


WELL	GIPPSLAND No.2		TYPE	BASIN Gippsland.	
Tenement Holder	Gippsland Oil Co. Ltd.		Map Used	Parrsdale 1 mile Geological. p. Bumberrak	
Operator			Latitude	37°51' ³⁴ 50" S 410 + 111	
Tenement	PPL. 68		Longitude	147°52' 04" E	
Elevation	SL. 225' 205' SL 225'	Total Depth	1106'	Status	
Spud	30 Nov 1939	Completed		Abandoned	JUNE SEPT 1940.
Casing	8" at 318'10" 6" at 1077'6"				

STRATIGRAPHY

	Sand clay + gravel 0'-208' Shelly marl 208'-372' Polyzoal limestone + marl 372'-1106'.	DEPT. NAT. RES & ENV  PE904179
Drilled & suspended in micaceous beds at 1077' .		

Lithologic Log in Well file No 1106'

FORMATION TESTS

LOG SUMMARY AND INTERPRETATION

Min & Geol. Jour 122 No. 3, p. 163. G.L. 225'
 " " " 2 " " " 205' completed.

Gippsland O.I.C. GIPPSLAND No. 2

CORES

No.	Interval	Rec.	No.	Interval	Rec.	No.	Interval	Rec.	No.	Interval	Rec.
	1027'-1030'										
	1089'-1091'										

CHEMICAL ANALYSES (Oil, water, gas.)

WATER: at 208' - 29. p.p.h.
220'

Company reported first (uffen) water horizon met at 208'

Sample marked "216 feet" was analyzed: -

Chlorides - 370 ppm - 32%

Sulphates - 30 ppm - 3%

Carbonates & Bicarbonates - 310 ppm - 26%

Concentration (incl. solids in suspension) - 1160 ppm.

Gas: first reported at 500' and at irregular intervals thereafter.

Gas started to make its appearance 500'-575'

Gas showing in bore 715'-760'

" " iridescent films on trench 760'-800'

" " with films of oil 900'-910'

" " " " " 910'-925'

Films of oil still persisting in slurry 1000'-1021' : Chloroform cut of sample for Core 1027'-1030' gave oil residue.

GENERAL (Conclusion, structure, plugging, etc.)

Correlations: Similar to No. 1, except that it shows a rise of approx 130'.