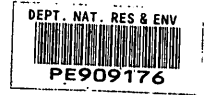


909176 001



SKILL CREEK NORTH - 1

"WORKOVER / COMPLETION REPORTS"

W1185

Roy/TM
BA

**CULTUS**

Cultus Petroleum (Australia) NL
(ACN 009 243 383)

Level 4, 828 Pacific Hwy
Gordon NSW 2072

Tel: (02) 9418 1522

Fax: (02) 9418 1504

FACSIMILE MESSAGE

DATE: 27 March 1997

TO: Department of Natural Resources and Environment
Attn: Mr Ahmad Nadji
Fax: (03) 9412 7888 (11)

FROM: Chris Way, Drilling Manager

SUBJECT: Workover/Completion Report - Skull Creek-1

OUR REF: C:\DRILL97\MORN_REP\SKL_CREK\004-FDNR.DOC

Number of Pages (3) including this cover page.

If all pages not received, please call (02) 418-1522 immediately

The information in this facsimile message is intended only for the individual or entity to which it is addressed. Therefore, if you are not the intended recipient, you must not read the body of it, use it or disclose the contents of it. If you have received this message in error, please notify sender immediately by telephone (02) 418-1522 or facsimile (02) 418-1504.

Dear Ahmad,

Please find attached the Skull Creek-1 Workover/Completion Report for 26 March 1997.

Regards,

CHRIS WAY
Drilling Manager



CULTUS GROUP

WORKOVER / COMPLETION REPORT

Well Name: *Skull Creek -1* Report: *S*
 Date: *26/3/97* Rig: *EWS-1* Day Cost: *9000*
 Supervisor: *A BACKOWSKI / BRUCE RICHARDSON* Cum. Cost: *115 205*
 Operation @ 06:00: *WOD*

ACTIVITY

RECEIVED
27/3/97

From	To	Hours	Operation	CL Code	OP Code
0700	0730	1/2	A.O.L. Start & warm up rig. Check for pressure No blow, top up hole. Pull 15 jts.		
0730	1045	3 1/4	Make up TCP guns, safety spacer, firing head shatter disk & debris sub. RIM on 2 1/8" EUE tubing. Make up XN nipple, millout extension and SB-3 packer. RIM BHA on 2 1/8" EUE tbg to spool guns out at 1402-1417 mRT.		
1045	1300	2 1/4	Rig up BPB. RIM CRICCL. Locate pip tug, correlate on depth. 0.8m high POOH		
1300	1315	1/4	Rig down BPB		
1315	1330	1/4	Install 2' pup jts. to spool out		
1330	1530	2	Rig up ET. RIM gauge ring to XN nipple OK RIM X lock mandrel, locate in XN nipple OK, RIM prong and set OK.		
1530	1600	1/2	Rig down ET, Rig up HOWCO. Pressure test tubing to 600psi 10mins OK. Pressure to 3000psi to set SB-3 @ 1224 mRT. Good surface indication		
1600	1715	1 1/4	Rig down HOWCO. Rig up ET. Pull PKN prong and plug. OK		
1715	1730	1/4	Rig down ET. Rig up HOWCO. Pressure test underside of SB-3 PKR to 1000psi 10mins OK		
1730	1745	1/4	Rig down HOWCO. Pick up 4000 lbs over string weight. Back out E22 latex seal assembly with 10 turns. OK.		
1745	1900	1 1/4	POOH 2 1/8 EUE tubing ~ 60 jts. SDFN Secure well, close pipe rams, install FOSV		

Total Hours: *12.0*



CULTUS GROUP

WORKOVER/COMPLETION REPORT CONTINUATION

Well Name: *Skull Creek-1*

Report: *S*

ACTIVITY

From	To	Hours	Operation	CL Code	OP Code
Total Hours:		<i>12.0</i>			
			<i>Personnel on location 26/3/97</i>		
			<i>Cultus 3</i>		
			<i>Baker 1</i>		
			<i>ET 2</i>		
			<i>Hawco 2</i>		
			<i>BPD 6</i>		
			<i>EWS 6</i>		
			<u><i>20</i></u>		

Total Hours:

BM/KM/JM

BA

CULTUS



Cultus Petroleum (Australia) NL
 (ACN 009 243 383)
 Level 4, 828 Pacific Hwy
 Gordon NSW 2072
 Tel: (02) 9418 1522
 Fax: (02) 9418 1504

FACSIMILE MESSAGE

DATE: 26 March 1997

TO: Department of Natural Resources and Environment
Attn: Mr Ahmad Nadji
Fax: (03) 9412 7888 (11)

FROM: Chris Way, Drilling Manager

SUBJECT: Workover/Completion Report - Skull Creek-1

OUR REF: C:\DRILL97\MORN_REP\SKL_CREK\003-FDNR.DOC

Number of Pages (3) including this cover page.

If all pages not received, please call (02) 418-1522 immediately

The information in this facsimile message is intended only for the individual or entity to which it is addressed. Therefore, if you are not the intended recipient, you must not read the body of it, use it or disclose the contents of it. If you have received this message in error, please notify sender immediately by telephone (02) 418-1522 or facsimile (02) 418-1504.

Dear Ahmad,

Please find attached the Skull Creek-1 Workover/Completion Report for 25 March 1997.

Regards,

CHRIS WAY
Drilling Manager



CULTUS GROUP

WORKOVER / COMPLETION REPORT

Well Name: *Skull Creek -1*

Date: *25/3/97* Rig: *EWS-1* Report: *4*

Supervisor: *A. BACKOWSKI / BRUCE RICHARDSON* Day Cost: *34350*

Operation @ 06:00: *WOD* Cum. Cost: *106115*

ACTIVITY

26/3/97

From	To	Hours	Operation	CL Code	OP Code
0730	0800	1/2	Re arm casing guns. Warm up rig	TC	0
0800	0830	1/2	RIH 4" casing guns, 4spf, 90°, 22.7gm RDX 5m length. Ccl to top slot 0.8m. Correlate on depth.	TC	LDG
0830	0900	1/2	Fire casing guns, good surface indication. Well on vacuum. Fill hde, flow check ok POOH with casing guns. Perforated Waarre Sandstone 1202.5-1207.5mRT. Correlated on depth against DCL/ML 24/5/96 2 CBLVDL/GR/CCL 6/6/96.	PC	LDG
0900	0945	3/4	Rig down BPB.	PC	RD
0945	1100	1 1/4	Pick up and make up 7" casing scraper/raer and RIH on 2718° EOE tubing, 90jts	PC	TRP
1100	1130	1/2	Re peg and tension guy wires due to soft ground.	TC	0
1130	1215	3/4	Continue to RIH casing scraper. Scrape jts 123-127 over Waarre perforations and upper padear setting depth.	PC	TRP
1215	1230	1/4	Rig to circulate well	PC	RV
1230	1315	3/4	Circulate bottoms up, 120 bbls @ 3 bpm No measurable losses.	PC	CIC
1315	1515	2	Rig to fill hde. POOH 7" casing scraper	PC	RV
1515	1545	1/2	Rig up BPB. make up BPB shooting nipple	PC	RV
1545	1715	1 1/2	RIH gauge ring (5.875" OD), junk basket to 1350m, OK. POOH. Rig down BPB	PC	LDG
1715	1730	1/4	Rig Down BPB	PC	RD
1730	1745	1/4	Hold Safety meeting Re: TCP assembly and safety procedures.	PC	0
Total Hours:			10 1/4		



CULTUS GROUP

WORKOVER/COMPLETION REPORT CONTINUATION

Well Name: *Skull Creek-1*

Report: *4*

ACTIVITY

From	To	Hours	Operation	CL Code	OP Code
Total Hours:		<i>10 1/4</i>			
<i>1745</i>	<i>1845</i>	<i>1</i>	<i>Pick up and make up TCP gun assembly, safety spacer, firing head and associated jewellery.</i>	<i>PC</i>	<i>RRC</i>
<i>1845</i>	<i>1900</i>	<i>1 1/4</i>	<i>RIH on 15 joints of 2 7/8" EUE tubing as kill string. Install FOSV close pipe ramms full hole. SDFN</i>	<i>PC</i>	<i>TRP</i>
			<i>Personnel on Location 25/3/97</i>		
			<i>Cultus 3</i>		
			<i>Baker 1</i>		
			<i>Expertest 2</i>		
			<i>Kowco 2</i>		
			<i>BPD 6</i>		
			<i>EWS 6</i>		
			<i>20</i>		
Total Hours:		<i>11.5</i>			

B15

**CULTUS**Cultus Petroleum (Australia) NL
(ACN 009 243 383)Level 4, 828 Pacific Hwy
Gordon NSW 2072

Tel: (02) 9418 1522

Fax: (02) 9418 1504

FACSIMILE MESSAGE

DATE: 25 March 1997

TO: Department of Natural Resources and Environment
Attn: Mr Ahmad Nadji
Fax: (03) 9412 7888 (11)

FROM: Chris Way, Drilling Manager

SUBJECT: Workover/Completion Report - Skull Creek-1

OUR REF: C:\DRILL97\MORN_REP\SKL_CREK\002-FDNR.DOC

Number of Pages (3) including this cover page.

If all pages not received, please call (02) 418-1522 immediately

The information in this facsimile message is intended only for the individual or entity to which it is addressed. Therefore, if you are not the intended recipient, you must not read the body of it, use it or disclose the contents of it. If you have received this message in error, please notify sender immediately by telephone (02) 418-1522 or facsimile (02) 418-1504.

Dear Ahmad,

Please find attached the Skull Creek-1 Workover/Completion Report for 24 March 1997.

Regards,

CHRIS WAY
Drilling Manager



CULTUS GROUP

WORKOVER / COMPLETION REPORT

Well Name: <i>Skull Creek -1</i>	Report: <i>3</i>
Date: <i>24/3/97</i>	Rig: <i>EWS-1</i>
Supervisor: <i>A. BACZYKOWSKI / BRUCE RICHARDSON</i>	Day Cost: <i>18,000</i>
Operation @ 06:00: <i>NOD</i>	Cum. Cost: <i>71,765</i>

RECEIVED
25/3/97

ACTIVITY

From	To	Hours	Operation	CL Code	OP Code
0730	0815	3/4	RIM additional 3 jts, 2 7/8" EVE tbg. Mix 1 1/3 sx JK261 for HIVIS pill. Rig to circulate	PC	TIR
0815	0945	1 1/2	Pump 20661 HIVIS pill followed by 170661 8.9 ppg KCE brine @ 3 bpm with returns to sump. Divert returns to mud tanks once clear		
0945	1015	1/2	Rig to circulate		
1015	1145	1 1/4	POOH 2 7/8" EVE tbg. Re work packer setting intervals @ 1235 mKB.		
1145	1215	1/2	Continue to POOH. Rig to pressure test choke manifold. Attempt to test to 200psi. Repair leaking plug. Re test downstream valves. No go Unable to test remaining valves.		
1215	1300	3/4	Pressure test mud pump & kill line 200/1500 psi 5/10 mins OK. Pressure test pipe rams and FOSV 200/1500 psi 5/10 mins OK.		
1300	1415	1 1/4	Continue to POOH with 2 7/8" EVE, layout Xover & casing scraper.		
1415	1430	1/4	Conduct safety meeting Pressure test blind rams and casing to 300/1500 psi 5/10 min OK		
1430	1445	1/4	Conduct safety meeting.		
1445	1530	3/4	Rig up BBB flange & shooting nipple to BOP's Rig up wireline and casing guns (5m)		
1530	1545	1/4	Arm casing guns		
1545	1600	1/4	Make up casing guns		
1600	1700	1	RIM 4", 26 gm RDX, 4 spf, 90°, 5m casing guns Correlate on depth vs CBL 6/6/96 & DLL 2/15/96 Mis-run guns failed. POOH		
1700	1800	1	POH, layout guns. SDFN		

Total Hours: *10.1/2*



CULTUS GROUP

WORKOVER/COMPLETION REPORT CONTINUATION

Well Name: *Skull Creek-1*

Report: *3*

ACTIVITY

From	To	Hours	Operation	CL Code	OP Code
Total Hours:		<i>10 1/2</i>			
<i>1800</i>	<i>1830</i>	<i>1 1/2</i>	<i>Rig up in-line choke with diverter to flare or mud tanks. Pressure test to 1000psi for 10 mins. OK.</i>		
			<i>00</i>		
			<i>Personnel on Location 24/3/99</i>		
			<i>Cultus 3</i>		
			<i>Baker 1</i>		
			<i>Expertest 2</i>		
			<i>Howco 2</i>		
			<i>BPB 6</i>		
			<i>EW 6</i>		
			<i>20</i>		
			<i>Personnel on Location 23/3/99</i>		
			<i>Cultus 2</i>		
			<i>EWS 6</i>		
			<i>Howco 2</i>		
			<i>BPB 6</i>		
			<i>Baker 1</i>		
			<i>17</i>		
			<i>Personnel on Location 22/3/97</i>		
			<i>Cultus 2</i>		
			<i>EWS 6</i>		
			<i>Cameron 1</i>		
			<i>Baker 1</i>		
			<i>10</i>		
Total Hours:		<i>11.0</i>			



CULTUS

PDU

BB

909176 011

#1/1M BB

Cultus Petroleum (Australia) NL
(ACN 009 243 383)
Level 4, 828 Pacific Hwy
Gordon NSW 2072
Tel: (02) 9418 1522
Fax: (02) 9418 1504

FACSIMILE MESSAGE

S.C. #1 file

DATE: 24 March 1997
TO: Department of Natural Resources and Environment
Attn: Mr Ahmad Nadji
Fax: (03) 9412 7888 (11)
FROM: Chris Way, Drilling Manager
SUBJECT: Workover/Completion Report - Skull Creek-1
OUR REF: C:\DRILL97\MORN_REP\SKL_CREK\001-FDNR.DOC

Skull Creek
- 1 Production
Test & Completion

Number of Pages (3) including this cover page.

If all pages not received, please call (02) 418-1522 immediately

The information in this facsimile message is intended only for the individual or entity to which it is addressed. Therefore, if you are not the intended recipient, you must not read the body of it, use it or disclose the contents of it. If you have received this message in error, please notify sender immediately by telephone (02) 418-1522 or facsimile (02) 418-1504.

Dear Ahmad,

Please find attached the Skull Creek-1 Workover/Completion Report for 22 and 23 March 1997.

Regards,

CHRIS WAY
Drilling Manager



CULTUS GROUP

WORKOVER / COMPLETION REPORT

Well Name: *Skull Creek -1*

Report: *1*

Date: *22/3/97* Rig: *EWS-1*

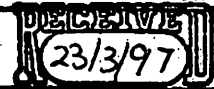
Day Cost: *42,540*

Supervisor: *A. BACZKOWSKI / B. RICHARDSON*

Cum. Cost: *42,540*

Operation @ 06:00:

ACTIVITY



From	To	Hours	Operation	CL Code	OP Code
			<i>Move in rig up.</i>		
			<i>Spot mud tanks, carrier pipe racks, BPB</i>		
			<i>Drift and tally tubing pup jts etc</i>		
			<i>Pressure test tubing spool void, 2000 psi, 10mins, OK</i>		
			<i>Raise mast install guy wires</i>		

Total Hours:



CULTUS GROUP

WORKOVER / COMPLETION REPORT

Well Name: *Skull Creek -1* Report: *2*
 Date: *23/3/97* Rig: *EWS-1* Day Cost: *11225*
 Supervisor: *A BACZKOWSKI / B. RICHARDSON* Cum. Cost: *53765*
 Operation @ 06:00: *WOD*

ACTIVITY

DECEMBER
24/3/97

From	To	Hours	Operation	CL Code	OP Code
0700	0830	1 1/2	WOD, Start unit, nipple down Xmas tree	PC	WH
0830	1030	2	Nipple up BOPs rig up workfloor and tubing tong	PC	BOP
1030	1100	1 1/2	Pick up and make up 7" casing scraper, xover	PC	HT
1100			RIM 7" casing scraper on 2718" EVE AB tog	PC	TRP
			Scraper packer setting interval at 1235mKB. Continue RIM to 1400mRT while rack, clean tally remaining tubing.		
	1800	7	Mix 200 bbls 8.9 ppg KCL brine Rig in mud pump choke manifold and flare line Spot HOWCO cementing unit, layout test line to wellhead Make up Dover rollout extension & xover to SB-3 packer. Latch in E22 with handling pup.		
1800	1900	1	Spot Koomer unit, Function test Koomer pump and operating valves. BFB make up 4" casing guns and TCP assembly.	PC	
		12 hrs			

Total Hours: ~~11~~



CULTUS

909176 014

Urgent
Brij

Basin Oil NL S.K.N. -1
(ACN 000 628 017)
Level 4, 828 Pacific Hwy
Gordon NSW 2072
Tel: (02) 9418 1522
Fax: (02) 9418 1504

Please indicate
your recommendation

20 March 1997

Department of Natural Resources and
Environment, Victoria
Petroleum Operations Branch
3rd Floor - 115 Victoria Parade
FITZROY VIC 3065

Ahmad
Approval recommendation
given by phone from
KM (21/3/97)

Attention: Mr K. Gardner, Manager Mines and Petroleum Operations
CC: Mr A. Nadji

Ahmad

Dear Sirs,

RE: Skull Creek North-1, Approval to Test

The Skull Creek North-1 well has been logged and evaluation shows that there are two intervals which require open hole straddle testing.

Following the test procedures submitted previously on Skull Creek West-1, it is planned to test the following intervals:

- DST #2: 1540 - 1550 mRT Loggers Depth
- DST #2a: 1515 - 1525 mRT Loggers Depth

Please advise your approval of these test intervals. We expect to open the string at first light on Friday 21 March 1997.

Yours faithfully,

CHRIS WAY
Drilling Manager

CC: RK, GB, BLR
File: SEA.2.008
Skull Creek North-1

