

GFE
RESOURCES
LTD

COMPUTER
PROCESSED
LOGS

SYNTHETIC-SEISMOGRAM

Company: GFE RESOURCES LTD
Well: DIGBY 1
Field: WILDCAT
Nation: VICTORIA
State: DIGBY
Location: DIGBY
Latitude:
Longitude:
Permanent Datum:
Elevation of PD:
Date logged: 01-JUN-95
Date computed: 19-10-95
Date plotted: 19-10-95
Time plotted: 12:42:12

DEPT. NAT. RES. & ENV.
PE600674

Software by Crocker Data Processing Revision 5.00

CHECK SHOT DATA

Check shot no.	Geophone depth below KB M	Gun To geophone travel time MSEC	Gun depth below KB M	Well to gun offset M	Geophone depth below MSL M	Vertical time MSL to geophone MSEC	Check shot status
1	143.70	85.00	.00	.00	.00	.00	
2	338.00	171.30	.00	.00	194.30	86.30	
3	360.00	181.90	.00	.00	216.30	96.90	
4	467.00	222.20	.00	.00	323.30	137.20	
5	560.00	258.30	.00	.00	416.30	173.30	
6	673.00	299.40	.00	.00	529.30	214.40	
7	775.00	334.30	.00	.00	631.30	249.30	
8	880.00	368.10	.00	.00	736.30	283.10	
9	997.00	407.10	.00	.00	853.30	322.10	
10	1115.00	442.20	.00	.00	971.30	357.20	
11	1230.00	478.20	.00	.00	1086.30	393.20	
12	1366.00	518.20	.00	.00	1222.30	433.20	
13	1481.00	551.80	.00	.00	1337.30	466.80	
14	1550.00	569.80	.00	.00	1406.30	484.80	
15	1585.00	579.30	.00	.00	1441.30	494.30	
16	1695.00	613.00	.00	.00	1551.30	528.00	
17	1811.00	643.80	.00	.00	1667.30	558.80	
18	1935.00	677.80	.00	.00	1791.30	592.80	
19	2060.00	712.30	.00	.00	1916.30	627.30	
20	2085.00	718.50	.00	.00	1941.30	633.50	

Elevation of KB above MSL = 143.700 M
Surface shot velocity = 5000.0 FT/S

ZONE PARAMETERS

ZONE NO.	DEPTH MAX M	BHC MIN US/F	BHC MAX US/F	CALI C/OF IN	DRHO C/OF G/CC	RHOB MIN G/CC	RHOB KIL
1	2090.100	57.000	189.000	10.000	.100	1.800	no

Positive drift correction by linear block shift
Negative drift correction by linear scaling

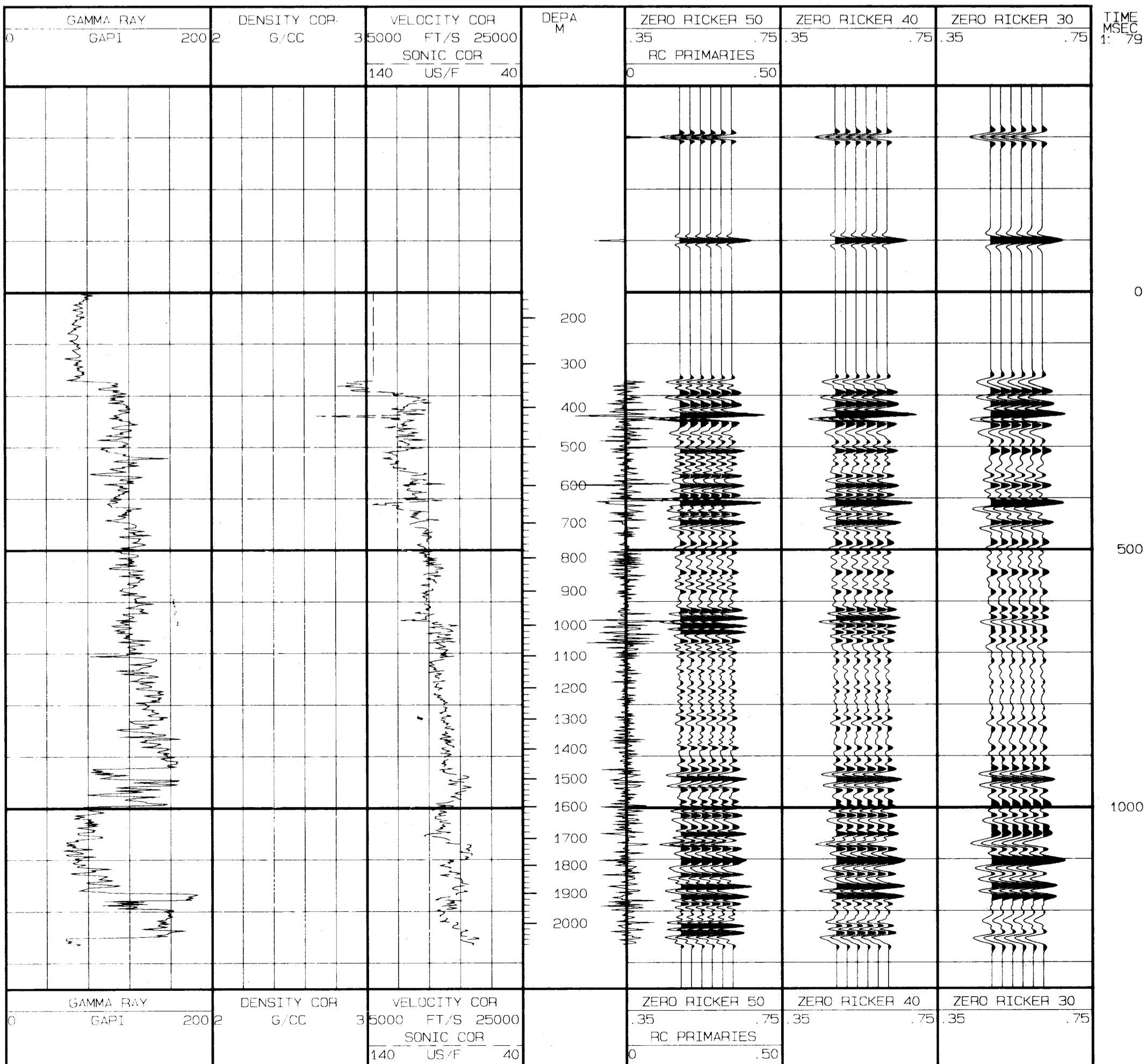
WAVELET DATA

Wavelet No.	Wavelet Type	Frequency Hz	Amplitude Factor	Time Shift mSec	Polarity	AGC Window
1	Zero Phase Ricker	50.00	1.00	.00	Normal	None
2	Zero Phase Ricker	40.00	1.00	.00	Normal	None
3	Zero Phase Ricker	30.00	1.00	.00	Normal	None

REFLECTION DATA

Reflection no.	Reflection Case
1	Primaries only
2	Primaries with transmission loss
3	Multiples only
4	Primaries with multiples

Since well log interpretations are opinions based upon inferences from well logs we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.



Part of Appendix 11