

COMPOSITE WELL LOG

WOODSIDE (LAKES ENTRANCE) OIL COMPANY N. L.

WOODSIDE SOUTH No.1

DEPT. NAT. RES. & ENV.
PE602042

SHEET 1 OF 2
W 490

Woodside South-1

PETROLEUM TENEMENT: PPL 157

STATE: VICTORIA

4-MILE SHEET: WARRAGUL

Basin: GIPPSLAND

WELL STATUS: DRY and ABANDONED

LOCATION Lat. 38° 34' 25" S
Long. 146° 54' 30" E

ELEVATION Ground Level 34' A. S. L.
K.B. 46' A. S. L.

Date Spudded 30 May, 1965
Date Drilling Stopped 11 July, 1965
Date Rig Released 15 July, 1965

Total Depth Driller 5816'
E-Log 5819'

Hole Size	Inches	From	To
	23	Surface	26'
	17 1/2	26	332'
	12 1/4	332	3065'
	8 3/4	3065	5816'

Casing	Inches	Wt.	Gr.	Depth	Cmt.	Cm'd to
	20	26		26'	81 cu ft	Surface
	13 3/4	48 lb	H-40	327'	340 sacks	Surface
	9 3/4	36 lb	J-55	3064'		Surface

Cm'd to 513' from K.B.

Cement Plug	From	To	Sacks
	3330'	2880'	210
	30'	Surface	10

RUN No.	ELECTRIC LOG		MICROLOG - CALIPER	
	1	2	1	2
Date	12 June, 1965	12 July, 1965	12 June, 1965	12 July, 1965
First Reading	3066'	5818'	3066'	5818'
Last Reading	324'	3064'	324'	3064'
Interval Measured	2742'	2754'	2742'	2754'
Casing Schlumberger	324'	3064'	324'	3064'
Casing Driller	320'	3064'	320'	3064'
Depth Reached	3067'	5819'	3067'	5819'
Barrel Driller	3065'	5816'	3065'	5816'
Mud Nature	Light - Sulphur	Light - Sulphur	Light - Sulphur	Light - Sulphur
Density / Viscosity	9.1 / 4.7	10.4 / 3.8	9.1 / 4.7	10.4 / 3.8
Mud Resistivity (ohm)	2.4 @ 136°F	1.89 @ 134°F	2.4 @ 136°F	1.89 @ 134°F
Mud Resistivity BHT (ohm)	1.2 @ 136°F	0.96 @ 134°F	1.2 @ 136°F	0.96 @ 134°F
pH / Fluid Loss cc / 30 min.	9 / 7.4	8 / 8.6	9 / 7.4	8 / 8.6
Origin of Sample	Flow line	Flow line	Flow line	Flow line
Rmf	0.95 @ 136°F	1.39 @ 77°F	0.95 @ 136°F	1.39 @ 77°F
Rmc	1.25 @ 136°F	1.15 @ 134°F	1.25 @ 136°F	1.15 @ 134°F
Bit Size	8 3/4 to 3066'	8 3/4 to T.D.	8 3/4 to 3066'	8 3/4 to T.D.
Casing Size	13 3/4"	9 3/4"	13 3/4"	9 3/4"
Dr Rig Time	2 hours	3 hours	2 1/2 hours	3 1/2 hours
Truck No.	4518	4518	4518	4518
Recorded by	Prins Yver	Prins Yver	Prins Yver	Prins Yver
Witness	Perry	Perry	Perry	Perry

LITHOLOGIC REFERENCE

- Pebble
- Sand and/or sandstone
- Siltstone
- Limestone
- Marl
- Clay
- Shale
- Coal
- Basalt
- Micaeous
- Glaucinitic
- Pyritic
- Calcareous

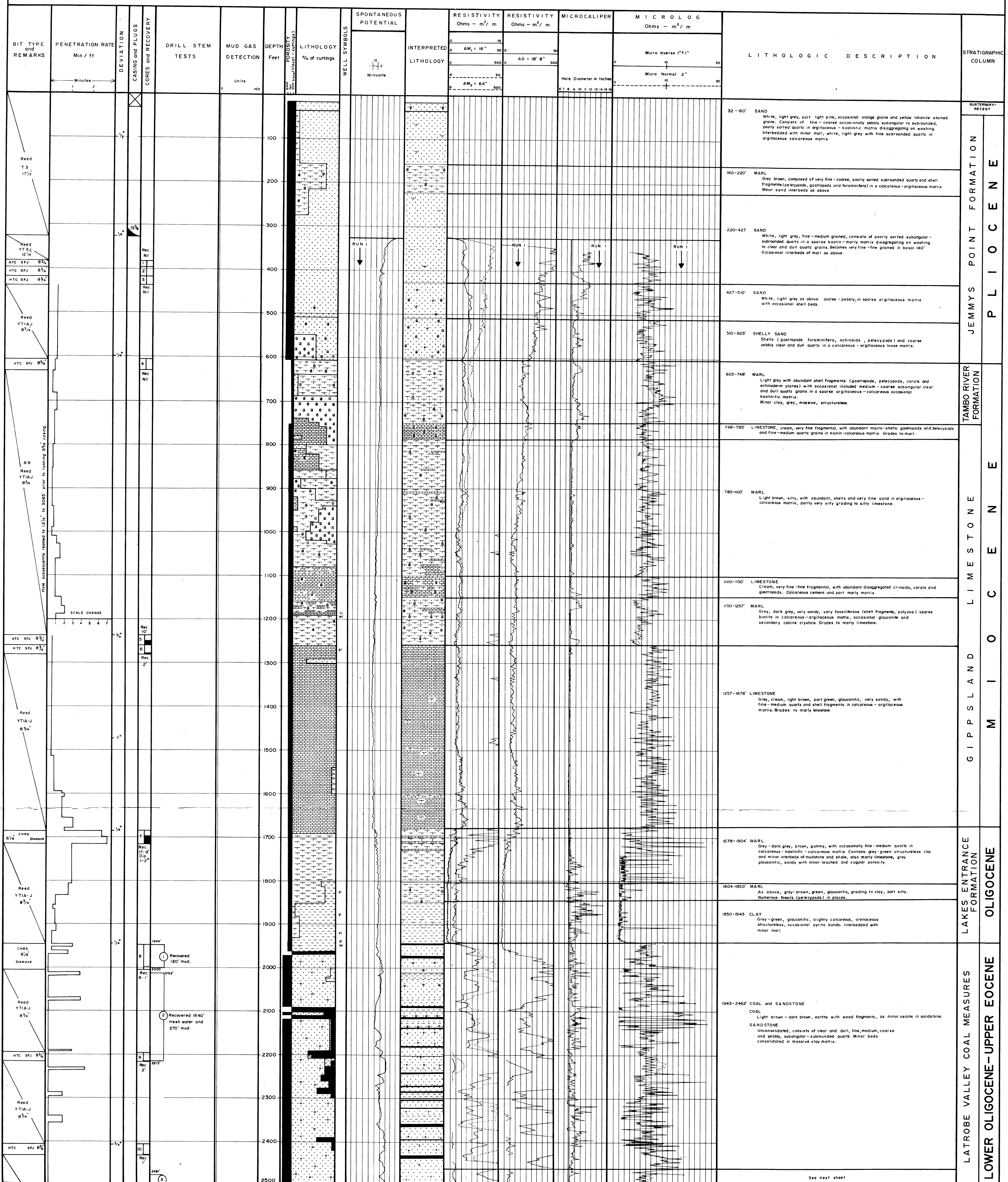
WELL SYMBOLS

- Core interval, number and recovery
- Plugged interval
- Formation test, number and interval
- Casing shoe

FOSSILS

- Macro fossil

Well Head Fitting: Welded steel plate over casing
 Drilled by: Australian Drilling Contractors
 Logged by: Schlumberger S.E.A. Co.
 Drilling Method: Rotary
 Cemented by:
 Geologic Wellsite Supervision: T. Watts of CUNDILL, MEYERS & ASSOCIATES
 Lithology by: T. Watts
 Composite Log: T. Watts
 Drafting by: Geodrafting Services



See next sheet