

908936 001



# LAKES OIL N.L.

## BAUDIN-1

### WELL COMPLETION REPORT

PEP 135 VIC.

GIPPSLAND BASIN

VICTORIA

PREPARED BY: J.GAUSDEN  
J. GAUSDEN & ASSOCIATES PTY LTD  
MARCH 2000

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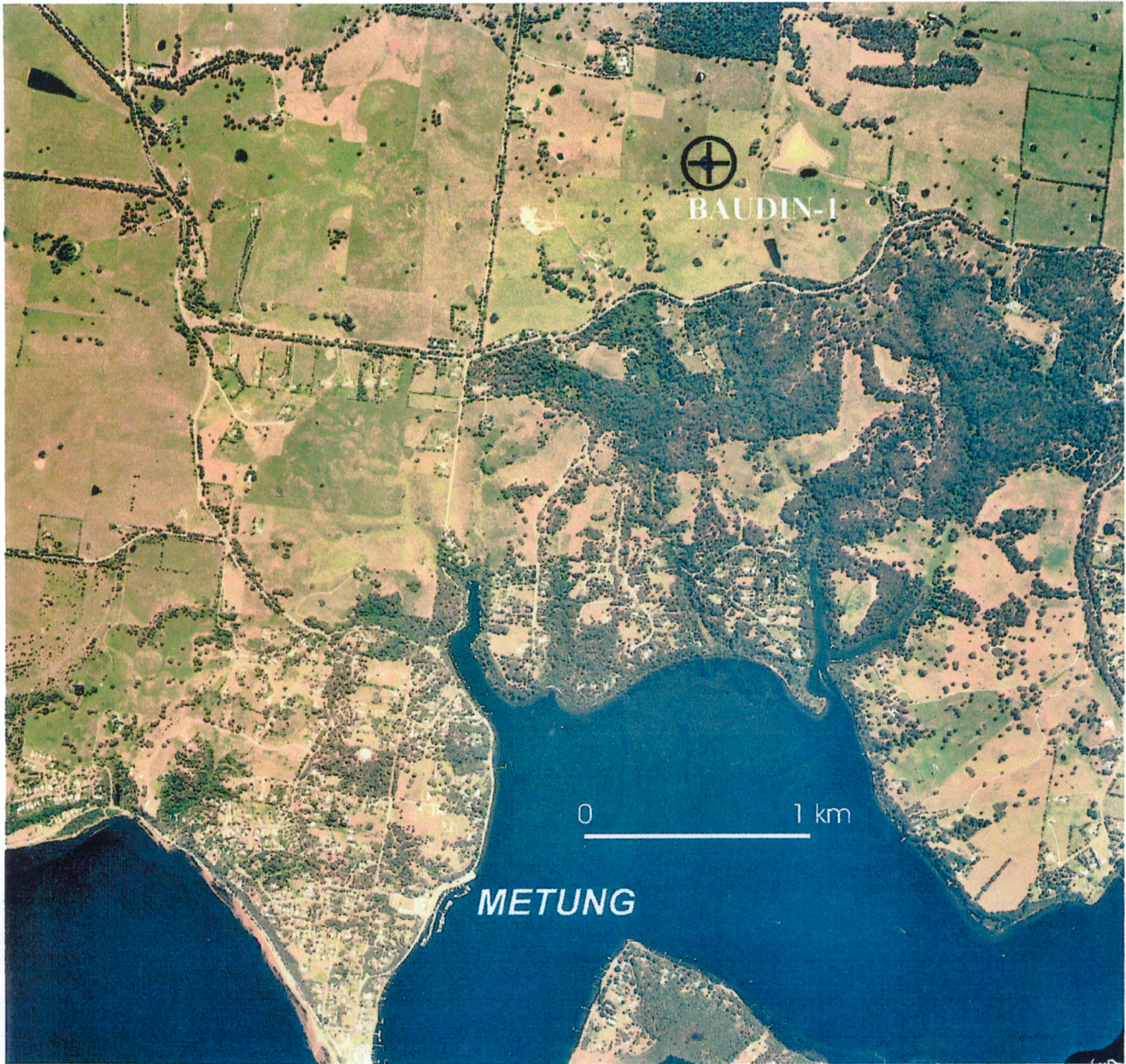
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# AERIAL PHOTOGRAPH OF THE BAUDIN-1 WELL LOCATION



After UPG99 Central Gippsland 1996 RUN 22 1-28 019



**LAKES OIL N.L.**

## 1.0 SUMMARY AND CONCLUSIONS

Baudin-1 was drilled as part of a program to investigate the potential for structural-stratigraphic entrapment of hydrocarbons within the lower portion of the Latrobe Group. The target for Baudin-1 was an area of pinchout of the lower Latrobe Group over a structural nose. Potential entrapment required that intraformational seals within the Latrobe Group, known to be present to the south of this location, should persist over the target area to provide the top seal to the lower Latrobe Group sands. Hydrocarbon entrapment in Lower Latrobe Group sands has been demonstrated by the Seahorse field in the relatively near offshore Gippsland Basin, and oil migration to the onshore Basin by oil occurrences at Lakes Entrance and Woodside.

In Baudin-1, the Latrobe Group was found to be thinner than prognosis (33.5 m against 50 m on prognosis), and no sealing section was present within the Latrobe Group. Basement was encountered 28 m high to prognosis. Background gas was first detected at approximately 257 m and averaged approximately 0.1% to the basement top and reduced to 0.02% at TD. There was no detectable increase at the top Latrobe Group and no closure was expected at this level. No hydrocarbon fluorescence was noted in the well.

The results of the well indicate that any structural-stratigraphic prospects of this style will need to be pursued where the Latrobe Group is significantly thicker than it was at the Baudin location. There was also no evidence that the well penetrated a migration pathway from the deeper basin.

# LOCATION MAP BAUDIN NO 1 WELL



## 2.0 WELL HISTORY

### 2.1 LOCATION

Co-ordinates:	Latitude:	37°51'41"
	Longitude:	147°52'19"
AMG Co-ordinates:		576695 E
		5809195 N

The site was located on the property of Mr. And Mrs. F. Stephenson, approximately 3.5 km northeast of the township of Metung. Access is by an entry off the north side of Nungurner Road, thence by a northerly bearing gravelled track of approximately 800 metres length.

### 2.2 GENERAL DATA

Well Name:	Baudin-1
Operator:	Lakes Oil N.L. Level 20 459 Collins St. Melbourne 3000
Elevation:	GL: 40 metres KB: 42 metres (approximate)
Total Depth:	Driller: 426 m. Logger: 425.6 m.
Spudded:	28 September 1999, @ 18:30 hours.
TD. Reached:	02 October 1999, @ 04:15 hours.
Rig Released:	03 October 1999, @ 07:00 hours
Time:	Spud to TD, 3.4 days.
Status:	Plugged and abandoned, dry hole.

### 2.3 DRILLING DATA

#### 2.3.1 Drilling Contractor:

Sides Engineering Pty Ltd  
25 Garden Road  
Clayton 3168

#### 2.3.2 Drilling Rig:

Bourne 2000 THD  
See Appendix 1 for details

### 2.3.3 Casing and Cementing Details:

2.3.3.1 Casing: Conductor: 244mm set at 11 mKB prior to rig up.

Surface Casing: 23 pound LTC 178 mm casing set at 124 mKB Cemented with 16 bbl Class G cement, displaced with mud, Plug bumped at 7000 Kpa

#### 2.3.3.2 Cement Plugs:

Plug No:	1	Interval:	410 m. to 330 m.
Method:	Balanced	Tested:	No
Plug No:	2	Interval:	160 m. to 80 m.
Method:	Balanced tested	Tested:	Yes. Tagged at 71 m, and to 5600 kPa.
Plug No:	3	Interval:	10 m. to Surface.
Method:	Pumped.	Tested:	No

#### 2.3.3 Drilling Bits:

Bit No:	RR1	2
Size:	216 mm	156 mm
Make:	Reed	Varel
Type:	S1GJ	L127
IADC Code:	1.1.4	1.2.7
Serial No:	379814	128063
Nozzles:	3 x 12	3 x 11
Depth in:	0 m	130 m
Depth out:	130 m	426 m
Total metres:	130	296 m
Total hours:	4.5	33.5
WOB (dN):	1.5	2
RPM:	110	100
Condition:	1.1.I	6.3.I

#### 2.3.4 Drilling Fluids:

The well was spudded and the 216 mm surface hole drilled to 130 m using a basic aquagel mud. This was converted to a KCl/polymer mud to drill the 156 mm hole to TD. Typical mud properties close to TD were as follows:

Density:	1.12 SG	Gels:	12/16
Viscosity:	49 sec.	Sand:	0.5%
Water Loss:	9.6 ml.	Solids:	5%
pH	10.5	K+:	10,500 mg/l.
Filter Cake	2 mm.	Chlorides:	9300 mg/l.
PV/YP	12/16	Calcium:	180 mg/l.



## 2.4 FORMATION SAMPLING AND TESTING

### 2.4.1 Cuttings:

Cuttings samples were collected at 10 m intervals from surface to 300m, 5m intervals from 300 m to 345 m, and 3 m from 348 m to TD. One washed and one unwashed sample was taken from each interval. The washed sample was divided into two splits stored in labelled plastic bags and one reference sample samplex tray. One cut was provided to the Victorian DNRE and the remainder retained by the operator. See Appendix 3 for Cuttings Descriptions.

2.4.2 Cores: No cores were cut.

2.4.3 Tests: No formation tests were conducted.

## 2.5 LOGGING AND SURVEYS:

### 2.5.1 Mud Logging:

A standard skid mounted Geoservices mud logging unit was employed. This provided continuous monitoring of mud gas including total gas and chromatographic breakdown, penetration rate, mud pump rates and mud pit levels. The Geoservices' masterlog is included as Enclosure

### 2.5.2 Wireline Logging:

Wireline logging services were provided by Reeves using a standard truck mounted unit. Slim hole tools were employed. Two logging runs were undertaken as detailed below.

Run 1 Dual Resistivity - SP - GR	423 m to 124 m, GR to surface.
Run 2 Density - Caliper - GR	423 m to 124 m.

These logs are presented in a composite format as Enclosure 3

### 2.5.3 Deviation Survey:

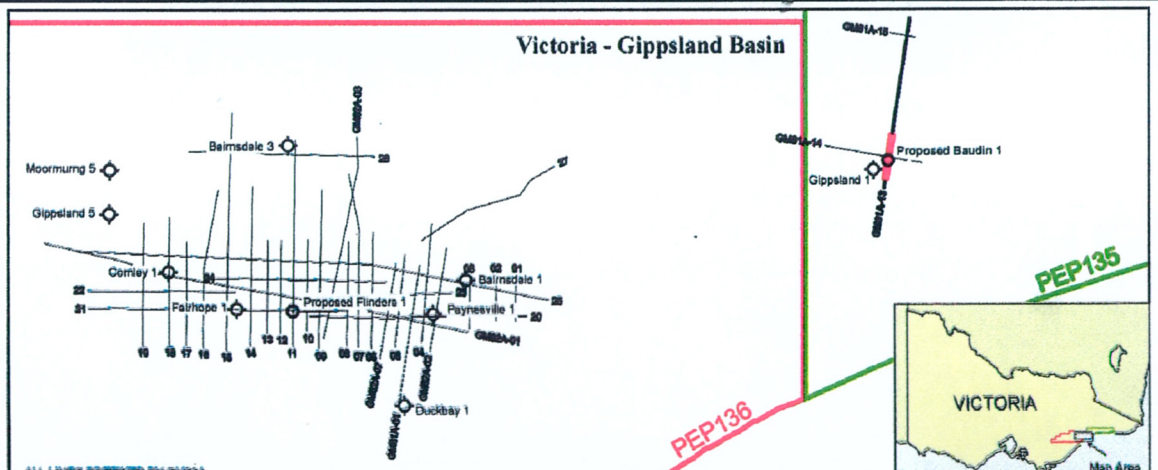
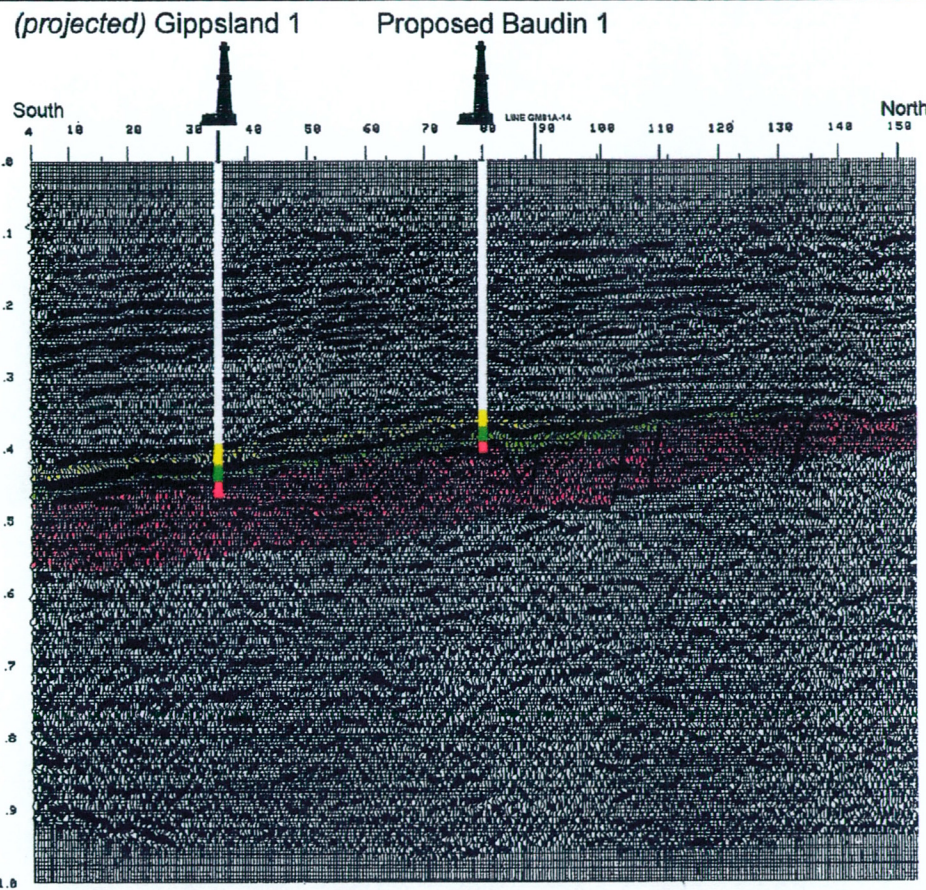
0.75 deg @ 426 m. TD.

### 2.5.4 Velocity Survey:

No velocity survey was recorded.

# Section GM81A - 13

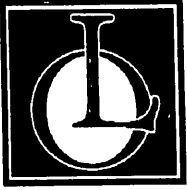
# Baudin 1



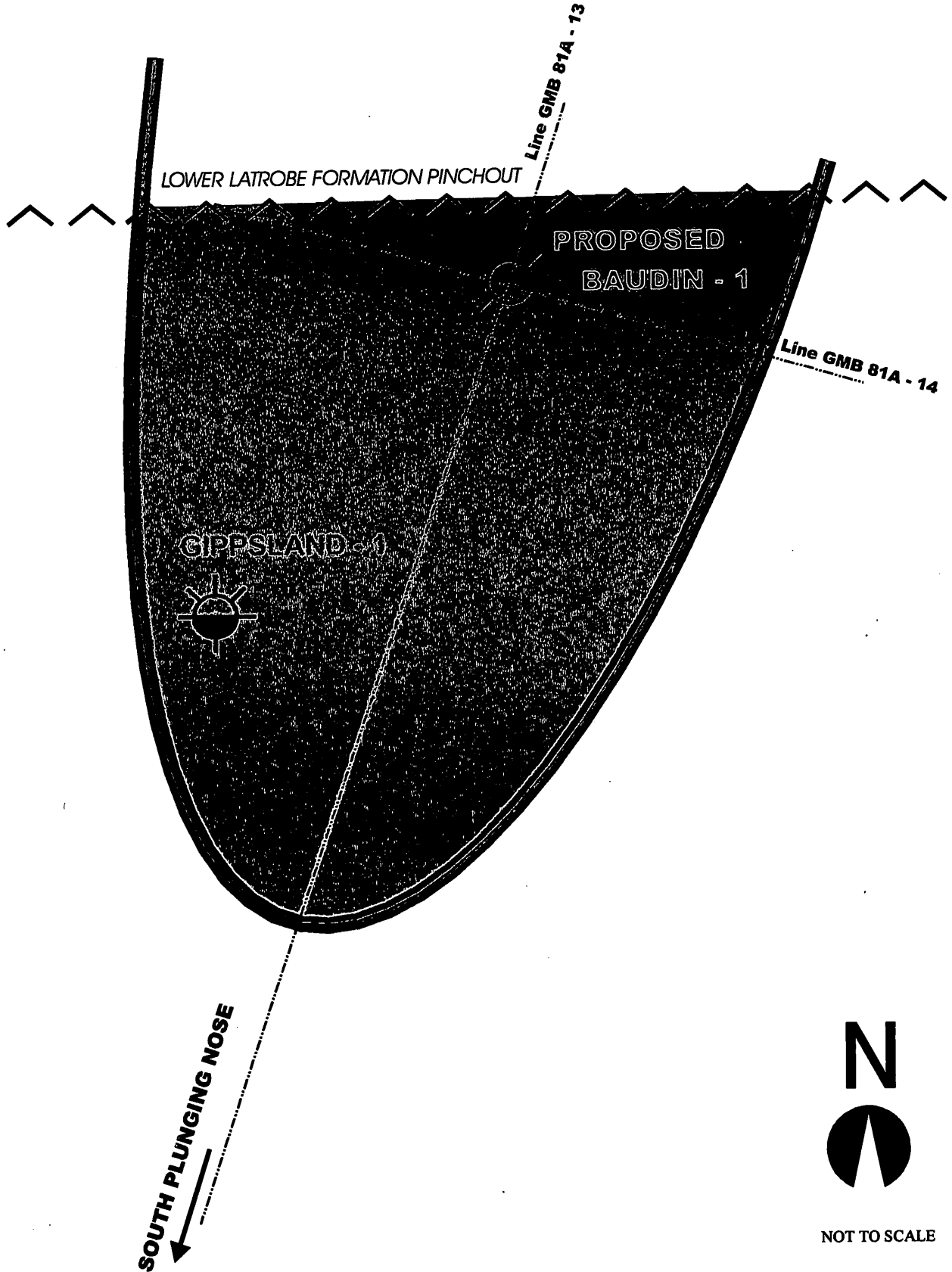
### Key

- Upper Latrobe
- Lower Latrobe
- Basement

PE908936-color 010  
908936 010



# DIAGRAMMATIC PLAN BAUDIN PROSPECT



### 3.0 RESULTS OF DRILLING

#### 3.1 STRATIGRAPHY

The following stratigraphic intervals have been delineated using wireline log interpretation and cuttings analysis. The target lower Latrobe units were not recognised and are probably absent, as basement was intersected 28 metres high to prognosis. The total Latrobe Group thickness was 33.5 metres against a prognosis of 50 metres and it follows that the lower Latrobe Units may pinch out to the south of Baudin-1.

The Lakes Entrance Formation top is transitional with the basal portion of the Gippsland Limestone and cannot be regarded as a reliable marker. The Tambo River Formation is also not clearly differentiated from the Jemmy's Point Formation in the sub-surface.

FORMATION	PROGNOSED (mKB)	ACTUAL (mKB)	THICKNESS (m)	DEPTH (mSS)	DIFFERENCE (m)
Haunted Hills Gravels	1.5	1.5	19.5	40	0
Jemmy's Point Formation	26	51	24	-9.5	25 low
Tambo River Formation	75	75	23	-33.5	0
Gippsland Limestone	105	98	206	-56.5	7 high
Lakes Entrance Formation	300	304	64.5	-262.5	4 low
Latrobe Formation	380	368.5	33.5	-327	11.5 high
Lower Latrobe units	400	not recognised			
Basement (Ordovician)	430	402	24+	-360.5	28 high
TD	460	426		-384.5	

### 3.2 LITHOLOGICAL DESCRIPTION (Depths KB) (Refer to Appendix 3 for detailed cuttings descriptions)

#### 3.2.1 SALE GROUP

##### Haunted Hills Gravels (surface to 51 m)

From surface to 25 m.

SANDSTONE: (Unconsolidated Sands) pale to moderate yellowish brown, unconsolidated, fine to coarse grained, sub angular to sub rounded poorly sorted quartz, common coarse mica, part with common ferruginous cement, part with common white to pale brown clay matrix.

From 25 m to 51 m.

SANDSTONE: (Unconsolidated Sands), generally as above, but grading down unit to CALCAREOUS SANDSTONE: light yellowish grey, unconsolidated, coarse to very coarse grained, 70% sub rounded moderate sphericity pale yellowish grey quartz, 25% very coarse marine shell fragments; 5% COAL fragments below 40 m, black, dull, with woody texture (possibly reworked early Tertiary or Cretaceous); trace glauconite, trace mica. Minor CALCAREOUS CLAYSTONE: light moderate grey, soft, sticky, with common calcareous fossil fragments, gasteropoda? lamellibranchia? trace foraminifera.

#### 3.2.2 SEASPRAY GROUP

##### Jemmy's Point Formation (51 m to 75 m)

CALCAREOUS SANDSTONE: light moderate grey, unconsolidated, coarse to very coarse grained, 50% sub rounded moderate sphericity pale yellowish grey quartz, 50% very coarse marine shell fragments, common dispersive calcareous argillaceous matrix, rare to common glauconite, trace mica.

##### Tambo River Formation (75 m to 98 m)

CALCAREOUS SANDSTONE: as above, with interbedded CALCARENITE: light grey, firm, fine grained calcareous grains and fragments, minor quartz grains, rare glauconite, minor argillaceous matrix, minor calcareous cement.

##### Gippsland Limestone (98 m to 304 m)

From 98 m to 195 m.

CALCARENITE: white to yellowish grey and light olive grey, friable to firm; fine to very coarse calcareous grains and fragments; minor calcareous cement, minor to common argillaceous micritic matrix; abundant corals and bryozoa, minor mollusca, trace foraminifera; trace to rare glauconite pellets.

From 195 m to 304 m.

CALCARENITE: as above, with minor to common interbedded CALCAREOUS CLAYSTONE: medium light grey to greenish grey, soft, amorphous, partly dispersive, grading to MARL in part, minor part brownish grey, slightly silty.

**Lakes Entrance Formation (304 m to 368.5 m)**

From 304.0 m to 330 m.

SILTY CLAYSTONE: brownish grey, soft, amorphous, common to abundant quartz silt, argillaceous slightly to moderately calcareous matrix, rare to minor mica, rare to minor carbonaceous flecks, rare moderate reddish brown lithic grains, trace pyrite, trace glauconite, grading to ARGILLACEOUS SILTSTONE in part; with minor interbedded CALCAREOUS CLAYSTONE: as for previous interval. (A very brief drilling break at 324 m produced minor glauconite pellets in a spot sample and probably corresponds to a thin glauconitic interbed (<0.5 m) with no associated gas or fluorescence shows).

From 330 m to 368.5 m.

CALCAREOUS SANDY SILTSTONE: brownish grey to olive grey, firm to moderately hard, very poorly sorted, comprises quartz silt, sub angular very fine to fine quartz and calcareous grains, trace coarse to very coarse sub rounded to rounded frosted yellowish brown quartz grains, strong micrite cement, common to abundant argillaceous matrix in part, minor glauconite, trace moderate reddish orange lithic grains, no visible porosity. Interbedded SILTY CLAYSTONE and minor CALCAREOUS CLAYSTONE as for previous interval.

**3.2.3 LATROBE GROUP****Undifferentiated Latrobe Group (368.5 m to 402.5 m)**

From 368.5 m to 402.5 m.

SANDSTONE: very light grey, predominantly returned unconsolidated, medium to very coarse grained, moderately sorted, sub rounded to rounded, moderate sphericity, clear and frosty quartz, trace greyish yellow quartz, trace very coarse lithic (basement derived?) grains, trace nodular pyrite, inferred good porosity below 380 m, minor aggregates are very fine to medium grained, with weak silica cement and trace pyrite cement, rare argillaceous matrix, minor moderate brown (carbonaceous?) staining, no fluorescence, no cut, poor visible porosity. Very minor interbedded SILTSTONE: brownish grey to medium grey, firm to moderately hard, quartz silt grading to very fine sand in part, minor to common calcareous cement, minor to common argillaceous matrix, trace lithic grains, trace pyrite.

**3.2.4 BASEMENT (Ordovician?) (402.5 m to 426 m TD)**

From 402.5 m to 410 m.

CLAYSTONE: (low grade metamorphic), medium silvery grey, moderately hard, sub fissile, slightly striated texture. (At 409.5 mKB a brief fast drilling break corresponds to low density log readings covering about 0.5 m. This suggests the presence of an open faulted or fractured contact with the underlying unit).

From 410 m to 426 m TD.

SANDSTONE: (indurated), light greenish grey, hard, very fine to coarse grained, poorly sorted, angular to sub rounded quartz, strong silica cement, trace dolomite cement, rare white feldspar, trace pyrite, tight, no shows, with minor CLAYSTONE: as for previous interval.

### 3.3 HYDROCARBON INDICATIONS

#### 3.3.1 Mud Gas Readings.

A flame induction total gas recorder and gas chromatograph were operational from spud to TD. The first detectable background gas was recorded at 258 m in the Gippsland Limestone. Gas background generally varied from 0.08% to 0.2% with the higher values occurring from 320 to 340 metres in the lower part of the Gippsland Limestone. No gas peaks were recorded and there was no increase in background gas when the Latrobe Group was intersected. The gas composition was 100% methane. (Note: Ethane values to 100ppm are recorded on the mudlog from 268 m to 284 m. These are questionable as they may reflect recirculated acetylene from a prior large carbide circulation check. Circulation time through the open pits cannot be reliably measured).

#### 3.3.2 Sample Fluorescence

All samples were routinely examined for hydrocarbon fluorescence. No hydrocarbon fluorescence was detected. Selected portions of samples from the Lakes Entrance Formation and Latrobe Group were also tested for cut fluorescence and crush cut fluorescence in the absence of direct fluorescence, and none was detected.

## 4.0 GEOLOGY

### 4.1 Structural and Stratigraphic Setting

Baudin-1 was located to test a pinchout of lower Latrobe Group stratigraphic units. The potential trap was defined on the basis of re-interpretation of 1981 seismic lines and on offset well data including bores drilled in the 1930s and 1940s. The well was located on a structural nose, which plunges to the southward into the Gippsland Basin. In the sediments are underlain by Cretaceous age sediments of the Strzelecki Group. In PEP 135, the Latrobe Group sediments thin rapidly to the north onto regional basement usually of Ordovician age. At the Baudin-1 location 50 metres of Latrobe Group sediments were expected to be present. Seismic interpretation indicated that an intra-Latrobe reflector overlapped basement to the north of the well location and defined an area of potential structural stratigraphic entrapment. The existence of this trap depended on the presence of a competent claystone seal or seals within the Latrobe Group and associated with the mapped intra-Latrobe event.

### 4.2 Porosity and Permeability

The density log suggests that porosity in the target Latrobe Group sands may reach 30% in the lower portion of the encountered sediments. Good permeability can be expected at this porosity level. In the absence of hydrocarbon indications no neutron log was run thus any porosity determinations are approximate. The sonic log was also not run, as it is known to produce unreliable results in these relatively unconsolidated sediments.

### 4.3 Conclusions: Contributions to Geological Knowledge.

The results of the well indicate that any structural-stratigraphic prospects of this style will need to be pursued where the Latrobe Group is significantly thicker than it was at the Baudin location. There was also no evidence that the well penetrated a migration pathway from the deeper basin.

# APPENDIX 1

## DETAILS OF DRILLING RIG



## APPENDIX 1

## DETAILS OF DRILLING RIG

<b>Type:</b>	Bourne 2000 THD
<b>Mast:</b>	Rated to 70 klb
<b>Rotary:</b>	Top Drive, 0 - 70 & 0 - 126 rpm
<b>Power:</b>	Detroit Diesel 6V/92TA power source, zone 1, class 1 with emergency shutdown system.
<b>Pumps:</b>	Ideco T-440, Dressed with liners for continuous drilling operations at 280 gpm @ 1000 psi. Emsco AA-10, Dressed with liners for continuous drilling operations at 280 gpm @ 800 psi. Water and mud transfer pump, 2", c/w suction and discharge hoses. Diaphragm sump pump, 2", c/w suction and discharge hoses.
<b>Weight Indicator:</b>	Direct string readout gauge at drillers console.
<b>Breakout Wrench:</b>	Bourne 1500 hydraulic.
<b>Mud Mixing:</b>	Mud mixing hopper and necessary hoses and lines.
<b>Tubulars:</b>	900 m of 3.5" drill pipe. 9 joints of 6" OD drill collars with 4.5" FH connections 9 joints of 5" OD drill collars with 3.5" FH connections
<b>Fishing Tools:</b>	As required to fish Contractor supplied tubulars
<b>Handling Tools:</b>	As required for all contractor supplied tubulars. 7" casing lift elevator 7" casing slips General hand tools as required.
<b>Stabiliser:</b>	1 piece 8.5" OD stabiliser with 4.5" FH connections

## Rig Equipment List:

<b>Well Control:</b>	Annular preventer, 7 - 1/16", 3000 psi. Ram preventers, 7 - 1/16", 3000 psi., 3.5" pipe rams top, blind rams lower. Accumulator, 30 gallon bottles, control panel. Kill and choke valves and lines. Choke manifold, 3000 psi
<b>Lighting:</b>	2 units, freestanding light towers.
<b>Forklift:</b>	2 ton, all terrain forklift.
<b>Survey:</b>	Eastman 1 - 11/16", 0 - 8 deg. Go-devil.
<b>Rig Personnel:</b>	Each 12 hour tour consisted of: 1 Toolpusher. 1 Driller. 2 Roustabouts.

## APPENDIX 2

### SUMMARY OF DRILLING OPERATIONS

LAKES OIL NL

DAILY DRILLING REPORT

Well: **Baudin-1** Report No: **1** Date: **28-Sep-99**  
 2400 hr Depth: **130** Last Depth: **0** Day Progress: **130**  
 Total Fuel: **3870** Fuel Usage: Daily Cost: **\$101,678**  
 Cumm Cost: **\$101,678**

0600 hr Operations: Rigging to run 178mm casing  
 Remarks: No LTA's

BIT INFORMATION	
Bit Number	RR1
Size (mm)	216
Make	Reed
Type	S1GJ
IADC Code	1.1.4
Serial Number	379813
Nozzles (mm)	3x12
Depth In (m)	0
Depth Out (m)	130
Total Metres	130
Total Hours	4.5
WOB (dN)	1.5
RPM	110
Condition	1.1.1
HSI	
JV (m/sec)	

OPS BREAKDOWN (hrs)	
Drilling	4.5
Tripping	
Surveys	
Coring	
Testing	
Circ Sample	
Casing	
Cementing	
Wireline	
Circ & Cond	0.5
Rig Service	
Reaming	
Rig repairs	0.5
Drill cement	
Handle tools	
Total	5.5

MUD PROPERTIES		
Density	1.08	SG
Viscosity	43	sec
Water Loss	n/c	ml
pH	9.0	strip
Filter Cake		mm
PV/YP	12/15	cp/Pa
Gels	5/9	10s/10m
Sand	0.25	%
Solids	3.5	%
K+		mg/l
Chlorides		mg/l
Calcium		mg/l
PHPA		kg/m3
Day Cost	\$1,194	
Cumm Cost	\$1,194	

BHA: Bit, bit sub with float, 2 x 6" DC's, stabiliser, 1 x 6" DC

OPERATIONS SUMMARY			
From	To	Time	Operation
			Prepared rig. Completed audit.
			Held prespud meeting with crews.
			Spudded well at 1830 hrs
1830	2200	3.5	Drilled 216mm hole f/0 to 100m
2200	2230	0.5	Repaired rig. Hydraulic line.
2230	2330	1.0	Drilled 216mm hole f/100 to 130m
2330	2400	0.5	Circulated hole clean.

CHEMICALS USED		
Type	Unit Size	Qty
Aquagel	25 kg	84
Caustic soda	25 kg	2
Soda ash	25 kg	3
Barite		

SURVEYS		
Depth	Incl	Azm
130m	0.25	

PUMP DATA		
SPM	34	st/min
Output	920	l/min
Pressure	2400	kPa
AV DP		m/min
AV DC		m/min

Supervisor: Peter Dwyer

## LAKES OIL NL

## DAILY DRILLING REPORT

Well: **Baudin-1** Report No: **2** Date: **29-Sep-99**  
 2400 hr Depth: **130** Last Depth: **130** Day Progress: **0**  
 Total Fuel: Fuel Usage: Daily Cost: **\$31,709**  
 Cumm Cost: **\$133,672**

0600 hr Operations: Drilling 178mm shoe at 124m  
 Remarks: No LTA's

BIT INFORMATION			OPS BREAKDOWN (hrs)		MUD PROPERTIES		
Bit Number	2		Drilling		Density	1.07	SG
Size (mm)	156		Tripping	4.5	Viscosity	40	sec
Make	Varel		Surveys		Water Loss		ml
Type	L127		Coring		pH	10.0	strip
IADC Code	1.2.7		Testing		Filter Cake		mm
Serial Number	128063		Circ Sample		PV/YP		cp/Pa
Nozzles (mm)	3x11		Casing	2.5	Gels		10s/10m
Depth In (m)	130		Cementing	1.0	Sand		%
Depth Out (m)			Wireline		Solids		%
Total Metres			Circ & Cond	1.5	K+		mg/l
Total Hours			Rig Service		Chlorides		mg/l
WOB (dN)			Moved rig	3.0	Calcium		mg/l
RPM			Rig repairs		PHPA		kg/m3
Condition			WOC	4.0	Day Cost	\$620	
HSI			Installed BOP's	7.5	Cumm Cost	\$1.814	
JV (m/sec)			Total	24.0			

BHA: Bit, bit sub with float, 2 x 4-3/4" DC's, stabiliser, 6 x 4-3/4" DC's

OPERATIONS SUMMARY				CHEMICALS USED		
From	To	Time	Operation	Type	Unit Size	Qty
0000	0230	2.5	Made wiper trip to 20m. Hole good.	KCl	25 kg	20
0230	0300	0.5	Circulated hole clean.	Caustic soda	25 kg	
0300	0500	2.0	POH. Laid out 6" DC's.	Soda ash	25 kg	
0500	0700	2.0	Moved rig carrier off well.	Barite		
0700	0930	2.5	Ran 10 jts 7" 23# K55 LTC casing to 124m	PAC	25 kg	2
0930	1030	1.0	Circulated casing.			
1030	1130	1.0	Mixed and pumped 16bbl 15.2 ppg cement. Displaced with mud. Bumped plug with 7000 Kpa. Float held.			
1130	1530	4.0	WOC. Removed conductor.			
1530	2130	6.0	Backed out landing joint. Installed casing head and BOP's.			
2130	2200	0.5	Function test BOP's.			
2200	2300	1.0	Moved rig carrier over well.			
2300	2400	1.0	Installed flow line.			

SURVEYS		
Depth	Incl	Azm

PUMP DATA		
SPM	35	st/min
Output	770	l/min
Pressure		kPa
AV DP		m/min
AV DC		m/min

Supervisor: Peter Dwyer

30/09/99

LAKES OIL NL

DAILY DRILLING REPORT

Well: **Baudin-1**  
 2400 hr Depth: **329m**  
 Total Fuel:

Report No: **3**  
 Last Depth: **130m**  
 Fuel Usage:

Date: **30-Sep-99**  
 Day Progress: **199m**  
 Daily Cost: **\$14,545**  
 Cumm Cost: **\$149,017**

0600 hr Operations: Drilling 156mm hole at 383m  
 Remarks: No LTA's

BIT INFORMATION	
Bit Number	2
Size (mm)	156
Make	Varel
Type	L127
IADC Code	1.2.7
Serial Number	128063
Nozzles (mm)	3x11
Depth In (m)	130
Depth Out (m)	
Total Metres	199
Total Hours	12
WOB (dN)	2
RPM	100
Condition	IN
HSI	
JV (m/sec)	

OPS BREAKDOWN (hrs)	
Drilling	12.0
Tripping	4.0
Surveys	
Coring	
Testing	
Circ Sample	
Casing	
Cementing	
Wireline	
Circ & Cond	
Rig Service	
FIT	0.5
Rig repairs	5.0
Drilled cement	1.0
Installed BOP's	1.5
Total	24.0

MUD PROPERTIES		
Density	1.10	SG
Viscosity	54	sec
Water Loss	9.2	ml
pH	9.5	strip
Filter Cake	2	mm
PV/YP	16/18	cp/Pa
Gels	10/18	10s/10m
Sand	0.3	%
Solids	5.0	%
K+	12000	mg/l
Chlorides	11000	mg/l
Calcium	190	mg/l
PHPA		kg/m3
Day Cost	\$800	
Cumm Cost	\$2,614	

BHA: Bit, bit sub with float, 2 x 4-3/4" DC's, stabiliser, 6 x 4-3/4" DC's

OPERATIONS SUMMARY			
From	To	Time	Operation
0000	0200	2.0	Rigged up handling equipment. Picked up 156mm BHA.
0200	0330	1.5	Tested BOP's, choke manifold, surface equipment to 7000 kPa.
0330	0530	2.0	RIH. Tagged wiper plug at 123m.
0530	0630	1.0	Drilled shoe and rat-hole to 130m.
0630	1130	5.0	Rig repair to pump #1.
1130	1200	0.5	Drilled 156mm hole f/130m to 140m.
1200	1230	0.5	Circulated hole clean. Performed FIT to 11.0 ppge.
1230	2400	11.5	Drilled 156mm hole f/140m to 329m.

CHEMICALS USED		
Type	Unit Size	Qty
KCl	25 kg	20
Caustic soda	25 kg	
Soda ash	25 kg	
Barite		
PAC	25 kg	
QBII	25 kg	6
CMC LV	25 kg	4

SURVEYS		
Depth	Incl	Azm

PUMP DATA		
SPM	35	st/min
Output	770	l/min
Pressure	5600	kPa
AV DP		m/min
AV DC		m/min

Supervisor: Peter Dwyer

LAKES OIL NL

DAILY DRILLING REPORT

Well: **Baudin-1** Report No: **4** Date: **1-Oct-99**  
 2400 hr Depth: **423m** Last Depth: **329m** Day Progress: **94m**  
 Total Fuel: Fuel Usage: Daily Cost: **\$16,918**  
 Cummm Cost: **\$165,935**

0600 hr Operations: POH to run E-logs  
 Remarks: No LTA's

BIT INFORMATION	
Bit Number	2
Size (mm)	156
Make	Varel
Type	L127
IADC Code	1.2.7
Serial Number	128063
Nozzles (mm)	3x11
Depth In (m)	130
Depth Out (m)	
Total Metres	293
Total Hours	29.5
WOB (dN)	2
RPM	100
Condition	
HSI	
JV (m/sec)	

OPS BREAKDOWN (hrs)	
Drilling	17.5
Tripping	4.5
Surveys	
Coring	
Testing	
Circ Sample	
Casing	
Cementing	
Wireline	
Circ & Cond	
Rig Service	
FIT	
Rig repairs	1.5
Unplugged pump	0.5
Installed BOP's	
Total	24.0

MUD PROPERTIES		
Density	1.12	SG
Viscosity	49	sec
Water Loss	9.6	ml
pH	10.5	strip
Filter Cake	2	mm
PV/YP	12/16	cp/Pa
Gels	12/16	10s/10m
Sand	0.5	%
Solids	5.0	%
K+	10500	mg/l
Chlorides	9300	mg/l
Calcium	180	mg/l
PHPA		kg/m3
Day Cost	\$128	
Cumm Cost	\$2,742	

BHA: Bit, bit sub with float, 2 x 4-3/4" DC's, stabiliser, 6 x 4-3/4" DC's

OPERATIONS SUMMARY			
From	To	Time	Operation
0000	0300	3.0	Drilled 156mm hole f/329m to 358m.
0300	0330	0.5	Cleaned pump suction.
0330	1100	6.5	Drilled 156mm hole f/358m to 415m.
1100	1330	2.5	POH to shoe. Circulated and back-reamed. Hole condition good.
1330	1500	1.5	Rig repair to swivel packing.
1500	1700	2.0	RIH
1700	2400	7.0	Drilled 156mm hole f/415m to 423m

CHEMICALS USED		
Type	Unit Size	Qty
KCl	25 kg	
Caustic soda	25 kg	
Soda ash	25 kg	
Barite		
PAC	25 kg	
QBII	25 kg	4
CMC LV	25 kg	

SURVEYS		
Depth	Incl	Azm

PUMP DATA		
SPM	35	st/min
Output	770	l/min
Pressure		kPa
AV DP		m/min
AV DC		m/min

Supervisor: Peter Dwyer

## LAKES OIL NL

## DAILY DRILLING REPORT

Well: **Baudin-1**  
 2400 hr Depth: **426m**  
 Total Fuel:

Report No: **5**  
 Last Depth: **423m**  
 Fuel Usage:

Date: **2-Oct-99**  
 Day Progress: **3m**  
 Daily Cost: **\$35,791**  
 Cumm Cost: **\$203,726**

0600 hr Operations: **Set top plug**  
 Remarks: **No LTA's**

**BIT INFORMATION**

Bit Number	2
Size (mm)	156
Make	Varel
Type	L127
IADC Code	1.2.7
Serial Number	128063
Nozzles (mm)	3x11
Depth In (m)	130
Depth Out (m)	426
Total Metres	296
Total Hours	33.5
WOB (dN)	2
RPM	100
Condition	6.3.1
HSI	
JV (m/sec)	

**OPS BREAKDOWN (hrs)**

Drilling	4.0
Tripping	6.5
Surveys	
Coring	
Testing	
Circ Sample	
Casing	
Cementing	4.5
Wireline	6.5
Circ & Cond	0.5
Rig Service	
WOC	2.0
Rig repairs	
Unplugged pump	
Installed BOP's	
Total	24.0

**MUD PROPERTIES**

Density	1.12	SG
Viscosity	49	sec
Water Loss	9.6	ml
pH	10.5	strip
Filter Cake	2	mm
PV/YP	12/16	cp/Pa
Gels	12/16	10s/10m
Sand	0.5	%
Solids	5.0	%
K+	10500	mg/l
Chlorides	9300	mg/l
Calcium	180	mg/l
PHPA		kg/m3
Day Cost	\$152	
Cumm Cost	\$2,894	

BHA: Bit, bit sub with float, 2 x 4-3/4" DC's, stabiliser, 6 x 4-3/4" DC's

**OPERATIONS SUMMARY**

From	To	Time	Operation
0000	0400	4.0	Drilled 156mm hole f/423m to 426m
0400	0430	0.5	Circulated hole clean
0430	0830	4.0	POH
0830	1500	6.5	Rigged up for wireline Ran logs. Rigged down wireline.
1500	1730	2.5	RIH to 410m
1730	1830	1.0	Mixed and pumped plug #1 over interval 410m to 330m.
1830	1930	1.0	POH to 315m. Circulated DP clean
1930	2030	1.0	POH to 160m. Broke circulation.
2030	2130	1.0	Mixed and pumped plug #2 over interval 160m to 75m
2130	2200	0.5	POH
2200	2400	2.0	WOC.

**CHEMICALS USED**

Type	Unit Size	Qty
KCl	25 kg	
Caustic soda	25 kg	
Soda ash	25 kg	
Barite	25 kg	20
PAC	25 kg	
QBII	25 kg	
CMC LV	25 kg	

**SURVEYS**

Depth	Incl	Azm
426	1.0	

**PUMP DATA**

SPM	35	st/min
Output	770	l/min
Pressure	5800	kPa
AV DP		m/min
AV DC		m/min

Supervisor: **Peter Dwyer**

LAKES OIL NL

DAILY DRILLING REPORT

Well: **Baudin-1**  
 2400 hr Depth: **426m**  
 Total Fuel:

Report No: **6**  
 Last Depth: **426m**  
 Fuel Usage:

Date: **3-Oct-99**  
 Day Progress:  
 Daily Cost: **\$24,669**  
 Cumm Cost: **\$228,395**

0600 hr Operations: Released rig  
 Remarks: No LTA's

BIT INFORMATION		
Bit Number		
Size (mm)		
Make		
Type		
IADC Code		
Serial Number		
Nozzles (mm)		
Depth In (m)		
Depth Out (m)		
Total Metres		
Total Hours		
WOB (dN)		
RPM		
Condition		
HSI		
JV (m/sec)		

OPS BREAKDOWN (hrs)	
Drilling	
Tripping	
Surveys	
Coring	
Testing	
Circ Sample	
Casing	
Cementing	
Wireline	
Circ & Cond	
Rig Service	
WOC	
Rig repairs	
Unplugged pump	
Installed BOP's	
Total	0.0

MUD PROPERTIES		
Density		SG
Viscosity		sec
Water Loss		ml
pH		strip
Filter Cake		mm
PV/YP		cp/Pa
Gels		10s/10m
Sand		%
Solids		%
K+		mg/l
Chlorides		mg/l
Calcium		mg/l
PHPA		kg/m3
Day Cost		
Cumm Cost	\$2,894	

BHA:

OPERATIONS SUMMARY			
From	To	Time	Operation
0000	0200	2.0	WOC
0200	0230	0.5	RIH. Tagged cement plug #2 at 71m. Pressure tested plug to 5600 kPa
0230	0500	2.5	Laid out BOP's
0500	0600	1.0	Recovered casing head
0600	0630	0.5	Mix and pumped cement plug #3 over interval surface to 10m.
0630	0700	0.5	Welded cap on 178mm casing stub. Rig released at 0700hrs 3 Oct 1999

CHEMICALS USED		
Type	Unit Size	Qty
KCl	25 kg	
Caustic soda	25 kg	
Soda ash	25 kg	
Barite	25 kg	
PAC	25 kg	
QBII	25 kg	
CMC LV	25 kg	

SURVEYS		
Depth	Incl	Azm

PUMP DATA		
SPM		st/min
Output		l/min
Pressure		kPa
AV DP		m/min
AV DC		m/min

Supervisor: Peter Dwyer





## APPENDIX 3


### DETAILED CUTTINGS DESCRIPTIONS


## APPENDIX 3


## DETAILED CUTTINGS DESCRIPTIONS

		
<b>WELL:</b> BAUDIN-1 <b>PERMIT:</b> PEP 135		
DEPTH (m)	%	CUTTINGS DESCRIPTION 216 mm Hole Section                      Geologist: J. Gausden
20	100	SANDSTONE: pale to moderate yellowish brown, firm to unconsolidated, fine to coarse grained, sub angular to sub rounded poorly sorted quartz, common coarse mica, part with common ferruginous cement, part with common white to pale brown clay matrix.
30	80 20	SANDSTONE: as above, predominantly fine grained very argillaceous. CALCAREOUS CLAYSTONE: light moderate grey, soft, sticky, with common calcareous fossil fragments, gasteropods? lamellibranchs? trace foraminifera.
40	100	CALCAREOUS SANDSTONE: light yellowish grey, unconsolidated, coarse to very coarse grained, 70% sub rounded moderate sphericity pale yellowish grey quartz, 25% very coarse marine shell fragments, 5% black coal fragments, trace glauconite, trace mica. CALCAREOUS CLAYSTONE: aa.
50	90 10	CALCAREOUS SANDSTONE: generally as above, 50% calcareous fossil fragments. ARGILLACEOUS CALCAREOUS SANDSTONE: light moderate grey, firm, very fine grained quartz, with abundant argillaceous calcareous matrix.
60	90 10	CALCAREOUS SANDSTONE: light moderate grey, unconsolidated, coarse to very coarse grained, 50% sub rounded moderate sphericity pale yellowish grey quartz, 50% very coarse marine shell fragments, common glauconite, trace mica. ARGILLACEOUS CALCAREOUS SANDSTONE: as above. (Possible clay dispersing to mud, ?soft calcareous claystone )
70	70 30	CALCAREOUS SANDSTONE: as above. CALCARENITE: light grey, firm, fine grained calcareous grains and fragments, minor quartz grains, rare glauconite, minor argillaceous matrix, minor calcareous cement.
80	30 70	CALCAREOUS SANDSTONE: as above. CALCARENITE: as above, trace foraminifera.
90	20 80	CALCAREOUS SANDSTONE: as above. CALCARENITE: as above, trace foraminifera.
100	100	CALCARENITE: light grey to light olive grey, firm, fine to coarse calcareous grains and fragments, rare glauconite, rare argillaceous matrix, minor calcareous cement, abundant corals, bryozoa.
110	100	CALCARENITE: white to yellowish grey, firm, fine to very coarse calcareous grains and fragments, minor calcareous cement, trace glauconite, abundant corals, bryozoa, trace forams.
120	100	CALCARENITE: as above.
130	100	CALCARENITE: as above.
		Reached TD 8.5" hole section at 23:30 hours, 28/9/99

		
WELL: BAUDIN-1		PERMIT: PEP 135 VIC
DEPTH (m)	%	CUTTINGS DESCRIPTION
156 mm Hole Section		Geologist: J. Gausden
140	100	CALCARENITE: yellowish grey to light olive grey, firm, fine to very coarse poorly sorted bioclastic fragments, minor micritic matx, rare glauconite pellets, coarser fragments include corals, bryozoa, echinoid spines, trace foraminifera.
150	100	CALCARENITE: as above.
160	100	CALCARENITE: generally as above, minor argillaceous micritic matrix.
170	100	CALCARENITE: yellowish grey to light olive grey, firm, fine to very coarse poorly sorted bioclastic fragments, minor to common argillaceous micritic matx, trace glauconite pellets, coarser fragments include corals, bryozoa, echinoid spines, trace foraminifera.
180	100	CALCARENITE: as above.
190	100	CALCARENITE: as above.
200	100 tr	CALCARENITE: as above. MARL: greenish grey, soft, amorphous, grading to CALCAREOUS CLAYSTONE. (Probably dispersive, estimate 10-20% of formation)
210	90 10	CALCARENITE: as above. MARL: as above.
220	100 tr	CALCARENITE: as above. MARL: as above.
230	95 5	CALCARENITE: as above. MARL: as above.
240	90 10	CALCARENITE: yellowish grey to light olive grey, firm, fine to very coarse poorly sorted bioclastic fragments, minor to common argillaceous micritic matx, trace glauconite pellets, coarser fragments include corals, bryozoa, echinoid spines, trace foraminifera. MARL: greenish grey, soft, amorphous, grading to CALCAREOUS CLAYSTONE. (Probably dispersive, estimate 20-30% of formation)
250	70 30	CALCARENITE: as above. CALCAREOUS CLAYSTONE: medium light grey to greenish grey, soft, amorphous, partly dispersive, grading to MARL in part, minor part brownish grey, slightly slty.
260	70 30	CALCARENITE: yellowish grey to light olive grey, firm, fine to minor coarse poorly sorted bioclastic fragments and carbonate grains, minor recrystallisation, minor to common argillaceous micritic matx, trace glauconite, coarser fragments include corals, bryozoa, echinoid spines, trace foraminifera. CALCAREOUS CLAYSTONE: as above.
270	70 30	CALCARENITE: as above. CALCAREOUS CLAYSTONE: as above.
280	70 30	CALCARENITE: as above. CALCAREOUS CLAYSTONE: as above.
290	60 40	CALCARENITE: as above. CALCAREOUS CLAYSTONE: generally as above, minor part with rare calcareous bioclastic fragments.
300	60 40	CALCARENITE: as above. CALCAREOUS CLAYSTONE: as above.

		
WELL: BAUDIN-1		PERMIT: PEP 135 VIC
DEPTH (m)	%	CUTTINGS DESCRIPTION
		156 mm Hole Section <span style="float: right;">Geologist: J. Gausden</span>
305	50	CALCARENITE: as above, trace <i>Turritella</i> .
	30	CALCAREOUS CLAYSTONE: as above.
	20	SILTY CLAYSTONE: brownish grey, soft, amorphous, common to abundant quartz silt, argillaceous slightly to moderately calcareous matrix, rare to minor mica.
310	50	CALCARENITE: as above.
	20	CALCAREOUS CLAYSTONE: as above.
	30	SILTY CLAYSTONE: as above.
315	40	CALCARENITE: as above.
	20	CALCAREOUS CLAYSTONE: as above.
	40	SILTY CLAYSTONE: brownish grey, soft, amorphous, common to abundant quartz silt, argillaceous slightly to moderately calcareous matrix, rare to minor mica, rare to minor carbonaceous flecks, rare moderate reddish brown lithic grains, trace pyrite, grading to ARGILLACEOUS SILTSTONE in part.
320	40	CALCARENITE: as above.
	10	CALCAREOUS CLAYSTONE: as above.
	50	SILTY CLAYSTONE: as above.
325	40	CALCARENITE: as above, minor coarse to very coarse fossil fragments, including bivalves and gasteropods.
	10	CALCAREOUS CLAYSTONE: as above.
	50	SILTY CLAYSTONE: as above.
	tr	Glaucinite: greenish black, very fine to medium grained, pellets, (possibly from thin greensand interbed)
330	40	CALCARENITE: as above.
	20	CALCAREOUS CLAYSTONE: as above.
	40	SILTY CLAYSTONE: as above.
	tr	Glaucinite: as above.
335	60	CALCARENITE: as above.
	20	CALCAREOUS CLAYSTONE: as above.
	20	SILTY CLAYSTONE: as above.
	tr	SANDSTONE: single grains only, coarse to very coarse, sub rounded to rounded, moderate sphericity, frosted, yellowish brown quartz, minor dark brown argillaceous staining.
340	40	CALCARENITE: as above.
	20	CALCAREOUS CLAYSTONE: as above.
	10	SILTY CLAYSTONE: as above.
	30	CALCAREOUS SANDY SILTSTONE: brownish grey, firm to moderately hard, very poorly sorted, comprises quartz silt, sub angular very fine to fine calcareous, lithic and quartz grains, with trace scattered coarse to very coarse sub rounded to rounded frosted yellowish brown quartz grains, strong micrite cement, common argillaceous matrix in part, tight, no shows.
345	40	CALCARENITE: as above.
	10	CALCAREOUS CLAYSTONE: as above.
	10	SILTY CLAYSTONE: as above.
	40	CALCAREOUS SANDY SILTSTONE: as above.
	tr	Glaucinite: greenish black, very fine to medium grained, pellets, (possibly from thin greensand interbed). No show.
348	40	CALCARENITE: as above.
	10	CALCAREOUS CLAYSTONE: as above.
	10	SILTY CLAYSTONE: as above.
	40	CALCAREOUS SANDY SILTSTONE: brownish grey to olive grey, firm to moderately hard, very poorly sorted, comprises quartz silt, sub angular very fine to fine calcareous, and quartz grains, minor glauconite, trace moderate reddish orange lithics, trace scattered coarse to very coarse sub rounded to rounded frosted yellowish brown quartz grains, strong micrite cement, common argillaceous matrix in part, tight, no shows.

		
WELL: BAUDIN-1		PERMIT: PEP 135 VIC
DEPTH (m)	%	CUTTINGS DESCRIPTION
		156 mm Hole Section <span style="float: right;">Geologist: J. Gausden</span>
351	40	CALCARENITE: as above probably washing from uphole.
	60	CALCAREOUS SANDY SILTSTONE: generally as above, minor to common glauconite, trace to rare coarse to very coarse quartz.
354	40	CALCARENITE: as above probably washing from uphole.
	60	CALCAREOUS SANDY SILTSTONE: as above.
357	40	CALCARENITE: as above probably washing from uphole.
	60	CALCAREOUS SANDY SILTSTONE: as above.
360	40	CALCARENITE: as above probably washing from uphole.
	60	CALCAREOUS SANDY SILTSTONE: as above.
363	50	CALCARENITE: as above probably washing from uphole.
	50	CALCAREOUS SANDY SILTSTONE: brownish grey to olive grey, firm to moderately hard, very poorly sorted, comprises quartz silt, sub angular very fine to fine calcareous and quartz grains, minor glauconite, trace moderate orange reddish lithics, rare scattered coarse to very coarse sub rounded to rounded frosted yellowish brown quartz grains, strong micrite cement, common argillaceous matrix in part, tight, no shows.
366	50	CALCARENITE: as above probably washing from uphole.
	50	CALCAREOUS SANDY SILTSTONE: generally as above, 5% loose coarse to very coarse sub rounded yellowish brown quartz as above.
369	40	CALCARENITE: as above probably washing from uphole.
	50	CALCAREOUS SANDY SILTSTONE: as above.
	10	SANDSTONE: loose quartz grains as above.
372	50	SANDSTONE: yellowish grey, loose, medium to very coarse moderately sorted, sub rounded to rounded, moderate sphericity, clear, frosty, trace greyish yellow quartz, inferred very good porosity, no shows.
	50	CALCAREOUS SANDY SILTSTONE: as above.
375	70	SANDSTONE: as above.
	30	CALCAREOUS SANDY SILTSTONE: as above.
378	70	SANDSTONE: as above.
	30	CALCAREOUS SANDY SILTSTONE: as above.
381	80	SANDSTONE: very light grey, loose, medium to very coarse grained, moderately sorted, sub rounded to rounded, moderate sphericity, clear and frosty quartz, trace greyish yellow quartz, inferred very good porosity, no shows.
	20	CALCAREOUS SANDY SILTSTONE: as above.
384	80	SANDSTONE: as above, trace nodular pyrite.
	20	SILTSTONE: brownish grey to medium grey, firm to moderately hard, quartz silt grading to very fine sand in part, minor to common calcareous cement, minor to common argillaceous matrix, trace lithic grains, trace pyrite.
387	90	SANDSTONE: as above, trace nodular pyrite.
	10	SILTSTONE: as above.
390	90	SANDSTONE: as above.
	10	SILTSTONE: as above.
393	80	SANDSTONE: as above, trace very coarse rounded lithic grains (basement derived?)
	20	SILTSTONE: as above.

		
WELL: BAUDIN-1		PERMIT: PEP 135 VIC
DEPT H (m)	%	CUTTINGS DESCRIPTION 156 mm Hole Section Geologist: J. Gausden
396	90	SANDSTONE: very light grey, predominantly loose, medium to very coarse grained, moderately sorted, sub rounded to rounded, moderate sphericity, clear and frosty quartz, trace greyish yellow quartz, trace nodular pyrite, inferred very good porosity, no shows; (in part very fine to medium grained aggregates, weak silica cement, trace pyrite cement, rare argillaceous matrix, minor moderate brown stain (brown coal?), no fluorescence, no cut, poor visual porosity).
	10	SILTSTONE: as above.
399	90	SANDSTONE: as above.
	10	SILTSTONE: as above.
402	100	SANDSTONE: as above. (rare coarse lithic grains)
	tr	PHYLLITE? medium silvery grey, hard sub fissile.
405	95	SANDSTONE: as above.
	5	PHYLLITE: as above.
408	95	SANDSTONE: as above.
	5	PHYLLITE: as above.
411	95	SANDSTONE: as above.
	5	PHYLLITE: as above.
414	100	SANDSTONE: as above, trace hard nodular pyrite. NB: low ROP, samples below 404 m interpreted as predominantly uphole cavings.
415	100	SANDSTONE: as above. Interpreted as cavings POOH to shoe, work on stand pipe, pumps.
417	tr	SANDSTONE: (Quartzite?): welded angular quartz with minor aggregates of crystalline pyrite.
	100	SANDSTONE: Cavings, as above.
420	40	SANDSTONE: (Basement): light greenish grey, hard, very fine to coarse grained, poorly sorted, angular to sub rounded quartz, strong silica cement, trace dol cement, rare white feldspar, trace pyrite, tight, no shows.
	60	Cavings: Sandstone, minor Calcarenite, as above.
423	50	SANDSTONE: (Basement): as above.
	50	Cavings: as above.
426	40	SANDSTONE: (Basement): as above.
	20	CLAYSTONE: (low grade schist): greenish grey, silvery sheen, hard, sub fissile, faint cleavage, trace quartz veining.
	40	Cavings: Sandstone, minor Calcarenite, as above.
TD 426 metres KB: Reached 04:15 hours, October 02., 1999.		

PE908937

This is an enclosure indicator page.  
The enclosure PE908937 is enclosed within the  
container PE908936 at this location in this  
document.

The enclosure PE908937 has the following characteristics:

ITEM\_BARCODE = PE908937  
CONTAINER\_BARCODE = PE908936  
NAME = Baudin-1 Composite Well Log  
BASIN = GIPPSLAND  
ONSHORE? = Y  
DATA\_TYPE = WELL  
DATA\_SUB\_TYPE = COMPOSITE\_LOG  
DESCRIPTION = Baudin-1 Composite Well Log Enclosure 1  
REMARKS =  
DATE\_WRITTEN =  
DATE\_PROCESSED =  
DATE\_RECEIVED =  
RECEIVED\_FROM = Lakes Oil NL  
WELL\_NAME = Baudin-1  
CONTRACTOR =  
AUTHOR =  
ORIGINATOR = Lakes Oil NL  
TOP\_DEPTH =  
BOTTOM\_DEPTH =  
ROW\_CREATED\_BY = DN07\_SW

(Inserted by DNRE - Vic Govt Mines Dept)

PE908938

This is an enclosure indicator page.  
The enclosure PE908938 is enclosed within the  
container PE908936 at this location in this  
document.

The enclosure PE908938 has the following characteristics:

- ITEM\_BARCODE = PE908938
- CONTAINER\_BARCODE = PE908936
  - NAME = Baudin-1 Mud Log
  - BASIN = GIPPSLAND
  - ONSHORE? = Y
  - DATA\_TYPE = WELL
  - DATA\_SUB\_TYPE = MUD\_LOG
  - DESCRIPTION = Baudin-1 Formation Evaluation Mud Log  
Scale 1:200 Enclosure 2
  - REMARKS =
  - DATE\_WRITTEN =
  - DATE\_PROCESSED =
  - DATE\_RECEIVED =
  - RECEIVED\_FROM = Lakes Oil NL
  - WELL\_NAME = Baudin-1
  - CONTRACTOR = Lakes Oil NL
  - AUTHOR =
  - ORIGINATOR = Lakes Oil NL
  - TOP\_DEPTH = 0
  - BOTTOM\_DEPTH = 450
  - ROW\_CREATED\_BY = DN07\_SW

(Inserted by DNRE - Vic Govt Mines Dept)



PE607422

This is an enclosure indicator page.  
The enclosure PE607422 is enclosed within the  
container PE908936 at this location in this  
document.

The enclosure PE607422 has the following characteristics:

ITEM\_BARCODE = PE607422  
CONTAINER\_BARCODE = PE908936  
NAME = Baudin-1 Field Log Print  
BASIN = GIPPSLAND  
ONSHORE? = Y  
DATA\_TYPE = WELL  
DATA\_SUB\_TYPE = WELL\_LOG  
DESCRIPTION = Baudin-1 Dual Resistivity SP Density  
Gamma Caliper Field Log Print Scale  
1:200 Enclosure 3(a)  
REMARKS =  
DATE\_WRITTEN =  
DATE\_PROCESSED = 02-OCT-1999  
DATE\_RECEIVED =  
RECEIVED\_FROM = Lakes Oil NL  
WELL\_NAME = Baudin-1  
CONTRACTOR =  
AUTHOR =  
ORIGINATOR = Lakes Oil NL  
TOP\_DEPTH = 0  
BOTTOM\_DEPTH = 423.4  
ROW\_CREATED\_BY = DN07\_SW

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PE607423

This is an enclosure indicator page.  
The enclosure PE607423 is enclosed within the  
container PE908936 at this location in this  
document.

The enclosure PE607423 has the following characteristics:

ITEM\_BARCODE = PE607423  
CONTAINER\_BARCODE = PE908936  
NAME = Baudin-1 Field Log Print  
BASIN = GIPPSLAND  
ONSHORE? = Y  
DATA\_TYPE = WELL  
DATA\_SUB\_TYPE = WELL\_LOG  
DESCRIPTION = Baudin-1 Dual Laterlog SP Density Gamma  
Caliper Field Log Print Scale 1:200  
Enclosure 3(b)  
REMARKS =  
DATE\_WRITTEN =  
DATE\_PROCESSED = 09-OCT-1999  
DATE\_RECEIVED =  
RECEIVED\_FROM = Lakes Oil NL  
WELL\_NAME = Baudin-1  
CONTRACTOR =  
AUTHOR =  
ORIGINATOR = Lakes Oil NL  
TOP\_DEPTH = 0  
BOTTOM\_DEPTH = 696.1  
ROW\_CREATED\_BY = DN07\_SW

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