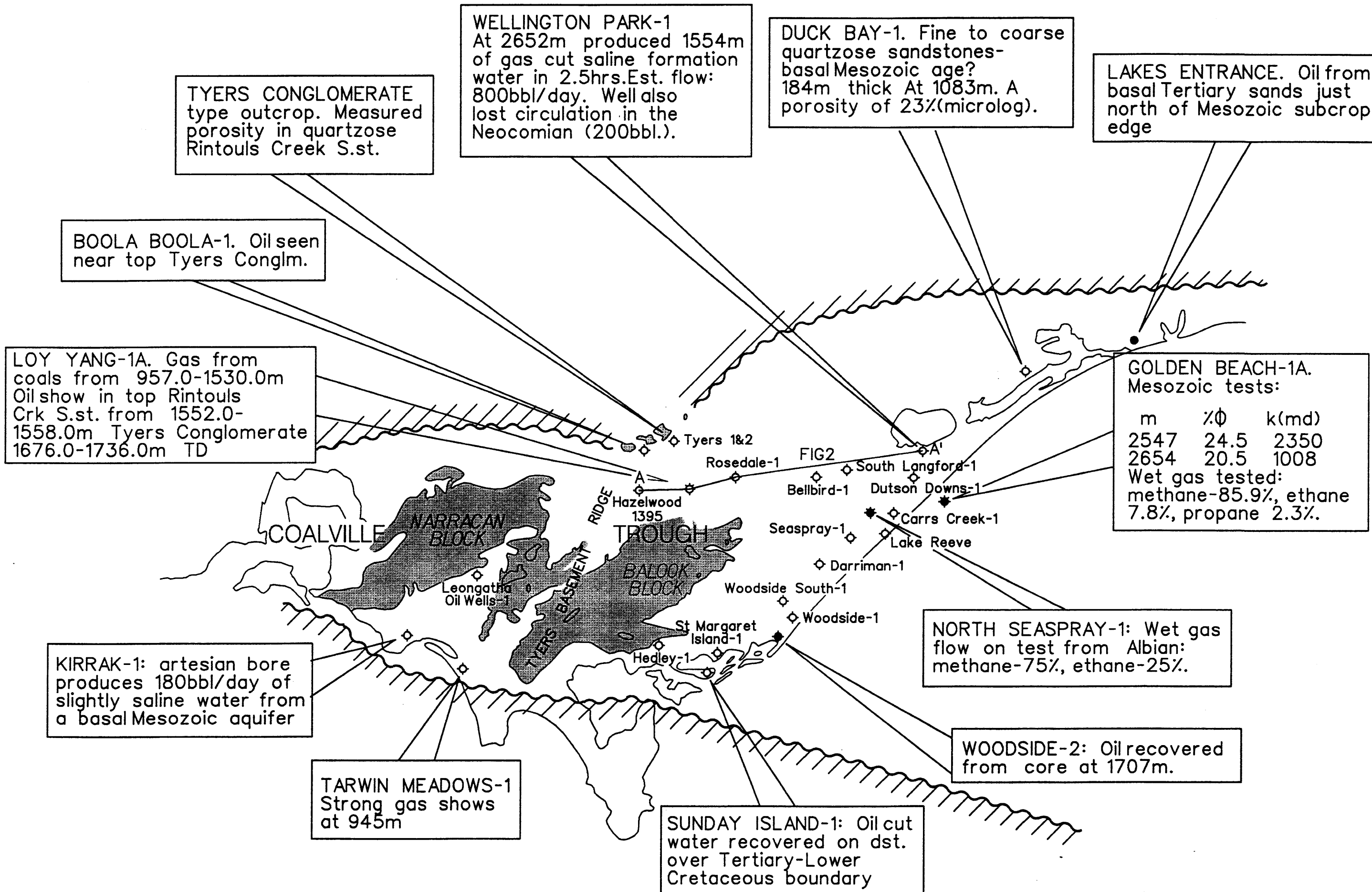


ONSHORE GIPPSLAND BASIN SIGNIFICANT STRZELECKI GROUP HYDROCARBON SHOWS AND RESERVOIR OUTCROP.

DEPT. NAT. RES & ENV



PE906171



TYERS CONGLOMERATE type outcrop. Measured porosity in quartzose Rintouls Creek S.st.

WELLINGTON PARK-1
At 2652m produced 1554m of gas cut saline formation water in 2.5hrs. Est. flow: 800bbl/day. Well also lost circulation in the Neocomian (200bbl.).

DUCK BAY-1. Fine to coarse quartzose sandstones-basal Mesozoic age? 184m thick At 1083m. A porosity of 23%(microlog).

LAKES ENTRANCE. Oil from basal Tertiary sands just north of Mesozoic subcrop edge

BOOLA BOOLA-1. Oil seen near top Tyers Conglm.

LOY YANG-1A. Gas from coals from 957.0-1530.0m Oil show in top Rintouls Crk S.st. from 1552.0-1558.0m Tyers Conglomerate 1676.0-1736.0m TD

GOLDEN BEACH-1A. Mesozoic tests:

m	% ϕ	k(md)
2547	24.5	2350
2654	20.5	1008

Wet gas tested:
methane-85.9%, ethane 7.8%, propane 2.3%.

KIRRAK-1: artesian bore produces 180bbl/day of slightly saline water from a basal Mesozoic aquifer

TARWIN MEADOWS-1
Strong gas shows at 945m

NORTH SEASPRAY-1: Wet gas flow on test from Albian: methane-75%, ethane-25%.

WOODSIDE-2: Oil recovered from core at 1707m.

SUNDAY ISLAND-1: Oil cut water recovered on dst. over Tertiary-Lower Cretaceous boundary