



EXPLORATION LOGGING DRILLING RATE AND DATA <input type="checkbox"/> FT/HR <input type="checkbox"/> MIN/FT VISUAL POROSITY CORE TEST		DEPTH	LITHOLOGY	OIL				DRILLING MUD				CUTTINGS				REMARKS AND LITHOLOGY DESCRIPTION
				CONTINUOUS DITCH GAS		CHROMATOGRAPHIC ANALYSIS		GAS		GAS						
				OIL IN MUD TR X FAIR XX GD. XXX	TOTAL GAS BACKUP SCALE 10X PETROL VAP	METHANE ETHANE PROPANE	BUTANES PENTANES M 1000	TOTAL GAS BACKUP SCALE 10X PETROL VAP	TOTAL GAS BACKUP SCALE 10X PETROL VAP							
RESULTS FROM FORMAT ON INTERVAL TESTS																
DATE	DEPTH	TEST NO.	RECOVERED	ANALYSIS												
22/6/73	10,720 FT	FIT#1	WATER 900cc	CL- 5000PPM, PH 8.5, REST O-560 AT 70°F GAS IN SOLUTION EXTRACTED BY BLENDOR:	C1 1208PPM 89.82%	C2 88 " 6.54%	C3 49 " 3.64%									
22/6/73	10,640 FT	FIT#2	WATER 900cc	CL- 6000PPM, PH 10.5, REST O-532 AT 70°F GAS IN SOLUTION EXTRACTED BY BLENDOR:	C1 585PPM 27.56%	C2 525 " 24.73%	C3 617 " 29.06%	IC4 132 " 6.22%	NC4 264 " 12.43%							
22/6/73	10,605 FT	FIT#3	Mud 900cc	CL- 7000PPM, PH 12.0, REST O-66 AT 70°F GAS IN SOLUTION EXTRACTED BY BLENDOR:	C1 1720PPM 59.97%	C2 508 " 17.71%	C3 475 " 16.56%	IC4 53 " 1.85%	NC4 112 " 3.91%							
22/6/73	10,595 FT	FIT#4	Mud													
22/6/73	10,578 FT	FIT#5	Mud													
NOTE: DUE TO RESULTS OF FIT#'S 3,4,5, RIG DOWN SCHLUMBERGER TO PERFORATE AND CEMENT SQUEEZE 5 1/2" LINER.																
24/6/73	10,420 FT	FIT#6	3.8CU/FT GAS 4100CC MUD	CL- 3000PPM, PH 10.0, REST OF FILTRATE 0.54 AT 70°F REST OF GAS CUT MUD 9.4 AT 70°F.	C1 109251PPM 63.72%	C2 33320 " 19.44%	C3 22022 " 12.85%	IC4 4277 " 2.49%	NC4 2572 " 1.50%							
24/6/73	10,220 FT	FIT#7	55CU/FT GAS 2000CC WATER/MUD	CL- 4500PPM, PH 8.0, REST OF FILTRATE 0.45 AT 70°F REST OF GAS CUT WATER/MUD 7.36 AT 70°F.	C1 111042PPM 66.08%	C2 38318 " 22.81%	C3 15246 " 9.07%	IC4 1974 " 1.17%	NC4 1470 " 0.87%							