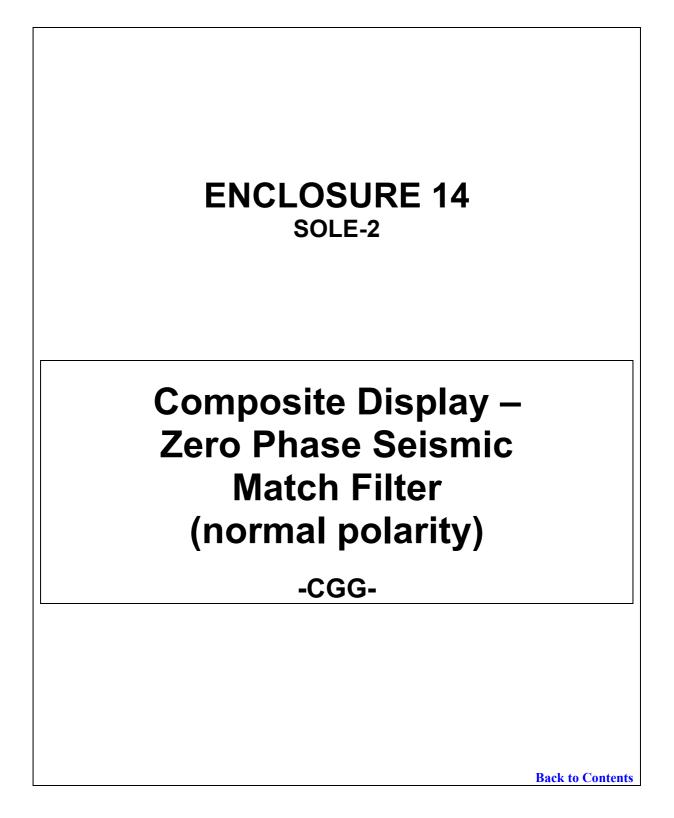


VIC/RL3 Sole-2 Well Completion Report Basic Data



BOREHOLE DISPLAY VLI INTERPRETERS COMPOSITE ZERO PHASE SEISMIC MATCH FILTER RIG SOURCE SURVEY : SOLE - 2 WELL COMPANY : OMV AUSTRALIA PTY. LTD. UTM WELL COORD. : 5 780 595.42 m N 676 059.05 m E AREA : Permit VIC/RL3 COUNTRY : AUSTRALIA : SEG NORMAL POLARITY TIME SCALE : IO CM/S DEPTH SCALE : |:|0000 DATUM : MSL VSP PROCESSING PARAMETERS 0.0 __ 0 0.1 RIG SOURCE SURVEY: 0.2 BANDPASS FILTER 5,10 - 100,120 HZ WAVEFIELD SEPARATION (I WAVEFIELD, 5 TRACES) DETERMINISTIC DECONVOLUTION (600 MS SIGNAL SEARCH WINDOW) 0.3 SEISMIC MATCH BANDPASS FILTER 5,10 - 40,60 HZ DIP FILTER (7 SAMPLE MEDIAN OPERATOR, O MS/TR DIP) 0.4 DATA TRANSPOSED WHERE APPLICABLE POST MEDIAN FILTER 4,8 - 45,65 HZ 0.5 BOREHOLE TRACE DIP FILTER (5 SAMPLE MEDIAN OPERATOR, O MS/TR DIP) 0.6 APPLIED TO TRANSPOSE DATA, THEN FIFTEEN TRACE REPEAT OF TRACE 3 TRACE EQUALISATION 500 MS 0.7 SYNTHETIC SEISMOGRAM PROCESSING DETAILS 0.8 _ SYNTHETIC SEISMOGRAM DERIVED FROM ACOUSTIC IMPEDANCE LOG DETAILS OF 0.9 THE VELOCITY MODEL USED BETWEEN MEAN SEA LEVEL AND THE TOP OF THE RECORDED LOG MAY BE OBTAINED FROM THE SYNTHETIC SEISMOGRAM REPORT. 1.0 ZERO PHASE SEISMIC MATCH BANDPASS FILTER (AS ABOVE). 1.1 1.2 1.3 1.4

100

n A

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RAY un

DATU

100

200

300

400

500

600

. 700

_ 800

_ 900

Ι.5

1.6

1.7

1.8

1.9

2.0

FORMATION DENSITY in gm/cc	INTERVAL VELOCITY in metres/sec	ACOUSTIC IMPEDANCE in acoustic megohms	REFLECTION COEFFICIENTS (-0.3 +0 0.3)	DEPTH IN METRES BELOW DATUM OF MSL TWO-WAY TIME IN SECONDS BELOW DATUM OF MSL	SYNTHETIC SEISMOGRAM - PRIMARIES & SHORT-TERM MULTIPLES	SYNTHETIC SEISMOGRAM - PRIMARIES WITHOUT TRANSMISSION LOSS	VSP - BOREHOLE TRACE
				0.0 - 0 0.1 - 100 0.2 - 200 0.3 - 300 0.4 - 400 0.5 - 500 0.6 - 600 0.7 - 700 0.8 - 800 0.9 - 900 1.0 - 900 1.0 - 900 1.1 - 1 - 1 1.2 - 1 1.3 - 1 1.4 - 1 1.5 - 1 1.6 - 1 1.7 - 1 1.8 - 1 1.9 - 1 2.0 - 1			

