

COMPANY GAS & FIELD EXPLORATION STATE Vic. DATE 28-5-94  
 Well Name LANGLEY # 1 KB Elv. \_\_\_\_\_ ft. Ticket No. \_\_\_\_\_ DST No. 1  
 Well Location \_\_\_\_\_ GR Elv. \_\_\_\_\_ ft. Formation WAARRE  
 Interval 1715.22 - 1745.0 T.D. 1745.0 Net Pay \_\_\_\_\_ ft. Type of Test Boston Hole  
 API Gravity \_\_\_\_\_ W.S. \_\_\_\_\_ Average Porosity \_\_\_\_\_

**RECORDER DATA**

Mins. _____	#13782	#1338	=	#134784
PF Rec. # _____	3775	4125		4125
SI Range _____ lbs.	24	24		24
SF Clock _____ hrs.	1701.73	1706.38	1711.4	1791.47m
FS Depth _____ ft.	PSI	PSI	PSI	PSI
A. Init. Hyd. _____				
B. First Flow _____				
B1 Final Flow _____				
C. In. Shut-In _____				
D. Init. Flow _____				
E. Final Flow _____				
F. Fl. Shut-in _____				
G. Final Hyd. _____				
Inside/Outside _____	( )	( )	( )	( )

**TIME DATA**

PF Fr. 07.18 to 07.30 hr.  
 IS Fr. \_\_\_\_\_ to \_\_\_\_\_ hr.  
 SF Fr. \_\_\_\_\_ to \_\_\_\_\_ hr.  
 FS Fr. \_\_\_\_\_ to \_\_\_\_\_ hr.  
 T. STARTED 00.30 hr.  
 T. ON BOTM. \_\_\_\_\_ hr.  
 T. OPEN \_\_\_\_\_ hr.  
 T. PULLED \_\_\_\_\_ hr.  
 T. OUT \_\_\_\_\_ hr.

**TOOL DATA**

Tool Wt. 5,000 lbs.  
 Wt. Set on Packer \_\_\_\_\_ lbs.  
 Wt. Pulled Loose \_\_\_\_\_ lbs.  
 Initial Str. Wt. \_\_\_\_\_ lbs.  
 Unseated Str. Wt. \_\_\_\_\_ lbs.  
 Bot. Choke 3/4 in.  
 Hole Size 8 1/2 in.  
 D. Col. I.D. \_\_\_\_\_ in.  
 D. Pipe I.D. \_\_\_\_\_ in.  
 D.C. Leng. \_\_\_\_\_ ft.  
 D.P. Leng. \_\_\_\_\_ ft.

**RECOVERY**

Total Fluid \_\_\_\_\_ ft. of \_\_\_\_\_ ft. in D.C. and \_\_\_\_\_ ft. in D.P.  
 \_\_\_\_\_ ft. of \_\_\_\_\_  
 \_\_\_\_\_ ft. of \_\_\_\_\_  
 \_\_\_\_\_ ft. of \_\_\_\_\_

**GAS RECOVERY MEASURED WITH**

Time Mins.	Orifice inches	Pressure PSI	H <sub>2</sub> O inches	Rate mcf/d
1. _____				
2. _____				
3. _____				
4. _____				
5. _____				
6. _____				
7. _____				
8. _____				
9. _____				
10. _____				

**MUD DATA**

Mud type 1/2 CL  
 Weight 9.2  
 Vis. SS  
 W.L. 7.2  
 F.C. 2/32 in.  
 Mud Drop \_\_\_\_\_

**GENERAL DATA**

Amt. of fill \_\_\_\_\_ ft.  
 Btm. H. Temp. \_\_\_\_\_ °F  
 Hole Cond. \_\_\_\_\_  
 Packer Size 7 1/2 in.  
 No. of Packers 2  
 Cushion Amt. NIL ft.  
 Cushion Type \_\_\_\_\_  
 Reversed Out \_\_\_\_\_  
 Tool Chased \_\_\_\_\_  
 Tester V. SALES C. McGINN  
 Co. Rep. KEN SMITH  
 Contractor CENTURY  
 Rig No. # 11

**SURFACE CHOKE SIZE:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**BLOW DESCRIPTION 1st FLOW:** \_\_\_\_\_

**BLOW DESCRIPTION 2nd FLOW:** \_\_\_\_\_

**REMARKS:** \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

	LENGTH
TOTAL TOOL TO BOTTOM TOP PACKERS	<u>15.14 m</u>
INTERVAL TOOL	<u>12.05</u>
TOTAL TOOL	<u>27.19</u>
DRILL COLLAR ANCHOR IN INTERVAL	<u>17.73</u>
DRILL COLLARS ABOVE TOOLS	Stands <u>8</u> Total <u>142.48</u>
DRILL PIPE ABOVE TOOLS	Stands <u>78+1</u> Total <u>1568.45</u>
H. W. PIPE ABOVE TOOLS	Stands <u>3</u> Total <u>55.28</u>
OTHER ABOVE TOOL	Total <u>12.1</u>
TOTAL DRILL COLLARS DRILL PIPE AND TOOLS	<u>1748.13</u>
TOTAL DEPTH	<u>1745.</u>
TOTAL DRILL PIPE ABOVE K.B.	<u>3.13</u>

	LENGTH
BO SUB	<u>.30</u>
P.O. SUB	<u>.30</u>
C.O. SUB	<u>.30</u>
REC	<u>1.52</u>
SHUT-IN TOOL	<u>1.99</u>
_____	_____
_____	_____
_____	_____
_____	_____
HMV	<u>1.72</u>
_____	_____
JARS	<u>1.40</u>
REC	<u>1.52</u>
_____	_____
GANP	<u>1.83</u>
_____	_____
SAFETY JOINT	<u>.67</u>
_____	_____
PACKER	<u>2.03</u>
_____	_____
PACKER	<u>1.12</u>
DEPTH	<u>1715.22</u>
STUBB	<u>.91</u>
ANCHOR	<u>3.04</u>
REC	<u>1.52</u>
_____	_____
ANCHOR	<u>5.49</u>
X/O	<u>.30</u>
DRILL COLLAR	<u>17.73</u>
X/O	<u>.30</u>
_____	_____
BULLNOSE	<u>.49</u>
T.D.	<u>1745</u>

