



W387 SA OIL WELLS : COLQUHOUN - 8

WELL ELEMENTARY
REPORT

SOUTH AUSTRALIAN OIL WELLS
COLQUHOUN - 8
(W387)

PE904108

This is an enclosure indicator page.
The enclosure PE904108 is enclosed within the
container PE904100 at this location in this
document.

The enclosure PE904108 has the following characteristics:

ITEM_BARCODE = PE904108
CONTAINER_BARCODE = PE905099
NAME = well card
BASIN = OTWAY
PERMIT =
TYPE = WELL
SUBTYPE = WELL_CARD
DESCRIPTION = well card Sth Aust no 8
REMARKS =
DATE_CREATED =
DATE_RECEIVED =
W_NO = W387
WELL_NAME = Sth Aus No-8
CONTRACTOR = South Aust Oil Wells
CLIENT_OP_CO = South Aust Oil Wells

(Inserted by DNRE - Vic Govt Mines Dept)

Copy of Bore Log
S. A. Oil No 8 Bore
Elevation 160'

W 387

Surface to 30 feet Yellow Sand

30' to 56' Sandy yellow Clay

56' to 58' Calcareous Limestone

58' " 95' Sandy yellow Clay

Casing 8" set at 99 feet

95' to 165' bluish Grey - Marl
Marl shelly at 165'

165' to 305' blue Grey - Marl

305' " 380' Polygonal Lime

380' " 630' blue Grey Marl - (Fossiliferous)

630' " 1010' blue Grey Marl

Sea pressure slight at 852'

" " strong " 875'

" " strong " 935'

Hard Limestone band between 944' and 950'

1010' to 1107' Micaceous Clay

1107' to 1108' Hard Limestone Band

1108' to 1112" Micaceous Clay

1112' to 1115' Hard Limestone band

1115' to 1127' Micaceous Clay

1127' to 1128' Hard Limestone band

1128' to 1145' Micaceous Clay

1145' to 1147' Hard Limestone band

1147' to 1154' Micaceous Clay

1154' to 1155' Hard Limestone band

1155' to 1178' Micaceous Clay

1178' to 1180' 6" Hard Limestone band

1180' 6" to 1232' Micaceous Clay

1232' to 1232' 8" Pyrites

1232' 8" to 1250' 7" Micaceous Clay

Casing 6 $\frac{3}{8}$ " set at 1252 feet

1252' to 1278' Glauconitic Sand (oil)

Depth of oil sand not marked on Log

abandoned

29
52
26 ft glauconitic

SOUTH AUSTRALIAN OIL CORPORATION LIMITED

(In Liquidation).

IMPORTANT NOTICE

Tel. MU 1040.

Room 15, Eighth Floor
Temple Court,
422 Collins Street,
Melbourne,

To the Shareholders,

4/5/1937.

Dear Sir or Madam,

Though it is unusual to make reports during the course of a liquidation, I feel that in this case I am justified in making this personal statement.

The position is as follows:—

The liabilities at the outset, amounting to £27,818 2s., have been reduced by the cancellation of Ramsay & Treganowan Ltd.'s agreement, the sale of the freehold property, which was being purchased under Contract of Sale, and the payment of Preferential creditors, to £7,272 4s. (excluding cost of Liquidation). Certain creditors have also agreed to accept shares in the new undertaking in payment of a proportion of this amount.

Now, against these liabilities, nearly the whole of the plant, four leases, the interest in the Midwest Oil Company No Liability, and other assets are held.

The formation and work of the Austral Oil Drilling Syndicate No Liability has improved the whole prospect of a successful realisation of these assets. Foster's Bore has been drilled, and is now producing crude oil at the rate of approximately three and a half barrels daily. By testing and by the research work of Mr. Frederick Chapman, A.L.S., F.G.S., etc., (late Palaeontologist to the Commonwealth Government of Australia), very valuable information has been gained, and the leases promise to be of considerable value. It is solely as a result of the existence of the Austral Oil Drilling Syndicate No Liability that I have been able to hold the assets. If these had been realised at the beginning of the liquidation in the ordinary way, the creditors might possibly have received 5s. in the £1, but there would have been nothing left over for the shareholders. As a result of the efforts to date, there is reasonable prospect of paying the creditors in full and of shareholders still retaining an interest in the leases.

If the Austral Oil Drilling Syndicate No Liability is as entirely successful as is hoped in developing the oil field, the money spent by the South Australian Oil Corporation Limited (In Liquidation) will not have been in vain.

The Federal Oil Advisory Committee has agreed to recommend advances on a £ for £ basis to the Austral Oil Drilling Syndicate N.L., but one of their stipulations is that the Company must have sufficient money in hand to proceed with drilling six wells before the Federal Government will make the advances.

It will thus be apparent to the 2,265 shareholders of the South Australian Oil Corporation Limited (In Liquidation) that, thanks to the formation and work of the Austral Oil Drilling Syndicate N.L., I have been justified in not rushing the realisation of assets. Whereas, as Liquidator, the matter is solely in my hands, I am taking this opportunity of informing shareholders of the position, and I am sure that they will be quick to realise that any interest which they may ultimately get is due to the whole-hearted assistance I have received from your late Directors and the Austral Oil Drilling Syndicate N.L.

Support for the Austral Oil Drilling Syndicate N.L. should go a long way to expedite a satisfactory conclusion to this liquidation.

Yours faithfully,

R. H. WILLIS, Chartered Accountant (Aust.),
Liquidator.

SOUTH AUSTRALIAN OIL CORPORATION LIMITED - LAKES ENTRANCE.

WITH POINT ABNIE - 1 FROM WOODSIDE
31-7-86.

<u>1932</u>		<u>No. 4.</u>			<u>No. 8.</u>			<u>Dehydration</u>				<u>Ship</u>
		<u>Fluid</u>	<u>Oil</u>	<u>Hours</u>	<u>Fluid</u>	<u>Oil</u>	<u>Hours</u>	<u>Oil treated</u>	<u>Oil yield</u>	<u>Water</u>	<u>Emulsion</u>	<u>Dr</u>
Nov.	3.	7341	70	135½				810	528	232	50	
	10.	7280	64	129				590	500	82	9	
	17.	7300	50	130								
	24.	5009	40	97½								
Dec.	1.	3519	37	59	45783	600	150					
	8.	1300	20	32	23000	400	83					
	15.				45000	600	151					
	22.	2237	74	65	52858	750	164					
	29.	1800	30	54	51950	600	162					
<u>1933</u>												
Jan.	5.	460	30	90	45466	800	135					
	12.	4500	27	86	40000	900	112					
	19.	4100	22	64	46100	550	136					
	26.	3609	26	51	45320	350	134	2032	440	1432	160	31
Feb.	2.				22240	300	120	550	264	230	6	
	9.				2200	70	7					
	23.				15350	400	47					
	27.				6000	190	24					
Mar.	6.				37860	800	134½	595	484	71	40	11
	12.				34000	700	130	800	594	206		23
	20.				28000	600	110	700	660	20	20	
	27.				36556	600	136	600	396	160	44	9
	30.				39580	600	144	600	440	100	60	19
Apl.	8.				43896	800	145					31
	17.				40100	620	129					
	23.				38000	560	136					
	29.				40000	600	128	1420	940	480		21
May,	8.				26000	400	78					10
	13.				38060	552	126	620	440	140	20	20
	20.				39000	600	128					23
	27.				27300	430	80	562	480	82		
June,	3.				36000	490	126	600	352	200	48	
	10.				38000	500	129					
	19.				39600	600	130	200	140			
Forward.		48455	490	992¾	1019	15972	3414*	10679	658	3435	457	238

FORWARD,	<u>No. 4.</u>			<u>2. No. 8.</u>			<u>Dehydration</u>			<u>Shipped</u>	
	<u>Fluid</u>	<u>Oil</u>	<u>Hours</u>	<u>Fluid</u>	<u>Oil</u>	<u>Hours</u>	<u>Oil treated</u>	<u>Oil yield</u>	<u>Water</u>	<u>Emulsion</u>	<u>Drums</u>
	48455	490	92 $\frac{3}{4}$	1023219	15972	3414 $\frac{1}{4}$	10679	6653	3435	457	238
June, 24,				30000	460	110	500	308	150	42	15
July, 4,				33000	500	103	600	396			
8,				31000	450	99					
17,				32000	500	110	450	308	110	42	16
22,				34000	500	138				10	22
29,				25200	350	76	450	396	54		9
Aug. 7,				22900	200	65					6
19,				39000	400	122					
26,				40000	420	148	500	264	200	36	12
Sept. 2,				54000	320	134	350	308	42		19
9,				48000	420	130	380	352	28		8
16,				43896	360	138	420	308	82	10	
23,				58350	450	140		308	112		20
30,				59100	450	138	360	264	96		6
Oct. 7,				54860	375	139	450	264	150	16	9
14,				56460	340	138	450	230	220		5
21,				55500	400	132	375	264	111		6
30,				59100	450	138	360	260	96		6
28,				55628	330	139	340	88	120	84	8
Nov. 4,				54000	320	137	400	200	200		4
10,				53500	400	130	330	264	66		6
18,				52630	326	132	612	154	458		3
25,				52000	320	130					
Dec. 2,				53500	350	135					
FORWARD,	48455	490	992 $\frac{3}{4}$	2120843	25363	6415 $\frac{1}{4}$	18006	11594	5730	697	418

Date	<u>No. 4.</u>			<u>No. 7.</u>			<u>No. 8.</u> 3.			<u>Dehydration</u>				<u>Shipped</u>
	Fluid	Oil	Hrs.	Fluid	Oil	Hours	Fluid	Oil	Hours	Oil	Water	Emulsion	yield	Drums
1933. FORWARD.	43455	490	992 $\frac{3}{4}$				2120843	25363	6415 $\frac{1}{4}$	18006	11594	5730	697	418
Dec. 9.				23310	136	130	53480	346	138	350	308	30	12	
16.				29000	240	134	53000	320	134	180	132	38	10	10
30.	7900	72	120	26766	200	132	50610	306	136	320	300	12		7
1934.										320	264	56		21
Jan. 6.	7000	74	130	26000	300	128	50000	300	126	131	88	20	23	
20.	6780	12	110	25306	72	130	51410	210	135	230	176	54		4
27.	5000	14	104	23000	70	98	52000	220	140					
Feb. 10.	4960	12	100	22756	65	103	52610	200	140	240	220	20		11
3.				36905	90	136	56000	240	138					4
17.	4000	30	109	23000	100	129	52000	200	137	420	286	124	10	6
Mar. 3.	3080	20	100	20600	60	120	52680	180	136					
10.				20000	130	126	50000	260	130					
24.				20100	90	125	50600	180	138	207	176	31		4
31.				20000	75	100	45000	212	119					
Apr. 7.				20108	100	126	48600	200	128	280	220	60		9
14.				21600	80	123	48300	196	128					
22.				22000	100	126	40000	290	123					
May, 5.				13600	100	130	23040	160	128					
26.				16010	80	128	22600	100	130	500	396	104		
June, 16.				5100	60	48								
<hr/>														
	87175	724	1765 $\frac{3}{4}$	427161	2148	2272	2972773	29483	8799 $\frac{1}{4}$	21184	14160	6279	752	494
<hr/>														
							29483							36
<hr/>														

2943290

Oil 29483 Gallons @ 1.90
do 58964 " @ 2.90

2964
1482

16784 Gallons

SOUTH AUSTRALIAN OIL CORPORATION LIMITED - LAKES ENTRANCE.

WITH POINT ADDIS - 1 FROM WOODSIDE
3-7-86.

<u>1932</u>		<u>No. 4.</u>			<u>No. 8.</u>			<u>Dehydration</u>				<u>Ship</u>
		<u>Fluid</u>	<u>Oil</u>	<u>Hours</u>	<u>Fluid</u>	<u>Oil</u>	<u>Hours</u>	<u>Oil treated</u>	<u>Oil yield</u>	<u>Water</u>	<u>Emulsion</u>	<u>Dr</u>
Nov.	3.	7341	70	135½				810	528	232	50	
	10.	7280	64	129				590	500	82	9	
	17.	7300	50	130								
	24.	5009	40	97½								
Dec.	1.	3519	37	59	45783	600	150					
	8.	1300	20	32	23000	400	83					
	15.				45000	600	151					
	22.	2237	74	65	52358	750	164					
	29.	1800	30	54	51950	600	162					
<u>1933</u>												
Jan.	5.	460	30	90	45466	800	135					
	12.	4500	27	86	40000	900	112					
	19.	4100	22	64	46100	550	136					
	26.	3609	26	51	45320	350	134	2032	440	1432	160	31
Feb.	2.				22240	300	120	550	264	230	6	
	9.				2200	70	7					
	23.				15350	400	47					
	27.				6000	190	24					
Mar.	6.				37860	800	134½	595	484	71	40	11
	12.				34000	700	130	800	594	206		23
	20.				28000	600	110	700	660	20	20	
	27.				36556	600	136	600	396	160	44	9
	30.				39500	600	144	600	440	100	60	19
Apl.	8.				43896	800	145					31
	17.				40100	620	129					
	23.				38000	560	136					
	29.				40000	600	128	1420	940	480		21
May.	8.				26000	400	78					10
	13.				38060	562	126	620	440	140	20	20
	20.				39000	600	128					23
	27.				27300	430	80	562	480	82		
June.	3.				36000	490	126	600	352	200	48	
	10.				38000	500	129					
	19.				39600	600	130	200	140			
Forward.		48455	490	992¾	1023219	15972	3414*	10679	6658	3435	457	238

FORWARD.	<u>No. 4.</u>			<u>2.</u> <u>No. 8.</u>			<u>Dehydration</u>				<u>Shipped</u>
	<u>Fluid</u>	<u>Oil</u>	<u>Hours</u>	<u>Fluid</u>	<u>Oil</u>	<u>Hours</u>	<u>Oil treated</u>	<u>Oil yield</u>	<u>Water</u>	<u>Emulsion</u>	<u>Drums</u>
	48455	490	992 $\frac{3}{4}$	1023219	15972	3414 $\frac{1}{4}$	10679	6558	3435	457	238
June, 24.				30000	460	110	500	308	150	42	15
July, 4.				33000	500	103	600	396			
8.				31000	450	99					
17.				32000	500	110	450	308	110	42	16
22.				34000	500	138				10	22
29.				25200	350	76	450	396	54		9
Aug. 7.				22900	200	65					6
19.				39000	400	122					
26.				40000	420	148	500	264	200	36	12
Sept. 2.				54000	320	134	350	308	42		19
9.				48000	420	130	380	352	28		8
16.				43896	360	138	420	308	82	10	
23.				58350	450	140		308	112		20
30.				59100	450	138	360	264	96		6
Oct. 7.				54860	375	139	450	264	150	16	9
14.				56460	340	138	450	230	220		5
21.				55500	400	132	375	264	111		6
30.				59100	450	138	360	260	96		6
28.				55628	330	139	340	88	120	84	8
Nov. 4.				54000	320	137	400	200	200		4
10.				53500	400	130	330	264	66		6
18.				52630	326	132	612	154	458		3
25.				52000	320	130					
Dec. 2.				53500	350	135					
FORWARD.	48455	490	992 $\frac{3}{4}$	2120843	25363	6415 $\frac{1}{4}$	18006	11594	5730	697	418

Date	<u>No.4.</u>			<u>No.7.</u>			<u>No.8.</u>			<u>Dehydration</u>				<u>Shipped Drums</u>	
	Fluid	Oil	Hrs.	Fluid	Oil	Hours	Fluid	Oil	Hours	Oil treated	Oil yield	Water	Emulsion		
1933. FORWARD.	48455	490	992 $\frac{3}{4}$				2120843	25363	6415 $\frac{1}{4}$	18006	11594	5730	697	418	
Dec. 9.				28310	136	130	53480	346	138	350	308	30	12		
16.				29000	240	134	53000	320	134	180	132	38	10	10	
30.	7900	72	120	26766	200	132	50610	306	136	320	300	12		7	
1934.										320	264	56		21	
Jan. 6.	7000	74	130	26000	300	128	50000	300	126	131	88	20	23		
20.	6780	12	110	25306	72	130	51410	210	135	230	176	54		4	
27.	5000	14	104	23000	70	98	52000	220	140						
Feb. 10.	4960	12	100	22756	65	103	52610	200	140	240	220	20		11	
3.				36905	90	136	56000	240	138					4	
17.	4000	30	109	23000	100	129	52000	200	137	420	286	124	10	6	
Mar. 3.	3080	20	100	20600	60	120	52680	180	136						
10.				20000	130	126	50000	260	130						
24.				20100	90	125	50600	180	138	207	176	31		4	
31.				20000	75	100	45000	212	119						
Apr. 7.				22108	100	126	48600	200	128	280	220	60		9	
14.				21600	80	123	48300	196	128						
22.				22000	100	126	40000	290	123						
May, 5.				18600	100	130	23040	160	128						
26.				16010	80	128	22600	100	130	500	396	104			
June, 16.				5100	60	48									
<hr/>															
87175 724 1765 $\frac{3}{4}$			427161 2148 2272			2972773 29483 8799 $\frac{1}{4}$			21184		14160		6279 752		494
<hr/>													36		

2943280

Oil 29402 Gallon @ 1.40
do 58804 " " 2.90

29602
14883
16784 Gallons