



RUN 1		FORMATION TESTER RECOVERY DATA		FIT DATA	
TEST No.	1	RECOVERY DATA		TOOL DATA	
TEST DEPTH	7555 2304.3m	Gas (Total)	11 cuft	Type of tool	FIT COMBO
OPEN HOLE TEST	X	Condensate	0 cc	Type of Sample shot	HTF 7/8" S.C.
CASED HOLE TEST		Oil	0 cc	Sample Unit size	22160 cc
		Water	0 cc	Choke size	0.030
		Mud	18000 cc		
		Sand	0 cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	psi	Free Gas	10.9 cuft	Rmf	0.54 @ 70 °F
Shut in Time	min	Oil		Equivalent CI	11000 ppm
Sampling	5.00 psi	API Gravity	@ °F	Rw	@ °F
Sampling Time	12.5 min	GOR		Equivalent CI	ppm
Final Shut in	psi	Water		REMARKS Lost packer seal when sc fired Segregator recovered mud. Reversefire.	
Shut in Time	min	Rrf (Filtered)	1.67 @ 61 °F		
Hydrostatic	4300 psi	Equivalent CI	4300 ppm		
Surface Chamber	800 psi				

		FORMATION TESTER RECOVERY DATA			
TEST No.	2	RECOVERY DATA		TOOL DATA	
TEST DEPTH	7158 2183.2m	Gas (Total)	97.8 cuft	Type of tool	FIT COMBO
OPEN HOLE TEST	X	Condensate	500 cc	Type of Sample shot	HTF
CASED HOLE TEST		Oil	0 cc	Sample Unit size	2216 cc
		Water	0 cc	Choke size	0.030
		Mud	3000 cc		
		Sand	0 cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	psi	Free Gas	97.8 cuft	Rmf	0.54 @ 70 °F
Shut in Time	min	Oil		Equivalent CI	11000 ppm
Sampling	3270 psi	API Gravity	@ °F	Rw	@ °F
Sampling Time	2.7 min	GOR		Equivalent CI	ppm
Final Shut in	psi	Water		REMARKS Reversefire	
Shut in Time	EST 4 min	Rrf (Filtered)	2.25 @ 61 °F		
Hydrostatic	4070 psi	Equivalent CI			
Surface Chamber	1600 psi				

		FORMATION TESTER RECOVERY DATA			
TEST No.	3	RECOVERY DATA		TOOL DATA	
TEST DEPTH	6797 2073.1m	Gas (Total)	0 cuft	Type of tool	FIT COMBO
OPEN HOLE TEST	X	Condensate	0 cc	Type of Sample shot	HTF 7/8" S.C.
CASED HOLE TEST		Oil	0 cc	Sample Unit size	22160 cc
		Water	0 cc	Choke size	0.030
		Mud	3500 cc		
		Sand	0 cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	psi	Free Gas		Rmf	0.54 @ 70 °F
Shut in Time	min	Oil		Equivalent CI	11000 ppm
Sampling	0 psi	API Gravity	@ °F	Rw	@ °F
Sampling Time	5 min	GOR		Equivalent CI	ppm
Final Shut in	psi	Water		REMARKS	
Shut in Time	5 min	Rrf (Filtered)	1.28 @ 61 °F		
Hydrostatic	3900 psi	Equivalent CI	5500 ppm		
Surface Chamber	0 psi				

SEGREGATOR		FORMATION TESTER RECOVERY DATA			
TEST No.	3	RECOVERY DATA		TOOL DATA	
TEST DEPTH	6797 2071.7	Gas (Total)	0 cuft	Type of tool	
OPEN HOLE TEST	X	Condensate	0 cc	Type of Sample shot	
CASED HOLE TEST		Oil	0 cc	Sample Unit size	2250 cc
		Water	3.75 cc	Choke size	NONE
		Mud	0 cc		
		Sand	0 cc		
PRESSURE DATA		RECOVERY ANALYSIS		MUD FILTRATE DATA	
Initial Shut in	psi	Free Gas		Rmf	0.54 @ 70 °F
Shut in Time	min	Oil		Equivalent CI	11000 ppm
Sampling	0 psi	API Gravity	@ °F	Rw	@ °F
Sampling Time	15 min	GOR		Equivalent CI	ppm
Final Shut in	psi	Water		REMARKS	
Shut in Time	15 min	Rrf (Filtered)	1.28 @ 61 °F		
Hydrostatic	3900 psi	Equivalent CI	5500 ppm		
Surface Chamber	0 psi				

COMPANY	ESSO AUSTRALIA	DEPT. NAT. RES & ENV  PE906479	
WELL	TURRUM 1		
FIELD	WILDCAT	FORMATION TESTER	
COUNTRY	AUSTRALIA STATE VICTORIA		