



EXPLORATION LOGGING
DRILLING RATE AND DATA
 FT/MR
 MIN/FT
 VISUAL POROSITY
 G.D. PAIR TR.
 CORE TEST

LITHOLOGY

OIL
 TRACE
 G.D. TRACE
 PAIR
 GOOD
 V. GOOD

DRILLING MUD
CONTINUOUS DITCH GAS
 OIL IN MUD
 TR. X
 FAIR XX
 GD. XXX

CHROMATOGRAPHIC ANALYSIS
 METHANE
 ETHANE
 PROPANE
 BUTANES
 PENTANES
 M-1000

CUTTINGS
GAS
 TOTAL GAS
 (BACKUP SCALE = 10X)
 PETROL VAP

REMARKS AND LITHOLOGY DESCRIPTION

DEV 47°15'
 TVD 6946FT
 SANDSTONE, WH-LT GY & PINK, W V FINE-MED, SBANG-ANG QTZ, ARG, FIRM, CARB. TR PYRITE. OCC LOOSE, CRS SBRND QTZ GNS, INTBDD W SILTSTONE, DK GY-BRN, SOFT-FIRM, MICA, GLAUC CARB. MINOR COAL, HD, BLK, PYRITIC.

C=60U AT 43VIS

FROM 8510-8530FT, 10-30% LATERITIC SILTSTONE, RED BRN, MAGNETIC (HEMATITE), FRM-BRIT, INCL QTZ, SLT SZ-VF. NOTE: FMTN CAUSED ANOMALOUS DEV SURVEY.

DEV 45°45'
 TVD 7061FT

W 9.0, V 40, F 2.2, PH 9.0, CL 10,000PPM, SD 1/2%, SOL 8%, OIL 8 1/2%.

SAND, FROM 8728FT, W MED-CRS, SBANG-SBRND, CL-WH, RARELY PINK, LOOSE QTZ GNS. GOOD POROSITY.
 CORE#1 (8739-8770)
 RECD 100% SANDSTONE, F-MED, SUBANG-RND, MICA, ARG, CARB STRKS, STRONG HYDROCARBON ODOUR ON RECOVERY.
 CORE#2 (8770-8801)
 RECD 100% SANDSTONE, WH-LT GRY AS ABOVE.
 CORE#3 (8801-8836)
 RECD 100% SANDSTONE, AS ABOVE.

ASHTON

5/6 MICHEL MORE
 NB#15 HIC XDV
 46FT/2HRS

FOR
 COR#1 CORST 05-20
 31FT/1HRS

6/6
 RRCB#1 CORST 05-20
 31FT/2HRS

7/6
 NB#19 HIC XDV
 46FT/2HRS

ASHTON