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# WELL COMPLETION REPORT

# LANGLEY-1

## PPL 1

OTWAY BASIN, VICTORIA

compiled by

Kevin Lanigan

January, 1996

**VOLUME 3** 

ENCLOSURES

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This is an enclosure indicator page. The enclosure PE600757 is enclosed within the container PE900951 at this location in this document.

The enclosure PE600757 has the following characteristics:

ITEM\_BARCODE = PE600757
CONTAINER\_BARCODE = PE900951

NAME = Composite well log

BASIN = OTWAY PERMIT = PPL/1

TYPE = WELL

SUBTYPE = COMPOSITE\_LOG

 ${\tt DESCRIPTION = Composite well log (enclosure from WCR)}$ 

vol.3) for Langley-1

REMARKS =

 $DATE\_CREATED = 9/06/94$ 

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1
CONTRACTOR = GFE Resources

CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page. The enclosure PE600759 is enclosed within the container PE900951 at this location in this document.

The enclosure PE600759 has the following characteristics:

ITEM\_BARCODE = PE600759
CONTAINER\_BARCODE = PE900951

NAME = Formation Evaluation Log

BASIN = OTWAY
PERMIT = PPL/1
TYPE = WELL

SUBTYPE = MUD\_LOG

DESCRIPTION = Formation Evaluation Log/Mud Log

(enclosure from WCR vol.3) for

Langley-1

REMARKS =

 $DATE\_CREATED = 2/06/94$ 

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1

CONTRACTOR = Baker Hughes Inteq CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page. The enclosure PE600761 is enclosed within the container PE900951 at this location in this document.

The enclosure PE600761 has the following characteristics: ITEM\_BARCODE = PE600761 CONTAINER\_BARCODE = PE900951

NAME = Well log - DLL-MSFL-GR-SP-CALS

BASIN = OTWAY
PERMIT = PPL/1
TYPE = WELL
SUBTYPE = WELL\_LOG

Langley-1

REMARKS =

 $DATE\_CREATED = 3/06/94$ 

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1 CONTRACTOR = Schlumberger

CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page. The enclosure PE600762 is enclosed within the container PE900951 at this location in this document.

The enclosure PE600762 has the following characteristics: ITEM\_BARCODE = PE600762 CONTAINER\_BARCODE = PE900951 NAME = Well log - DLL-MSFL-GR-SP-CALS BASIN = OTWAY PERMIT = PPL/1 $\mathtt{TYPE} = \mathtt{WELL}$  $SUBTYPE = WELL\_LOG$ DESCRIPTION = Well log - DLL-MSFL-GR-SP-CALS, Run#1, 1:500, (enclosure from WCR vol.3) for Langley-1 REMARKS =  $DATE\_CREATED = 3/06/94$ DATE\_RECEIVED =  $W_NO = W1099$ WELL\_NAME = Langley-1 CONTRACTOR = Schlumberger CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page. The enclosure PE600763 is enclosed within the container PE900951 at this location in this document.

The enclosure PE600763 has the following characteristics:

ITEM\_BARCODE = PE600763
CONTAINER\_BARCODE = PE900951

NAME = Wel log- AS-GR-SO-CALS

BASIN = OTWAY

PERMIT = PPL/1

 $\mathtt{TYPE} = \mathtt{WELL}$ 

SUBTYPE = WELL\_LOG

DESCRIPTION = Wel log- AS-GR-SO-CALS, Run#1, 1:200,

(enclosure from WCR vol.3) for

Langley-1

REMARKS =

 $DATE\_CREATED = 3/06/94$ 

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1

CONTRACTOR = Schlumberger

CLIENT\_OP\_CO = GFE Resources Ltd

CLIENT\_OP\_CO = GFE Resources Ltd

(Inserted by DNRE - Vic Govt Mines Dept)

This is an enclosure indicator page. The enclosure PE600764 is enclosed within the container PE900951 at this location in this document.

The enclosure PE600764 has the following characteristics: ITEM\_BARCODE = PE600764 CONTAINER\_BARCODE = PE900951 NAME = Well log- AS-GR-SP-CALS BASIN = OTWAY PERMIT = PPL/1TYPE = WELLSUBTYPE = WELL\_LOG DESCRIPTION = Well log- AS-GR-SP-CALS, Run#1, 1:500, (enclosure from WCR vol.3) for Langley-1 REMARKS =  $DATE\_CREATED = 3/06/94$ DATE\_RECEIVED =  $W_NO = W1099$ WELL\_NAME = Langley-1 CONTRACTOR = Schlumberger

(Inserted by DNRE - Vic Govt Mines Dept)

This is an enclosure indicator page. The enclosure PE600765 is enclosed within the container PE900951 at this location in this document.

The enclosure PE600765 has the following characteristics: ITEM\_BARCODE = PE600765 CONTAINER\_BARCODE = PE900951 NAME = Well log- LDL-CNL-GR-CALI BASIN = OTWAY PERMIT = PPL/1TYPE = WELL SUBTYPE = WELL\_LOG DESCRIPTION = Well log- LDL-CNL-GR-CALI, Run#1, 1:200, (enclosure from WCR vol.3) for Langley-1 REMARKS =  $DATE\_CREATED = 3/06/94$ DATE\_RECEIVED =  $W_NO = W1099$ WELL\_NAME = Langley-1 CONTRACTOR = Schlumberger CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page. The enclosure PE604709 is enclosed within the container PE900951 at this location in this document.

The enclosure PE604709 has the following characteristics:

ITEM\_BARCODE = PE604709

CONTAINER\_BARCODE = PE900951

NAME = Well Log

BASIN = OTWAY

PERMIT = PPL1

TYPE = WELL

SUBTYPE = WELL\_LOG

DESCRIPTION = LDL-CNL-GR-CALI Log, 1:500,(enclosure

from WCR vol.3) for Langley-1

REMARKS =

 $DATE\_CREATED = 3/06/94$ 

DATE\_RECEIVED = 31/01/96

 $W_NO = W1099$ 

WELL\_NAME = LANGLEY-1

CONTRACTOR = SCHLUMBERGER

CLIENT\_OP\_CO = GFE RESOURCES LTD

This is an enclosure indicator page. The enclosure PE600766 is enclosed within the container PE900951 at this location in this document.

The enclosure PE600766 has the following characteristics:

ITEM\_BARCODE = PE600766

CONTAINER\_BARCODE = PE900951

NAME = Well log- SHDT-GR

BASIN = OTWAY

PERMIT = PPL/1

 $\mathtt{TYPE} = \mathtt{WELL}$ 

SUBTYPE = WELL\_LOG DESCRIPTION = Well log- SHDT-GR, Run#1, 1:200,

(enclosure fom WCR vol.3) for Langley-1

REMARKS =

 $DATE\_CREATED = 5/06/94$ 

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1
CONTRACTOR = Schlumberger

CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page. The enclosure PE600767 is enclosed within the container PE900951 at this location in this document.

The enclosure PE600767 has the following characteristics:

ITEM\_BARCODE = PE600767
CONTAINER\_BARCODE = PE900951

NAME = Well log- HP-RFT-GR

BASIN = OTWAY

PERMIT = PPL/1

TYPE = WELL

SUBTYPE = WELL\_LOG

DESCRIPTION = Well log- HP-RFT-GR, Run#1, (enclosure

from WCR vol.3) for Langley-1

REMARKS =

 $DATE\_CREATED = 5/06/94$ 

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1
CONTRACTOR = Schlumberger

CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page.

The enclosure PE900952 is enclosed within the container PE900951 at this location in this document.

The enclosure PE900952 has the following characteristics:

ITEM\_BARCODE = PE900952
CONTAINER\_BARCODE = PE900951

NAME = RFT - Pressure Test Report Sheet

BASIN = OTWAY PERMIT = PPL/1

TYPE = WELL

SUBTYPE = RFT

Langley-1

REMARKS =

 $DATE\_CREATED = 5/06/94$ 

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1

CONTRACTOR =

CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page. The enclosure PE900953 is enclosed within the container PE900951 at this location in this document.

The enclosure PE900953 has the following characteristics:

ITEM\_BARCODE = PE900953
CONTAINER\_BARCODE = PE900951

NAME = Check Shot Survey

BASIN = OTWAY
PERMIT = PPL/1
TYPE = WELL

SUBTYPE = VELOCITY\_CHART

DESCRIPTION = Check Shot Survey (enclosure from WCR

vol.3) for Langley-1

REMARKS =

 $DATE\_CREATED = 4/06/94$ 

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1
CONTRACTOR = Schlumberger

CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page. The enclosure PE900954 is enclosed within the container PE900951 at this location in this document.

The enclosure PE900954 has the following characteristics:

ITEM\_BARCODE = PE900954
CONTAINER\_BARCODE = PE900951

NAME = Sidewall cores

BASIN = OTWAY

PERMIT = PPL/1

TYPE = WELL

SUBTYPE = LOG

DESCRIPTION = Sidewall cores Log, Run#1, (enclosure

from WCR vol3) for Langley-1

REMARKS =

DATE\_CREATED = 5/06/94

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1
CONTRACTOR = Schlumberger

CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page. The enclosure PE900955 is enclosed within the container PE900951 at this location in this document.

The enclosure PE900955 has the following characteristics:

ITEM\_BARCODE = PE900955
CONTAINER\_BARCODE = PE900951

NAME = Stratigraphic Dipmeter Computation

BASIN = OTWAY
PERMIT = PPL/1
TYPE = WELL

SUBTYPE = WELL\_LOG

from WCR vol.3) for Langley-1

REMARKS =

DATE\_CREATED = 16/06/94

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1 CONTRACTOR = Schlumberger

CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page. The enclosure PE900956 is enclosed within the container PE900951 at this location in this document.

The enclosure PE900956 has the following characteristics:

ITEM\_BARCODE = PE900956
CONTAINER\_BARCODE = PE900951

NAME = Stratigraphic Dipmeter Computation

BASIN = OTWAY
PERMIT = PPL/1
TYPE = WELL

SUBTYPE = WELL\_LOG

from WCR vol.3) for Langley-1

REMARKS =

DATE\_CREATED = 16/06/94

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1
CONTRACTOR = Schlumberger

CLIENT\_OP\_CO = GFE Resources Ltd

This is an enclosure indicator page.

The enclosure PE900957 is enclosed within the container PE900951 at this location in this document.

The enclosure PE900957 has the following characteristics:

ITEM\_BARCODE = PE900957
CONTAINER\_BARCODE = PE900951

NAME = Slowness Time Coherence Log

BASIN = OTWAY PERMIT = PPL/1

TYPE = WELL

SUBTYPE = WELL\_LOG

REMARKS =

 $DATE\_CREATED = 15/06/94$ 

DATE\_RECEIVED =

 $W_NO = W1099$ 

WELL\_NAME = Langley-1
CONTRACTOR = Schlumberger

CLIENT\_OP\_CO = GFE Resources Ltd

Schlumberger

### GFE RESOURCES LTD

Array Sonic Waveforms STC Processing Report LANGLEY - 1

: EXPLORATION FIELD

COUNTRY : AUSTRALIA

: 038 35' 51.089" S : 142 56' 10.625" E COORDINATES

DATE OF SURVEY: 15 JUNE 1994

REFERENCE NO. : SYJ.260400

INTERVAL : 2000 - 1340 M

## CONTENTS

	PAGE
1. Introduction	3 3 3
2. Field Equipment and Survey Parameters	4
3. Slowness Time Processing	5
4. STC Results4.1 STC Display	_

#### 1. INTRODUCTION

The Acoustic Array Sonic Waveforms were recorded using a Sonic Digital Tool (SDT) at the LANGLEY-1 well on the 15 June 1995.

The survey was acquired from 2000.0 M to 1340.0 M measured depth below KB.

Slowness Time Coherence (STC) was performed to find the slownesses of the compressional, shear and stoneley over zone 2000.0-1340.0 m. Plot 1 depicts all the results from STC computation while Plot 2 shows detailed coherency planes as well as filtered waveforms 1.

### 1.1 Digital Sonic Application

Present application of the Acoustic Waveforms processing include:

- Better ΔT measurement
- High Resolution
- Mechanical Properties (sanding, wellbore stability)
- Gas Detection
- Fracture Detection
- AVO Constrains
- Shear Synthetic Seismogram
- OVSP/WSP Constrains
- Pseudo Permeability
- Pseudo Fracture Width

#### 1.2 Open Hole

Three main events can be identified in open hole waveforms:

- The compressional arrival
- The shear arrival, when Vshear > Vmud
- The stoneley arrival

The shear headwave is only present in the formation when the formation shear velocity is greater than the mud velocity, however, a pseudo shear can be generated by using the  $\Delta T$  staneley.

The stoneley velocity is a complex function of the formation shear modulus, formation bulk density, borehole diameter, and borehole rigidity.

## 2. FIELD EQUIPMENT AND SURVEY PARAMETERS

Elevation KB : 69.7 M Elevation DF : 69.3 M Elevation GL : 64.0 M

Tool Used : Sonic Digital Tool (SDT)

Frequency Range : 5 - 18 KHZ.

Sonic Array Used : Long Spacing Linear Array (LLA)

Transmitter to Nearest -

Receiver Distance : 3.048 M (120 inches)

Tool Length : 10.8 M
Tool Weight : 271.25 Kg
Sampling Interval : 10 μsec

The SDT Tool has an 8-receiver array with a receiver spacing of 15.24 cm (6 inches). The well was logged in an open hole with the Digital Sonic Tool in Long Linear mode (LLA) using a sampling rate of 10  $\mu$ sec and a full recording time of 0 - 5000  $\mu$ sec.

The 10  $\mu sec$  sampling rate satisfies alias constrains and allows up to 5000  $\mu sec$  of wavetrain to be recorded. Recording was made on the Schlumberger Cyber Service Unit (CSU) using LIS format.

#### 3. SLOWNESS TIME PROCESSING

The objective of Slowness Time Coherence (STC) processing is to find the slownesses of all coherent non-dispersive propagating waves exited in the borehole as they pass of sonic receivers.

STC computes a peak vector of all the arrivals of the sonic waveform data from Array Sonic Tools. This peak vector of a wave component consists of eight elements associated with a peak coherence values in the slowness-time plane. Three main steps are carried out in the STC technique:

#### 3.1 Pre-Processing

The SDT tool has 8 bit resolution. It outputs two types of waveform, one channel with normal gain applied, the other channel has a higher gain applied before the 8 bit truncation is performed. The high gain waveform channels and low gain channels are combined to enhance the dynamic range. Any DC level and to were also removed in this processing.

#### 3.2 Semblance Processing

The Slowness Time Coherence processing is also known as Semblance Processing, see Figure 2 for the illustration of this method. At this stage, all the semblance coherence values are plotted in Slowness/Time (S/T) plane. Contours of coherence are formed within this plane and a number of peaks arise having the highest local coherence. The most coherent peaks give the Slowness and Time coordinates of an arrival; see Figure 3.

STC processing is also performed on the waveforms stored at the same depth but with different transmitter spacing as illustrated in Figure 4. This is so called *transmitter mode* which gives independent S/T planes.

#### 3.3 Labelling

The coherence peaks are identified in the Slowness/Time planes as casing, compressional, shear, or stoneley events. A sophisticated tracking algorithm is invoked which recognises consistent data.

An independent  $\Delta T$  is derived for both receiver and transmitter modes. Using the average permits a **borehole** correction for tool tilt and rugose hole.

#### 4. STC RESULT

Reliable  $\Delta T$ comp.,  $\Delta T$  shear,  $\Delta T$  ston, Poisson's Ratio and Vp/Vs are obtained over the whole processed interval. The all STC results are displayed with the depth referred to measured depth.

#### 4.1 STC Display

The STC derived  $\Delta T$  comp.,  $\Delta T$  shear,  $\Delta T$  ston including the results from the transmitter and receiver modes are displayed in the track 3 of the STC Plot 1. The gamma ray is also displayed in the second track, and the depth track contain caliper bit size curves.

The first track contains the Vp/Vs and the Poisson's Ratio determined from the compressional and shear slowness.

The second part of the Plot 1 is a quality control plots for both compressionalshear and stoneley arrivals are displayed at the bottom of the STC plot. These plots are only for the receiver mode.

The last track contains colour coded Variable Density Logs (VDL) of the filtered (5-15 kHz) first waveform. The middle track contains a plot of the STC planes calculated for every 15 m. The tracks contain S/T Projection results are the projection of the high coherence slownesses appear as hot colour and low coherence appear as cold colour.



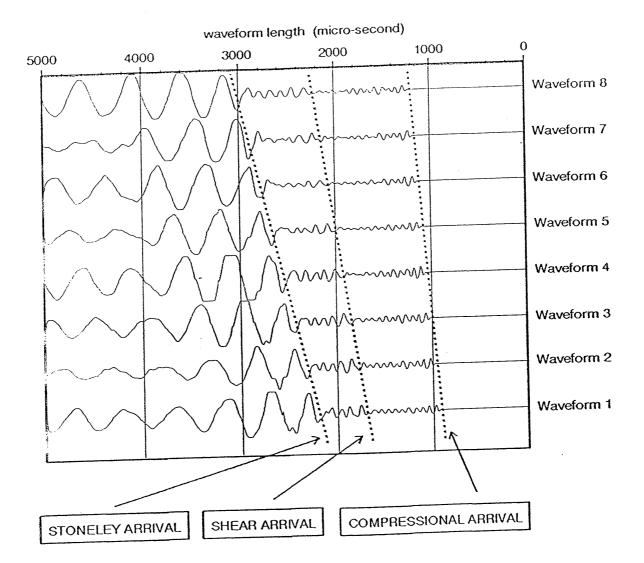
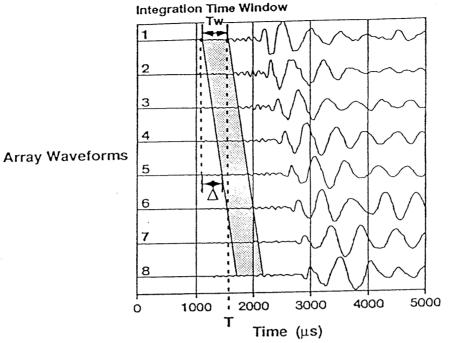


Figure 1: Array Sonic Waveforms



"Semblance" 
$$\sigma = \sqrt{\frac{1}{n} \cdot \frac{E_c(T, \Delta)}{E_i(T, \Delta)}}$$

where  $E_i(T,\Delta)$  is the Incoherent Energy defined as:

$$E_i(T,\Delta) = \sum_{i=1}^n \int_0^{Tw} [x_i(t - [T + \Delta(z_i - z_1)])]^2 . dt$$

and  $F_c(T,\Delta)$  is the Coherent Energy defined as:

$$E_{c}(T,\Delta) = \int_{0}^{Tw} \left[ \sum_{i=1}^{n} x_{i}(t - [T + \Delta(z_{i} - z_{1})]) \right]^{2} . dt$$

n is the number of receivers,  $x_i(t)$  are the samples from waveform i, and  $z_i$  are the waveform depths.

Figure 2: Principle of STC Semblance Processing

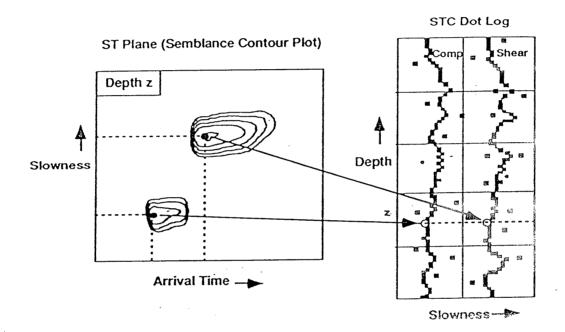
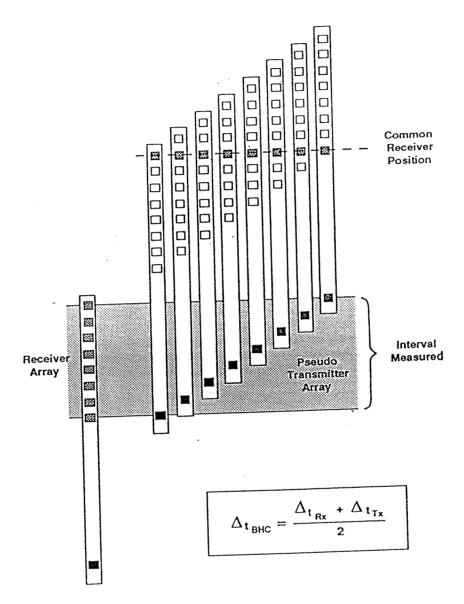


Figure 3: Coherency Peaks Display



58

Figure 4: Bore Hole Compensation Mode

This is an enclosure indicator page. The enclosure PE600768 is enclosed within the container PE900951 at this location in this document.

The enclosure PE600768 has the following characteristics: ITEM\_BARCODE = PE600768 CONTAINER\_BARCODE = PE900951 NAME = Log Analysis (CPI) BASIN = OTWAY PERMIT = PPL/1TYPE = WELL SUBTYPE = WELL LOG DESCRIPTION = Log Analysis/CPI (enclosure from WCR vol.3) for Langley-1 REMARKS =  $DATE\_CREATED = 18/01/98$ DATE\_RECEIVED =  $W_NO = W1099$ WELL\_NAME = Langley-1 CONTRACTOR = CLIENT\_OP\_CO = GFE Resources Ltd