816M

DRUMMER-1.

Vor. 2



WCR (WL.2) DRUMMER-1 (W918)

ESSO EXPLORATION AND PRODUCTION AUSTRALIA INC.

PETT. CALL CALL

WELL COMPLETION REPORT

DRUMMER-1
INTERPRETED DATA
VOLUME 2
12 JUN 1987

GIPPSLAND BASIN VICTORIA

ESSO AUSTRALIA LIMITED

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DRUMMER-1

WELL COMPLETION REPORT

VOLUME 2

(Interpretative Data)

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 Well Composite Log

GEOLOGICAL AND GEOPHYSICAL ANALYSIS

PROGNOSIS (KB = 21M)

Formation/Horizon	Pre-drill Depth	Post-drill Depth
	(mSS)	(mSS)
SEASPRAY GROUP	74	74
LATROBE GROUP	2422	2411
a) Seismic Marker		
Top of $Fm-1.4/M-1.02$		
Equivalents	2440	2430*
Top of Basal Sands of		
Fm-1.4/M-1.0.2	2465	2430*

^{*} Represents base of \underline{P} . $\underline{asperopolus}/Lower \underline{N}$. $\underline{asperus}$ channel

INTRODUCTION

Drummer-1 was drilled to test the oil potential of a stratigraphic trap resulting from the truncation of shoreface sands of the 52.5MA sequence. The sands were inferred to subcrop the Lakes Entrance Formation midway between Rockling-1 and Tailor-1.

Drummer-1 was drilled to a total depth of 2571mKB without encountering hydrocarbons. The predicted shoreface sands were absent at the Drummer-1 location due to erosion by a younger \underline{P} . $\underline{asperopolus}/Lower \underline{N}$. $\underline{asperus}$ channel. This channel is filled with a tight offshore and lower shoreface facies.

In addition the lateral equivalents of the FM-1.4/M-1.0.2 which were predicted to provide a base seal had undergone a facies change to fluvial channel sands.

STRUCTURE AND STRATIGRAPHY

Drummer-1 was drilled on the southwestern upthrown side of a major SW-SE trending fault which separates it from the Fortescue/Cobia fields to the north. The intra-Latrobe sediments dip westward more steeply than the Top of Latrobe Group unconformity. A stratigraphic trap is set up with the top seal and lateral seal being provided by the Lakes Entrance Formation.

The pre-drill predicted stratigraphy is shown in Enclosure 1. The interval of interest is the package above the 52.5MA Unconformity. The predicted section consists of basal fluvial channel sands overlain by coastal plain shales and coals (FM-1.4/M-1.0.2 equivalents) which create a pressure discontunity in Rockling-1. These are in turn overlain by shoreface and lower shoreface sands which were the targeted reservoir sands in Drummer-1. These sands are then truncated by a middle-upper \underline{N} . $\underline{asperus}$ channel which is filled with a tight offshore and lower shoreface sequence which in turn is truncated by the Top of Latrobe unconformity.

The post-drill stratigraphy is shown in Enclosure 2. The interval above the 52.5MA unconformity consists of thicker than predicted basal fluvial sands. This interval represents the pre-drill basal sand and coastal plain package (FM-1.4/M-1.0.2 equivalent). A facies change has occurred between Rockling-1 and Drummer-1 such that none of the Rockling coastal plain section is penetrated at Drummer-1.

However the major cause of the failure of Drummer-1 is the error in intra-Latrobe dip prediction between Rockling-1 and Drummer-1. Most markers came in approximately 10m high to prediction which has ensured that Drummer-1 missed the Rockling "seal" unit. The trap still may exist between Rockling-1 and Drummer-1, but must now be considered to be very small.

Overlying the fluvial sands is a relatively thick section of \underline{P} . $\underline{asperopolus}/Lower \underline{N}$. $\underline{asperus}$ and middle \underline{N} . $\underline{asperus}$ offshore and lower shoreface facies. This interval represents the amalgamation of two channels which have cut down and eroded the targeted shoreface sands at the Drummer-1 well location.

The \underline{P} . asperopolus/Lower \underline{N} . asperus channel fill in Drummer-1 is younger than the fill in Taylor-1. The Taylor-1 channel fill represents that of the sandy channel axis while the Drummer-1 fill was deposited later as sea level rose drowning the channel.

The 52.5MA sands penetrated at Drummer are equivalents of the M-1.1.1. of the Cobia and Halibut fields. These are dry due to breaching updip by the \underline{P} . asperopolus/Lower \underline{N} . asperus channel in Tailor-1, a possibility recognised pre-drill.

CONCLUSIONS

- The proposed reservoir sands are not present at the Drummer-1 location due to an error in intra-latrobe dip prediction. The reservoirs may still exist west of Drummer but would be very small.
- 2. The predicted base seal section (FM-1.4/M-1.0.2) had undergone a facies change to fluvial channel sands resulting in the base (Rockling) seal not being intersected.
- 3. The sands of the 52.5MA sequence M-1.1.1 penetrated at the Drummer-1 location were dry due to breaching updip by the \underline{P} . asperopolus/Lower \underline{N} . asperus channel at the Tailor-1 location.

Doc. 2413L/19-22

FIGURES

DRUMMER-1 STRATIGRAPHIC TABLE

AGE (M.A.)	EPOCH	SERIES		RMATION DRIZON	PALYNOLOGICAL ZONATION SPORE-POLLEN	PLANKTONIC FORAMINIFERAL ZONATION	DRILL* DEPTH (metres)	SUBSEA DEPTH (metres)	THICKNESS (metres)
AG	SE	EA F	-L00	0R					
	PLE	ST.				AI/A2			
	PLI	0.		ОШ		A3			
5 —			UP	L AN TON		A4	:		
10 —		LATE	AY GROUP	GIPPSLAND LIMESTONE		B1 B2			
	끷	0	EASPRAY	:	T.bellus	C	2161 — 2119 .—	-2140 -	
15 —	MIOCENE	M	SEA	S		DI/D2	2H9.—	<u> </u>	
	O W			AKES TRANCE FM.					271m
20 –		۲۲	~~	ENJE		G	2432 	<u> </u>	, , , ,
		EARLY		///		HI		///	
25 —						H2			
		ш			P. tuberculatus	V 7 V V			
	ENE	LATE				1			
30 —	LIGOCENE								
		/RLY				JI			
35 –	0	EA		///	Upper N.asperus	J2 K			
		LATE					2432—	2411/	
40 -		 	1		Mid N.asperus		:		
45 — 50 —	EOCENE	MIDDLE	ATROBE GROUP	UNDIFFERENTIATED	Lower N.asperus				139m
55 -		٦٦		N O	P.asperopolus Upper M.diversus	- -			
		EARLY	,		Mid M. diversus Lower M. diversus				
	빌		 		Upper L.balmei	1	<u> </u>	2550-	
60 -	CE	LATE							
65 —	PALEOCENE	EARLY			Lower L.balmei				
	LA	ATE			T.longus				
70 -	1				T.Iilliei				

APPENDIX 1

APPENDIX

PALYNOLOGICAL ANALYSIS OF DRUMMER-1, GIPPSLAND BASIN

by

M.K. Macphail

Esso Australia Ltd. Palaeontology Report 1986/3

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INTERPRETATIVE DATA

INTRODUCTION
SUMMARY TABLE
GEOLOGICAL COMMENTS
BIOSTRATIGRAPHY

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TABLE-2: ANOMALOUS AND UNUSUAL OCCURRENCES OF SPORE-POLLEN
PALYNOLOGY DATA SHEET
TABLE-3: BASIC DATA

INTRODUCTION

Twenty seven sidewall cores were processed and examined for spore-pollen and dinoflagellates. Yields and preservation were adequate to make confident age-determinations for most samples.

Lithological units and palynological zones from the base of the Lakes Entrance Formation to T.D. are summarized below; anomalous and unusual occurrences of taxa are listed in Table 2. Basic data are given in Table 3.

SUMMARY

AGE	UNIT	SPORE-POLLEN ZONE	DINO ZONE	DEPTH (m)
Oligocene/ Miocene	Lakes Entrance Fm.	P. tuberculatus	-	2431.5m
		log break at 2432.Om	n	
Oligocene?	"Fortescue Shale"	P. tuberculatus	-	2433.Om
		log break at 2434.5m	n ————	
Late Eocene Middle Eocene Middle Eocene	Gurnard Fm. equivalent	$\begin{array}{cccc} \text{Middle } \underline{N} \cdot & \underline{\text{asperus}} \\ \text{Middle } \underline{N} \cdot & \underline{\text{asperus}} \\ \text{Lower } \underline{N} \cdot & \underline{\text{asperus}} \\ \text{Lower } \underline{N} \cdot & \underline{\text{asperus}} \end{array}$	C. incompositum A diktyoplokus T. pandus	2435.0m 2436.5-2438.5m 2441.5-2443.5m 2446.7m
		log break at 2447.Om	n	
Early-Middle Eocene	"Opah Channel Fill"	Lower <u>N. asperus</u> / <u>P. asperopolus</u>	<u>T. pandus/</u><u>T. asteris</u>	2448.2-2450.2m
		log break at 2451.5m	η	
Early Eocene	Latrobe Group coarse clastics		A. hyperacantha? A. homomorpha	2485.5m 2487.8m 2493.5-2541.0m

T.D. 2571m

GEOLOGICAL COMMENTS

- 1. Drummer-l contains a thick sequence of Paleocene-Early Eocene, Upper <u>L</u>. <u>balmei</u> to Lower <u>M</u>. <u>diversus</u> Zone, sediments that are unconformably overlain by a thin condensed sequence of Early to Late Eocene, <u>P</u>. asperopolus to Middle <u>N</u>. <u>asperus</u> Zone, siltstones.
- 2. The condensed interval, picked on gamma log response as occurring between 2434.0m and 2451.5m, is capped by a glauconitic claystone containing good P. tuberculatus Zone palynofloras but lacking forams. On the basis of the driller's depth, the lowermost P. tuberculatus Zone sample (SWC 27, 2433.0m) was taken in the thin shale corresponding to the log spike between 2432.0 and 2434.0m. This shale is provisionally equated with the P. tuberculatus Zone unit which has been informally referred to as "Fortescue Shale" (Oligocene Wedge), present above approx. 2492.5m in Rockling-1 and in other wells in the southwestern portion of the Fortescue-Cobia-Halibut Field. Carbonates in the overlying Lakes Entrance Formation at 2429.0m and 2431.5m, are recrystallized and these samples contain only trace amounts of glauconite (M.J. Hannah, pers. comm.).
- 3. Three biostratigraphically and lithologically distinct units can be recognized within the condensed sequence below the "Fortescue Shale" (carbonate values based on geochemical analyses, D. Hill, pers. comm.):-
 - (a) a Middle \underline{N} . asperus Zone, highly calcareous (40-63%) siltstone unit, between 2435.0 and 2440.0m. Glauconite occurs in the uppermost sample at 2435.0m, which also contains dinoflagellates diagnostic of the \underline{C} . incompositum Zone. The unit may be part of a poorly (log) defined coarsening upwards sequence and is likely to represent a lower shoreface environment.
 - (b) a Lower N. asperus Zone, moderately calcareous (25-30%) siltstone unit, between 2440.0 and 2447.0m. This unit comprises sediments deposited during A. diktyoplokus and T. pandus Zone times (see Partridge 1976, 1985). T. pandus Zone sediments are stratigraphically separated from the (younger) A. diktyoplokus Zone sediments by an unzoned interval in Marlin-Al but it is not yet clear how these zones relate to regional changes in sea level within the basin during the Middle Eocene.
 - (c) a slightly calcareous (6-7%) siltstone unit, between 2447.0 and 2451.5m. This unit contains indicator species of both the \underline{P} . asperopolus/ \underline{T} . asteris and Lower \underline{N} . asperus/ \underline{T} . pandus Zones (see Biostratigraphy Section). Whether the unit represents a \underline{T} . asteris

Zone sediment that is <u>in situ</u> but burrowed (as is likely in any condensed sequence), or whether the sediment as a whole has been reworked during T. pandus Zone times, is unclear.

The condensed sequence as a whole displays the typical 'Gurnard Formation' log response of high density, high neutron porosity. Glauconite is absent except at 2443.5 and 2446.7m (M.J. Hannah, pers. comm.). The log character is probably due to ferruginized shale pellets (2435.0, 2436.5, 2439.0m) and ferric cements (2443.5, 2446.7m). High neutron porosity values indicate a high clay content. It is not clear how much of the carbonate occurs as a calcitic or dolomitic cement.

- 4. The Middle and Lower N. asperus Zone units are provisionally equated with the Gurnard Formation, widely developed across the basin during this time. Alternatively, and supported by the abundance of carbonate, the Middle N. asperus Zone unit between 2435.0 and 2440.0m resembles the "Bullseye Marl" unit of glauconitic marls and claystones deposited in the area west of Kingfish during the Late Eocene-Early Oligocene.
- 5. Sediments of Middle N. asperus Zone age are absent in both Rockling-1 and Tailor-1; a Lower N. asperus/A. diktyoplokus Zone unit occurs immediately below the "Fortescue Shale" in Rockling-1 whilst the youngest Latrobe Group sediments in Tailor-1 are Lower N. asperus/T. pandus Zone in age. This situation, in which the most complete sequence of Middle-Late Eocene sediments is preserved in the middle of a sequence of three wells aligned (Rockling-1 to Tailor-1) along the direction of depositional downdip is unusual. It may be as much a consequence of the very low depositional rates and subtle changes on relief on the paleoseafloor as of differential erosion.
- 6. The P. asperopolus/T. asteris unit in Drummer-l is correlated with the "Opah Formation" in Opah-l and Tailor-l (Limbert et al. 1983, Partridge 1985). The channel fill in Drummer-l (3.3m) is thinner than that present in Tailor-l (4.5m).
- 7. The occurrence of Lower M. diversus Zone sediments in Rockling-1 and Drummer-1, but not (structurally updip) in Tailor-1, confirms the geological prognosis that the thick M. diversus Zone sand unit between 2452.5 and 2476.5m in Drummer-1 subcrops against the base of the P. asperopolus channel between Drummer-1 and Tailor-1.
- 8. Shales underlying this sand unit contain Lower M. <u>diversus</u> Zone palynofloras containing dinoflagellates, but not species diagnostic of the A. hyperacanthum Zone marine transgression. Nevertheless the presence of

Apectodinium hyperacanthum believed to be caved into Upper L. balmei Zone sediments at 2499. Om indicates that A. hyperacanthum Zone sediments may be present in Drummer-1. A possible source is the shale between (gamma log depths) 2485.5 and 2492.5m. This unit occurs between the 52.5 Myr and 54 Myr unconformities picked at approx. 2484 and 2499m respectively (V. Labutis pers. comm.). Note that frequent Apectodinium hyperacanthum occurs at 2562.5m in Rockling-1, above the 52.5 Myr unconformity, picked at approx. 2568m.

9. Except for the sample at 2531.5m, which corresponds to the log depth of the highest coal encountered in Drummer-1, samples within the Upper L. balmei Zone contain low numbers of A. homomorpha Zone dinoflagellates. This indicates a lagoonal/estuarine, rather than an open marine, environment existed at the wellsite during the Paleocene. The well is likely to have reached total depth still within in Upper L. balmei Zone sediments.

BIOSTRATIGRAPHY

Zone boundaries have been established using criteria proposed by Stover & Partridge (1973) and subsequent proprietary revisions.

Upper Lygistepollenites balmei Zone: 2493.5-2541.0m

Samples within this interval contain <u>Proteacidites</u> - gymnosperm dominated palynofloras in which the nominate species is usually frequent. Many samples contain species restricted to the <u>L</u>. <u>balmei</u> Zone, e.g. <u>Polycolpites</u> <u>langstonii</u>, or which range no higher than the Upper <u>L</u>. <u>balmei</u> Zone, e.g. <u>Gambierina rudata</u> and <u>Australopollis obscurus</u>. Occurrences of <u>Banksieaeidites</u> <u>lunatus</u>, <u>Malvacipollis diversus</u>, <u>M</u>. <u>subtilis</u>, <u>Proteacidites annularis</u> and <u>Integricorpus antipodus</u> at 2541. Om provide a confident Upper <u>L</u>. <u>balmei</u> Zone age for this, the lowest sidewall core sample taken. <u>Cyathidites gigantis</u> occurs at 2539.0, 2534.2, and 2504.5m. The dinoflagellate <u>Apectodinium</u> homomorpha is present throughout but is mostly rare. The upper boundary is picked at 2493.5m, the highest sample containing <u>Banksieaeidites lunatus</u> and <u>Proteacidites annularis</u> with <u>Lygistepollenites balmei</u>, <u>Australopollis obscurus</u> and <u>Gambierina rudata</u>.

Lower Malvacipollis diversus Zone: 2478.8-2487.8m

Four samples are assigned to this zone. The lowermost, at 2487.8m, contains Spinizonocolpites prominatus. Although Apectodinium homomorpha only was recorded, the sample may represent the A. hyperacantha transgression. A single specimen of Apectodinium hyperacantha was found caved into Upper L. balmei/A. homomorpha Zone sediments at 2499.0m. Spinizonocolpites prominatus occurs with Proteacidites kopiensis at 2485.5m. The uppermost sample, at 2478.8m, lacks species diagnostic of a Lower M. diversus Zone age. The sample is provisionally assigned to this zone on the basis of relatively frequent occurrences of Tetracolporites multistrixus, Malvacipollis subtilis and Proteacidites grandis. Nevertheless the sample also contains Conbaculites apiculatus and Anacolosidites acutullus, species which only very rarely extends below the P. asperopolus and Middle M. diversus Zones respectively. The Paleocene-Early Eocene dinoflagellate Palaeoperidinium bassensis dominates the palynoflora.

Lower Nothofagidites asperus (Tritonites pandus)/
Proteacidites asperopolus (Tritonites asteris) Zone: 2448.2-2450.2m

Samples within this interval contain typical \underline{P} . $\underline{asperopolus}$ Zone spore-pollen assemblages including $\underline{Conbaculites}$ $\underline{apiculatus}$, and at 2448.2m, species which range no higher than the \underline{P} . $\underline{asperopolus}$ Zone, e.g. $\underline{Myrtaceidites}$ tenuis,

Homotryblium tasmaniense and the very rare acritarch <u>Tritonites asteris</u> ms. However <u>Tritonites pandus</u>, a rare species not known to range below the Lower <u>N. asperus/T. pandus</u> Zone, occurs at both 2448.2 and 2450.2m. Two explanations exist: (i) <u>T. pandus</u> first appears within the <u>P. asperopolus</u> Zone, suggesting the possibility that a hitherto unrecognized zone defined by the <u>simultaneous</u> occurrence of <u>T. asteris</u> and <u>T. pandus</u> occurs between the <u>P. asperopolus/T. asteris</u> Zone and the Lower <u>N. asperus/T. pandus</u> Zone (cf. Partridge 1985) or (ii) the interval represents a body of <u>P. asperopolus/T. asteris</u> Zone sediments burrowed into or reworked during <u>T. pandus</u> Zone times. The sample at 2448.2m contains reworked <u>Lygistepollenites balmei</u>

Lower Nothofagidites asperus/Tritonites pandus Zone: 2446.7m

One sample is provisionally assigned to this zone. <u>Tritonites pandus</u> is present but because of the small size and extreme rarity of $\underline{\mathsf{I}}$. <u>asteris</u>, it is not possible to be certain that this latter species is not also present.

Lower Nothofagidites asperus/Areosphaeridium diktyoplokus Zone: 2441.5-2443.5m

The two samples within this interval contain frequent Nothofagidites, including N. falcatus at 2443.5m, and rare specimens of Areosphaeridium diktyoplokus. The Early Eocene dinoflagellate Homotryblium tasmaniense occurs at 2443.5m, suggesting some reworking. The same dinoflagellate is also recorded in a Lower N. asperus zone assemblage at 2495.5m in Rockling-1.

Middle Nothofagidites asperus Zone: 2435.0-2438.5m

Except at 2435.0m samples within this interval lack species restricted to the Middle N. asperus Zone spore-pollen. The base of the zone is provisionally picked at 2438.5m because of the similarity of spore-pollen species in this sample (frequent Nothofagidites, Myrtaceidites verrucosus) with palynofloras at 2436.5 and 2435.0m. A stripped specimen of either Proteacidites asperopolus or P. pachypolus is present. Nothofagidites falcatus shows the sample at 2438.5m is no older than Lower N. asperus Zone. Proteacidites rectomarginis, a species which first appears in the Middle N. asperus Zone occurs at 2436.5m. The sample at 2435.0m contains the Middle N. asperus Zone indicator dinoflagellate, Corrudinium incompositum.

Proteacidites tuberculatus Zone: 2431.5-2433.0m

Samples within this interval are dominated by dinoflagellates. The zone indicator species Cyatheacidites annulatus is present throughout.

TABLE I: SUMMARY OF INTERPRETATIVE PALYNOLOGICAL DATA

DRUMMER-I

p. 1 of 2

SAMPLE NO.	DEPTH (m)	SPORE-POLLEN ZONE	DINOFLAGELLATE ZONE	AGE	CONFIDENCE RATING	COMMENTS
SWC 30	2427.5	Indeterminate		-	-	barren
SWC 28	2431.5	P. tuberculatus	-	Oligocene/Miocene	0	C. annulatus
SWC 27	2433.0	P. tuberculatus	-	Oligocene/?	0	C. annulatus
SWC 26	2435.0	Middle N. asperus	C. incompositum	Late Eocene	1	C. incompositum
SWC 25	2436.5	Middle N. asperus	-	Late Eocene	1	P. rectomarginis, M. verrucosus
SWC 24	2438.5	Middle N. asperus	-	Late Eocene	2	C. corrugatum, M. verrucosus
SWC 22	2441.5	Lower N. asperus	A. diktyoplokus	Middle Eocene	1	A. diktyoplokus
SWC 21	2443.5	Lower N. asperus	A. diktyoplokus	Middle Eocene	0	N. falcatus, A. diktyoplokus
SWC 19	2446.7	Lower N. asperus	T. pandus	Middle Eocene	1	T. pandus
SWC 18	2448.2	Lower N. asperus/P.	asperopolus	Early/Middle Eocene	· -	T. asteris, T. pandus, M. tenuis, C. apiculatus, H. tasmaniense
SWC 17	2450.2	Lower N. asperus/P.	asperopolus	Early/Middle Eocene	-	T. pandus, C, apiculatus
SWC 16	2478.8	Lower M. diversus	-	Early Eocene	2	T. multistrixus freq., C. apiculatus A. acutullus
SWC 15	2481.2	Indeterminate	- ,	-	-	barren
SWC 14	2485.5	Lower M. diversus	-	Early Eocene	1	S. prominatus, P. kopiensis
SWC 13	2487.8	Lower M. diversus	?A. hyperacantha	Early Eocene	1	S. prominatus, A. homomorpha
SWC 12	2493.5	Upper <u>L. balmei</u>	A. homomorpha	Pa l'eoce ne	1	L. balmei, G. rudata, A. obscurus, P. annulari B. lunatus, A. homomorpha

TABLE I: SUMMARY OF INTERPRETATIVE PALYNOLOGICAL DATA

DRUMMER-I

p. 2 of 2

SAMPLE NO.	DEPTH (m)	SPORE-POLLEN ZONE	DINOFLAGELLATE ZONE	AGE	CONFIDENCE RATING	COMMENTS
SWC	2496.0	Upper L. balmei	A. homomorpha	Pa l eocene	ţ	L. balmei freq., P. annularis, A. homomorpha
SWC 10	2499.0	Upper L. balmei	A. homomorpha	Paleoce ne	2	L. balmei, M. diversus, A. homomorpha
SWC 9	2500.2	Upper L. balmei	A. homomorpha	Paleocene	1	L. balmei, M. diversus, M. subtilis
SWC 8	2502.5	Upper L. balmei	A. homomorp ha	Paleoce ne	1	P. langstonii, A. homomorpha
SWC 7	2504.5	Upper <u>L. balmei</u>	-	Paleocene	0	L. balmei freq., C. gigantis, P. grandis, P. langstonii, M. diversus
SWC 6	2509.0	Upper L. balmei	A. homomorpha	Paleocene	1	L. balmei freq., M. diversus, A. homomorpha
WC 5	2511.5	Upper <u>L. balmei</u>	A. homomorpha	Pa l eoce ne	1	L. balmei common, B. lunatus, A. homomorpha
WC 4	2531.5	Upper <u>L.</u> <u>balmei</u>	-	Paleocene	1	B. lunatus, P. langstonii
SWC 3	2534.2	Upper L. balmei	A. homomorpha	Pa l'eoce ne	0	C. gigantis, P. langstonii, A. homomorpha
WC 2	2539.0	Upper <u>L. balmei</u>	A. homomorpha	Paleocene	0	C. gigantis, P. langstonii, A. homomorpha
SWC I	2541.0	Upper L. <u>balmei</u>	-	Pa l eoce ne	0	1. notabilis, B. lunatus, M. diversus

TABLE 2

ANOMALOUS AND UNUSUAL OCCURRENCES OF SPORE-POLLEN TAXA IN DRUMMER-I

p. 1 of 3

SAMPLE NO.	DEPTH(m)	ZONE	TAXON	COMMENTS
SWC 25	2436.5	Middle <u>N. asperus</u> (1)	Myrtaceidites verrucosus	Rare sp. assoc. with P. rectomarginis
SWC 24	2438.5	Middle N. asperus (2)	Myrtaceidites verrucosus	Rare sp.
SWC 24	2438.5	Middle N. asperus (2)	Proteacidites unicus	Rare ms. sp.
SWC 22	2441.5	Lower N. asperus (1)	Myrtaceidites eucalyptoides	Rare sp. (A. diktyoplokus Zone)
SWC 22	2441.5	Lower N. asperus (1)	Haloragacidites verrucato harrisii	Rare sp. (<u>A</u> . <u>diktyopiokus</u> Zone)
SWC 22	2441.5	Lower N. asperus (1)	Phyllocladidites palaeogenicus	Rare sp. (A. diktyoplokus Zone)
SWC 22	2441.5	Lower N. asperus (1)	Matonisporites ornamentalis	Uncommon in this zone
SWC 21	2443.5	Lower N. asperus (1)	Cunoniaceae 3-p	Modern taxon (A. diktyoplokus Zone)
SWC 21	2443.5	Lower N. asperus (1)	Parvisaccites catastus	Uncommon sp.
SWC 21	2443.5	Lower N. asperus (1)	Podocarpidites ostentatus	Uncommon ms. sp.
SWC 19	2446.7	Lower N. asperus/T. pandus	Cunoniaceae 2-p	Modern taxon
SWC 19	2446.7	Lower N. asperus/T. pandus	Tritonites pandus	Rare ms. acritarch sp.
SWC 18	2448.2	Lower N. asperus/ P. asperopolus	Tritonites pandus & T. asteris	Rare ms. acritarch spp. assoc. with <u>M</u> . <u>tenui</u>
SWC 18	2448.2	Lower N. asperus/ P. asperopolus	Cunoniaceae 3 & 2-p	Modern taxa
SWC 18	2448.2	Lower N. asperus/ P. asperopolus	Gothanipollis bassensis	Rare sp.
SWC 18	2448.2	Lower N. asperus/ P. asperopolus	Proteacidites reticulatus	Uncommon sp.
SWC 18	2448.2	Lower N. asperus/ P. asperopolus	<u>Dryptopollenites</u> <u>semilunatus</u>	Rare sp.

TABLE 2

ANOMALOUS AND UNUSUAL OCCURRENCES OF SPORE-POLLEN TAXA IN DRUMMER-I

p. 2 of 3

SAMPLE NO.	DEPTH(m)	ZONE	TAXON	COMMENTS
SWC 18	2448.2	Lower N. asperus/ P. asperopolus	Beaupreadites trigonalis	Rare sp.
SWC 17	2450.2	Lower N. asperus/ P. asperopolus	Tritonites pandus	Not previously recorded below $\underline{T}.$ $\underline{asteris},$ $assoc.$ with $\underline{C}.$ $\underline{apiculatus}$
SWC 16	2478.8	Lower M. diversus	Conbaculites apiculatus	V. rare below P. asperopolus Zone
SWC 16	2478.8	Lower M. diversus	Anacolosidites acutullus	V. rare below Middle M. diversus Zone
SWC 16	2478.8	Lower M. diversus	Banksieaeidites lunatus	Uncommon in this zone
SWC 14	2485.5	Lower M. diversus (1)	Dryptopollenites semilunatus	Rare sp.
SWC 14	2485.5	Lower M. diversus (1)	Parvisaccites catastus	Rare sp.
SWC 13	2487.8	Lower M. diversus (1)	Tricolporites angurium	Rare in Early Eocene
SWC II	2496.0	Upper L. balmei (1)	Amosopollis cruciformis	Uncommon sp.
SWC 10	2499.0	Upper L. balmei (2)	Phyllociadidites paleogenicus	Uncommon sp.
SWC 10	2499.0	Upper L. balmei (2)	Banksieaeidites elongatus	Caved?
SWC 10	2499.0	Upper L. baimei (2)	Apectodinium hyperacantha	Caved
SWC 8	2502.5	Upper L. balmei (1)	Foveogleicheniidites sp.	Apiculate var. of rare ms. genus
SWC 8	2502.5	Upper L. balmei (I)	Tricolpites waiparaensis	V. rare above Upper T. longus Zone
SWC 6	2509.0	Upper L. balmei (1)	Triporopollenites ambiguus	Rare Paleocene occurrence
SWC 5	2511.5	Upper L. balmei (1)	Triporopollenites ambiguus	Rare Paleocene occurrence. Also at 2539.0 & 2541.0m
SWC 5	2511.5	Upper L. balmei (1)	Anacolosidites acutullus	V. rare Paleocene occurrence
SWC 5	2511.5	Upper L. balmei (1)	Rouseisporites reticulatus	Appears <u>in situ</u> (Late K sp.)

TABLE 2

ANOMALOUS AND UNUSUAL OCCURRENCES OF SPORE-POLLEN TAXA IN DRUMMER-1

p. 3 of 3

SAMPLE NO.	DEPTH(m)	ZONE	TAXON	COMMENTS
SWC 4	2531.5	Upper L. <u>balmei</u> (1)	Beaupreadites verrucosus	Appears <u>in situ</u> (Eoceme sp.)
SWC 4	2531.5	Upper L. balmei (1)	Tetracolporites textus	Rare sp.
SWC 3	2534.2	Upper L. balmei (0)	Tetracolporites textus	Rare sp. assoc. with <u>C. gigantis</u>
SWC 2	2539.0	Upper L. balmei (0)	Tetracolporites textus	Rare sp. assoc. with <u>C</u> . gigantis
SWC 2	2539.0	Upper L. balmei (0)	Jaxtacolpus peiratus	Rare sp.
SWC I	2541.0	Upper L. balmei (0)	Integricorpus antipodus	Rare sp.
SWC I	2541.0	Upper L. balmei (0)	Banksieaeidites elongatus	?not previously recorded in this zone
SWC !	2541.0	Upper <u>L. balmel</u> (0)	Proteacidites wahooensis	Late Cretaceous sp.

TABLE 3: SUMMARY OF BASIC PALYNOLOGICAL DATA

DRUMMER-I

p. 1 of 2

DIVERSITY	- low	medium	high
S & P	less than 10	10-30	greater than 30
D	1-3	3-10	10

SAMPLE	DEPTH		ELD		ERSITY	PRESERVATION	LITHOLOGY	PYRITIZATION	COMMENTS
NO.	(m)	SPORE-POLLEN	DINOS	SPORE-POLLEN	DINOS				
SWC 30	2427.5	-	-	-	-	_	Clyst., calc., glau.	<u>.</u>	Barren 57% carbonate
SWC 28	2431.5	Low	Low	Low	Low	Poor	Clyst., calc., glau.	_	36.4%
SWC 27	2433.0	V. low	Low	Low	Med i um	Poor	Clyst., calc., glau.	-	32% carbonate
SWC 26	2435.0	Low	Low	Med i um	Medium	Good	Sist., calc., glau.	-	40.5% carbonate
SWC 25	2436.5	Low	Low	Med i um	Low	Fair	Sist., calc., sandy	-	
SWC 24	2438.5	Low	Low	Medium	Low	Fair	Sist., calc., sandy	-	62.9% carbonate
WC 22	2441.5	Low	Low	Med i um	Medium	Fair	Sist., calc., coaly	_	24.5% carbonate
WC 21	2443.5	Low	Low	Med i um	Medium	Poor	Sist., glau., calc.	-	30.7% carbonate
WC 19	2446.7	V. low	Low	Low	Medium	Poor	Ss., coaly	-	32.8% carbonate
WC 18	2448.2	Low	Low	High	High	Good	Sh., carb., coaly	-	6.4% carbonate
WC 17	2450.2	Low	V. low	Med i um	Low	Poor	Sh., carb., coaly	-	
WC 16	2478.8	Fair	Fair	High '	Low	Fair	Sh., carb.	Minor	
SWC 15	2481.2	-	-	-	-	-	Sist.	-	Barren
WC 14	2485.5	V. low	-	Med i um	-	Good	Sist.	Minor	
SWC 13	2487.8	Low	V. low	Med I um	Low	Poor	Sist.	Moderate	
WC 12	2493.5	Low	Low	High	Low	Fair	Ss., carb.	Moderate	Contaminated
WC II	2496.0	Low	Good	Med i um	Low	Fair	Sh., carb.	-	
WC 10	2499.0	Good	Fair	Med i um	Low	Poor	Sh., carb.	Strong	Contaminated

TABLE 3: SUMMARY OF BASIC PALYNOLOGICAL DATA

DRUMMER-I

p. 2 of 2

DIVERSITY -	low	med i um	high
S & P	less than 10	10-30	greater than 30
D	1-3	3-10	10

SAMPLE NO.	DEPTH (m)	YI SPORE-POLLEN	ELD DINOS	DIVE SPORE-POLLEN	RSITY DINOS	PRESERVATION	LITHOLOGY	PYRITIZATION	COMMENTS
SWC 9	2500.1	Low	V. low	Med i um	Low	Poor	Sist., carb.	Moderate	
SWC 8	2502.5	Fair	Low	Med i um	Medium	Fair	Ss.	Moderate	
SWC 7	2504.5	Fair	-	Med i um	-	Poor	Sh., carb.	-	
SWC 6	2509.0	V. good	V. low	Med i um	Low	Poor	Ss., carb.	Strong	
SWC 5	2511.5	Fair	-	Med I um	-	Fair	Sh., carb.	Minor	
SWC 4	2531.5	Fair	-	Med i um	-	Poor	Sist.	· -	
SWC 3	2534.2	Low	Low	Medium	Medium	Fair	Sh., carb.	Minor	
SWC 2	2539.0	Good	V. low	Medium	Low	Poor	Sh., pyr.	Moderate	
SWC I	2541.0	Good	Low	Med i um	Low	Poor	Sist.	-	

PALYNOLOGY DATA SHEET

ASIN: Gippsland					EL	EVATION	: KB: _	+21.	Om GL:	-7	4.0m	
WELI	WELL NAME: Drummer-1			TOTAL DEPTH:			2571m					
凹	PAL	YNOLOGICAL	HIGHEST D			A T A		LOWEST DATA			A	
A G	ZONES		Preferred Depth	Rtg	Alternate Depth	Rtg	Two Way Time	Preferred Depth	Rtg	Alternate Depth	Rtg	Two Way Time
	T. ple	istocenicus										
	M. lip	sis										
NEOGENE	C. bif	urcatus										
NEC	T. bel	lus										
	P. tub	erculatus	2431.5	0				2433.0	0			
	Upper	N. asperus										
	Mid N.	asperus	2435.0	0				2438.5	2	2436.5	1	
臣	II .	N. asperus	2441.5	1				2446.7	1			
PALEOGENE	P. asp	N. asperus/ eropolus	2448.2					2450.2				
LEC	Upper .	M. diversus	,									
- A	Mid M .	diversus										
	Lower	M. diversus	2478.8	2	2485.5	1		2487.8	1			
•	Upper .	L. balmei	2493.5	1				2541.0	0			
ıl	Lower .	L. balmei										
	Upper 1	R. longus										
CRETACEOUS	Lower 1	R. longus										
ACE	T. 111	liei										
RET	N. sene	ectus										
	T. apox	xyexinus										
LATE	P. maws	sonii										
	A. dist	tocarinatus										
	P. panr	nosus										
CRET	C. para	adoxa										
1	C. stri	latus										
EARLY	C. hugh	nesi										
EA	F. wont	. wonthaggiensis										
	C. aust	raliensis										
COM	MENTS:	The follow	wing dinof	1 200	llata gan		wa wa sa	migad.				
									5m•			
C. incompositum 2435.0m; A. diktyoplokus 2441.5-2443.5m; T. pandus 2446.7m; T. pandus/T. asteris 2448.2-2450.2m;												
			-					3.5-2541.0				
CONI	FIDENCE							species of spo		ollen and mic	roplar	nkton.
RA	TING:	1: SWC or C	ore, <u>Good Co</u>	nfiden	ce, assembla	age wi	th zone spe	cies of spores	and p	ollen or micro	plank	ton.
								gnostic spores, f either spores				
		or both.										,,
		4: Cuttings, No Confidence, assemblage with non-diagnostic spores, pollen and/or microplankton.										
NOTI	š:	If an entry is given a 3 or 4 confidence rating, an alternative depth with a better confidence rating should be entered, if possible. If a sample cannot be assigned to one particular zone, then no entry should be made, unless a range of zones is given where the highest possible limit will appear in one zone and the lowest possible										
		limit in another		. 1	7				17 /7 :	'O.C.		
DATA	A RECORD	ED BY:	M.K. Macı	onai.	1	·	DA	TE: 2	21/1/	४ ७		
DATA REVISED BY: DATE:												

APPENDIX 2

APPENDIX 2

PE902371

This is an enclosure indicator page. The enclosure PE902371 is enclosed within the container PE905435 at this location in this document.

The enclosure PE902371 has the following characteristics:

ITEM_BARCODE = PE902371
CONTAINER_BARCODE = PE905435

NAME = Palynological range chart

BASIN = GIPPSLAND

PERMIT =

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Palynological range chart

REMARKS =

DATE_CREATED =

DATE_RECEIVED = 12/06/1987

 $W_NO = W918$

WELL_NAME = Drummer-1

CONTRACTOR = ESSO

CLIENT_OP_CO = ESSO

(Inserted by DNRE - Vic Govt Mines Dept)

FORAMINIFERAL ANALYSIS, DRUMMER-1 GIPPSLAND BASIN

by

M.J. HANNAH

ESSO AUSTRALIA LTD.
PALAEONTOLOGY REPORT 1986/12

March 1986

2225L

INTRODUCTION

The foraminiferal content of nine sidewall cores has been examined. Only the highest sample (SWC 17 at 2450.24 m) yielded any planktonic foraminifera. These were Zone G (Early to Middle Miocene) in age.

TOP OF LATROBE

The top of the Latrobe group lies between sidewall cores 26 at 2435.06 and 28 at 2431.55. The boundary is marked by a change upsection from a fine glauconitic quartz sand to a highly recrystalized carbonate.

BIOSTRATIGRAPHY

ZONE G - Early to Middle Miocene; SWC 29 at 2429.0 m.

A poorly preseved foraminiferal assemblage was recovered from sidewall core 29 at 2429.0m. The assemblage included Globorotalia miozea, Globigerina falconensis, Globigernia woodi connecta and Globigerinoides trilobus. The recognition of this latter species without Globigerinoides sicanus is the reason for the Zone G assignment.

2225L:2

DEPTH (m)	SWC NO.	YIELD	PRESERVATION	ZONE	AGE	LITHOLOGY*
2435.06	26	Barren	_		_	Fine quartz sand; glauconitic, pyritic
2431.55	28	Barren	-		-	Completely recrystalized carbonate.
2429.00	29	Low	Poor	G	Early-Middle Miocene	Dominantly recrystalized foram tests

TABLE-1 DRUMMER-1 DATA SUMMARY

* Lithology from washed residues

PLANKTONIC MICROFOSSIL

DEPTH (m)	SWC NO.	YIELD	PRESERVATION	ZONE	<u>AGE</u>	LITHOLOGY*
2450 . 24	17	Barren	-	-	-	Medium-fine quartz sand; pyritic, glauconitic.
2446.78	19	Barren	-	-		Medium-fine quartz sand glauconitic.
2445.04	20	Barren	-	-	:	Medium fine clean quartz sand.
2439 . 56	23	Barren	- -	-	-	Fine quartz sand shaley glauconitic
2443.50	21	Barren	-	-	-	Fine quartz sand; shaley, glauconitic.
2436.54	25	Barren	-	-	-	Fine ferruginous quartz sand. Common agglutinated foraminifera

APPENDIX 3

APPENDIX :

DRUMMER-1 QUANTITATIVE LOG ANALYSIS

Interval: 2432.75-2552.0m MDKB

Analyst : J.B. Kulla

Date : December, 1985

DRUMMER-1 QUANTITATIVE LOG ANALYSIS

Summary

Drummer-1 wireline logs have been analysed for effective water saturation (Swe) and effective porosity (PHIE) over the inverval 2432.75m to 2552m MDKB. The summary of results is in Table 1. The top of porosity starts at 2450.50m. Four water sands are encountered with fair to very good porosity. No hydrocarbon zones are found.

The LDT-CNL are good over the interval of interest. A 1-1/2" standoff was used on the DLT. The resistivity logs also appear good.

Log Analysis

The following well log curves were used in the log analysis:

- l. Laterolog Deep (LLD)
- Laterolog Shallow (LLS) 2.
- 3. Gamma Ray
- 4. Caliper
- 5. Density curve (RHOB) from the Lithology Density Log (LDL) and
- 6. Neutron porosity (NPHI) from the Compensated Neutron Log (CNL)
- 7. Micro spherically focused log (MSFL)

PHIE and Swe are calculated using reiterative techniques for (a) hydrocarbon corrections to the porosity logs, (b) shale volume determinations using density-neutron crossplot porosities, and (c) convergence on a preselected grain density window by shale volume adjustment. The Dual Water model is used to correct for clay-bound water effects in the calculation of water saturation.

Analysis Parameters

a	1.00
m	2.00
n .	2.00
*RHOB (Shale)	2.60 gm/cc
*NPHI (Shale)	0.30
Rmf at 78.3 ⁰ C	0.11 ohm.m
Grain Density (window)	2.65-2.67 gm/cc
*RSH	10.00 ohm.m
RHOH	0.70 gm/cc
Salinity (ppm NaCl equiv.)	55,000

Read from well logs.

Shale Volume

An initial estimate of VSH is calculated from the density neutron separation:

VSH =
$$\frac{2.65 - RHOB}{1.65}$$
 - 1

NPHISH - $\frac{2.65 - RHOBSH}{1.65}$

Total Porosity

Total porosity was initially calculated from the density-neutron log using the following algorithms:

$$h = 2.71 - RHOB + NPHI (RHOF - 2.71)$$

if h is greater than 0, then

apparent matrix density, RHOMa =
$$2.71 - h/2$$
 - 3

if h is less than O, then

Total porosity: PHIT =
$$\frac{RHOMa - RHOB}{RHOMa - RHOF}$$
 - 5

where RHOB = environ. corrected bulk density in gms/cc

NPHI = environ. corrected neutron porosity in limestone porosity units.

RHOF = fluid density (1.0 gms.cc)

Free Water Salinity

Apparent free water salinities are calculated using the following relationships:

$$Rw = \frac{Rt * PHIT^{m}}{a} - 6$$

Salinity (ppm) =
$$\left(\frac{300,000}{\text{Rw (Ti + 7)} - 1}\right)^{1.05}$$

where Ti = formation temperature in OF.

Bound Water Resistivities (Rwb) and Saturation of Bound Water (Swb)

Rwb and Swb were calculated using the following relationships:

$$Rwb = \frac{RSH * PHISH}{a}$$

where PHISH = total porosity in shale from density-neutron crossplots. RSH = Rt in shales.

$$Swb = \frac{VSH * PHISH}{PHIT} - 9$$

Water Saturations

Water saturations were determined from the Dual Water model using the following relationships:

$$\frac{1}{Rt} = SwTn * \frac{PHIT^{m}}{aRw} + SwT^{(n-1)} \underbrace{\left(\frac{Swb * PHIT^{m}}{a} \left(\frac{1}{Rwb} - \frac{1}{Rw}\right)\right)}_{-10}$$

and

$$\frac{1}{Rxo} = SxoTn * \frac{PHIT^{m}}{aRw} + SxoT(n-1) \left(\frac{Swb * PHIT^{m}}{a} \left(\frac{1}{Rwb} - \frac{1}{Rmf} \right) \right)$$
 -11

where SwT_{-} = total saturation in the virgin formation

SxoT = total saturation in the invaded zone

Rmf = resistivity of mud filtrate

n = saturation exponent

Hydrocarbon Corrections

Hydrocarbon corrections to the environmentally corrected density and neutron logs were made using the following relationships:

$$RHOBHC = RHOB + 1.07 PHIT (1-SxoT) [(1.11-0.15P) RHOF - 1.15 RHOH] -12$$

NPHIHC = NPHI + 1.3 PHIT (1-SxoT)
$$\frac{\text{RHOF (1-P)} - 1.5 \text{ RHOH} + 0.2}{\text{RHOF (1-P)}}$$
 -13

where RHOBHC = hydrocarbon corrected RHOB

NPHIHC = hydrocarbon corrected PHIN

RHOH = hydrocarbon density (0.25 gms/cc for gas, 0.7 gms/cc for oil)

P = mud filtrate salinity in parts per unity

Grain Density

Grain density (RHOG) was calculated from the hydrocarbon corrected density and neutron logs using the following relationships:

$$RHOBC = \frac{RHOBHC - VSH * RHOBSH}{1 - VSH}$$

$$NPHIC = \frac{PHINHC - VSH * NPHISH}{1 - VSH}$$
 -15

and equations 2, 3 and 4 are then used to compute RHOG.

The calculated grain density was then compared to the upper and lower limits of the grain densities and if it fell within the limits, effective porosity (PHIE) and effective saturation (Swe) were calculated as follows:

Swe =
$$1 - \frac{PHIT}{PHTE}$$
 (1-SwT)

If the calculated grain density fell outside the limits, VSH was adjusted in appropriate increments and PHIT, SwT, SxoT and RHOG recalculated.

All zones with VSH greater than 60%, carbonaceous shales and coals, Swe was set to 1 and PHIE set to 0.

DRUMMER-1 SUMMARY OF RESULTS

TABLE 1

Interval (m)	Gross Thickness (m)	* Net Thickness (m)	Average Porosity <u>+</u> STD (%)	Average Water Saturation	
2450.50 - 2486.00	35.50	34.50	.20 <u>+</u> .02	1.04	
2491.50 - 2498.25	6.75	4.00	.16 <u>+</u> .02	1.01	
2504.00 - 2529.75	25.75	23.25	•21 <u>+</u> •04	1.03	
2542.00 - 2549.75	7.75	7.00	.22 <u>+</u> .01	1.02	

27381/82

^{*} Net porosity cutoff of 10%.

	_	LIST							
DEPTH 2450.000 2450.250	.GR 119.584 122.818	.RT 4.604 5.582	.RXO 7.220 6.812	.RHOB 2.506 2.506	.NPHIC -277	.VSH0 .703	.SXOE 1.000	.PHIE	.SWEC 1.000
2450.500 2450.750	116.022 106.859	5.184 3.280	8.201 6.680	2.482	.279 .290 .262	.710 .696 .612	1.000 1.000 1.000	.000 .000 .000	1.000 1.000 1.000
2451.000 2451.250	82.080 57.860	2.204 1.799	4.342 2.884	2.478 2.413 2.378 2.349 2.334	.237 .229 .217	.523 .377	1.000	.035 .132	1.098
2451.500 2451.750 2452.000	44.740 39.238 44.418	1.677 1.680 1.704	1.908 2.022 2.188	2.378 2.349	.217 .199 .192	.251 .120	1.000 .994	.159 .184	1.054 .984
2452.250 2452.500	49.137 44.889	1.548 1.464	1.853 1.778 1.718	2.329 2.328	.201 .205	.060 .082 .097	.976 .988 .999	.198 .199 .198	.941 .970 .996
2452.750 2453.000 2453.250	33.436 27.451 30.735	1.388 1.458	1.718 1.788 1.794	2.348 2.342	.187 .191	.074 .078	1.000 1.000	.188 .192	1.093 1.045
2453.500 2453.750	37.922 36.693	1.651 1.584 1.331	2.412 2.375	2.336 2.345 2.328	.199 .207 .207	.091 .140 .104	.983 1.000 1.000	.194 .185 .198	.957 1.000
2454.000 2454.250	28.676 24.762	$\frac{1.194}{1.239}$	1.514 1.521	2.345 2.328 2.301 2.307 2.326 2.327	.200 .188	.030	1.000 1.000	.219 .218	1.045 1.037 1.040
2454.500 2454.750 2455.000	23.740 22.058 21.235	1.325 1.334 1.256	1.653 1.807 1.690	2.326 2.327	.178 .177	.000	1.000 1.000	.206 .205	1.061 1.061
2455.000 2455.250 2455.500 2455.750	20.090	1.277 1.376	1.578 1.673	2.316 2.331 2.354	.179 .176 .172	.000 .000 .030	1.000 1.000 1.000	.211 .204 .189	1.066 1.092 1.100
2455.750 2456.000 2456.250	21.308 22.751	1.407 1.352	1.916	2.349 2.328	.170 .190	.000 .030	1.000 1.000	.195 .205	1.087 1.040
2456.500 2456.750	21.308 22.751 21.936 24.430 28.873	1.319 1.355 1.409	1.567 1.713 1.730	2.349 2.328 2.324 2.321 2.313	.193 .181 .177	.030 .000 .000	1.000 1.000 1.000	.208 .209 .211	1.040 1.033
2457.000 2457.250	34.120 28.069 22.829	1.426 1.348	1.792 1.771	2.316	.164 .157	.000	1.000 1.000	.204 .204	1.007 1.031 1.042
2457.500 2457.750 2458.000	22.829 27.111 31.333	1.311 1.371 1.509	1.524 1.518 2.054	200 2319 22319 23319 23319 23310 233	:173 :17 <u>7</u>	.000	1.000	.210 .205	1.045 1.051
2458.250 2458.500	37.469 37.014	1.551 1.400	2.074 2.194	2.321 2.321 2.327	.195 .209 .193	.000 .096 .000	.979 .978 1.000	.216 .203	.948 .946 1.001
2458.750 2459.000	31.418 28.918	1.284 1.278	2.074 2.194 1.672 1.537	2.301 2.310	.189 .179	.000	1.000 1.000	.212 .220 .213 .190	1.010 1.046
2459.250 2459.500 2459.750	26.471 31.029 36.934	1.430 1.558 1.537	1.907 2.204 2.289	2.350 2.362 2.366	.158 .158 .180	.000 .000 .880	1.000 1.000 1.000	.190 .185 .177	1.099 1.088 1.095
2460.000 2460.250	36.645 34.186	1.534 1.524	2.160 2.056	2.364	.195 .192	.141 .114	1.000 1.000	.174 .179	1.045 1.083 1.068
2460.500 2460.750 2461.000	36.608 39.985 44.035	1.567 1.688 1.792	1.958 2.097 2.345	2.346 2.358	.195 .184	.099 .087	1.000 1.000	.188 .181	1.013 1.017
2461.250 2461.500	44.051 37.766	1.657 1.437	3.480 1.853	2:374 2:337	.169 .190 .199	.092 .144 .097	1.000 1.000 1.000	.164 .167 .193	1.084 1.075 1.033
2461.750 2462.000 2462.250	29.881 26.173 28.547	1.270 1.239 1.278	1.896 1.508	22.334 22.3384 22.3314 22.3314 22.3324	.193 .197	.000	1.000	.217 .215	1.029 1.054
2462.500 2462.750	27.604 23.660	1.369 1.362	1.903 1.807 1.893	2.333 2.338 2.360	.188 .171 .146	.000 .000 .000	1.000 1.000 1.000	.208 .199 .181	1.070 1.093 1.091
2463.000 2463.250	20.832 19.557	1.399 1.425	2.023 2.003	2.362 2.363	.132 .136	.000	1.000	.174 .175	1.099
2463.500 2463.750	21.890 23.779	1.519 1.658	2.067 2.285	2.375 2.379	.131 .118	.000	1.000 1.000	.169	1.096

		LIST							
DEPTH 2464.000	.GR 26.286	.RT 1.613	.RXO	.RHOB	.NPHIC_	.VSHQ	.SXOE	.PHIE	.SWEC
2464.250	28.838	1.307	2.830 2.281	2.385 2.354	.118 .153	.000	1.000	-160	1.096
2464.500	28.521	1.119	1.556	2.330	165	.000	1.000	.186 .200	1.091 1.099
2464.750	23.410	1.125	1.830	2.332	.152	.000	1.000	.194	1.094
2465.000 2465.250	20.152 22.041	1.144	1.811	2.328	.162	.000	1.000	.199	1.091
2465.500	22.734	1.249 1.420	1.670 2.256	2.352 2.384	.144 .108	.000	1.000	. 123	1.098
2465.750	20.868	1.449	2.338	2.368	.109	.000 .000	1.000 1.000	.156 .162	1.091 1.096
2466.000	20.486	1.307	2.071	2.346	.118	.000	1.000	.174	1.073
2466.250 2466.500	21.524 19.976	1.256 1.312	1. 959	2.339	.123	.000	1.000	.179	1.094
2466.750	22.959	1.354	2.022 2.346	2.351 2.361	.124 .115	.000	1.000	.175	1.095
2467.000	24.910	1.317	2.055	2.341	1137	.000	1.000	.167 .184	1.090 1.091
2467.250	24.866	1.214	1.914	2.328	.146	.000	1.000	.192	1.096
2467.500 2467.750	24.680 22.341	1.177 1.151	1.773 1.872	2.319	.148	.000	1.000	.197	1.096
2468.000	22.223	1.128	1.702	2.306 2.310	.153 .153	.000	1.000	.203 .202	1.092
2468.250	20.533	1.171	1.724	2.310 2.332	.149	.000	1.000	.192	1.091 1.099
2468.500 2468.750	19.878 20.062	1.168 1.170	2.084	2.336	.166	.000	1.000	.198	ī.094
2469.000	22.950	1.170	1.771 1.953	2.332 2.347	.175 .156	.000	1.000	-203	1.094
2469.250	23.375	1.193	1.793	2.353	:148	.000	1.000 1.000	.190 .184	1.099 1.097
2469.500	21.730	1.183	1.922	2.349	.144	.000	1.000	.184	i Öýź
2469.750 2470.000	23.004 23.281	1.170 1.157	1.769 1.681	2.322 2.321 2.322	.151	.000	1.000	.197 .203	1.098
2470.250	25.200	1.170	1.889	2.332	.165 .156	.000	1.000	.203 .195	1.090 1.099
2470.500	21.985	1.187	1.683	2.332	.155	.000	1.000	:195	1.094
2470.750 2471.000	20.143 22.906	1.218 1.161	1.694	2.327	.159	.000	1.000	.198	1.098
2471.250	23.793	1.130	1.866 1.582	2.310 2.297	.161 .167	.000 .000	1.000	.205	1.095
2471.500	25.825	1.145	i.593	2:367	136	.000	1.000 1.000	.213 .206	1.091 1.098
2471.750	25.654	1.117	1.714	2.312	.153	.000	1.000	.201	i.100
2472.000 2472.250	25.789 27.981	1.036 .997	1.541 1.470	2.296 2.283	.174	.000	1.000	.216	1.093
2472.500	27.981 28.426	1.027	1.457	2:277	.200 .195	.000	1.000	.231 .231	1.089 1.072
2472.750	25.838	1.090	1.445	2.288	.187	.ŏŏŏ	1.000	.224	1.074
2473.000 2473.250	27.474 30.552	1.190 1.170	1.589	2.311	-149	.000	1.000	.208	1.095
2473.500	28.533	1.129	1.801 1.406	2.308 2.291	.171 .191	.000	1.000 1.000	-210	1.095
2473.750	23.988	1.070	1.354	2.293	171	.000	1.000	.225 .216	1.051 1.094
2474.000 2474.250	25.321	1.022	1.586	2.287	.169	.000	1.000	.217	î.ŏ98
2474.250	30.444 28.998	1.155 1.331	1.659 1.757	2.313 2.362	.180 .164	-000	1.000	-212	1.091
2474.750	27.262	1.414	2:374	2.354	:136	.000	1.000 1.000	.188 .179	1.098 1.092
2475.000	33.776	1.396	2.095	2.330	.142	.000	1.000	. 190	1.098
2475.250 2475.500	34.891 30.639	1.201 1.082	1.930 1.555	2.316	.187	.000	1.000	.214	1.072
2475.750	29.021	1.010	1.410	2.280 2.263	.210 .198	.000	1.000 1.000	.236 .238	1.021 1.051
2476.000	29.966	1.112	1.548	2,281	1167	.000	1.000	210	1.090
2476.250 2476.500	37.486 43.313	1.214	1.725	2.306 2.291	.162	.000	1.000	. 207	1.098
2476.750	43.032	1.161 1.140	1.969 1.454	2.291 2.274	.197 .203	.000	1.000	-227	1.026 .997
2477,000	54.431	1.245	1.626	2.290	.206	.000	. 999 . 990	・206 - 231	.975 .975
2477.250	63.184	1.368	1.912	2.302	.217	.083	.982	.215	.956
2477.500 2477.750	47.932 34.248	1.293 1.136	1.860 1.717	2.310 2.307	.201	.000	.999	.2107 .227 .236 .231 .215 .222	.996
	THE THE RESERVE AND PROPERTY.	البية ليد بلا عد	1./1/	/ ران ۽ ڪ	.187	.000	1.000	.21/	1.084

DEP 0500 0500 07500	7348130401673131054146541300829596367146107682190218 26094924319379924187006129728189792635779263191300829596367146610768219022181106568112191097617861297766789189494865099259636711111111111111111111111111111111111	5004543787451784445771349317680152345494062335884819647 2345857001111111111111111111111111111111111	240829729244364803908342991989192757382364974170741534222111111221222111221112211111113877895322534233477779	2803521965667233058732073410056601593056271628348659 22220912343123333144522073410056601593056271628348659 8333333333333333333333333333333333333	96305806561932147958281651758657202277078905086719 PH1122222222222222222222222222222222222	00000850000454079455388020287419424884120190900037338452 H00000144007945538802028741934884120190900037338452 SSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSSS	\$X0E 1.0002 1.0002 1.00000000000000000000000	PHIE2211315717840046908099947739353523600995000000000000000000000000000000000	269403527754454620675527189615312096000068070000006807000000068070000000000
2490.000 2490.250 2490.500	119.942 117.201	4.979 5.516 5.914	7.877 7.006 7.631	2.584 2.588 2.576 2.585 2.589 2.597 2.631 2.603 2.516	.196 .197	.618 .594	1.000 1.000	.000	1.098 1.000 1.017

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DEPTH 2492.000	.GR 66.169	.RT 4.004	.RXO 3.603	RHOB	.NPHIC_	.VSHO _	SXOE	.PHIE	.SWEC
2492.250	68 . 799	4.497	5.889	2.491 2.516	.147 .147	.217 .274	1.000	-098	1.045
2492.500	61.142	3.794	9.325	2.512	.144	:255	1.000	.081 .084	1.095 1.091
2492.750 2493.000	39.891 27,401	2.165 1.583	5.253 2.078	2.430 2.359	.149	.118	1.000	.136	1.097
2493,250	23.829	1.501	2.192	2.322	.139 .140	.000	1.000	.178 .192	1.096 1.064
2493.500 2493.750	27.889 31.837	1.576	1.996	2.356	.161	.000	i.000	. 188	1.058
2494.000	42,781	1.807 2.286	2.271 2.641	2.384 2.393	.158 .140	.000	1.000	.177	i.050
2494.250	57.1 <i>7</i> 3	2.878	4.027	2.423	.128	:000	.997 .990	.167 .151	.992 .974
2494.500 2494.750	49.069 30.758	2.464 1.526	5.670 2.428	2.391 2.362	.134	.000	.987	.165	.968
2495.000	25.879	1.264	1.661	2.371	.147 .176	.000 .086	1.000	.181 .174	1.092 1.099
2495.250 2495.500	42.217 66.287	1.237 2.335	1.414 3.335	2.339	-214	.152	1.000	.188	1.092
2495.750	83.617	4.147	7.212	2.403 2.475	.217 .265	.309 .617	.972 1.000	.141	.940
2496.000 2496.250	104.594	6.214	8.007	2.475 2.504	.269	.668	1.000	.000	1.000 1.000
2496.500	101.867 84.060	6.419 4.355	7.782 7.914	2.504 2.471	.270 .259	.674 .586	1.000	.000	1.000
2496.750	51.254	2.286	7.914 2.595	2.354	.220	.211	.991 .924	.000 .175	.979 .948
2497.000 2497.250	40.961 67.252	2.219	.854 2.054	2.334 2.397	.209	.124	.916	.193	.943
2497.500 2497.750	69.478 52.934	3.162 3.708	6.572 4.310	2.434	.240 .227	.380 .386	.883 .888	.141 .123	.944 .945
2497.750 2498.000	52.934 61.606	3.352 3.384	4.310	2.458	.179	.261	.978	.116	1.038
2498.250 2498.500	87.096	4.368	3.838 10.369	2.496 2.542	.214 .265	.477 .741	1.000 1.000	.051	1.038 1.000
2498.500 2498.750	104.171 112.555	6.019	10.397	2.587 2.623	.260	.823	1.000	:000	1.000
2499.000	116.839	5.681 5.367	4.806 9.243	2.623 2.586	.289 .346	1.000 1.000	1.000	.000	1.000
2499.000 2499.250 2499.500	116.839 115.739	4.828	3.744	2.586 2.507	:332	.910	1.000 1.000	.000	1.000 1.000
2499.750	102.499 99.748 109.339	4.835 4.792	4.256 8.550	2.451 2.469	.332 272 :210	.590	.991	.000	.978
2500.000	109.339	4.568	7.105	2.490	.199	.402 .000	.885 1.000	.101 .000	.947 1.000
2500.250 2500.500	111.163 103.393	4.861 5.472	5.125 6.964	2.486	.209	.000	1.000	.000	1.000
2500.750	98.129	5.732	6.787	$\frac{2.403}{2.336}$.248 .236	.000	1.000	.000	1.000 1.000
2501.000 2501.250	81.218 63.974	4.779 3.987	7,227	2.402	.178	.000	1.000	.000	1.000
2501.500	58.424	37. 666	5.008 3.633	2.436 2.408	.175 .181	.000	1.000 1.000	.000	1.000
2501.750 2502.000	62.788 7/ 227	3.050 3.375	3.938	2.404	.180	.174	.936	.147	.946
2502.250	76.223 96.351	3.3/5 4.792	4.503 8.678	2.452 2.537	.181 .208	.257 .546	.966	.119	.947
2502.500	101.883	8.121	8.678 9.554	2.537 2.531	:232 :235	.608	1.000 1.000	.015 .000	1.024 1.000
2502.750 2503.000	104.649 102.269	8.182 6.492	11.054 10.895	2.531 2.526	.225	.598	.998	.000	.995
2503.250	93.656	5.690	8.741	2.491	.207 .188	.521 .370	.961 .892	.025 .091	.945 .943
2503.500 2503.750	91.740 97.373	5.602 6.137	6:241	2.501	.187	.390	.913	.085	.950
2504.000	107.398	6.001	8.264 8.290	2.516 2.482	.212 .264	.513	.953 1.000	.030 .000	.947 1.000
2504.250 2504.500	115.071 122.370	5.646	6.525	2.495 2.502 2.497 2.502	.286	.600 .713	1.000	000	1.000
2504.750	118.961	5.734 5.792	6.046 7.721	2.502 2.497	.239	.583 .484	.988 .925	.000	.972 .941
2505.000 2505.250	118.961	6.148	6.181	2.502	.222	.521 .495	.944	.048 .030	.946
2505.250 2505.500	111.970 108.013	5.371 3.952	9.543 4.798	2.474 2.454	.232	.495 .436	.918	.050	.947
2505.750	96.764	3.371	5.017	2.434	215 222 232 238 227	.388	.915 .910	.089 .123	.947
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DEPTH 000 000 000 000 000 000 000 000 000 0	6184225042328518343276856237953671273255848483079875 7999167465634635796851744821126937871336662078154576334 79991674656364579685176482112693589871526263325549618 7999167465634455796851764821112693898555263325549618 8755565556679986382866324265467088998971336662078172949287 888755665799865444446644222111221112222222222233222122333	617799713909436459621139602978844067966118059324282838248672799713909436459621139602978844067964118059324282838248727973472272272255310158276231408787879734741833311018893824887878787973471111111111111111111111111111111111	8450502493895845040542350560338789981355985542273844057681230930240724818857235671435974084935647944648727384453576282309302407248891234739996254359740887312223449985542273844534227384453322122122122121111111111111111111111	148942155956632831008910800184020172444008083695574520519844333332222222222222222222222222222222	C32496486846639329346514912303087106439698837276695821128 H22222222222222222222222222222222	VSHQ 4053 202374269 122321769 122321779403977917223074783333000000000000000000000000000000	SXUE 7000000000000000000000000000000000000	PH 11367309221198008048494755312874563051466987282189941992431090111987309222222222222222222222222222222222222	81540615146994057606825561529367705257086474990674501 42333344451446994000009757944501 1111111111111111111111111111111111

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DEPTH 2520.000	.GR 30.916	.RT 1.070	.RXO 1.422	.RHOB 2.280	.NPHIC	.VSHO	.SXOE 1.000	.PHIE .222	.SWEC 1.087
2520.250 2520.500	30.693 30.576	1.137 1.136	1.443 1.452	2.285 2.290	.162 .169	.000	1.000	.215	1.089
2520.750 2521.000	30.128	1.182 1.149	1.491	2.303	.162	.000	1.000	.216 .208	1.084 1.091
2521.250 2521.500	32.457 37.673	1.027	1.759 1.162	2.283 2.247	.162 .201	.000	1.000 1.000	.216 .245 .255	1.078 1.005
2521.750	38.347 35.284	.986 1.070	1.143 1.312	2.235 2.249	.2i5 .188	.000	.995 1.000	.239	.986 1.009
2522.000 2522.250	38.956 45.367	$\frac{1.211}{1.247}$	1.471 1.781	2.284 2.297	.178 .185	.000	1.000 1.000	. 222	1.022 1.016
2522.500 2522.750	49.040 50.841	1.172 1.144	1.291 1.283	2.267 2.263	.199 .224	.000 .000	.989 .976	.220 .237 .248	.973 .941
2523.000 2523.250	50.591 50.462	1.167 1.175	1.332 1.313	2.262 2.267	.237 .224	.067 .000	.971 .973	.241 .247	.949
2523.500 2523.750	59.837 70.837	1.094 1.083	1.193 1.165	2.258 2.245	.224 .212	.000	.982	.256 .250	.943 .955
2524.000 2524.250	65.628 48.065	1.243 1.436	1.375 1.669	2.274 2.306	.197	.000	.983 .984	.233	.958 .960
2524.500 2524.750	34.602 28.111	1.438 1.158	1.746	2.313 2.313 2.273	.192 .185	.000	.979 .988	.219 .214	.949 .970
2525.000	26.259	1.025	1.458 1.195	2.2/3 2.247 2.249	.210 .224	.000	.988 .988	.239 .254	.971 .970
2525.250 2525.500 2525.750	26.047 27.201	.992 1.012	1.214 1.219	2.257	.220 .225 .203	.000	.998 .996	.251 .250	.995
2526,000	28.233 23.923	1.011 1.075	$\frac{1.234}{1.370}$	2.258 2.274	.177	.000	1.000 1.000	.241 .225	.989 1.027 1.068
2526.250 2526.500 2526.750	24.967 24.239	1.136 1.139	1.447 1.475	2.298 2.302	:174 :173	.000	1.000 1.000	.215 .213	1.087 1.095
2526.750 2527.000 2527.250	27.837 39.873	1.125 1.123	1.382 1.403	2.286 2.285	.179 .193	000 .000	1.000 1.000	. 222	1.041 1.034
2527.250 2527.500 2527.750	44.396 33.282	1.179 1.284	1.693 1.561	2.295 2.307	.206 .172	.000	1.000	.227 .229 .211	1.002 1.041
2528.000	24.739 19.607	1.344 1.405	1.816 1.905	2.335 2.344	: 141 : 132	.000	1.000	.188	1.095
2528,250	18.077 20.271	1.540 1.932	2.062 2.832	2.363 2.396	.116	.000	1.000	.181 .1 <u>6</u> 7	1.093 1.092
2528.500 2528.750 2529.000	20.541 19.190	2.194 2.042	3.239	2.412	.107 .110	.000	1.000 1.000	.151 .147	1.094 1.093
2529.250 2529.500	19.907 18.981	1.728	2.736 2.512 2.206	2.403 2.390	.118 .131	.000	1.000 1.000	.154 .164	1.093 1.095
2529.750	19.159	1.515 1.421	2.096	2.382 2.368	.142 .149	.000	1.000 1.000	.171 .180	1.090 1.093
2530.000 2530.250	20.770 24.006	1.380 1.323	1.939 1.974	2.368 2.363 2.362	.162 .168	.000	1.000 1.000	.000	1.000
2530.500 2530.750	33.001 40.732	1.325 1.688	1.802 2.536	2.359 2.209	.175 .297	.000	1.000 1.000	.000	1.000
2531.000 2531.250	59.563 87.320	3.430 12.662	44.882 58.691	1.928 2.109	.433 .349	.000	1.000	.000	1.000
2531.500 2531.750	96.933 93.307	19.316 13.566	13.022 11.462	2.491 2.507	.234 .228	.000	1,000	.000	1.000
2532.000 2532.250	84.328 65.925	12.584 7.786	16.032 9.568	2.513 2.470	.217 .203	.000 .347	1.000 .793	.000	1.000
2532.500 2532.750 2533.000	56.147 75.460	3.376 2.940	3.861 2.188	2.356 2.402	.199 .194	.075	.861 .931	.104 .186	.946
2533.000 2533.250	93.953 79.942	5.641 7.704	11.001	2.542 2.481	· .213	.075 .224 .579 .352	• 999	.146	.945 .997
2533.250 2533.500 2533.750	61.516 83.848	3.959 3.920	1.136 7.738	2.369 2.422	.209	.352 .142 .539	.809 .839	.098 .172	.943
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		LIST							
DEPTH 050 PTH	286984855466346984316261547383008311959030311894466058914 60634379856417580282748633670059748878671788078748673367119590303118946605827486733 6011009797487815427178595302932567104463592224883292786733 111011111111111111111111111111111111	84888182594119389838289820192922379211958554774244443005580649 820057825158829982019295886774244443005580649 42574541873158862953780176782958867742424288518867711155757220532 4234878218111111111111111111111111111111111	38314346878112096446031345888857720864462600249749473370211225565332114603134588828885772086446260024974947337842222255653321160119227542127083111111111111111111111111111111111111	488699029319691721491464045975258400652244358810438088519948869902222222222222222222222222222222222	NP 12332956777755002615771353757678513566928770276484237927	VS-7339195441127333446122119727273195446122119727273195446122173334461221733344612217333446122173334461221733344612217333446122173334461221733344612217333446122173334461221732727272727272727272727272727272727	ST1.000000000000000000000000000000000000	PH 10000 0000 0000 0000 0000 0000 0000 0	SSI000000004440291000041061362828000000003563043262927521447107

2548.500 24.317 1.502 1.846 2.315 1.43 .000 1.000 .207 2548.750 25.219 1.388 1.802 2.328 1.58 .000 1.000 .196 2549.000 24.171 1.233 1.459 2.307 1.68 .000 1.000 .209 2549.250 24.656 1.159 1.287 2.283 1.69 .000 1.000 .218 2549.500 22.900 1.139 1.288 2.281 1.84 .000 1.000 .218 2549.750 20.529 1.130 1.277 2.272 1.97 .000 .999 .234 2550.000 21.381 1.105 1.258 2.262 1.88 .000 1.000 .234	7 1.013 5 1.034 8 1.066 9 1.069 8 1.056 1.032 1.998	.198 .209 .218 .226 .234	1.000 1.000 1.000 1.000 -999	.000 .000 .000 .000	.158 .168 .169 .184 .197	2.315 2.328 2.307 2.283 2.281 2.272	1.802 1.459 1.287 1.288 1.277	1.388 1.233 1.159 1.139 1.130	25.219 24.171 24.656 22.900 20.529	2548.750 2549.000 2549.250 2549.500 2549.750
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This is an enclosure indicator page. The enclosure PE603720 is enclosed within the container PE905435 at this location in this document.

The enclosure PE603720 has the following characteristics:

ITEM_BARCODE = PE603720
CONTAINER_BARCODE = PE905435

NAME = Drummer 1 Log Analysis 1:200 (encl. app

3 - Vol 2 WCR)

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = WELL_LOG

DESCRIPTION = Drummer 1 Log Analysis. (enclosure from

appendix 3 of Vol 2, WCR).

REMARKS =

DATE_CREATED =

DATE_RECEIVED = 12/06/87

 $W_NO = W918$

WELL_NAME = Drummer-1

CONTRACTOR = Esso Australia Ltd
CLIENT_OP_CO = Esso Australia Ltd

APPENDIX 4

APPENDIX

APPENDIX 4

WIRELINE TEST REPORT

Doc. 2413L/52

INTRODUCTION

An RFT survey was performed in Drummer-1 to investigate the extent of vertical communication in the well and to establish the communication pattern across the major fault to the north of the well.

SUMMARY AND CONCLUSIONS

- 1. There is no evidence of any significant barrier to vertical hydraulic communication in the well, indicating that the sealing unit seen in Rockling-l has not been intersected.
- 2. The pressures measured are equivalent to those observed in both the M-1.1.1 unit at Cobia and the South Fortescue FM-1.3, currently being produced by CF-17 and CF-8, suggesting that either or both of these units could be communicating via the aquifer with the hydraulic system intersected by Drummer-1.
- 3. There is no evidence of any pressure communication between the main northern Fortescue FM-1.3 system and the Drummer sands.

DISCUSSION

Seven valid pretests were obtained in Drummer-1 spanning the whole of the sand interval intersected. This data is summarised in Table 1, and the formation pressure data is plotted in Figure 1, along with the results of the Rockling-1 RFT survey from January 1979. Figure 2 shows the pressure data compared with other relevant pressure data. Table 2 is a copy of the data collected by the geologist at the wellsite.

Several important points can be obtained from figure 1:

- 1. All the Drummer pressures lie on a single line with a water gradient of l.42 psi/m. This suggests that there are no barriers to vertical hydraulic communication in the well, unlike the Rockling RFT survey which saw a 15 psi pressure differential across a unit similar to the FM-1.4/M-1.02.
- 2. The pressures in Drummer-l have been drawn down by 46 psi relative to the pressure observed in the lower hydraulic system in Rockling-l.

Figure 2 shows the two Rockling pressures and the Drummer-1 pressure datumed to 2500 m TVDss and compared with the pressures measured in other wells in the region. Recognising the effect of location on pressure drawdown it's reasonable to conclude that Drummer-1 may be communicating with the Halibut/Cobia M-1.1.1 unit.

Similarly, the Drummer-1 pressures are sufficiently close to the pressures measured in CF-17 to conclude that there may be some communication across the fault between the aquifer of the producing sands in CF-17 and the sands intersected by Drummer-1. This assumes of course that the producing sand in CF-17 still exists as far south as the fault.

Note that the drawdown inferred from the Rockling and Drummer pressures is less than that observed in both the Halibut M-1.1.1 and the Mackerel reservoir over the same period. This is probably due to the relative isolation of Drummer-1 and Rockling from the producing regions of Halibut, Cobia, Fortescue and Mackerel.

(4764f:52)

Table 1

Drummer-1 RFT Survey October 13, 1985

SEAT	DEPTH	FORMATION PRESSURE	•
	(mTVDss)	(PSIa)	COMMENT
1 .	2534	3533 . 9	Valid
2	2524	3521.4	Valid
3	2504.5	3491.9	Valid
4	2494	3476.7	Valid
5	2472.2	3444.7	Valid
6	2451	3415.2	Valid
7	2434	-	Tight, plugged
8	2435.1	-	Tight, plugged
9	2432	-	Plugged
10	2432	-	Plugged
11	2441	3401.1	Valid

(4764f:53)

This is an enclosure indicator page.

The enclosure PE905165 is enclosed within the container PE905435 at this location in this document.

The enclosure PE905165 has the following characteristics:

ITEM_BARCODE = PE905165
CONTAINER_BARCODE = PE905435

NAME = Drummer-1 RFT Survey

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = RFT

DESCRIPTION = Drummer-1 RFT Survey of depth verses

formation pressure. From appendix 4 of

WCR volume 2.

REMARKS = This item contains colour.

DATE_CREATED =

DATE_RECEIVED = 12/06/1987

 $W_NO = W918$

WELL_NAME = Drummer-1

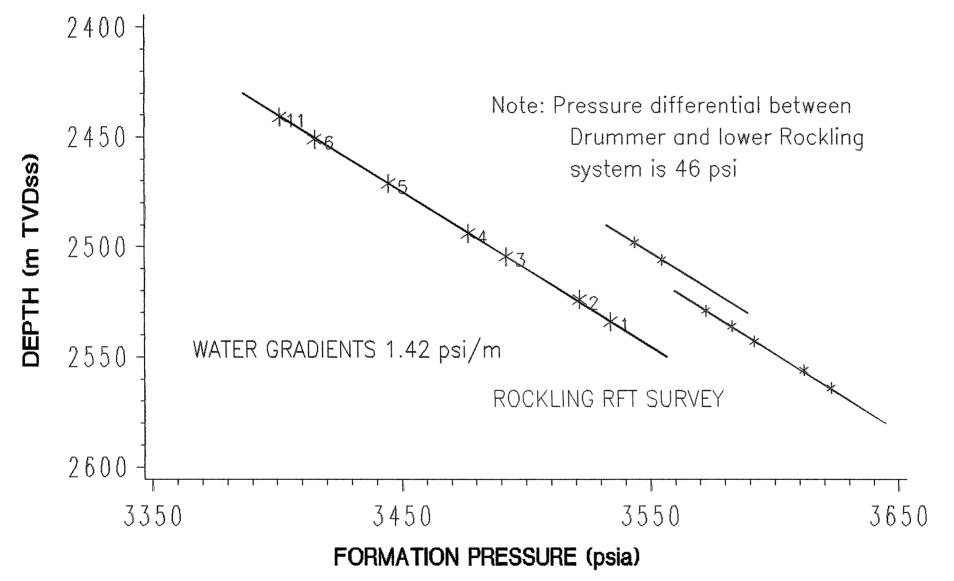
CONTRACTOR =

CLIENT_OP_CO = Esso Australia Limited



FIG. 1: DRUMMER RFT SURVEY

13-10-85



This is an enclosure indicator page. The enclosure PE905166 is enclosed within the container PE905435 at this location in this document.

The enclosure PE905166 has the following characteristics:

ITEM_BARCODE = PE905166
CONTAINER_BARCODE = PE905435

NAME = Pressure Trend Data

BASIN = GIPPSLAND PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = DIAGRAM

DESCRIPTION = Drummer-1 Pressure Trend Data,

Reservoir Pressures @ 2500 m ss, Graph of Pressure verses Beginning of Year. From appendix 4 of WCR volume 2.

riom appendix 4 or wer voice

REMARKS = This item contains colour.

DATE_CREATED =

 $DATE_RECEIVED = 12/06/1987$

 $W_NO = W918$

 $WELL_NAME = Drummer-1$

CONTRACTOR =

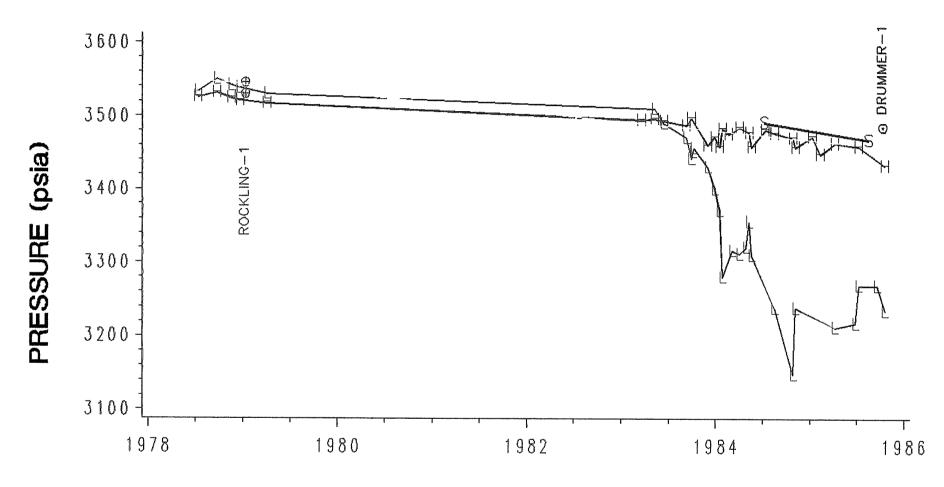
CLIENT_OP_CO = Esso Australia Limited

Figure 2:



PRESSURE TREND DATA

RESERVOIR PRESSURES @ 2500m ss



BEGINNING OF YEAR

KEY:

 \oplus \oplus \oplus Rockling-1 $\stackrel{\longleftarrow}{\vdash}$ FW-1.3

⊙ ⊙ ⊙ Drummer-1 S S S S S th Fta FM-1.3

APPENDIX 5

GEOCHEMICAL REPORT

DRUMMER-1, GIPPSLAND

VICTORIA

by

T.R. BOSTWICK

Sample handling and Analyses by:

- D.M. Hill
- D.M. Ford
- J. McCardle
- H. Schiller
- M.A. Sparke

- A.C. Cook

) UNIVERSITY OF WOLLONGONG

Esso Australia Ltd. Geochemical Report

June, 1986

2294L

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- 3a) Rock-Eval Pyrolysis Report yields
- 3b) Rock-Eval Pyrolysis Report ratios
- 4a) Kerogen Elemental Analysis Report
- 4b) Kerogen Elemental Atomic Ratios Report
- 5) Vitrinite Reflectance Report

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- 3) Rock-Eval Maturation and Organic Matter Type
- 4) Atomic H/C vs Atomic O/C Modified Van Krevelen Plot
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APPENDIX

1. Detailed Vitrinite Reflectance and Exinite Fluorescence Data - Report by A.C. Cook

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DRUMMER-1

Introduction

Canned cuttings and sidewall cores from the Drummer-l well, Gippsland Basin were analysed to determine the hydrocarbon source characterstics of the drilled section. The cuttings were composited over 15-metre intervals from 235 mKB to total Depth (T.D.) at 2571 mKB. Alternate cuttings samples were analysed for their headspace C_{1-4} cuttings gas concentrations. Selected sidewall cores were analyzed for total organic carbon (TOC), Rock Eval pyrolysis yields, kerogen isolation and elemental analysis, and vitrinite reflectance.

The results of these analyses are recorded in Tables 1 through 5, and Figures 1 through 5.

Discussion of Results and Interpretations

Richness

Cuttings gas yields (Table 1, Figure 1) are moderately high in the 550-1690 mKB and 2485-2545 mKB intervals. The methane rich gas in the shallower interval is probably biogenic gas. The yields in the 2485-2545 mKB (Latrobe Group) section are most likely indicative of fair-good source interval.

Total organic carbon measurements (Table 2) confirm the presence of relatively organic-rich (greater than 1% TOC) Latrobe Gróup sediments in the 2448-2539 mKB interval, and pyrolysis $\rm S_2$ yields (Table 3a) indicate that fair to good oil source potential is present at the 2478.8 mKB, 2404.5 mKB, 2531.6 mKB, and 2534.3 mKB levels.

Hydrocarbon Type

According to the hydrogen indicies (Table 3b) the Latrobe Group sediments contain Type III, terrestrial organic matter. Typically, Type III organic matter is considered gas-prone however, the higher hydrogen indicies encountered at the 2478.8 mKB, 2504.5 mKB, 2531.6 mKB and 2534.3 mKB levels suggest that some condensate/waxy oil potential may be possible.

The hydrogen: carbon (H/C) and approximate oxygen: carbon (O/C) atomic ratios (Table 4b, Figure 4) confirm the presence of land-derived, Type III kerogen in the Latrobe sediments. (Please note that the O/C atomic ratio is approximate since the oxygen content was calculated by difference, and sulphur content

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which may be up to a few percent was not determined). As with the hydrogen indicies, the more hydrogen-rich (higher H/C ratios) kerogens may have some condensate/waxy oil potential (e.g. at 2504.5 mKB, 2511.5 mKB, 2531.6 mKB and 2534.3 mKB).

Maturity

Vitrinite reflectance measurements (Table 5, Figure 5) indicate that at T.D. (2571 mKB) the section is still immature. This is supported by the TMAX measurements (Table 3a) and the atomic O/C ratios (Table 4b).

CONCLUSIONS

- 1. The section encountered by the Drummer-1 well is immature to T.D. at 2571 mKB.
- 2. Fair to good hydrocarbon source potential is present in certain portions of the Latrobe Group sediments.
- 3. Gas appears to be the expected hydrocarbon from the section, but some condensate/waxy oil potential is also possible.

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APPENDIX

Detailed Vitrinite Reflectance and Exinite Fluorescence Data - Report by A.C. Cook

DRUMMER NO. 1

KK No.	Esso No.	Depth m	R _v max	Range R max	N	Description including Exinite Fluorescence
x3944	77864 D	2427.56 SWC 30 R	1.47	0.48-0.63	5 7	Rare sporinite, orange. (Silty carbonate. Dom rare, I>V=E. All macerals rare. Forams abundant. Moderate carbonate fluorescence. Most of vitrinite shows evidence of reworking. Pyrite common.)
x3945	77863 J	2498.98 SWC 10	0.56	0.43-0.65	25	Common sporinite and liptodetrinite, yellow, yellow orange to orange, sparse cutinite, yellow to dull orange, rare resinite, yellow to orange, rare fluorinite, yellowish green. (Sandy siltstone. Dom common, E>V>I. Exinite and vitrinite common, inertinite sparse. ?Oll droplets with strong green fluorescence present. Pyrite major.)
x3946	77863 C	2534.25 SWC 3	0.55	0.46-0.62	30	Common sporinite and liptodetrinite, yellow, yellow orange to dull orange, sparse cutinite, yellow to yellow orange, sparse resinite, yellow to yellow orange, rare fluorinite, green, rare ?oil droplets, green. (Sandy siltstone. Dom abundant, V>E>I. Vitrinite abundant, exinite and inentinite common. Pyrite abundant.)

FIGURE 1a C1-4 CUTTINGS GAS LOG DRUMMER 1 GIPPSLAND BASIN

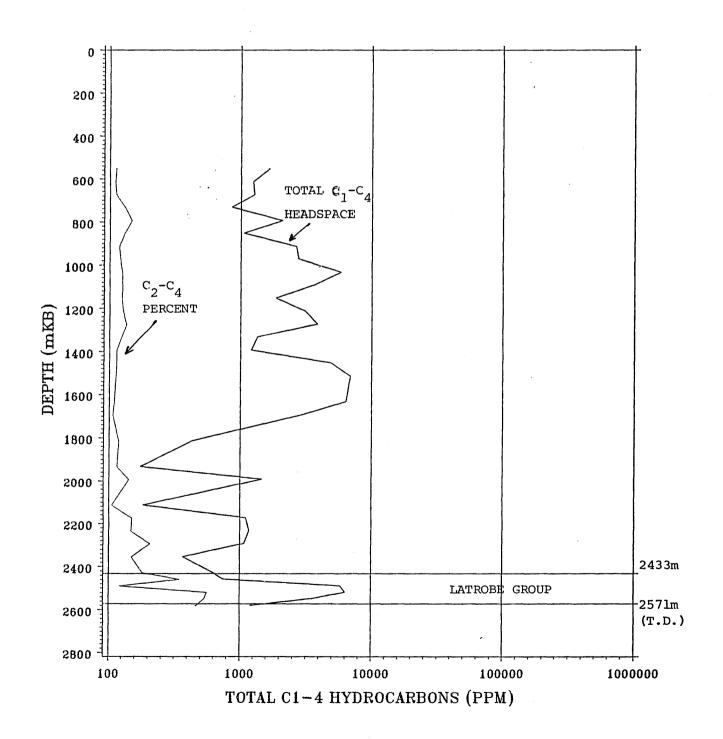


FIGURE 1b

C1-1 CUTTINGS GAS LOG DRUMMER 1 GIPPSLAND BASIN

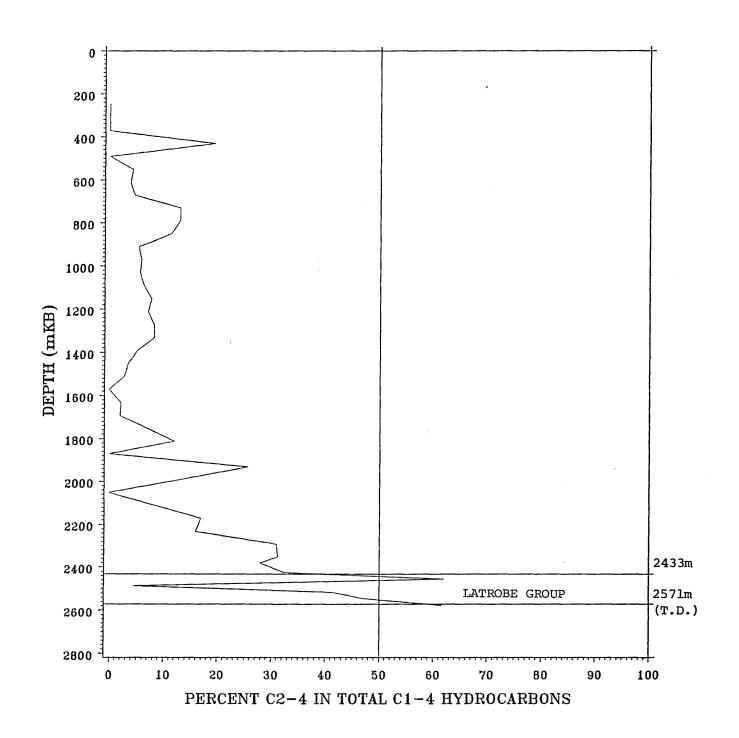
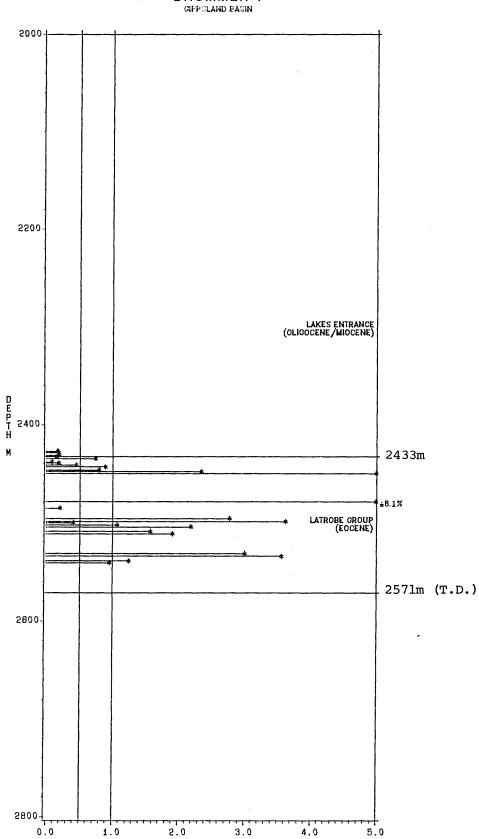


FIGURE 2

TOTAL ORGANIC CARBON DRUMMER 1 GEP SLAND BASIN



TOTAL ORGANIC CARBON (%)

(ALL DEPTHS ARE M.D.K.B.)

FIGURE 3 $ROCKEVAL\ MATURATION\ PLOT$

DRUMMER 1 GIPPSLAND BASIN

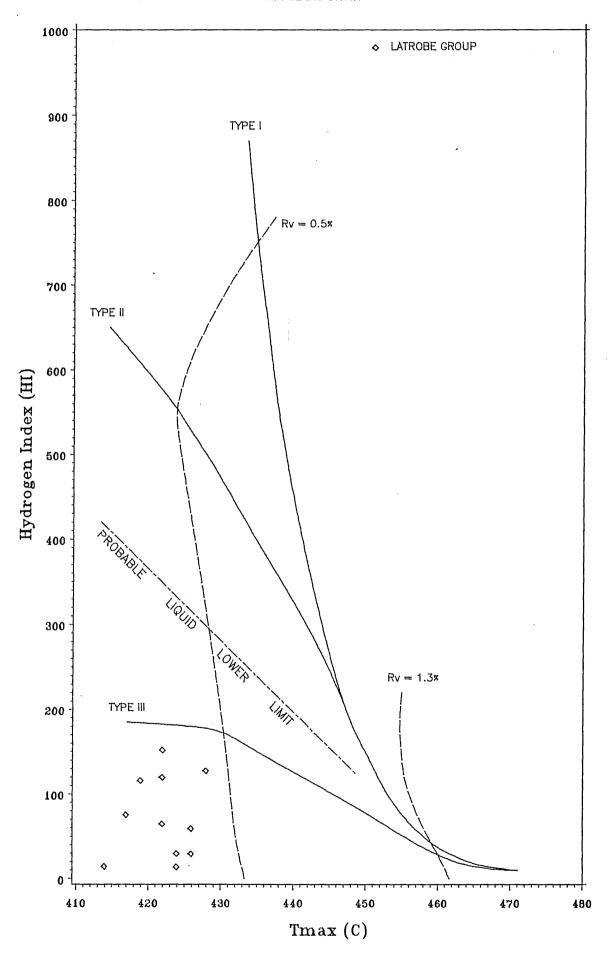


FIGURE 4 KEROGEN TYPE DRUMMER 1 GIPPSLAND BASIN

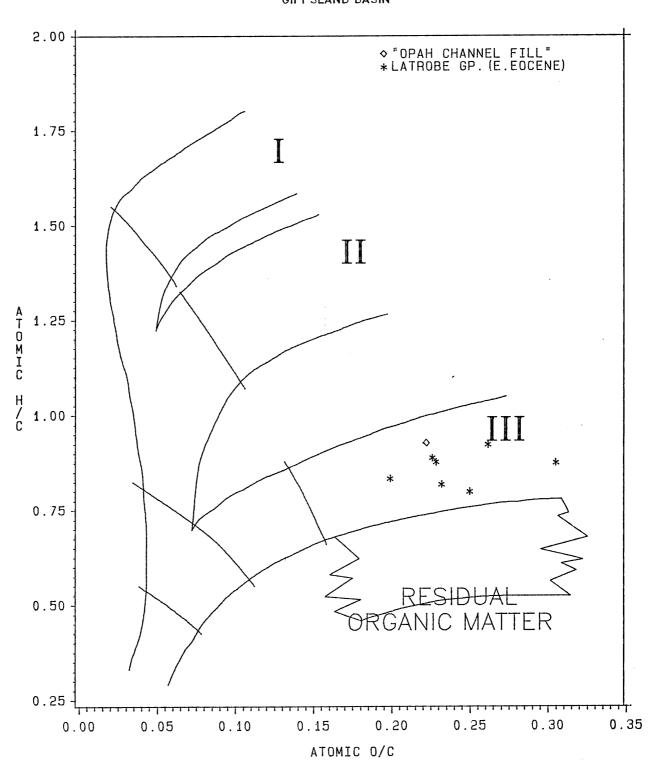
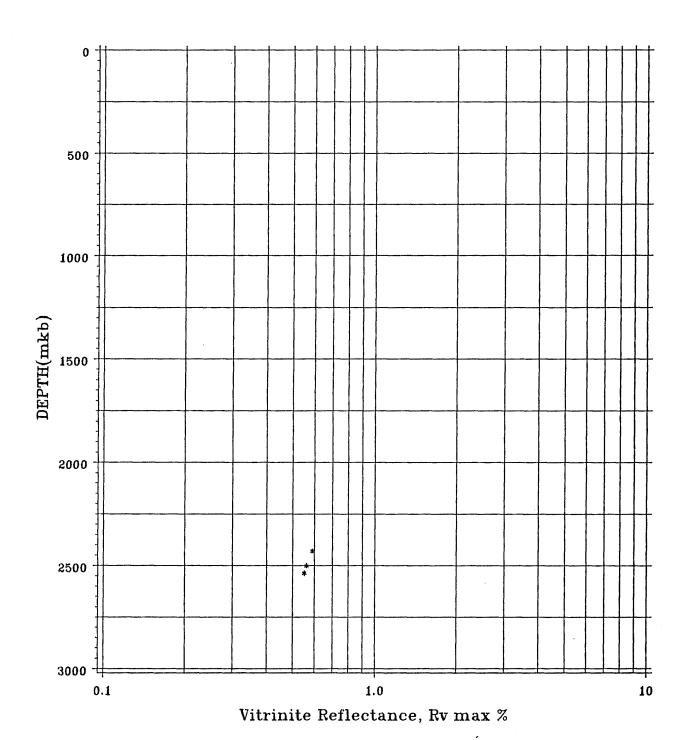


FIGURE 5

VITRINITE REFLECTANCE VS. DEPTH

DRUMMER 1

GIPPSLAND BASIN



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C1-C4 HYDROCARBON ANALYSES REPORT A - HEADSPACE GAS

- GIPPSLAND - DRUMMER 1

J		GAS CONC	ENTRATIO	N (VOLUME	GAS PER	MILLION VO	LUMES CUT	TINGS)	GAS CUMPOSITION (PERCENT)	
NO.	DEPTH	METHANE C1	ETHANE C2	PROPANE C3	IBUTANE IC4	NBUTANE C4	WET C2-C4	TOTAL C1-C4	WET/TOTAL TOTAL GAS WET GAS PERCENT M E P IB NB E P IB NB	
TRMUUSONACEGIKMUQSUNYACE	00000000000000000000000000000000000000	046706830334366613471901510950792433264636 89142320361873459 478 27 619352288186 512789565378521746 283 12 19972 4257846 5314	0111505891062M994424195000120080388490481619 M3493665673404267 521 14 3461 584020 1 1 1 1 1 1 962	011228777136494208881111405200980681687430969 1 12357216924267 522 17 7683 388392 1 0632	00000000384005000551100 0111 14 5634 981758 1100551100 0111 14 5634 981758 101	010008112868801057065704770870298220507970 112231 11 1 2 1151 223213 1 4213	032923802504534746332505030500600369636311 74617246334221679 465 40 19931 077595 12111321231 11 1 2 1131 242667	078629632838890359703406540450392792890947 4 54759566606094129 833 77 8086632566671 622800667868183298 394 14 11103 678352 111 2122531331146 62 1 1111 5631	100 0 0 0 10 10 0 0 10 10 0 10 10 10 10	

TOTAL ORGANIC CARBON REPORT

BASIN - GIPPSLAMD DRUMMER 1

*)	SAMPLE NO.	DEPTH	AGE	FORDATION	Afi	TUC%	AN TO	C% A!	V C03%	DESCRIPTION
)	77864 D 77864 C 77864 B 77864 A	2429.00 2431.55 2433.03	OLIGOCENE/D1OCENE OLIGOCENE/M1OCENE OLIGOCENE/M1OCENE OLIGOCENE?	LAKES ENTRANCE FM LAKES ENTRANCE FM LAKES ENTRANCE FM "FOPTESCUE SHALE"	1	0.17 0.19 0.20 0.15	0.	00 1 00 1 00 1 00 1	57 • 88 41 • 55 36 • 35 32 • 22	M GY-BRN SLIST, V CALC M-DK GY SLIST, V CALC LT-M GY SLIST, CALC, MDY
)	77863 Z 77863 X 77863 W 77863 V	2435.06 2438.51 2439.56 2441.44	LATE-MID. EUCENE LATE-HID. EUCENE LATE-HID. EUCENE LATE-HID. EUCENE	GURNARD EM EGUIVALENT GURNARD EM EGUIVALENT GURNARD EM EGUIVALENT GURNARD EM EGUIVALENT	1 1 1 1	0.75 0.08 0.19 0.46	0.00	00 1 00 1 00 1 00 1	40.53 62.90 43.12	DK GY SDY SLTST, V CALC DK GY-BRN SDY CLYST, CALC M-DK BRN SDY SLTST, CALC LT GY-BRN SLTY SST, CALC BRN SDY SLTST
9	77863 Û 77863 S 77863 R 77863 Q 77863 P	2446.73 2448.23 2450.24	LATE-MID. EOCENE LATE-MID. EOCENE EARLY-MID. EOCENE EARLY-MID. EOCENE EARLY EOCENE	GURMARD FO EQUIVALENT GURMARD FM EQUIVALENT "OPAH CHANNEL FILL" "OPAH CHANNEL FILL"	1 1 1	0.90 0.80 2.35 5.48	0. 0.	00 1 00 1 00 1	24.49 30.68 32.81 6.39 7.08	DK GY-BRN SDY SLTST, OTZ DK OL GY-BRN SDY SLTST OL GY SLTST, PYRITE UL GY SLTST, PYRITE
)	77863 N 77863 N 77863 K 77863 J 77863 I	2485.53 2496.04 2498.98	EARLY EUCENE EARLY EUCENE EARLY EUCENE EARLY EUCENE FARLY FUCENE	LATROBE GROUP LATROBE GROUP LATROBE GROUP LATROBE GROUP LATROBE GROUP LATROBE GROUP	1 1 1	8.13 0.21 2.78 3.63	0.	00 1 00 1 00 1	1.58 4.28 4.44 5.40	M GY SLTST M-LT GY SST DK GY-BLK SLTST DK GY SLTST,SL CARB
)	77863 H 77863 G 77863 F 77863 E	2502.52 2504.49 2509.02	EARLY EUCENE CAPLY EUCENE FARLY EUCENE EARLY EUCENE	LATRORE GROUP LATRORE GROUP LATRORE GROUP LATRORE GROUP LATRORE GROUP	1 1 1	0.41 1.08 2.20 1.58	0.	00 1 00 1 00 1	5.97 5.61 3.16 4.65	LT GY SLIST,M GY LAM LT GY SLIST,M GY LAM M-DK GY SLIST,SL CARB M GY SLIST,LT GY LAM
)	77863 D 77863 C 77863 B 77863 A	2531.55 2534.25 2538.99	EAPLY FÖCENE EARLY EUCENE FARLY EUCENE FARLY EUCENE	LATPORE GROUP LATPORE GROUP LATPORE GROUP LATPORE GROUP LATPORE GROUP	1 1 1	1.92 3.01 3.57 1.25	0. 0. 0.	00 1 00 1 00 1	6.16 2.15 3.15 4.98	M GY SLTST, LT GY SST LAM DK GY SLTST DK GY SLTST, LT GY LAM DK GY SLTST
(**)			•	Control of the section of the sectio	1	V . 7 D	0.	00 1	9.68	M GY SLTST, LAM

05/06/86

TABLE 3A.

ESSO AUSTRALIA LTD.

PAGE

ROCK EVAL ANALYSES

BASIN - GIPPSLAND WELL - DRUMMER 1

REPORT A - SULPHUR & PYROLYZABLE CARBON

SAMPLE NO.	DEPTH	SAMPLE	TYPE	AGE	TMAX	51	52	S3	PI	S2/S3	PC	COMMENTS	
77863 77863 77863 77863 77863 77863 77863 77863 77863 77863 77863 77863 77863 77863	2443.5	######################################		LATE-MID EOCENE LATE-MID EOCENE MID-EARLY EOCENE MID-EARLY EOCENE MID-EARLY EOCENE EARLY EOCENE	270. 2772. 2771. 27318. 424. 426. 4172. 4174. 4194.	. 01 . 01 . 001 . 001 . 001 . 001 . 007 . 031 . 007 . 009	.01 .01 .001 .000 10.42 1.532 2.674 4.666 4.18	000000000000000000000000000000000000000	. 350 . 500 1. 005 . 115 . 115 . 115 . 008 . 124	2. 38 3. 78 30. 33 12. 38 10. 40	.000 .000 .000 .001 .155 .024 .1407 .1407 .003		

PI=PRODUCTIVITY INDEX

PC=PYROLYZABLE CARBON

TC=TOTAL CARBON

HI=HYDROGEN INDEX

OI=OXYGEN INDEX

05/06/86

TABLE 3B

ESSO AUSTRALIA LTD.

PAGE

ROCK EVAL ANALYSES

BASIN - GIPPSLAND REPORT B - TOTAL CARBON, H/O INDICES

SAMPLE NO.	DEPTH SAMPLE TYPE	FORMATION	тс	H)	OI	HI/OI	COMMENTS	# 100 to 100	MANN MANN SAME SAME SAME SAME SAME SAME SAME SAME
77863 Z 77863 S 77863 R 77863 R 77863 P 77863 K 77863 H 77863 H 77863 F 77863 E 77863 D 77863 A	2435.1 SWC 2443.5 SWC 24446.7 SWC 24448.2 SWC 24450.2 SWC 2478.8 SWC 2479.0 SWC 2479.0 SWC 2504.5 SWC 2504.5 SWC 2511.6 SWC 2531.6 SWC 2534.0 SWC 2539.0 SWC	GURNARD FM EQUIVALENT GURNARD FM EQUIVALENT GURNARD FM EQUIVALENT 'OPAH CHANNEL FILL' 'OPAH CHANNEL FILL' LATROBE GROUP	790583838380821756 258231211331	120.	7.88.2.1.16.68.4.5.77.5.7.5.123.	. 11 . 18 . 217 . 000 11. 027 4. 038 33. 338 30. 338 102. 438 21. 833 1.23. 833			

PI=PRODUCTIVITY INDEX PC=PYROLYZABLE CARBON TC=TOTAL CARBON HI=HYDROGEN INDEX OI=OXYGEN INDEX

.

KEROGEN ELEMENTAL ANALYSIS REPORT

BASIN - GIPPSLAND
WELL - DRUMMER 1

25 Chr.	SAMPLE NO. DEPTH	SAMPLE TYPE	ELEMEN	TAL % (AS	H FREE)		COMMENTS	
)		,	N% C%	H%	\$% 0%	ASH%		
•	77819 0 2122.19 77863 V 2441.49 77863 R 2448.29 77863 P 2478.79	O SWC 4 SWC 3 SWC	1.50 64.5 2.50 50.3 1.03 72.0	4 3.34	.00 28.26 .00 43.83 .00 21.36	11.36 3.81 4.55	HIGH ASH	
)	77863 F 2478 9 7 7 8 6 3 F 2496 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	4 SWC 8 SWC	77029162693 777471029162693 03556959556767676767676959569959568927	6 5.42 1 4.57 1 5.12 4.73 4.91	00 22.86 00 47.46 00 22.07 00 23.65	148429829 6578885999	HIGH ASH Small Sample	
1	77863 F 2509.00 77863 E 2511.50 77863 D 2531.50	9 SWC 2 SWC 5 SWC 5 SWC 5 SWC	96 71.8 65 66.2 88 72.0	8 5.26 6 5.07	00 24 27 00 21 90 00 28 02 00 21 73	9.32 10.99 4.86	HIGH ASH	
0	77863 C 2534.29 77863 B 2538.9 77863 A 2540.9	4 SMC	92 66.9 1.27 71.2 1.05 74.1	5 4.89 1 4.96	00 27.24 00 22.56 00 19.68	5.48 14.29 3.51	SMALL SAMPLE, HIGH ASH	

KEROGEN ELEMENTAL ANALYSIS REPORT

BASIN - GIPPSLAND WELL - DRUMMER 1

^_)	. SAMPLE NO.	DEPTH	SAUPLE TYPE	AGE	FORMATION	ATOMIC RATIOS	COMMENTS
				er we		H/C O/C N/C	pair film and gain film film day day
)))	77863 V 77863 R 77863 J 77863 J 77863 H 77863 G 77863 F 77863 E 77863 D	4449680.1549.205 4449680.1549.205 4449680.244.055 444990.244.055 5000.111	S S S S S S S S S S S S S S S S S S S	LATE-MID. EOCENE EARLY - MID. EOCENE EARLY EOCENE EARLY EOCENE EARLY EOCENE EARLY EOCENE EARLY EOCENE EARLY EOCENE EARLY EOCENE EARLY EOCENE EARLY EOCENE	GURNARD FM EQUIVALENT "OPAH CHANNEL FILL" LATROBE GROUP	0.80 0.65 0.04 0.93 0.22 0.01 1.16 0.75 0.01 0.86 0.25 0.01 0.62 0.23 0.01 0.62 0.23 0.01 0.62 0.23 0.01 0.68 0.23 0.01 0.68 0.23 0.01	HIGH ASH SMALL SAMPLE HIGH ASH
Ç	77863 C 77863 B 77863 A	2534, 25 2538, 99 2540, 96	SWC SWC SWC	EARLY ECCENE EARLY ECCENE EARLY ECCENE	LATROBE GROUP LATROBE GROUP LATROBE GROUP	0.88 0.31 0.01 0.84 0.24 0.02 0.83 0.20 0.01	SMALL SAMPLE, HIGH ASH

)

)

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PAGE 0

TABLE 5

ESSO AUSTRALIA LTD.

VITRINITE REFLECTANCE REPORT

BASIN - GIPPSLAMD WELL - DPUMMER 1

44	SAMPLE NO.	DEPTH	AGE	FORMATION	AN	MAX RV F	LUORESCENCE	COUNTS	MACERAL TYPE
)				m m as as as as as as as					
\bigcirc	77864 D 77863 J 77863 C	2427.56 OLI 2498.98 EAR 2534.25 EAR	GOCENE/MIOCENE LY EUCEME LY EUCEME	LAKES EUTRANCE FM LATROBE GROUP LATROBE GROUP	5 5 5	0.56 Y	PRANGE YEL-OR YEL-YEL/OR	5 25 30	I>V=E,5 G E>V>I,DOM COMMON V>E>I,DOM ABUNDANT

APPENDIX 6

SYNTHETIC SEISMIC TRACE PARAMETERS

WELL : Drummer-1

T.D. : 2571 metres KB

KB : 21 metres

WATER DEPTH : 74 metres

POLARITY : A positive acoustic impedence is

represented as a trough on the trace.

PULSE TYPE : Zero phase second derivative, Gaussian

Function.

PEAK FREQUENCY : 30 Hz

SAMPLE INTERVAL : 3 metres

CHECKSHOT CORRECTED : Yes

COMMENTS: Sonic log 219-2568.5m KB

: Density log 2400-2565.5m KB

All logs filtered and edited.

Doc. 2413L/43

This is an enclosure indicator page. The enclosure PE603721 is enclosed within the container PE905435 at this location in this document.

The enclosure PE603721 has the following characteristics:

ITEM_BARCODE = PE603721
CONTAINER_BARCODE = PE905435

NAME = Drummer 1 Synthetic Seismic Trace

BASIN = GIPPSLAND PERMIT = VIC/P1 TYPE = WELL

SUBTYPE = SYNTH_SEISMOGRAPH

REMARKS =

DATE_CREATED = 23/10/85 DATE_RECEIVED = 12/06/87

 $W_NO = W918$

WELL_NAME = Drummer-1

CONTRACTOR = Esso Australia Ltd CLIENT_OP_CO = Esso Australia Ltd

ENCLOSURES

This is an enclosure indicator page. The enclosure PE905437 is enclosed within the container PE905435 at this location in this document.

The enclosure PE905437 has the following characteristics:

ITEM_BARCODE = PE905437

CONTAINER_BARCODE = PE905435

NAME = Drummer 1 strat. correlation xsection

(encl. 1)

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = CROSS_SECTION

DESCRIPTION = Drummer 1 Stratigraphic Correlation

Cross Section (Rockling 1-Tailor 1).

Enclosure 1, Volume 2 of WCR.

REMARKS =

 $DATE_CREATED = 31/08/85$

DATE_RECEIVED = 12/06/87

 $W_NO = W918$

WELL_NAME = Drummer-1

CONTRACTOR = Esso Australia Ltd
CLIENT_OP_CO = Esso Australia Ltd

This is an enclosure indicator page. The enclosure PE905436 is enclosed within the container PE905435 at this location in this document.

The enclosure PE905436 has the following characteristics:

ITEM_BARCODE = PE905436
CONTAINER_BARCODE = PE905435

NAME = Drummer 1 strat. correlation xsection

post drill (enc 2)

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = WELL

SUBTYPE = CROSS_SECTION

DESCRIPTION = Drummer 1 Stratigraphic Correlation

Cross Section (Rockling 1-Drummer

1-Tailor 1). Enclosure 2, Volume 2 of

WCR.

REMARKS =

DATE_CREATED = 28/02/87

DATE_RECEIVED = 12/06/87

 $W_NO = W918$

WELL_NAME = Drummer-1

CONTRACTOR = Esso Australia Ltd
CLIENT_OP_CO = Esso Australia Ltd

This is an enclosure indicator page. The enclosure PE905438 is enclosed within the container PE905435 at this location in this document.

The enclosure PE905438 has the following characteristics:

ITEM_BARCODE = PE905438
CONTAINER_BARCODE = PE905435

NAME = Drummer 1 Structure Map top La Trobe

Gp. Encl. 3.

BASIN = GIPPSLAND

PERMIT = VIC/P1

TYPE = SEISMIC

SUBTYPE = HRZN_CONTR_MAP

DESCRIPTION = Drummer 1 Structure Map - Top La Trobe

Group. Enclosure 3, Volume 2 of WCR.

REMARKS =

DATE_CREATED = 31/08/85

DATE_RECEIVED = 12/06/87

 $W_NO = W918$

WELL_NAME = Drummer-1

CONTRACTOR = Esso Australia Ltd CLIENT_OP_CO = Esso Australia Ltd

This is an enclosure indicator page. The enclosure PE601138 is enclosed within the container PE905435 at this location in this document.

The enclosure PE601138 has the following characteristics:

ITEM_BARCODE = PE601138
CONTAINER_BARCODE = PE905435

NAME = Well Completion log

BASIN = GIPPSLAND

PERMIT =

TYPE = WELL

SUBTYPE = COMPOSITE_LOG

DESCRIPTION = Well Completion log

REMARKS =

DATE_CREATED = 21/10/1985

DATE_RECEIVED = 12/06/1987

 $W_NO = W918$

WELL_NAME = Drummer-1

CONTRACTOR = ESSO

CLIENT_OP_CO = ESSO