



EXPLORATION LOGGING DRILLING RATE AND DATA <input checked="" type="checkbox"/> METER/HR <input type="checkbox"/> MIN/METER VISUAL POROSITY CORE TEST DEPTH	LITHOLOGY	OIL TRACE GD. TRACE FAIR GOOD V. GOOD	DRILLING MUD				CUTTINGS				REMARKS AND LITHOLOGY DESCRIPTION
			CONTINUOUS DITCH GAS		CHROMATOGRAPHIC ANALYSIS		GAS		GAS		
			OIL IN MUD TR. X FAIR XX GD. XXX	TOTAL GAS (BACKUP SCALE = 10X) PETROL VAP	METHANE ETHANE PROPANE	BUTANES PENTANES M=1000	TOTAL GAS (BACKUP SCALE = 10X) PETROL VAP	TOTAL GAS (BACKUP SCALE = 10X) PETROL VAP	TOTAL GAS (BACKUP SCALE = 10X) PETROL VAP	TOTAL GAS (BACKUP SCALE = 10X) PETROL VAP	
20 15 10 5	20 40 60 80 100	100 1M PPM IN AIR 10M 40M	100 1M PPM IN AIR 10M 40M	20 40 60 80 100	20 40 60 80 100	20 40 60 80 100	20 40 60 80 100				
25/6 Rivett											SILTSTONE, as above
Ashworth 7/6 Ashworth NB#13 HTC J33 83" Lost in hole.			TC 1/00								W = 8.8, V = 36, pH = 10.5, Sol = tr MUD TEMP. = 44°C
Rivett											COAL, at 2081m, black, vitreous, conchoidal fracture
Ashworth Drill pipe washout partial POOH & replace 1x4" joint.			TC 1/00								Run Schlumberger logs DLL, SONIC.
8/6											SANDSTONE, light-med grey, hard, vf - fine, ang-subrnd, poor-mod arid, argill matrix, silica & calc cmt, comm black lithics, comm white lithics, abundant vein quartz & calcite.
Rivett Drill pipe washout partial POOH & replace 1x4" joint.			TC 1/00								SILTSTONE, med to dk grey, mod to hard, argillaceous, subfiss, comm white lithics, carbonaceous in part, tr pyrites.