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Schlumberger

17 AUG 1987

PETROLEUM DIVISION

LASMO ENERGY AUSTRALIA

WELL SEISMIC PROCESSING REPORT

PATRICIA - 1

FIELD : PATRICIA

STATE : VICTORIA

LOCATION : BASS STRAIT

COUNTRY : AUSTRALIA

COORDINATES : 038° 01' 53.23" S  
148° 26' 46.82" E

DATE OF SURVEY : 03-JULY-1987

REFERENCE NO. : 570705/570706

## **CONTENTS**

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## 1.0 INTRODUCTION

A vertical seismic profile was shot in the Patricia - 1 well on 3 July 1987. Data was acquired using an airgun source. Thirty two levels were shot from 445 to 895 metres. The shot data has been used to calibrate the sonic log. A synthetic seismogram was computed.

The major aims of VSP processing are :

- to obtain a high resolution time-depth curve. As the levels are separated by an average of 7 milliseconds, accurate velocity analysis can be made.
- to obtain a better tie between the VSP and Seismic. The lateral depth of investigation of a VSP is intermediate between surface seismic and logs
- to determine the multiple content of the area by analysis of the downgoing wavetrains.
- Further analysis of the downgoing wavetrain provides information on the earth filtering of the seismic wave versus depth.

## 2.0 DATA ACQUISITION

Table 1 Field Equipment and Survey Parameters

Elevation SRD	0.0 metres AMSL
Elevation KB	22.0 metres AMSL
Elevation DF	21.7 metres AMSL
Elevation GL	-51.0 metres AMSL
Total Depth	900 metres below KB
No. of Levels	32
Energy Source	Airgun
Source Offset	50 metres
Source Azimuth	245°
Source Depth	5.0 metres below MSL
Reference Sensor	Hydrophone
Sensor Offset	50 metres
Sensor Azimuth	245°
Sensor Depth	10.0 metres below MSL
Downhole Triaxial Geophones	3 orthogonally opposed, not gimballed Sensor SM-4 (one/axis) Temperature 350°F Low cut filter 2 Hz @6 db/oct High cut filter 330 Hz @30 db/oct Natural Freq. 10 hertz Sensitivity 0.83 V/cm/sec per axis

Recording was made on the Schlumberger Cyber Service Unit (CSU) using LIS format. The survey was shot using a airgun source and hydrophone as the surface sensor.

### 3.0 SONIC CALIBRATION

A 'drift' curve is obtained using the sonic log and the vertical check level times. The term 'drift' is defined as the seismic time (from check shots) minus the sonic time (from integration of edited sonic). Commonly the word 'drift' is used to identify the above difference, or to identify the gradient of drift versus increasing depth, or to identify a difference of drift between two levels.

The gradient of drift, that is the slope of the drift curve, can be negative or positive.

For a negative drift  $\frac{\Delta \text{drift}}{\Delta \text{depth}} < 0$ , the sonic time is greater than the seismic time over a certain section of the log.

For a positive drift  $\frac{\Delta \text{drift}}{\Delta \text{depth}} > 0$ , the sonic time is less than the seismic time over a certain section of the log.

The drift curve, between two levels, is then an indication of the error on the integrated sonic or an indication of the amount of correction required on the sonic to have the TTI of the corrected sonic match the check shot times.

Two methods of correction to the sonic log are used.

1. **Uniform or block shift** This method applies a uniform correction to all the sonic values over the interval. This uniform correction is applied in the case of positive drift and is the average correction represented by the drift curve gradient expressed in  $\mu\text{sec}/\text{m}$ .
2.  **$\Delta t$  Minimum** In the case of negative drift a second method is used, called  $\Delta t$  minimum. This applies a differential correction to the sonic log, where it is assumed that the greatest amount of transit time error is caused by the lower velocity sections of the log. Over a given interval the method will correct only  $\Delta t$  values which are higher than a threshold, the  $\Delta t_{\min}$ . Values of  $\Delta t$  which are lower than the threshold are not corrected. The correction is a reduction of the excess of  $\Delta t$  over  $\Delta t_{\min}$ ,  $\Delta t - \Delta t_{\min}$ .

$\Delta t - \Delta t_{\min}$  is reduced through multiplication by a reduction coefficient which remains constant over the interval. This reduction coefficient, named  $G$ , can be defined as:

$$G = 1 + \frac{\text{drift}}{\int (\Delta t - \Delta t_{\min}) dZ}$$

Where drift is the drift over the interval to be corrected and the value  $\int (\Delta t - \Delta t_{\min}) dZ$  is the time difference between the integrals of the two curves  $\Delta t$  and  $\Delta t_{\min}$ , only over the intervals where  $\Delta t > \Delta t_{\min}$ .

Hence the corrected sonic:  $\Delta t = G(\Delta t - \Delta t_{\min}) + \Delta t_{\min}$ .

## **4.0 SONIC CALIBRATION PROCESSING**

### **4.1 Open Hole Logs**

The sonic and density logs have been edited prior to input into the Well Seismic Calibration processing chain.

The sonic amplitude is very low in the gas zone (700 to 750 metres below KB) and  $\Delta T$  is subject to cycle skip. The shortest transmitter-receiver pair (8 ft) is least affected by attenuation and the sonic log has been reconstructed over this interval by following the trend in the 8 ft transit time curve.

The density log has been patched across from 655 to 643 metres where the density is affected by poor hole conditions. A constant density of 2.1 gm/cc is assumed from the surface to the top of recording at 605 metres.

### **4.2 Correction to Datum and Velocity Modelling**

A pseudo shot has been placed on the sea floor assuming a water velocity of 1480 metres/sec. Seismic datum is at mean sea level. All shots have been corrected to MSL.

### **4.3 Sonic Calibration Results**

The top of the sonic log (220 metres below KB) is chosen as the origin for the calibration drift curve. The drift curve indicates a number of corrections to be made to the sonic log.

Table 3 Sonic Drift

Depth Interval (metres below KB )	Block Shift $\mu\text{sec}/\text{m}$	$\Delta t_{min}$ $\mu\text{sec}/\text{m}$	Equiv Block Shift $\mu\text{sec}/\text{m}$
220.0 - 509.5	13.82	-	13.82
509.5 - 643.5	37.31	-	37.31
643.5 - 702.0	17.09	-	17.09
702.0 - 750.5	6.19	-	6.19
750.5 - 900.0	10.03	-	10.03

The adjusted sonic curve is considered to be the best result using the available data.

## 5.0 GEOGRAM PROCESSING

GEOGRAM plots were generated using 40, 50 and 60 hertz zero phase ricker wavelets. The presentations include both normal and reverse polarity on a time scale of 20 cm/sec.

GEOGRAM processing produces synthetic seismic traces based on reflection coefficients generated from sonic and density measurements in the well-bore. The steps in the processing chain are the following:

- Depth to time conversion
- Reflection coefficients
- Attenuation coefficients
- Convolution
- Output.

### 5.1 Depth to Time Conversion

Open hole logs are recorded from the bottom to top with a depth index. This data is converted to a two-way time index and flipped to read from the top to bottom in order to match the seismic section.

### 5.2 Primary Reflection Coefficients

Sonic and density data are averaged over chosen time intervals (normally 2 or 4 millisecs). Reflection coefficients are then computed using:

$$R = \frac{\rho_2 \cdot v_2 - \rho_1 \cdot v_1}{\rho_2 \cdot v_2 + \rho_1 \cdot v_1}$$

where

- $\rho_1$  = density of the layer above the reflection interface
- $\rho_2$  = density of the layer below the reflection interface
- $v_1$  = compressional wave velocity of the layer above the reflection interface
- $v_2$  = compressional wave velocity of the layer below the reflection interface

This computation is done for each time interval to generate a set of primary reflection coefficients without transmission losses.

### **5.3 Primaries with Transmission Loss**

Transmission loss on two-way attenuation coefficients are computed using:

$$A_n = (1 - R_1^2).(1 - R_2^2).(1 - R_3^2) \dots (1 - R_n^2)$$

A set of primary reflection coefficients with transmission loss is generated using:

$$\text{Primary}_n = R_n \cdot A_{n-1}$$

### **5.4 Primaries plus Multiples**

Multiples are computed from these input reflection coefficients using the transform technique from the top of the well to obtain the impulse response of the earth. The transform outputs primaries plus multiples.

### **5.5 Multiples Only**

By subtracting previously calculated primaries from the above result we obtain multiples only.

### **5.6 Wavelet**

A theoretical wavelet is chosen to use for convolution with the reflection coefficients previously generated. Choices available include:

Klauder wavelet

Ricker zero phase wavelet

Ricker minimum phase wavelet

Butterworth wavelet

User defined wavelet.

Time variant butterworth filtering can be applied after convolution.

### **5.7 Polarity Convention**

An increase in acoustic impedance gives a positive reflection coefficient and is displayed as a white trough under normal polarity. Polarity conventions are displayed in Figure 1.

### **5.8 Convolution**

Standard procedure of convolution of wavelet with reflection coefficients. The output is the synthetic seismogram.

## 6.0 VSP PROCESSING

### 6.1 PROCESSING SEQUENCE

#### 1. STACKING

A median stack was performed on the vertical and horizontal component data (Plot 1) of all the good shots at each level using the surface sensor break times as the zero time for stacking. The transit time is computed after stacking, which is now the transit time from surface sensor to geophone.

#### 2. SPHERICAL DIVERGANCE CORRECTION and BANDPASS FILTER

A bandpass filter of 5-125 hertz bandwidth was applied. A time varying gain function of the exponential form :

$$GAIN(T) = \left(\frac{T}{T_0}\right)^\alpha$$

where  $T$  is the recorded time and  $T_0$  is the first break time and  $\alpha = 1.2$

Trace equalisation was applied by normalising the RMS amplitude of the first break to correct for transmission losses of the direct wave. A normalisation window of 50 millisecs was used. A static correction varying from +5.2 to +6.1 msec has been applied to reference the data to mean sea level, correct for gun to hydrophone distance and correct for source offset. Data after this stage is displayed at Plot 2.

#### 3. VELOCITY FILTER

The downgoing coherent energy is estimated using a seven level median velocity filter. The filter array is moved down one level after each computation and the process is repeated level by level over the entire dataset. As a result, the deepest and shallowest levels are lost because of edge effects.

The residual wavefield is obtained by subtracting the downgoing coherent energy from the total wavefield. Finally, a five level median filter is applied on the residual wavefield to enhance the upgoing compressional wavefield. The downgoing and residual wavefields are displayed at Plot 3.

#### 4. PREDICTIVE DECONVOLUTION

At this stage, the assumption is made that the downgoing energy at a given level is convolved with the earth reflectivity sequence below that level. The deconvolution operator is designed on the downgoing trace, the operator is applied to both the downgoing and upgoing traces at the same level.

The result of predictive deconvolution on the residual wavefield is shown in plot 4. An operator of 1000 msec length and prediction distance equal to the 2<sup>nd</sup> zero crossing was computed. The deconvolution is applied before any coherency enhancement in order to collapse the multiple sequence of shear arrivals, diffractions or out of plane reflections. A five level median filter is applied to the residual wavefield after predictive deconvolution to enhance the reflected compressional events.

## 5. WAVESHAPING DECONVOLUTION

Plot 6 shows the data after the application of waveshaping deconvolution. The deconvolution operator is a two sided operator and is designed trace by trace by opening a 520 msec window starting 20 msec before the first break on the downgoing wave train. The desired output wavelet was chosen to be zero phase with a band width of 10-80 hertz. The operator is applied to the downgoing and subtracted wavefield at the same level. The upgoing compressional wavefield are enhanced as before.

## 6. CORRIDOR STACK

A corridor stack is computed on the data after deconvolution by summing the data in a 100 millisec window from the first break. All the data from the bottom four levels have been included to provide continuity of the corridor stack data down to 3.0 seconds.

The enhanced upgoing and corridor stack after predictive deconvolution are displayed at plot 5, the enhanced upgoing and corridor stack after waveshaping deconvolution are displayed at plot 7.

## 7. ACOUSTIC IMPEDANCE INVERSION

The zero phase waveshaping should permit a better interpretation of acoustic contrast, hence the data used for the inversion has been taken from the VSP after zero phase waveshaping deconvolution. The traces chosen for the inversion were the corridor stack.

The inversion technique is one which produces a limited number of reflection coefficients and varies these to minimises the error energy between the observed seismogram and the synthetic seismogram, whilst satisfying any constraints that may be imposed. This approach yields a blocky impedance profile.

An initial impedance of 15509 taken from the logged impedance was used. No constraints are applied to the inverted impedance.

The quality of the inversion procedure on the data can be assessed by the similarity in the observed trace and synthetic trace (the synthetic trace is obtained by convolving the zero phase downgoing wavelet with reflectivity series derived from the inversion procedure).

The inversion is displayed alongside the VSP data after zero phase waveshaping deconvolution at plot 8. The similarity between the corridor stack and the synthetic seismogram from the inversion process is very good. Equally the comparison between the inverted impedance and the logged impedance is good, with the inverted impedance reflecting acoustic boundaries from rather subtle lithological changes. This is especially evident within the reservoir zone where the small increases in impedance probably reflect tighter sands.

## 8. VELOCITY ANALYSIS

The shear and compressional interval velocities were computed with respect to their transmitted arrivals on both the vertical component and horizontal component (see plot 9). A log like response of the  $V_P/V_S$  ratios and poissons ratio was computed from these components. There is a very good correlation between the  $V_P$  and the sonic log. The gas zone can be identified as the low section in the poisson's ratio curve. The shear velocities can be used to compute the rock properties of the sand reservoir.

## 9. HORIZONTAL COMPONENT PROCESSING

The maximum horizontal energy was obtained by opening a narrow time window about the first arrival and applying a rotation in the direction of maximum energy. This is computed for each geophone position.

Plot 10 displays the horizontal components projected on the downgoing shear wavefield. Plot 11 displays the horizontal components projected on the downgoing compressional wavefield.

A bandpass filter of 5-50 hertz bandwidth was applied and the result is displayed on the two upper panels.

## 10. SHEAR WAVE PROCESSING

The maximum horizontal energy projected on the downgoing shear wavefield is processed to yeild the upgoing shear wavefield (see plot 12). The processing sequence is similar to the Z-axis processing.

- Amplitude recovery 1.22, Bandpass filter 5-50 hertz and normalisation in 400 millisecond window from compressional first break.
- Seven level median estimate of downgoing shear
- Residual wavefield
- Five level enhancement of upgoing shear
- Convert to shear two way time

The impedance change at the base of the sandstone can be identified the black peak at 1550 msec on the lower panel of Plot 12. No deconvolution has been applied to the horizontal component processing.

An inspection of the residual wavefield reveals several alignments of upgoing data. These can be enhanced as upgoing shear and upgoing compressional (see Plot 13). The compressional events on the horizontal components would suggest significant dip on these events. This is also consistent with the strong mode converted compressional to shear energy. Significant time moveout is evident on the shear aligned data.

The polarity convention for displaying horizontal component data is not consistent with the Z - axis, and will change if the upgoing wavefield arrives at the geophone from the opposite side of the borehole from that of the downgoing wavefield. Tectonic stresses can also effect phase rotations in the shear components. In the case of a vertical well we can expect the apparent polarity of the horizontal components to vary with time.

## APPENDIX - 1 SUMMARY OF GEOPHYSICAL LISTINGS

Six geophysical data listings are appended to this report. Following is a brief description of the format of each listing.

### Geophysical Airgun Report

1. Level number : the level number starting from the top level (includes any imposed shots).
2. Vertical depth from KB :  $dkb$ , the depth in metres from kelly bushing .
3. Vertical depth from SRD :  $dsrd$ , the depth in metres from seismic reference datum.
4. Vertical depth from GL :  $dgl$ , the depth in metres from ground level.
5. Observed travel time HYD to GEO :  $tim0$ , the transit time picked from the stacked data by subtracting the surface sensor first break time from the downhole sensor first break time.
6. Vertical travel time SRC to GEO :  $timv$ , is corrected for source to hydrophone distance and for source offset.
7. Vertical travel time SRD to GEO :  $shtm$ , is  $timv$  corrected for the vertical distance between source and datum.
8. Average velocity SRD to GEO : the average seismic velocity from datum to the corresponding checkshot level,  $\frac{dsrd}{shtm}$ .
9. Delta depth between shots :  $\Delta depth$ , the vertical distance between each level.
10. Delta time between shots :  $\Delta time$ , the difference in vertical travel time ( $shtm$ ) between each level.
11. Interval velocity between shots : the average seismic velocity between each level,  $\frac{\Delta depth}{\Delta time}$ .

### Drift Computation Report

1. Level number : the level number starting from the top level (includes any imposed shots).
2. Vertical depth from KB : the depth in metres from kelly bushing .
3. Vertical depth from SRD : the depth in metres from seismic reference datum.
4. Vertical depth from GL : the depth in metres from ground level.
5. Vertical travel time SRD to GEO : the calculated vertical travel time from datum to downhole geophone (see column 7, Geophysical Airgun Report).
6. Integrated raw sonic time : the raw sonic log is integrated from top to bottom and listed at each level. An initial value at the top of the sonic log is set equal to the checkshot time at that level. This may be an imposed shot if a shot was not taken at the top of the sonic.
7. Computed drift at level : the checkshot time minus the integrated raw sonic time.
8. Computed blk-shft correction : the drift gradient between any two checkshot levels ( $\frac{\Delta drift}{\Delta depth}$ ).

### **Sonic Adjustment Parameter Report**

1. Knee number : the knee number starting from the highest knee. (The first knees listed will generally be at SRD and the top of sonic. The drift imposed at these knees will normally be zero.)
2. Vertical depth from KB : the depth in metres from kelly bushing .
3. Vertical depth from SRD : the depth in metres from seismic reference datum.
4. Vertical depth from GL : the depth in metres from ground level.
5. Drift at knee : the value of drift imposed at each knee.
6. Blockshift used : the change in drift divided by the change in depth between any two levels.
7. Delta-T minimum used : see section 4 of report for an explanation of  $\Delta t_{min}$ .
8. Reduction factor : see section 4 of report.
9. Equivalent blockshift : the gradient of the imposed drift curve.

### **Velocity Report**

1. Level number : the level number starting from the top level (includes any imposed shots).
2. Vertical depth from KB : the depth in metres from kelly bushing .
3. Vertical depth from SRD : the depth in metres from seismic reference datum
4. Vertical depth from GL : the depth in metres from ground level
5. Vertical travel time SRD to GEOPH : the vertical travel time from SRD to downhole geophone (see column 7, Geophysical Airgun Report)
6. Integrated adjusted sonic time : the adjusted sonic log is integrated from top to bottom. An initial value at the top of the sonic is set equal the checkshot time at that level. (The adjusted sonic log is the drift corrected sonic log.)
7. Drift=shot time-raw son : the check shot time minus the raw integrated sonic time.
8. Residual=shot time-adj son : the check shot time minus the adjusted integrated sonic time. This is the difference between calculated drift and the imposed drift.
9. Adjusted interval velocity : the interval velocity calculated from the integrated adjusted sonic time at each level.

## Time Converted Velocity Report

The data in this listing has been resampled in time.

1. Two way travel time from SRD : This is the index for the data in this listing. The first value is at SRD (0 millisecs) and the sampling rate is 2 millisecs.
2. Measured depth from KB : the depth from KB at each corresponding value of two way time.
3. Vertical depth from SRD : the vertical depth from SRD at each corresponding value of two way time.
4. Average velocity SRD to GEO : the vertical depth from SRD divided by half the two way time.
5. RMS velocity : the root mean square velocity from datum to the corresponding value of two way time.

$$v_{rms} = \sqrt{\sum_1^n v_i^2 t_i / \sum_1^n t_i}$$

where  $v_i$  is the velocity between each 2 millisecs interval.

6. First normal moveout : the correction time in millisecs to be applied to the two way travel time for a specified moveout distance (default = 3000 feet).
7. Second normal moveout : the correction time in millisecs to be applied to the two way travel time for a specified moveout distance (default = 4500 feet).
8. Third normal moveout : the correction time in millisecs to be applied to the two way travel time for a specified moveout distance (default = 6000 feet).
9. Interval velocity : the velocity between each sampled depth. Typically, the sampling rate is 2 millisecs two way time, (1 millisec one way time) therefore the interval velocity will be equal to the depth increment divided by 0.001. It is equivalent to column 9 from the Velocity Report.

## Synthetic Seismogram Table

1. Two way travel time from SRD : This is the index for the data in this listing. The first value is at the top of the sonic. The default sampling rate is 2 millisecs.
2. Vertical depth from SRD : the vertical depth from SRD at each corresponding value of two way time.
3. Interval velocity : the velocity between each sampled depth. Typically, the sampling rate is 2 millisecs two way time, (1 millisec one way time) therefore the interval velocity will be equal to the depth increment divided by 0.001. It is equivalent to column 9 from the Velocity Report.
4. Interval density : the average density between two successive values of two way time.
5. Reflect. coeff. : the difference in acoustic impedance divided by the sum of the acoustic impedance between any two levels. The acoustic impedance is the product of the interval density and the interval velocity.
6. Two way atten. coeff. : is computed from the series

$$A_n = (1 - R_1^2) \cdot (1 - R_2^2) \cdot (1 - R_3^2) \cdots (1 - R_n^2)$$

7. Sythetic seismo. primary : the product of the reflection coefficient at each depth and the two way attenuation coefficient up to that depth.

$$\text{Primary}_n = R_n \cdot A_{n-1}$$

8. Primary + multiple : a transform technique is used to calculate multiples from the input reflection coefficients.
9. Multiples only : (Primary + multiple) - (Synthetic seismo. primary)

## GEOGRAM PLOTS

Seismic Calibration Log  
40 hertz Geogram  
50 hertz Geogram  
60 hertz Geogram

## VSP PLOTS

- Plot 1 X, Y & Z axis : Stacked data
- Plot 2 Amplitude Recovery
- Plot 3 Velocity Filter
- Plot 4 Predictive Deconvolution
- Plot 5 Predictive Deconvolution & Corridor Stack
- Plot 6 Waveshaping Deconvolution
- Plot 7 Waveshaping Deconvolution & Corridor Stack
- Plot 8 VSP Inversion
- Plot 9 Compressional/Shear Velocity Analysis
- Plot 10 Horizontal Projection on Shear Arrival
- Plot 11 Horizontal Projection on Compressional Arrival
- Plot 12 Shear Wave Processing
- Plot 13 Comp & Shear VSP from Horizontal Components

## SCHLUMBERGER (SEG-1976) WAVELET POLARITY CONVENTION

Figure 1

MINIMUM PHASE RICKER  
REVERSE POLARITY

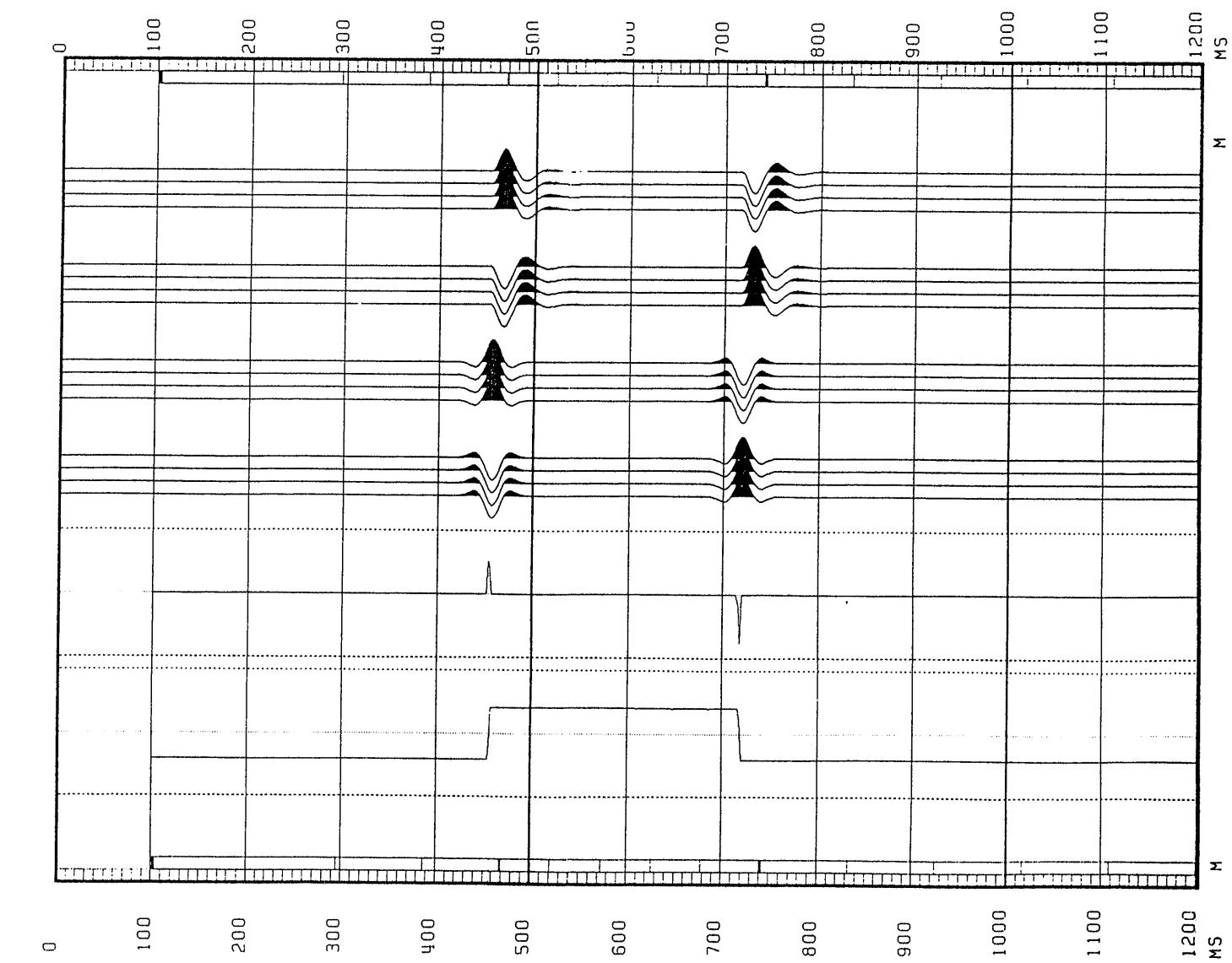
MINIMUM PHASE RICKER  
NORMAL POLARITY

ZERO PHASE RICKER  
REVERSE POLARITY

ZERO PHASE RICKER  
NORMAL POLARITY

REFLECTION COEFF

INTERVAL VELOCITY



SHOT

*Shot*

ANALYST: M. SANDERS

14-JUL-87 13:23:20

PROGRAM: GSHOT 007.E08

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GEOPHYSICAL AIRGUN REPORT

COMPANY : LASMO ENERGY  
WELL : PATRICIA - 1  
FIELD : WILDCAT  
COUNTRY : AUSTRALIA  
REFERENCE: 57C705

ANALYST: M. SANDERS

14-JUL-87 13:23:20

PROGRAM: GSHOT 007.E08

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\* SCHLUMBERGER \*  
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GEOPHYSICAL AIRGUN REPORT

COMPANY : LASMO ENERGY  
WELL : PATRICIA - 1  
FIELD : WILDCAT  
COUNTRY : AUSTRALIA  
REFERENCE: 570705

## LONG DEFINITIONS

## GLOBAL

KB - ELEVATION OF THE KELLY-BUSHING ABOVE MSL OR MWL  
 SRD - ELEVATION OF THE SEISMIC REFERENCE DATUM ABOVE MSL OR MWL  
 EKB - ELEVATION OF KELLY BUSHING  
 GL - ELEVATION OF USER'S REFERENCE (GENERALLY GROUND LEVEL) ABOVE SRD  
 VELHYD - VELOCITY OF THE MEDIUM BETWEEN THE SOURCE AND THE HYDROPHONE  
 VELSUR - VELOCITY OF THE MEDIUM BETWEEN THE SOURCE AND THE SRD

## MATRIX

GUNELZ - SOURCE ELEVATION ABOVE SRD (ONE FOR THE WHOLE JOB; OR ONE PER SHOT)  
 GUNEWZ - SOURCE DISTANCE FROM THE BOREHOLE AXIS IN EW DIRECTION (CF. GUNELZ)  
 GUNNSZ - SOURCE DISTANCE FROM THE BOREHOLE AXIS IN NS DIRECTION (CF. GUNELZ)  
 HYDELZ - HYDROPHONE ELEVATION ABOVE SRD (CF. GUNELZ)  
 HYDEWZ - HYDROPHONE DISTANCE FROM THE BOREHOLE AXIS IN EW DIRECTION (CF. GUNELZ)  
 HYDNSZ - HYDROPHONE DISTANCE FROM THE BOREHOLE AXIS IN NS DIRECTION (CF. GUNELZ)  
 TRTHYD - TRAVEL TIME FROM THE HYDROPHONE TO THE SOURCE  
 TRTSRD - TRAVEL TIME FROM THE SOURCE TO THE SRD  
 DEVWEL - DEVIATED WELL DATA PER SHOT : MEAS. DEPTH, VERT. DEPTH, EW, NS

## SAMPLED

SHOT.GSH - SHOT NUMBER  
 DKE.GSH - MEASURED DEPTH FROM KELLY-BUSHING  
 DSRD.GSH - DEPTH FROM SRD  
 DGL.GSH - VERTICAL DEPTH RELATIVE TO GROUND LEVEL (USER'S REFERENCE)  
 TIMO.GSH - MEASURED TRAVEL TIME FROM HYDROPHONE TO GEOPHONE  
 TIMV.GSH - VERTICAL TRAVEL TIME FROM THE SOURCE TO THE GEOPHONE  
 SHTM.GSH - SHOT TIME (WST)  
 AVGV.GSH - AVERAGE SEISMIC VELOCITY  
 DELZ.GSH - DEPTH INTERVAL BETWEEN SUCCESSIVE SHOTS  
 DELT.GSH - TRAVEL TIME INTERVAL BETWEEN SUCCESSIVE SHOTS  
 INTV.GSH - INTERNAL VELOCITY, AVERAGE

## (GLOBAL PARAMETERS)

## (VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	22.0000	M
ELEV OF SRD AB. MSL(WST)	SRD	:	0	M
ELEVATION OF KELLY BUSHI	EKB	:	22.0000	M
ELEV OF GL AB. SRD(WST)	GL	:	-51.0000	M
VEL SOURCE-HYDRO(WST)	VELHYD	:	1480.00	M/S
VEL SOURCE-SRD (WST)	VELSUR	:	1480.00	M/S

## (MATRIX PARAMETERS)

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 2

	SOURCE ELV M	SOURCE EW M	SOURCE NS M	HYDRO ELEV M	HYDRO EW M	HYDRO NS M
1	-5.00	-45.32	-21.13	-10.00	-45.32	-21.13

TRT HYD-SC  
MS

TRT SC-SRD  
MS

1 3.38 3.38

	MD @ KB M	VD @ KB M	VD @ SRD M	E-W COORD M	N-S COORD M
1	73.00	73.00	51.00	0	0
2	220.00	220.00	198.00		
3	445.00	445.00	423.00		
4	460.00	460.00	438.00		
5	475.00	475.00	453.00		
6	490.00	490.00	468.00		
7	505.00	505.00	483.00		
8	520.00	520.00	498.00		
9	535.00	535.00	513.00		
10	550.00	550.00	528.00		
11	565.00	565.00	543.00		
12	580.00	580.00	558.00		
13	595.00	595.00	573.00		
14	610.00	610.00	588.00		
15	625.00	625.00	603.00		
16	640.00	640.00	618.00		
17	656.00	656.00	634.00		
18	670.00	670.00	648.00		
19	685.00	685.00	663.00		
20	700.00	700.00	678.00		
21	715.00	715.00	693.00		
22	730.00	730.00	708.00		
23	745.00	745.00	723.00		
24	760.00	760.00	738.00		
25	774.00	774.00	752.00		
26	790.00	790.00	768.00		
27	805.00	805.00	783.00		
28	820.00	820.00	798.00		
29	835.00	835.00	813.00		
30	850.00	850.00	828.00		
31	865.00	865.00	843.00		
32	880.00	880.00	858.00		
33	8 <del>0</del> .00	895.00	873.00		

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 3

LEVEL NUMBER	MEASUR DEPTH FROM KB M	VERTIC DEPTH FROM SRD M	VERTIC DEPTH FROM GL M	OBSERV TRAVEL TIME HYD/GEO MS	VERTIC TRAVEL TIME SRC/GEO MS	VERTIC TRAVEL TIME SRD/GEO MS	AVERAGE VELOC SRD/GEO M/S	DELTA DEPTH BETWEEN SHOTS M	DELTA TIME BETWEEN SHOTS MS	INTERV VELOC BETWEEN SHOTS M/S
1	73.00	51.00	0	42.53	31.08	34.46	1480	147.00	81.58	1802
2	220.00	198.00	147.00	113.00	112.66	116.04	1706	225.00	102.19	2202
3	445.00	423.00	372.00	213.00	214.85	218.23	1938	15.00	7.06	2126
4	460.00	438.00	387.00	220.00	221.90	225.28	1944	15.00	6.06	2476
5	475.00	453.00	402.00	226.00	227.96	231.34	1958	15.00	7.05	2128
6	490.00	468.00	417.00	233.00	235.01	238.39	1963	15.00	7.05	2129
7	505.00	483.00	432.00	240.00	242.06	245.44	1968	15.00	7.04	2130
8	520.00	498.00	447.00	247.00	249.10	252.48	1972	15.00	6.04	2481
9	535.00	513.00	462.00	253.00	255.15	258.52	1984	15.00	6.04	2483
10	550.00	528.00	477.00	259.00	261.19	264.57	1996	15.00	6.04	2484
11	565.00	543.00	492.00	265.00	267.23	270.61	2007	15.00	7.03	2133
12	580.00	558.00	507.00	272.00	274.26	277.64	2010	15.00	6.03	2486
13	595.00	573.00	522.00	278.00	280.29	283.67	2020	15.00	7.03	2134
14	610.00	588.00	537.00	285.00	287.32	290.70	2023	15.00	7.03	2134
15	625.00	603.00	552.00	292.00	294.35	297.73	2025	15.00	7.03	2135
16	640.00	618.00	567.00	299.00	301.38	304.76	2028	16.00	8.02	1994
17	656.00	634.00	583.00	307.00	309.40	312.78	2027	14.00	7.02	1994
18	670.00	648.00	597.00	314.00	316.42	319.80	2026	15.00	7.02	2136
19	685.00	663.00	612.00	321.00	323.45	326.82	2029	15.00	8.02	1871
20	700.00	678.00	627.00	329.00	331.46	334.84	2025	15.00	7.02	2137
21	715.00	693.00	642.00	336.00	338.49	341.86	2027	15.00	7.02	2137
22	730.00	708.00	657.00	343.00	345.51	348.88	2029	15.00	7.02	2137
23	745.00	723.00	672.00	350.00	352.52	355.90	2031	15.00	6.02	2491
24	760.00	738.00	687.00	356.00	358.55	361.92	2039			

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 4

LEVEL NUMBER	MEASUR DEPTH FROM KB M	VERTIC DEPTH FROM SRD M	VERTIC DEPTH FROM GL M	OBSERV TRAVEL TIME HYD/GEO MS	VERTIC TRAVEL TIME SRC/GEO MS	VERTIC TRAVEL TIME SRD/GEO MS	AVERAGE VELOC SRD/GEO M/S	DELTA DEPTH BETWEEN SHOTS M	DELTA TIME BETWEEN SHOTS MS	INTERV VELOC BETWEEN SHOTS M/S
25	774.00	752.00	701.00	361.00	363.56	366.94	2049	14.00	5.02	2789
26	790.00	768.00	717.00	366.00	368.59	371.97	2065	16.00	5.02	3185
27	805.00	783.00	732.00	371.00	373.61	376.99	2077	15.00	5.02	2988
28	820.00	798.00	747.00	377.00	379.62	383.00	2084	15.00	6.02	2493
29	835.00	813.00	762.00	384.00	386.64	390.02	2085	15.00	5.02	2990
30	850.00	828.00	777.00	389.00	391.66	395.03	2096	15.00	6.01	2494
31	865.00	843.00	792.00	395.00	397.67	401.05	2102	15.00	6.01	2494
32	880.00	858.00	807.00	401.00	403.69	407.06	2108	15.00	7.01	2139
33	895.00	873.00	822.00	408.00	410.70	414.08	2108			

**DRIFT**

*Drift*

ANALYST: M. SANDERS

14-JUL-87 13:29:35

PROGRAM: GDRIFT 007.E09

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\* SCHLUMBERGER \*  
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DRIFT COMPUTATION REPORT

COMPANY : LASMO ENERGY  
WELL : PATRICIA - 1  
FIELD : WILDCAT  
COUNTRY : AUSTRALIA  
REFERENCE: 570705

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 1

## LONG DEFINITIONS

## GLOBAL

KB - ELEVATION OF THE KELLY-BUSHING ABOVE MSL OR MWL  
 SRD - ELEVATION OF THE SEISMIC REFERENCE DATUM ABOVE MSL OR MWL  
 EKB - ELEVATION OF KELLY BUSHING  
 GL - ELEVATION OF USER'S REFERENCE (GENERALLY GROUND LEVEL) ABOVE SRD  
 XSTART - TOP OF ZONE PROCESSED BY WST  
 XSTOP - BOTTOM OF ZONE PROCESSED BY WST  
 GAD001 - RAW SONIC CHANNEL NAME USED FOR WST SONIC ADJUSTMENT  
 UNFDEN - UNIFORM DENSITY VALUE

## ZONE

LOFDEN - LAYER OPTION FLAG FOR DENSITY : -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER  
 LAYDEN - USER SUPPLIED DENSITY DATA

## SAMPLED

SHOT - SHOT NUMBER  
 DKE - MEASURED DEPTH FROM KELLY-BUSHING  
 DSRD - DEPTH FROM SRD  
 DGL - VERTICAL DEPTH RELATIVE TO GROUND LEVEL (USER'S REFERENCE)  
 SHTM - SHOT TIME (WST)  
 RAWS - RAW SONIC (WST)  
 SHDR - DRIFT AT SHOT OR KNEE  
 BLSH - BLOCK SHIFT BETWEEN SHOTS OR KNEE

## (GLOBAL PARAMETERS)

## (VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	22.0000	M
ELEV OF SRD AB. MSL(WST)	SRD	:	0	M
ELEVATION OF KELLY BUSHI	EKB	:	22.0000	M
ELEV OF GL AB. SRD(WST)	GL	:	-51.0000	M
TOP OF ZONE PROCD (WST)	XSTART	:	0	M
BOT OF ZONE PROCD (WST)	XSTOP	:	0	M
RAW SONIC CH NAME (WST)	GAD001	:	DT.ATT.004.IPA.FLP.*	
UNIFORM DENSITY VALUE	UNFDEN	:	2.30000	G/C3

## (ZONED PARAMETERS)

## (VALUE)

## (LIMITS)

LAYER OPTION FLAG DENS	LOFDEN	:	1.000000	30479.7	-	0	
USER SUPPLIED DENSITY DA	LAYDEN	:	-999.2500	G/C3	30479.7	-	0

COMPANY : LASMO ENERGY

WELL

: PATRICIA - 1

PAGE 2

LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL DEPTH FROM GL M	VERTICAL TRAVEL TIME SRD/GEO MS	INTEGRATED RAW SONIC TIME MS	COMPUTED DRIFT AT LEVEL MS	COMPUTED BLK-SHFT CORRECTION US/M
1	73.00	51.00	0	34.46	34.46	0	0
2	220.00	198.00	147.00	116.04	116.04	0	0
3	445.00	423.00	372.00	218.23	215.58	2.64	11.74
4	460.00	438.00	387.00	225.28	222.20	3.08	29.23
5	475.00	453.00	402.00	231.34	228.52	2.82	-17.33
6	490.00	468.00	417.00	238.39	235.09	3.30	32.12
7	505.00	483.00	432.00	245.44	241.68	3.75	29.98
8	520.00	498.00	447.00	252.48	247.96	4.52	51.10
9	535.00	513.00	462.00	258.52	253.73	4.80	18.56
10	550.00	528.00	477.00	264.57	259.28	5.29	32.79
11	565.00	543.00	492.00	270.61	265.13	5.48	12.52
12	580.00	558.00	507.00	277.64	271.01	6.62	76.51
13	595.00	573.00	522.00	283.67	276.98	6.69	4.27
14	610.00	588.00	537.00	290.70	283.69	7.01	21.65
15	625.00	603.00	552.00	297.73	289.73	8.00	65.83
16	640.00	618.00	567.00	304.76	295.90	8.86	57.21
17	656.00	634.00	583.00	312.78	303.36	9.42	35.01
18	670.00	648.00	597.00	319.80	309.95	9.85	31.04
19	685.00	663.00	612.00	326.82	316.73	10.09	16.01
20	700.00	678.00	627.00	334.84	323.47	11.38	85.46
21	715.00	693.00	642.00	341.86	330.79	11.08	-19.76
22	730.00	708.00	657.00	348.88	338.26	10.62	-30.63
23	745.00	723.00	672.00	355.90	345.50	10.41	-14.15
24	760.00	738.00	687.00	361.92	351.49	10.43	1.85

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 3

LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL DEPTH FROM GL M	VERTICAL TRAVEL TIME SRD/GEO MS	INTEGRATED RAW SONIC TIME MS	COMPUTED DRIFT AT LEVEL MS	COMPUTED BLK-SHFT CORRECTION US/M
25	774.00	752.00	701.00	366.94	355.93	11.01	41.05
26	790.00	768.00	717.00	371.97	361.18	10.79	-14.00
27	805.00	783.00	732.00	376.99	366.46	10.53	-17.20
28	820.00	798.00	747.00	383.00	372.52	10.49	-2.72
29	835.00	813.00	762.00	390.02	378.48	11.53	69.85
30	850.00	828.00	777.00	395.03	384.01	11.02	-34.26
31	865.00	843.00	792.00	401.05	389.81	11.24	14.88
32	880.00	858.00	807.00	407.06	395.89	11.17	-4.80
33	895.00	873.00	822.00	414.08	401.71	12.36	79.52
34	899.92	877.92	826.92	415.96	403.59	12.36	0

ANALYST: M. SANDERS

14-JUL-87 13:42:37    PROGRAM: GADJST 008.E08

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\* SCHLUMBERGER \*  
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SONIC ADJUSTMENT PARAMETER REPORT

COMPANY : LASMO ENERGY  
WELL : PATRICIA - 1  
FIELD : WILDCAT  
COUNTRY : AUSTRALIA  
REFERENCE: 570705

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 1

## LONG DEFINITIONS

## GLOBAL

SRCDRF - ORIGIN OF ADJUSTMENT DATA  
 CONADJ - CONSTANT ADJUSTMENT TO AUTOMATIC DELTA-T MINIMUM = 7.5 US/F  
 UNERTH - UNIFORM EARTH VELOCITY (GTRFRM)

## ZONE

ZDRIFT - USER DRIFT AT BOTTOM OF THE ZONE  
 ADJOPZ - TYPE OF ADJUSTMENT IN THE DRIFT ZONE : 0=DELTA-T MIN, 1=BLOCKSHIFT  
 ADJUSZ - DELTA-T MINIMUM USED FOR ADJUSTMENT IN THE DRIFT ZONE  
 LOFVEL - LAYER OPTION FLAG FOR VELOCITY: -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER  
 LAYVEL - USER SUPPLIED VELOCITY DATA

## SAMPLED

SHOT - SHOT NUMBER  
 VDKB - VERTICAL DEPTH RELATIVE TO KB  
 DSRD - DEPTH FROM SRD  
 DGL - VERTICAL DEPTH RELATIVE TO GROUND LEVEL (USER'S REFERENCE)  
 KNEE - KNEE  
 BLSH - BLOCK SHIFT BETWEEN SHOTS OR KNEE  
 DTMI - VALUE OF DELTA-T MINIMUM USED  
 COEF - DELTA-T MIN COEFFICIENT USED IN THE DRIFT ZONE  
 DRGR - GRADIENT OF DRIFT CURVE

## (GLOBAL PARAMETERS)

## (VALUE)

ORIG OF ADJ DATA (WST)	SRCDRF	:	2.00000	
CONS SONIC ADJST (WST)	CONADJ	:	24.6063	US/M
UNIFORM EARTH VELOCITY	UNERTH	:	2133.60	M/S

## (ZONED PARAMETERS)

## (VALUE)

## (LIMITS)

USER DRIFT ZONE (WST)	ZDRIFT	:	11.80000	MS	900.000	-	750.500	
		:	10.30000		750.500		702.000	
		:	10.00000		702.000		643.500	
		:	9.000000		643.500		509.500	
		:	4.000000		509.500		220.000	
		:	0		220.000		0	
ADJUSMNT MODE (WST)	ADJOPZ	:	-999.2500		30479.7	-	0	
USER DELTA-T MIN (WST)	ADJUSZ	:	-999.2500	US/M	30479.7	-	0	
LAYER OPTION FLAG VELOC	LOFVEL	:	1.000000		30479.7	-	0	
USER VELOC (WST)	LAYVEL	:	1802.000	M/S	220.000	-	73.0000	
		:	1480.000		73.0000		0	

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 2

KNEE NUMBER	VERTICAL DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL DEPTH FROM GL M	DRIFT AT KNEE MS	BLOCKSHIFT USED US/M	DELTA-T MINIMUM USED US/M	REDUCTION FACTOR G	EQUIVALENT BLOCKSHIFT US/M
2	220.00	198.00	147.00	0	0			0
3	509.50	487.50	436.50	4.00	13.82			13.82
4	643.50	621.50	570.50	9.00	37.31			37.31
5	702.00	680.00	629.00	10.00	17.09			17.09
6	750.50	728.50	677.50	10.30	6.19			6.19
7	900.00	878.00	827.00	11.80	10.03			10.03

ANALYST: M. SANDERS

14-JUL-87 13:43:31

PROGRAM: GADJST 008.E08

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\* SCHLUMBERGER \*  
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VELOCITY REPORT

COMPANY : LASMO ENERGY  
WELL : PATRICIA - 1  
FIELD : WILDCAT  
COUNTRY : AUSTRALIA  
REFERENCE: 570705

ANALYST: M. SANDERS

14-JUL-87 13:43:31

PROGRAM: GADJST 008.E08

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\* SCHLUMBERGER \*  
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VELOCITY REPORT

COMPANY : LASMO ENERGY  
WELL : PATRICIA - 1  
FIELD : WILDCAT  
COUNTRY : AUSTRALIA  
REFERENCE: 570705

## LONG DEFINITIONS

## GLOBAL

KB - ELEVATION OF THE KELLY-BUSHING ABOVE MSL OR MWL  
 SRD - ELEVATION OF THE SEISMIC REFERENCE DATUM ABOVE MSL OR MWL  
 EKB - ELEVATION OF KELLY BUSHING  
 GL - ELEVATION OF USER'S REFERENCE (GENERALLY GROUND LEVEL) ABOVE SRD  
 UNERTH - UNIFORM EARTH VELOCITY (GTRFRM)

## ZONE

LOFVEL - LAYER OPTION FLAG FOR VELOCITY: -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER  
 LAYVEL - USER SUPPLIED VELOCITY DATA

## SAMPLED

SHOT - SHOT NUMBER  
 DKE - MEASURED DEPTH FROM KELLY-BUSHING  
 DSRD - DEPTH FROM SRD  
 DGL - VERTICAL DEPTH RELATIVE TO GROUND LEVEL (USER'S REFERENCE)  
 SHTM - SHOT TIME (WST)  
 ADJS - ADJUSTED SONIC TRAVEL TIME  
 SHDR - DRIFT AT SHOT OR KNEE  
 REST - RESIDUAL TRAVEL TIME AT KNEE  
 INTV - INTERNAL VELOCITY, AVERAGE

## (GLOBAL PARAMETERS)

## (VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	22.0000	M
ELEV OF SRD AB. MSL(WST)	SRD	:	0	M
ELEVATION OF KELLY BUSHI	EKB	:	22.0000	M
ELEV OF GL AB. SRD(WST)	GL	:	-51.0000	M
UNIFORM EARTH VELOCITY	UNERTH	:	2133.60	M/S

## (ZONED PARAMETERS)

## (VALUE)

## (LIMITS)

LAYER OPTION FLAG VELOC	LOFVEL	:	1.000000	30479.7	-	0
USER VELOC (WST)	LAYVEL	:	1802.000	220.000	-	73.0000
			1480.000	73.0000		0

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 4

LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL DEPTH FROM GL M	VERTICAL TRAVEL TIME SRD/GEOPH MS	INTEGRATED ADJUSTED SONIC TIME MS	DRIFT = SHOT TIME - RAW SON MS	RESIDUAL = SHOT TIME - ADJ SON MS	ADJUSTED INTERVAL VELOCITY M/S
1	73.00	51.00	0	34.46	34.46	0	0	1480
2	220.00	198.00	147.00	116.04	116.03	0	0	1802
3	445.00	423.00	372.00	218.23	218.69	2.64	-.47	2192
4	460.00	438.00	387.00	225.28	225.52	3.08	-.23	2198
5	475.00	453.00	402.00	231.34	232.04	2.82	-.70	2298
6	490.00	468.00	417.00	238.39	238.82	3.30	-.43	2214
7	505.00	483.00	432.00	245.44	245.62	3.75	-.18	2206
8	520.00	498.00	447.00	252.48	252.35	4.52	.13	2230
9	535.00	513.00	462.00	258.52	258.66	4.80	-.14	2374
10	550.00	528.00	477.00	264.57	264.77	5.29	-.21	2455
11	565.00	543.00	492.00	270.61	271.20	5.48	-.59	2336
12	580.00	558.00	507.00	277.64	277.64	6.62	0	2328
13	595.00	573.00	522.00	283.67	284.18	6.69	-.50	2295
14	610.00	588.00	537.00	290.70	291.44	7.01	-.74	2066
15	625.00	603.00	552.00	297.73	298.03	8.00	-.30	2275
16	640.00	618.00	567.00	304.76	304.76	8.86	-.01	2228
17	656.00	634.00	583.00	312.78	312.57	9.42	.21	2048
18	670.00	648.00	597.00	319.80	319.39	9.85	.41	2052
19	685.00	663.00	612.00	326.82	326.44	10.09	.39	2131
20	700.00	678.00	627.00	334.84	333.43	11.38	1.41	2145
21	715.00	693.00	642.00	341.86	340.86	11.08	1.00	2018
22	730.00	708.00	657.00	348.88	348.44	10.62	.45	1980
23	745.00	723.00	672.00	355.90	355.76	10.41	.14	2048
24	760.00	738.00	687.00	361.92	361.87	10.43	.06	2458

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 5

LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL DEPTH FROM GL M	VERTICAL TRAVEL TIME SRD/GEOPH MS	INTEGRATED ADJUSTED SONIC TIME MS	DRIFT = SHOT TIME - RAW SON MS	RESIDUAL = SHOT TIME - ADJ SON MS	ADJUSTED INTERVAL VELOCITY M/S
25	774.00	752.00	701.00	366.94	366.45	11.01	.49	3051
26	790.00	768.00	717.00	371.97	371.86	10.79	.11	2960
27	805.00	783.00	732.00	376.99	377.30	10.53	-.31	2760
28	820.00	798.00	747.00	383.00	383.50	10.49	-.50	2416
29	835.00	813.00	762.00	390.02	389.62	11.53	.39	2452
30	850.00	828.00	777.00	395.03	395.30	11.02	-.27	2641
31	865.00	843.00	792.00	401.05	401.25	11.24	-.20	2524
32	880.00	858.00	807.00	407.06	407.48	11.17	-.42	2405
33	895.00	873.00	822.00	414.08	413.45	12.36	.62	2512
34	899.92	877.92	826.92	415.96	415.38	12.36	.58	2552

TIME/DEPTH

Time / Depth

ANALYST: M. SANDERS

14-JUL-87 13:49:18 PROGRAM: GTRFRM 001.E12

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\* SCHLUMBERGER \*  
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TIME CONVERTED VELOCITY REPORT

COMPANY : LASMO ENERGY  
WELL : PATRICIA - 1  
FIELD : WILDCAT  
COUNTRY : AUSTRALIA  
REFERENCE: 570705

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 1

LONG DEFINITIONS

GLOBAL

KB - ELEVATION OF THE KELLY-BUSHING ABOVE MSL OR MWL  
SRD - ELEVATION OF THE SEISMIC REFERENCE DATUM ABOVE MSL OR MWL  
GL - ELEVATION OF USER'S REFERENCE (GENERALLY GROUND LEVEL) ABOVE SRD  
UNERTH - UNIFORM EARTH VELOCITY (GTRFRM)  
UNFDEN - UNIFORM DENSITY VALUE

MATRIX

MVODIS - MOVE-OUT DISTANCE FROM BOREHOLE

ZONE

LOFVEL - LAYER OPTION FLAG FOR VELOCITY: -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER  
LAYVEL - USER SUPPLIED VELOCITY DATA  
LOFDEN - LAYER OPTION FLAG FOR DENSITY : -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER  
LAYDEN - USER SUPPLIED DENSITY DATA

SAMPLED

TWOT - TWO WAY TRAVEL TIME (RELATIVE TO THE SEISMIC REFERENCE  
DKE - MEASURED DEPTH FROM KELLY-BUSHING  
DSRD - DEPTH FROM SRD  
AVGV - AVERAGE SEISMIC VELOCITY  
RMSV - ROOT MEAN SQUARE VELOCITY (SEISMIC)  
MVOT - NORMAL MOVE-OUT  
MVOT - NORMAL MOVE-OUT  
MVOT - NORMAL MOVE-OUT  
INTV - INTERNAL VELOCITY, AVERAGE

(GLOBAL PARAMETERS)

(VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	22.0000	M
ELEV OF SRD AB. MSL(WST)	SRD	:	0	M
ELEV OF GL AB. SRD(WST)	GL	:	-51.0000	M
UNIFORM EARTH VELOCITY	UNERTH	:	2133.60	M/S
UNIFORM DENSITY VALUE	UNFDEN	:	2.30000	G/C3

(MATRIX PARAMETERS)

MVOUT DIST  
M

1	1000.0
2	1500.0
3	2000.0

COMPANY : LASMO ENERGY

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(ZONED PARAMETERS)

(VALUE)

(LIMITS)

LAYER OPTION FLAG VELOC	LOFVEL	:	1.000000	30479.7	-	0
USER VELOC (WST)	LAYVEL	:	1802.000	220.000	-	73.0000
			1480.000	73.0000		0
LAYER OPTION FLAG DENS	LOFDEN	:	-1.000000	30479.7	-	0
USER SUPPLIED DENSITY DA	LAYDEN	:	-999.2500	G/C3	30479.7	-

COMPANY : LASMO ENERGY

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TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
0	22.00	0						1480
2.00	23.48	1.48	1480	1480	673.68	1011.52	1349.35	1480
4.00	24.96	2.96	1480	1480	671.69	1009.52	1347.36	1480
6.00	26.44	4.44	1480	1480	669.70	1007.53	1345.36	1480
8.00	27.92	5.92	1480	1480	667.72	1005.55	1343.38	1480
10.00	29.40	7.40	1480	1480	665.75	1003.56	1341.39	1480
12.00	30.88	8.88	1480	1480	663.78	1001.58	1339.40	1480
14.00	32.36	10.36	1480	1480	661.82	999.61	1337.42	1480
16.00	33.84	11.84	1480	1480	659.87	997.64	1335.45	1480
18.00	35.32	13.32	1480	1480	657.92	995.67	1333.47	1480
20.00	36.80	14.80	1480	1480	655.97	993.71	1331.50	1480
22.00	38.28	16.28	1480	1480	654.03	991.75	1329.53	1480
24.00	39.76	17.76	1480	1480	652.10	989.80	1327.56	1480
26.00	41.24	19.24	1480	1480	650.18	987.85	1325.60	1480
28.00	42.72	20.72	1480	1480	648.26	985.90	1323.64	1480
30.00	44.20	22.20	1480	1480	646.34	983.96	1321.68	1480
32.00	45.68	23.68	1480	1480	644.43	982.02	1319.73	1480
34.00	47.16	25.16	1480	1480	642.53	980.08	1317.78	1480
36.00	48.64	26.64	1480	1480	640.63	978.15	1315.83	1480
38.00	50.12	28.12	1480	1480	638.74	976.23	1313.89	1480
40.00	51.60	29.60	1480	1480	636.86	974.30	1311.94	1480
42.00	53.08	31.08	1480	1480	634.98	972.38	1310.00	1480
44.00	54.56	32.56	1480	1480	633.11	970.47	1308.07	1480
46.00	56.04	34.04	1480	1480	631.24	968.56	1306.13	1480

COMPANY : LASMO ENERGY

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TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB	VERTICAL DEPTH FROM SRD	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY	FIRST NORMAL MOVEOUT	SECOND NORMAL MOVEOUT	THIRD NORMAL MOVEOUT	INTERVAL VELOCITY
	M	M	M/S	M/S	MS	MS	MS	M/S
48.00	57.52	35.52	1480	1480	629.38	966.65	1304.20	1480
50.00	59.00	37.00	1480	1480	627.52	964.75	1302.28	1480
52.00	60.48	38.48	1480	1480	625.67	962.85	1300.35	1480
54.00	61.96	39.96	1480	1480	623.83	960.95	1298.43	1480
56.00	63.44	41.44	1480	1480	621.99	959.06	1296.51	1480
58.00	64.92	42.92	1480	1480	620.16	957.17	1294.60	1480
60.00	66.40	44.40	1480	1480	618.33	955.29	1292.68	1480
62.00	67.88	45.88	1480	1480	616.51	953.41	1290.77	1480
64.00	69.36	47.36	1480	1480	614.70	951.53	1288.87	1480
66.00	70.84	48.84	1480	1480	612.89	949.66	1286.96	1480
68.00	72.32	50.32	1480	1480	611.09	947.79	1285.06	1480
70.00	74.00	52.00	1486	1486	606.61	941.89	1277.77	1675
72.00	75.80	53.80	1494	1496	600.48	933.51	1267.17	1802
74.00	77.60	55.60	1503	1505	594.68	925.61	1257.21	1802
76.00	79.40	57.40	1511	1513	589.17	918.13	1247.81	1802
78.00	81.20	59.20	1518	1521	583.91	911.03	1238.91	1802
80.00	83.01	61.01	1525	1529	578.89	904.28	1230.47	1802
82.00	84.81	62.81	1532	1536	574.08	897.84	1222.45	1802
84.00	86.61	64.61	1538	1543	569.46	891.68	1214.80	1802
86.00	88.41	66.41	1544	1550	565.02	885.79	1207.50	1802
88.00	90.21	68.21	1550	1556	560.75	880.13	1200.51	1802
90.00	92.02	70.02	1556	1562	556.62	874.70	1193.81	1802
92.00	93.82	71.82	1561	1567	552.63	869.46	1187.38	1802
94.00	95.62	73.62	1566	1573	548.77	864.41	1181.19	1802

COMPANY : LASMO ENERGY

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TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
96.00	97.42	75.42	1571	1578	545.03	859.53	1175.23	1802
98.00	99.22	77.22	1576	1583	541.39	854.81	1169.47	1802
100.00	101.02	79.02	1580	1587	537.86	850.24	1163.91	1802
102.00	102.83	80.83	1585	1592	534.43	845.80	1158.53	1802
104.00	104.63	82.63	1589	1596	531.08	841.50	1153.32	1802
106.00	106.43	84.43	1593	1600	527.82	837.31	1148.27	1802
108.00	108.23	86.23	1597	1604	524.63	833.24	1143.36	1802
110.00	110.03	88.03	1601	1608	521.52	829.27	1138.59	1802
112.00	111.84	89.84	1604	1612	518.48	825.39	1133.95	1802
114.00	113.64	91.64	1608	1615	515.51	821.62	1129.43	1802
116.00	115.44	93.44	1611	1619	512.59	817.93	1125.03	1802
118.00	117.24	95.24	1614	1622	509.74	814.32	1120.73	1802
120.00	119.04	97.04	1617	1625	506.94	810.79	1116.53	1802
122.00	120.85	98.85	1620	1628	504.19	807.33	1112.43	1802
124.00	122.65	100.65	1623	1631	501.50	803.94	1108.42	1802
126.00	124.45	102.45	1626	1634	498.85	800.62	1104.49	1802
128.00	126.25	104.25	1629	1637	496.24	797.37	1100.65	1802
130.00	128.05	106.05	1632	1639	493.68	794.17	1096.88	1802
132.00	129.86	107.86	1634	1642	491.17	791.03	1093.18	1802
134.00	131.66	109.66	1637	1644	488.69	787.94	1089.56	1802
136.00	133.46	111.46	1639	1647	486.25	784.90	1086.00	1802
138.00	135.26	113.26	1641	1649	483.84	781.92	1082.50	1802
140.00	137.06	115.06	1644	1652	481.48	778.98	1079.07	1802
142.00	138.87	116.87	1646	1654	479.14	776.08	1075.69	1802

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB	VERTICAL DEPTH FROM SRD	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
144.00	140.67	118.67	1648	1656	476.84	773.23	1072.36	1802
146.00	142.47	120.47	1650	1658	474.56	770.42	1069.09	1802
148.00	144.27	122.27	1652	1660	472.32	767.65	1065.87	1802
150.00	146.07	124.07	1654	1662	470.11	764.92	1062.70	1802
152.00	147.88	125.88	1656	1664	467.92	762.22	1059.57	1802
154.00	149.68	127.68	1658	1666	465.76	759.56	1056.49	1802
156.00	151.48	129.48	1660	1668	463.63	756.93	1053.45	1802
158.00	153.28	131.28	1662	1669	461.52	754.34	1050.45	1802
160.00	155.08	133.08	1664	1671	459.44	751.78	1047.49	1802
162.00	156.89	134.89	1665	1673	457.38	749.24	1044.56	1802
164.00	158.69	136.69	1667	1674	455.34	746.74	1041.67	1802
166.00	160.49	138.49	1669	1676	453.33	744.26	1038.82	1802
168.00	162.29	140.29	1670	1678	451.33	741.81	1036.00	1802
170.00	164.09	142.09	1672	1679	449.36	739.39	1033.22	1802
172.00	165.90	143.90	1673	1681	447.41	737.00	1030.46	1802
174.00	167.70	145.70	1675	1682	445.48	734.62	1027.74	1802
176.00	169.50	147.50	1676	1683	443.56	732.27	1025.04	1802
178.00	171.30	149.30	1678	1685	441.67	729.95	1022.38	1802
180.00	173.10	151.10	1679	1686	439.79	727.65	1019.74	1802
182.00	174.91	152.91	1680	1687	437.93	725.37	1017.13	1802
184.00	176.71	154.71	1682	1689	436.09	723.11	1014.54	1802
186.00	178.51	156.51	1683	1690	434.27	720.87	1011.98	1802
188.00	180.31	158.31	1684	1691	432.46	718.65	1009.44	1802
190.00	182.11	160.11	1685	1692	430.67	716.45	1006.92	

TWO-WAY TRAVEL TIME FROM SRD	MEASURED DEPTH FROM KB	VERTICAL DEPTH FROM SRD	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY	FIRST NORMAL MOVEOUT	SECOND NORMAL MOVEOUT	THIRD NORMAL MOVEOUT	INTERVAL VELOCITY
MS	M	M	M/S	M/S	MS	MS	MS	M/S
192.00	183.91	161.91	1687	1694	428.89	714.27	1004.43	1802
194.00	185.72	163.72	1688	1695	427.13	712.10	1001.96	1802
196.00	187.52	165.52	1689	1696	425.39	709.96	999.51	1802
198.00	189.32	167.32	1690	1697	423.66	707.83	997.09	1802
200.00	191.12	169.12	1691	1698	421.94	705.72	994.68	1802
202.00	192.92	170.92	1692	1699	420.24	703.63	992.29	1802
204.00	194.73	172.73	1693	1700	418.55	701.55	989.92	1802
206.00	196.53	174.53	1694	1701	416.88	699.49	987.57	1802
208.00	198.33	176.33	1695	1702	415.22	697.44	985.24	1802
210.00	200.13	178.13	1696	1703	413.57	695.41	982.93	1802
212.00	201.93	179.93	1697	1704	411.94	693.40	980.63	1802
214.00	203.74	181.74	1698	1705	410.32	691.40	978.35	1802
216.00	205.54	183.54	1699	1706	408.71	689.41	976.09	1802
218.00	207.34	185.34	1700	1707	407.11	687.44	973.84	1802
220.00	209.14	187.14	1701	1708	405.53	685.48	971.61	1802
222.00	210.94	188.94	1702	1709	403.95	683.53	969.39	1802
224.00	212.75	190.75	1703	1709	402.39	681.60	967.19	1802
226.00	214.55	192.55	1704	1710	400.84	679.67	965.00	1802
228.00	216.35	194.35	1705	1711	399.30	677.77	962.83	1802
230.00	218.15	196.15	1706	1712	397.77	675.87	960.67	1802
232.00	219.95	197.95	1707	1713	396.26	673.99	958.53	2222
234.00	222.18	200.18	1711	1718	393.42	670.04	953.59	2120
236.00	224.30	202.30	1714	1722	390.98	666.70	949.47	2247
238.00	226.54	204.54	1719	1727	388.15	662.75	944.52	

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY	FIRST NORMAL MOVEOUT	SECOND NORMAL MOVEOUT	THIRD NORMAL MOVEOUT	INTERVAL VELOCITY
240.00	228.58	206.58	1722	1729	386.04	659.90	941.05	2040
242.00	230.80	208.80	1726	1734	383.40	656.24	936.48	2215
244.00	232.81	210.81	1728	1737	381.41	653.58	933.27	2016
246.00	234.91	212.91	1731	1740	379.21	650.57	929.58	2099
248.00	237.06	215.06	1734	1743	376.90	647.41	925.67	2142
250.00	239.13	217.13	1737	1746	374.83	644.60	922.24	2073
252.00	241.27	219.27	1740	1750	372.60	641.53	918.46	2139
254.00	243.50	221.50	1744	1754	370.13	638.09	914.17	2229
256.00	245.63	223.63	1747	1757	367.97	635.12	910.51	2136
258.00	247.68	225.68	1749	1760	366.06	632.54	907.39	2053
260.00	249.90	227.90	1753	1764	363.73	629.29	903.34	2148
262.00	252.05	230.05	1756	1767	361.62	626.38	899.75	2172
264.00	254.22	232.22	1759	1770	359.47	623.41	896.08	2270
266.00	256.49	234.49	1763	1775	357.09	620.06	891.89	2246
268.00	258.74	236.74	1767	1779	354.81	616.86	887.89	2281
270.00	261.02	239.02	1771	1783	352.47	613.56	883.76	2297
272.00	263.32	241.32	1774	1787	350.12	610.24	879.60	2358
274.00	265.67	243.67	1779	1792	347.64	606.71	875.15	2416
276.00	268.09	246.09	1783	1797	345.05	602.99	870.43	2457
278.00	270.55	248.55	1788	1803	342.40	599.16	865.55	2375
280.00	272.92	250.92	1792	1808	340.00	595.73	861.23	2305
282.00	275.23	253.23	1796	1812	337.82	592.63	857.35	2473
284.00	277.70	255.70	1801	1817	335.25	588.91	852.61	2282
286.00	279.98	257.98	1804	1821	333.18	586.00	848.97	

COMPANY : LASMO ENERGY

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TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
288.00	282.21	260.21	1807	1824	331.27	583.31	845.64	2230
290.00	284.57	262.57	1811	1828	329.09	580.20	841.73	2353
292.00	286.80	264.80	1814	1831	327.21	577.55	838.44	2239
294.00	289.07	267.07	1817	1835	325.29	574.84	835.07	2264
296.00	291.23	269.23	1819	1837	323.62	572.52	832.23	2159
298.00	293.51	271.51	1822	1840	321.71	569.81	828.83	2284
300.00	295.60	273.60	1824	1842	320.21	567.75	826.35	2091
302.00	297.76	275.76	1826	1844	318.61	565.52	823.61	2109
304.00	299.87	277.87	1828	1846	317.10	563.45	821.09	2071
306.00	301.94	279.94	1830	1848	315.69	561.51	818.76	2154
308.00	304.09	282.09	1832	1850	314.13	559.33	816.09	2028
310.00	306.12	284.12	1833	1851	312.82	557.55	813.96	2091
312.00	308.21	286.21	1835	1853	311.40	555.60	811.60	2106
314.00	310.32	288.32	1836	1855	309.97	553.62	809.20	2166
316.00	312.48	290.48	1839	1857	308.44	551.48	806.57	2155
318.00	314.64	292.64	1840	1859	306.95	549.39	804.00	2126
320.00	316.76	294.76	1842	1861	305.53	547.41	801.58	2148
322.00	318.91	296.91	1844	1862	304.08	545.38	799.09	2099
324.00	321.01	299.01	1846	1864	302.73	543.50	796.81	2142
326.00	323.15	301.15	1848	1866	301.31	541.52	794.39	2176
328.00	325.33	303.33	1850	1868	299.85	539.45	791.85	2128
330.00	327.46	305.46	1851	1870	298.49	537.54	789.51	2166
332.00	329.62	307.62	1853	1871	297.08	535.54	787.05	2103
334.00	331.73	309.73	1855	1873	295.78	533.73	784.84	

COMPANY : LASMO ENERGY

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TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB	VERTICAL DEPTH FROM SRD	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY	FIRST NORMAL MOVEOUT	SECOND NORMAL MOVEOUT	THIRD NORMAL MOVEOUT	INTERVAL VELOCITY
	M	M	M/S	M/S	MS	MS	MS	M/S
336.00	333.82	311.82	1856	1874	294.51	531.95	782.69	2093
338.00	335.94	313.94	1858	1876	293.20	530.11	780.44	2123
340.00	338.05	316.05	1859	1877	291.92	528.33	778.26	2108
342.00	340.14	318.14	1860	1879	290.69	526.60	776.17	2088
344.00	342.15	320.15	1861	1879	289.59	525.09	774.36	2008
346.00	344.28	322.28	1863	1881	288.30	523.26	772.12	2138
348.00	346.59	324.59	1865	1884	286.76	521.01	769.30	2303
350.00	348.87	326.87	1868	1886	285.27	518.84	766.58	2282
352.00	351.44	329.44	1872	1891	283.30	515.90	762.78	2567
354.00	353.77	331.77	1874	1894	281.77	513.64	759.94	2333
356.00	356.17	334.17	1877	1897	280.13	511.22	756.85	2406
358.00	358.51	336.51	1880	1900	278.63	509.02	754.07	2332
360.00	361.04	339.04	1884	1904	276.83	506.30	750.58	2531
362.00	363.27	341.27	1885	1906	275.52	504.40	748.21	2230
364.00	365.55	343.55	1888	1908	274.13	502.37	745.66	2289
366.00	368.22	346.22	1892	1913	272.15	499.36	741.74	2668
368.00	370.46	348.46	1894	1915	270.87	497.50	739.42	2239
370.00	372.77	350.77	1896	1917	269.51	495.48	736.88	2308
372.00	374.93	352.93	1897	1919	268.36	493.82	734.83	2163
374.00	377.15	355.15	1899	1920	267.14	492.05	732.63	2217
376.00	379.42	357.42	1901	1922	265.86	490.17	730.26	2273
378.00	381.58	359.58	1903	1924	264.75	488.56	728.28	2156
380.00	383.73	361.73	1904	1925	263.65	486.97	726.32	2151
382.00	385.83	363.83	1905	1926	262.62	485.50	724.52	2101

COMPANY : LASMO ENERGY

WELL

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TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
384.00	387.93	365.93	1906	1927	261.61	484.05	722.75	2094
386.00	390.08	368.08	1907	1928	260.53	482.49	720.82	2154
388.00	392.19	370.19	1908	1929	259.51	481.01	719.00	2116
390.00	394.44	372.44	1910	1931	258.34	479.29	716.84	2241
392.00	396.52	374.52	1911	1932	257.38	477.90	715.14	2081
394.00	398.65	376.65	1912	1933	256.35	476.41	713.30	2138
396.00	400.77	378.77	1913	1934	255.36	474.96	711.52	2119
398.00	402.77	380.77	1913	1934	254.50	473.75	710.07	1999
400.00	404.93	382.93	1915	1935	253.47	472.24	708.19	2162
402.00	407.30	385.30	1917	1938	252.19	470.31	705.73	2366
404.00	409.79	387.79	1920	1941	250.77	468.13	702.91	2490
406.00	411.79	389.79	1920	1941	249.94	466.95	701.49	2003
408.00	413.86	391.86	1921	1942	249.05	465.66	699.92	2063
410.00	415.98	393.98	1922	1943	248.11	464.27	698.20	2122
412.00	418.06	396.06	1923	1943	247.21	462.97	696.60	2083
414.00	420.11	398.11	1923	1944	246.35	461.73	695.09	2046
416.00	422.26	400.26	1924	1945	245.39	460.31	693.32	2153
418.00	424.50	402.50	1926	1946	244.35	458.74	691.34	2233
420.00	426.63	404.63	1927	1947	243.42	457.37	689.64	2134
422.00	428.57	406.57	1927	1947	242.69	456.34	688.41	1941
424.00	430.76	408.76	1928	1948	241.71	454.88	686.57	2194
426.00	433.30	411.30	1931	1952	240.35	452.75	683.80	2535
428.00	435.48	413.48	1932	1953	239.40	451.33	682.01	2184
430.00	437.50	415.50	1933	1953	238.62	450.20	680.64	2016

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TWO-WAY TRAVEL TIME	MEASURED DEPTH FROM SRD	VERTICAL DEPTH FROM SRD	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY	FIRST NORMAL MOVEOUT	SECOND NORMAL MOVEOUT	THIRD NORMAL MOVEOUT	INTERVAL VELOCITY
MS	KB M	M	M/S	M/S	MS	MS	MS	M/S
432.00	439.55	417.55	1933	1954	237.82	449.02	679.19	2053
434.00	441.62	419.62	1934	1954	237.00	447.82	677.71	2066
436.00	443.63	421.63	1934	1954	236.24	446.71	676.36	2027
438.00	445.66	423.66	1935	1955	235.47	445.59	674.99	2057
440.00	447.71	425.71	1935	1955	234.68	444.42	673.55	2219
442.00	449.93	427.93	1936	1956	233.74	442.98	671.73	2221
444.00	452.15	430.15	1938	1958	232.80	441.55	669.91	2283
446.00	454.44	432.44	1939	1959	231.80	440.02	667.96	2247
448.00	456.68	434.68	1941	1961	230.85	438.56	666.10	2225
450.00	458.91	436.91	1942	1962	229.92	437.15	664.31	2172
452.00	461.08	439.08	1943	1963	229.06	435.84	662.65	2163
454.00	463.25	441.25	1944	1964	228.21	434.55	661.03	2566
456.00	465.81	443.81	1947	1967	226.95	432.56	658.40	2288
458.00	468.10	446.10	1948	1968	226.00	431.09	656.51	2358
460.00	470.46	448.46	1950	1970	224.99	429.50	654.46	2277
462.00	472.73	450.73	1951	1972	224.06	428.06	652.62	2202
464.00	474.94	452.94	1952	1973	223.21	426.76	650.96	2088
466.00	477.02	455.02	1953	1973	222.46	425.64	649.55	2148
468.00	479.17	457.17	1954	1974	221.67	424.43	648.03	2125
470.00	481.30	459.30	1954	1975	220.90	423.26	646.56	2331
472.00	483.63	461.63	1956	1976	219.96	421.78	644.64	2171
474.00	485.80	463.80	1957	1977	219.16	420.55	643.08	2290
476.00	488.09	466.09	1958	1979	218.27	419.15	641.28	2303
478.00	490.39	468.39	1960	1980	217.37	417.74	639.45	

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
480.00	492.74	470.74	1961	1982	216.43	416.27	637.53	2350
482.00	494.94	472.94	1962	1983	215.64	415.04	635.96	2199
484.00	497.10	475.10	1963	1983	214.88	413.86	634.47	2161
486.00	499.28	477.28	1964	1984	214.11	412.67	632.95	2181
488.00	501.52	479.52	1965	1985	213.30	411.40	631.32	2235
490.00	503.69	481.69	1966	1986	212.55	410.24	629.84	2168
492.00	505.81	483.81	1967	1987	211.84	409.14	628.44	2129
494.00	507.92	485.92	1967	1987	211.15	408.08	627.09	2105
496.00	510.13	488.13	1968	1988	210.39	406.88	625.55	2207
498.00	512.50	490.50	1970	1990	209.49	405.45	623.68	2371
500.00	514.75	492.75	1971	1991	208.70	404.20	622.06	2253
502.00	516.91	494.91	1972	1992	207.99	403.09	620.64	2155
504.00	519.26	497.26	1973	1993	207.13	401.71	618.84	2351
506.00	521.65	499.65	1975	1995	206.24	400.28	616.96	2394
508.00	523.94	501.94	1976	1996	205.44	399.01	615.30	2293
510.00	526.16	504.16	1977	1997	204.71	397.85	613.80	2212
512.00	528.49	506.49	1978	1999	203.89	396.54	612.08	2330
514.00	530.83	508.83	1980	2000	203.07	395.21	610.34	2345
516.00	533.23	511.23	1982	2002	202.21	393.82	608.50	2399
518.00	535.95	513.95	1984	2005	201.07	391.94	605.97	2725
520.00	538.36	516.36	1986	2007	200.22	390.56	604.14	2407
522.00	540.64	518.64	1987	2008	199.48	389.37	602.58	2279
524.00	542.91	520.91	1988	2009	198.75	388.19	601.04	2268
526.00	545.46	523.46	1990	2011	197.80	386.64	598.96	2548

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TWO-WAY TRAVEL TIME FROM SRD	MEASURED DEPTH FROM SRD MS	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY	FIRST NORMAL MOVEOUT	SECOND NORMAL MOVEOUT	THIRD NORMAL MOVEOUT	INTERVAL VELOCITY
	KB	M	M/S	M/S	MS	MS	MS	M/S
528.00	547.85	525.85	1992	2013	196.99	385.32	597.21	2390
530.00	550.71	528.71	1995	2017	195.79	383.30	594.46	2865
532.00	553.36	531.36	1998	2019	194.80	381.65	592.23	2644
534.00	555.57	533.57	1998	2020	194.14	380.59	590.85	2213
536.00	557.96	535.96	2000	2022	193.35	379.30	589.14	2395
538.00	560.32	538.32	2001	2023	192.60	378.07	587.51	2361
540.00	562.51	540.51	2002	2024	191.97	377.06	586.19	2189
542.00	564.61	542.61	2002	2024	191.40	376.16	585.03	2096
544.00	566.79	544.79	2003	2025	190.78	375.16	583.74	2179
546.00	569.09	547.09	2004	2026	190.08	374.03	582.24	2304
548.00	571.57	549.57	2006	2027	189.27	372.68	580.43	2476
550.00	573.73	551.73	2006	2028	188.68	371.72	579.19	2163
552.00	576.34	554.34	2008	2030	187.78	370.21	577.14	2611
554.00	578.58	556.58	2009	2031	187.14	369.18	575.78	2242
556.00	580.83	558.83	2010	2032	186.51	368.14	574.42	2246
558.00	582.99	560.99	2011	2033	185.93	367.21	573.20	2164
560.00	585.26	563.26	2012	2033	185.29	366.16	571.82	2265
562.00	587.50	565.50	2012	2034	184.67	365.14	570.48	2246
564.00	589.80	567.80	2013	2035	184.01	364.07	569.06	2298
566.00	592.57	570.57	2016	2038	183.04	362.41	566.78	2768
568.00	594.69	572.69	2017	2039	182.51	361.55	565.66	2119
570.00	596.60	574.60	2016	2038	182.09	360.89	564.84	1913
572.00	598.59	576.59	2016	2038	181.63	360.17	563.91	1991
574.00	600.71	578.71	2016	2038	181.11	359.32	562.81	2112

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TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
576.00	602.77	580.77	2017	2038	180.62	358.52	561.78	2067
578.00	604.69	582.69	2016	2038	180.20	357.87	560.97	1915
580.00	606.79	584.79	2017	2038	179.69	357.05	559.89	2102
582.00	609.20	587.20	2018	2039	179.01	355.90	558.34	2407
584.00	611.17	589.17	2018	2039	178.57	355.20	557.45	1977
586.00	613.48	591.48	2019	2040	177.95	354.17	556.07	2308
588.00	615.78	593.78	2020	2041	177.35	353.16	554.72	2295
590.00	618.09	596.09	2021	2042	176.73	352.12	553.33	2319
592.00	620.54	598.54	2022	2044	176.04	350.96	551.75	2446
594.00	622.70	600.70	2023	2044	175.52	350.10	550.62	2159
596.00	624.96	602.96	2023	2045	174.96	349.15	549.36	2258
598.00	627.21	605.21	2024	2046	174.39	348.21	548.09	2396
600.00	629.61	607.61	2025	2047	173.75	347.12	546.62	2266
602.00	631.88	609.88	2026	2048	173.18	346.18	545.36	2277
604.00	634.15	612.15	2027	2048	172.62	345.23	544.08	2126
606.00	636.28	614.28	2027	2049	172.14	344.43	543.03	2126
608.00	638.41	616.41	2028	2049	171.66	343.64	541.98	2126
610.00	640.53	618.53	2028	2049	171.18	342.84	540.94	2126
612.00	642.66	620.66	2028	2049	170.70	342.06	539.90	2074
614.00	644.73	622.73	2028	2050	170.26	341.32	538.93	2090
616.00	646.82	624.82	2029	2050	169.80	340.57	537.94	1982
618.00	648.80	626.80	2028	2049	169.40	339.92	537.09	2000
620.00	650.80	628.80	2028	2049	169.00	339.25	536.23	2015
622.00	652.82	630.82	2028	2049	168.59	338.57	535.35	

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TWO-WAY TRAVEL TIME FROM SRD	MEASURED DEPTH FROM SRD	VERTICAL DEPTH FROM SRD	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY	FIRST NORMAL MOVEOUT	SECOND NORMAL MOVEOUT	THIRD NORMAL MOVEOUT	INTERVAL VELOCITY
MS	KB	M	M	M/S	M/S	MS	MS	M/S
624.00	654.84	632.84	2028	2049	168.17	337.90	534.46	2020
626.00	656.90	634.90	2028	2049	167.74	337.18	533.52	2066
628.00	658.94	636.94	2028	2049	167.33	336.49	532.61	2039
630.00	660.96	638.96	2028	2049	166.92	335.82	531.73	2020
632.00	662.93	640.93	2028	2049	166.54	335.19	530.92	1964
634.00	665.02	643.02	2028	2049	166.10	334.47	529.96	2092
636.00	667.10	645.10	2029	2049	165.68	333.75	529.01	2076
638.00	669.15	647.15	2029	2049	165.26	333.06	528.09	2059
640.00	671.34	649.34	2029	2049	164.78	332.25	527.01	2188
642.00	673.55	651.55	2030	2050	164.30	331.43	525.90	2210
644.00	675.64	653.64	2030	2050	163.88	330.72	524.96	2084
646.00	677.67	655.67	2030	2050	163.48	330.06	524.08	2032
648.00	679.67	657.67	2030	2050	163.10	329.42	523.25	2002
650.00	681.76	659.76	2030	2050	162.68	328.71	522.30	2094
652.00	684.08	662.08	2031	2051	162.16	327.81	521.07	2317
654.00	686.28	664.28	2031	2051	161.69	327.02	520.00	2194
656.00	688.42	666.42	2032	2052	161.26	326.28	519.00	2146
658.00	690.54	668.54	2032	2052	160.83	325.56	518.04	2117
660.00	692.67	670.67	2032	2052	160.41	324.83	517.06	2135
662.00	694.81	672.81	2033	2052	159.98	324.11	516.08	2137
664.00	696.88	674.88	2033	2052	159.58	323.44	515.18	2070
666.00	699.07	677.07	2033	2053	159.14	322.67	514.14	2189
668.00	701.35	679.35	2034	2054	158.65	321.83	512.99	2279
670.00	703.29	681.29	2034	2053	158.32	321.27	512.25	1940

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TWO-WAY TRAVEL TIME FROM SRD	MEASURED DEPTH FROM KB	VERTICAL DEPTH FROM SRD	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY	FIRST NORMAL MOVEOUT	SECOND NORMAL MOVEOUT	THIRD NORMAL MOVEOUT	INTERVAL VELOCITY
MS	M	M	M/S	M/S	MS	MS	MS	M/S
672.00	705.27	683.27	2034	2053	157.96	320.67	511.47	1984
674.00	707.27	685.27	2033	2053	157.61	320.07	510.67	1994
676.00	709.23	687.23	2033	2053	157.26	319.50	509.91	1967
678.00	711.20	689.20	2033	2052	156.92	318.92	509.14	1969
680.00	713.20	691.20	2033	2052	156.57	318.32	508.35	1993
682.00	715.31	693.31	2033	2052	156.17	317.64	507.42	2117
684.00	717.27	695.27	2033	2052	155.83	317.07	506.68	1958
686.00	719.26	697.26	2033	2052	155.49	316.49	505.90	2108
688.00	721.37	699.37	2033	2052	155.10	315.82	504.99	2024
690.00	723.39	701.39	2033	2052	154.74	315.21	504.17	1903
692.00	725.29	703.29	2033	2052	154.43	314.69	503.49	1901
694.00	727.19	705.19	2032	2051	154.13	314.18	502.81	1960
696.00	729.15	707.15	2032	2051	153.80	313.62	502.07	2001
698.00	731.15	709.15	2032	2051	153.46	313.04	501.29	1936
700.00	733.09	711.09	2032	2050	153.14	312.50	500.58	1981
702.00	735.07	713.07	2032	2050	152.81	311.93	499.82	1966
704.00	737.04	715.04	2031	2050	152.48	311.38	499.08	2073
706.00	739.11	717.11	2031	2050	152.12	310.75	498.23	2292
708.00	741.40	719.40	2032	2051	151.67	309.95	497.12	2060
710.00	743.46	721.46	2032	2051	151.31	309.34	496.29	2051
712.00	745.51	723.51	2032	2051	150.96	308.73	495.47	2061
714.00	747.57	725.57	2032	2051	150.61	308.12	494.63	2057
716.00	749.63	727.63	2032	2051	150.26	307.52	493.81	2469
718.00	752.10	730.10	2034	2052	149.74	306.59	492.50	

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TWO-WAY TRAVEL TIME FROM SRD	MEASURED DEPTH FROM SRD MS	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY	FIRST NORMAL MOVEOUT	SECOND NORMAL MOVEOUT	THIRD NORMAL MOVEOUT	INTERVAL VELOCITY
	KM	M	M/S	M/S	MS	MS	MS	M/S
720.00	754.58	732.58	2035	2053	149.22	305.66	491.19	2478
722.00	757.30	735.30	2037	2056	148.59	304.52	489.56	2726
724.00	760.50	738.50	2040	2060	147.72	302.92	487.23	3194
726.00	763.77	741.77	2043	2064	146.82	301.25	484.79	3277
728.00	766.84	744.84	2046	2067	146.04	299.81	482.72	3064
730.00	769.83	747.83	2049	2071	145.31	298.46	480.76	2995
732.00	772.74	750.74	2051	2073	144.62	297.21	478.95	2909
734.00	775.66	753.66	2054	2076	143.94	295.96	477.14	3016
736.00	778.67	756.67	2056	2079	143.22	294.62	475.20	2846
738.00	781.52	759.52	2058	2082	142.58	293.45	473.51	3009
740.00	784.53	762.53	2061	2085	141.87	292.15	471.61	2894
742.00	787.42	765.42	2063	2087	141.23	290.96	469.89	3045
744.00	790.47	768.47	2066	2090	140.52	289.64	467.97	2979
746.00	793.45	771.45	2068	2093	139.84	288.40	466.16	3083
748.00	796.53	774.53	2071	2097	139.13	287.07	464.22	3064
750.00	799.59	777.59	2074	2100	138.43	285.77	462.32	2344
752.00	801.94	779.94	2074	2100	138.03	285.06	461.32	2343
754.00	804.28	782.28	2075	2101	137.64	284.35	460.31	2526
756.00	806.81	784.81	2076	2102	137.19	283.51	459.12	2534
758.00	809.34	787.34	2077	2104	136.73	282.68	457.92	2534
760.00	811.87	789.87	2079	2105	136.27	281.84	456.73	2335
762.00	814.21	792.21	2079	2106	135.89	281.16	455.75	2312
764.00	816.52	794.52	2080	2106	135.52	280.49	454.81	2253
766.00	818.78	796.78	2080	2106	135.18	279.86	453.92	

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TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
768.00	821.23	799.23	2081	2107	134.76	279.10	452.83	2459
770.00	823.51	801.51	2082	2108	134.41	278.46	451.93	2275
772.00	825.95	803.95	2083	2109	134.00	277.72	450.87	2441
774.00	828.53	806.53	2084	2110	133.55	276.88	449.66	2580
776.00	831.04	809.04	2085	2111	133.12	276.10	448.53	2511
778.00	833.48	811.48	2086	2112	132.72	275.37	447.48	2444
780.00	835.94	813.94	2087	2113	132.32	274.63	446.42	2457
782.00	838.36	816.36	2088	2114	131.93	273.92	445.41	2416
784.00	841.06	819.06	2089	2116	131.45	273.02	444.10	2703
786.00	843.77	821.77	2091	2117	130.96	272.11	442.78	2710
788.00	846.58	824.58	2093	2120	130.45	271.15	441.37	2807
790.00	849.23	827.23	2094	2121	129.99	270.30	440.13	2655
792.00	851.83	829.83	2096	2122	129.56	269.49	438.96	2594
794.00	854.38	832.38	2097	2124	129.14	268.72	437.84	2556
796.00	856.92	834.92	2098	2125	128.73	267.96	436.74	2540
798.00	859.37	837.37	2099	2126	128.35	267.27	435.74	2450
800.00	861.89	839.89	2100	2127	127.96	266.53	434.67	2517
802.00	864.41	842.41	2101	2128	127.56	265.79	433.61	2526
804.00	866.89	844.89	2102	2129	127.18	265.09	432.59	2479
806.00	869.28	847.28	2102	2129	126.83	264.45	431.66	2383
808.00	871.82	849.82	2104	2130	126.44	263.71	430.59	2541
810.00	874.39	852.39	2105	2132	126.04	262.96	429.50	2574
812.00	876.53	854.53	2105	2132	125.77	262.47	428.80	2137
814.00	878.82	856.82	2105	2132	125.45	261.89	427.98	2290

COMPANY : LASMO ENERGY

WELL

: PATRICIA - 1

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TWO-WAY TRAVEL TIME FROM SRD	MEASURED DEPTH FROM KB	VERTICAL DEPTH FROM SRD	AVERAGE VELOCITY SRD/GEO	RMS VELOCITY	FIRST NORMAL MOVEOUT	SECOND NORMAL MOVEOUT	THIRD NORMAL MOVEOUT	INTERVAL VELOCITY
MS	M	M	M/S	M/S	MS	MS	MS	M/S
816.00	881.36	859.36	2106	2133	125.07	261.17	426.93	2537
818.00	883.90	861.90	2107	2134	124.68	260.45	425.88	2545
820.00	886.31	864.31	2108	2135	124.34	259.81	424.95	2412
822.00	888.90	866.90	2109	2136	123.95	259.08	423.87	2584
824.00	891.47	869.47	2110	2137	123.56	258.35	422.82	2568
826.00	893.87	871.87	2111	2138	123.22	257.73	421.91	2406
828.00	896.41	874.41	2112	2139	122.85	257.03	420.89	2542
830.00	898.98	876.98	2113	2140	122.47	256.31	419.84	2571

*Synthetic*

**SYNTHETIC**

ANALYST: M. SANDERS

14-JUL-87 15:17:00      PROGRAM: GMULTP 006.E06

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\* SCHLUMBERGER  
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SYNTHETIC SEISMOGRAM TABLE

COMPANY : LASMO ENERGY  
WELL : PATRICIA - 1  
FIELD : WILDCAT  
COUNTRY : AUSTRALIA  
REFERENCE: 570705

ANALYST: M. SANDERS

14-JUL-87 15:17:00 PROGRAM: GMULTP 006.E06

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\* SCHLUMBERGER \*  
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SYNTHETIC SEISMOGRAM TABLE

COMPANY : LASMO ENERGY  
WELL : PATRICIA - 1  
FIELD : WILDCAT  
COUNTRY : AUSTRALIA  
REFERENCE: 570705

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 1

THE HEADINGS AND FLAGS SHOWN IN THE DATA LIST ARE DEFINED AS FOLLOWS:

I GEOFL - FLAG INDICATING MODE OF PROCESSING  
I GEOFL = 0 WST DATA AVAILABLE AND PROCESSED  
I GEOFL = 1 WST DATA NOT AVAILABLE

LOG INPUT DATA :  
GRF001 - CHANNEL NAME FOR INPUT DENSITY LOG DATA  
GTR0C1 - CHANNEL NAME FOR INPUT SONIC LOG DATA  
GCURVE - CORRELATION LOG NAMES

USER DEFINED MODELING

LOFVEL - LAYER OPTION FLAG FOR VELOCITY  
LOFDEN - LAYER OPTION FLAG FOR DENSITY  
LAYVEL - LAYERED VELOCITY VALUES FOR USER SUPPLIED ZONE LIMIT  
WITH RESPECT TO SONIC LOG DATA  
LAYDEN - LAYERED DENSITY VALUES FOR USER SUPPLIED ZONE LIMITS  
WITH RESPECT TO SONIC LOG DATA  
UNERTH - UNIFORM EARTH VELOCITY  
UNFDEN - UNIFORM EARTH DENSITY  
SRATE - SAMPLING RATE IN MS  
INIDEP - START DEPTH FOR COMPUTING SYNTHETIC SEISMOGRAM  
WITH RESPECT TO SONIC LOG DATA  
IGESTP - STOP DEPTH FOR COMPUTING SYNTHETIC SEISMOGRAM  
WITH RESPECT TO SONIC LOG DATA  
INITAU - TWO WAY TRAVEL TIME FROM TOP SONIC TO SRD  
EKB - ELEVATION OF KELLY BUSHING WITH RESPECT TO  
MEAN SEA LEVEL  
SRDGEO - SEISMIC REFERENCE DEPTH WITH RESPECT TO  
MEAN SEA LEVEL  
ICDP - FLAG FOR COMPUTING RESIDUAL MULTIPLES  
CDPTIM - TWO WAY TIME INTERVAL FOR COMPUTATION OF  
RESIDUAL MULTIPLES  
SCRTIM - SURFACE REFLECTOR TWO WAY TIME ABOVE INITAU  
SCREFL - SURFACE REFLECTION COEFFICIENT  
RCMAX - REFLECTION COEFFICIENTS THAT ARE EQUAL TO OR  
GREATER THAN THIS VALUE SHALL BE FLAGGED

\*NOTE\* IN CASE OF MODELING A SYNTHETIC SEISMOGRAM WITHOUT  
SONIC LOG DATA, THE DEPTH REFERENCES SHALL BE USER  
DEFINED

OUTPUT DATA

RMSVWE - ROOT MEAN SQUARE VELOCITY FOUND FOR THE WELL  
SRDTIM - TWO WAY TRANSIT TIME BETWEEN INIDEP AND SRDGEO

CHANNEL NAMES

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

PAGE 2

TWOT- TWO WAY TRAVEL TIME  
 DSRD- DEPTH OF COMPUTED DATA WITH RESPECT TO SRD  
 INTV- INTERVAL VELOCITY ON A TIME SCALE  
 RHOT- INTERVAL DENSITY ON A TIME SCALE  
 REFL- REFLECTION COEFFICIENT AT GIVEN TWO WAY TRAVEL TIMES  
 ATTE- ATTENUATION COEFFICIENT AT GIVEN TWO WAY TRAVEL TIMES  
 PRIM- SYNTHETIC SEISMogram - PRIMARIES  
 MULT- SYNTHETIC SEISMogram - PRIMARIES + MULTIPLES  
 MUON- MLLTIPLES ONLY

## CHANNEL NAMES

CHAN	1	-	TWOT.GMU.002.*
CHAN	2	-	DSRD.GRF.006.*
CHAN	3	-	INTV.GRF.007.*
CHAN	4	-	RHOT.GRF.001.*
CHAN	5	-	REFL.GRF.001.*
CHAN	6	-	ATTE.GRF.001.*
CHAN	7	-	PRIM.GRF.001.*
CHAN	8	-	MULT.GMU.001.*
CHAN	9	-	MUON.GMU.001.*

## (GLOBAL PARAMETERS)

## (VALUE)

MODE OF PROC (GEOGRAM)	IGEOF	0
INITIALIZE CDP LOGIC	ICDP	0
CDP TIME	CDPTIM	2000000 S
TIME SAMPLING (WST)	SRATE	2.00000 M
TOP DEPTH OF PROCESSING	INIDEP	198.000 M
BOTTOM DEPTH OF PROCESSI	IGESTP	872.000 M
INITIAL TWO WAY TRAVEL T	INITAU	232.080 S
SRD FOR GEOGRAM	SRDGEO	-30479.7 M
ELEVATION OF KELLY BUSHI	EKB	0 M
SRD TIME	SRDTIM	0 MS
SURFACE COEFFICIENT OF R	SCRTIM	0 MS
SURFACE COEFFICIENT OF R	SCREFL	-1.00000
REFLECTION COEFF MAXIMUM	RCMAX	3000000
RMS VELOCITY IN WELL	RMSVWE	2288.01 M/S
UNIFORM EARTH VELOCITY	UNERTH	2133.60 M/S
UNIFCRM DENSITY VALUE	UNFDEN	2.30000 G/C3

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

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(MATRIX PARAMETERS)

1 GR\*  
2 CALI\*

(ZONED PARAMETERS)

		(VALUE)	(LIMITS)			
LAYER	OPTION FLAG DENS	LOFDEN	: -1.000000	30479.7	-	0
LAYER	OPTION FLAG VELOC	LOFVEL	: 1.000000	30479.7	-	0
USER	SUPPLIED DENSITY DA	LAYDEN	: -999.2500	30479.7	-	0
USER	VELOC (WST)	LAYVEL	: 1802.000	G/C3	220.000	- 73.0000
			1480.000	M/S	73.0000	0

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
234.1	200.22	2218	2.100	-.023	.99949	-.02264	-.02264	0
236.1	202.34	2120	2.100	.028	.99869	.02830	.02779	-.00051
238.1	204.58	2243	2.100	-.046	.99656	-.04611	-.04482	.00129
240.1	206.63	2045	2.100	.038	.99513	.03777	.03480	-.00296
242.1	208.83	2206	2.100	-.043	.99326	-.04315	-.03870	.00445
244.1	210.86	2023	2.100	.018	.99292	.01819	.01173	-.00645
246.1	212.95	2098	2.100	.011	.99281	.01050	.01725	.00675
248.1	215.10	2143	2.100	-.017	.99252	-.01689	-.02225	-.00536
250.1	217.17	2072	2.100	.015	.99229	.01522	.01765	.00243
252.1	219.30	2136	2.100	.022	.99182	.02153	.02229	.00076
254.1	221.54	2231	2.100	-.021	.99139	-.02078	-.02228	-.00150
256.1	223.68	2139	2.100	-.021	.99094	-.02119	-.01988	.00131
258.1	225.72	2050	2.100	.039	.98940	.03897	.03797	-.00100
260.1	227.94	2218	2.100	-.017	.98912	-.01668	-.01503	.00165
262.1	230.09	2144	2.100	.008	.98906	.00760	.00578	-.00182
264.1	232.26	2177	2.100	.020	.98865	.02027	.02347	.00320
266.1	234.53	2268	2.100	-.005	.98862	-.00523	-.00963	-.00440
268.1	236.78	2245	2.100	.007	.98857	.00735	.01230	.00495
270.1	239.06	2278	2.100	.004	.98855	.00424	.00337	-.00088
272.1	241.35	2298	2.100	.013	.98839	.01247	.00916	-.00332
274.1	243.71	2356	2.100	.013	.98823	.01252	.01966	.00714
276.1	246.13	2417	2.100	.008	.98817	.00775	.00461	-.00314
278.1	248.58	2455	2.100	-.016	.98792	-.01559	-.01670	-.00112
280.1	250.96	2379	2.100	-.016	.98766	-.01604	-.01406	.00198

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
282.1	253.26	2474	2.100	.036	.98640	.03540	.03501	-.00039
284.1	255.74	2283	2.100	-.040	.98479	-.03974	-.03976	-.00003
286.1	258.02	2229	2.100	-.012	.98466	-.01164	-.01432	-.00268
288.1	260.25	2356	2.100	.028	.98390	.02722	.03091	.00369
290.1	262.61	2238	2.100	-.026	.98326	-.02520	-.03088	-.00568
292.1	264.84	2263	2.100	.005	.98323	.00538	.00851	.00313
294.1	267.11	2160	2.100	-.023	.98270	-.02280	-.02346	-.00066
296.1	269.27	2285	2.100	.028	.98193	.02752	.02068	-.00685
298.1	271.55	2091	2.100	-.044	.98001	-.04347	-.03068	.01279
300.1	273.64	2159	2.100	.016	.97975	.01576	.00201	-.01375
302.1	275.80	2103	2.100	-.013	.97958	-.01296	-.00741	.00555
304.1	277.91	2074	2.100	-.007	.97953	-.00684	-.00958	-.00274
306.1	279.98	2150	2.100	.018	.97921	.01766	.02147	.00381
308.1	282.13	2032	2.100	-.028	.97843	-.02775	-.03532	-.00757
310.1	284.16	2092	2.100	.015	.97822	.01444	.01703	.00259
312.1	286.25	2104	2.100	.003	.97821	.00279	.00943	.00665
314.1	288.36	2166	2.100	.014	.97800	.01415	.00213	-.01202
316.1	290.52	2149	2.100	-.004	.97799	-.00387	.00820	.01206
318.1	292.67	2132	2.100	-.004	.97797	-.00392	-.00966	-.00574
320.1	294.80	2146	2.100	.003	.97796	.00315	.00547	.00231
322.1	296.95	2101	2.100	-.010	.97785	-.01027	-.00810	.00216
324.1	299.05	2144	2.100	.010	.97775	.00987	.00759	-.00228
326.1	301.20	2176	2.100	.007	.97770	.00715	.00996	.00281
328.1	303.37	2129	2.100	-.011	.97759	-.01056	-.00998	.00059
330.1	305.50			.008	.97752	.00783	.00948	.00165

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
332.1	307.66	2164	2.100	-.014	.97735	-.01325	-.01850	-.00525
334.1	309.77	2106	2.100	-.003	.97734	-.00286	.00251	.00537
336.1	311.86	2093	2.100	.006	.97730	.00610	.00837	.00227
338.1	313.98	2120	2.100	-.003	.97729	-.00265	-.01003	-.00737
340.1	316.09	2108	2.100	-.005	.97727	-.00485	.00283	.00769
342.1	318.18	2087	2.100	-.019	.97692	-.01847	-.02180	-.00333
344.1	320.19	2010	2.100	.030	.97606	.02889	.02645	-.00244
346.1	322.32	2132	2.100	.038	.97465	.03711	.03986	.00275
348.1	324.62	2301	2.100	-.005	.97463	-.00448	-.00350	.00098
350.1	326.90	2280	2.100	.061	.97105	.05913	.05913	0
352.1	329.48	2330	2.100	-.050	.96864	-.04834	-.04643	.00191
354.1	331.81	2404	2.100	.016	.96840	.01519	.01147	-.00372
356.1	334.21	2333	2.100	-.015	.96818	-.01455	-.01111	.00344
358.1	336.54	2536	2.100	.042	.96650	.04036	.03595	-.00441
360.1	339.08	2226	2.100	-.065	.96239	-.06301	-.05377	.00924
362.1	341.31	2289	2.100	.014	.96220	.01354	-.00064	-.01418
364.1	343.59	2660	2.100	.075	.95681	.07202	.08099	.00897
366.1	346.25	2248	2.100	-.084	.95008	-.08024	-.08249	-.00225
368.1	348.50	2301	2.100	.012	.94995	.01106	.00721	-.00385
370.1	350.80	2168	2.100	-.030	.94911	-.02828	-.02517	.00310
372.1	352.97	2220	2.100	.012	.94898	.01134	.00286	-.00848
374.1	355.19	2263	2.100	.010	.94889	.00909	.02709	.01800
376.1	357.46	2163	2.100	-.023	.94840	-.02146	-.04238	-.02092
378.1	359.62	2152	2.100	-.003	.94840	-.00242	.00257	.00498

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
380.1	361.77	2100	2.100	-.012	.94825	-.01169	-.00514	.00656
382.1	363.87	2096	2.100	-.001	.94825	-.00081	-.01307	-.01226
384.1	365.97	2152	2.100	.013	.94809	.01245	.01529	.00284
386.1	368.12	2118	2.100	-.008	.94803	-.00747	-.00371	.00376
388.1	370.24	2238	2.100	.028	.94731	.02609	.02103	-.00507
390.1	372.48	2082	2.100	-.036	.94607	-.03424	-.03596	-.00172
392.1	374.56	2134	2.100	.012	.94593	.01171	.01372	.00201
394.1	376.69	2123	2.100	-.003	.94592	-.00248	-.00388	-.00140
396.1	378.82	1999	2.100	-.030	.94507	-.02839	-.02851	-.00012
398.1	380.82	2154	2.100	.037	.94376	.03523	.04265	.00742
400.1	382.97	2371	2.100	.048	.94159	.04525	.03745	-.00780
402.1	385.34	2494	2.100	.025	.94099	.02370	.03614	.01243
404.1	387.84	2001	2.100	-.110	.92967	-.10323	-.09942	.00381
406.1	389.84	2064	2.100	.016	.92944	.01443	-.00578	-.02021
408.1	391.90	2123	2.100	.014	.92926	.01312	.02888	.01576
410.1	394.02	2082	2.100	-.010	.92917	-.00908	-.00711	.00197
412.1	396.10	2047	2.100	-.008	.92910	-.00780	-.00197	.00583
414.1	398.15	2150	2.100	.024	.92855	.02267	-.00059	-.02326
416.1	400.30	2238	2.100	.020	.92818	.01862	.04829	.02968
418.1	402.54	2131	2.100	-.024	.92763	-.02264	-.03322	-.01058
420.1	404.67	1943	2.100	-.046	.92565	-.04276	-.05159	-.00884
422.1	406.61	2194	2.100	.061	.92225	.05614	.06672	.01058
424.1	408.81	2533	2.100	.072	.91752	.06606	.06874	.00268
426.1	411.34	2183	2.100	-.074	.91248	-.06800	-.06163	.00636
428.1	413.52			-.039	.91109	-.03560	-.05898	-.02339

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
430.1	415.54	2019	2.100	.008	.91103	.00735	.01894	.01160
432.1	417.59	2052	2.100	.003	.91102	.00291	-.01100	-.01390
434.1	419.66	2065	2.100	-.013	.91088	-.01152	.00266	.01418
436.1	421.67	2014	2.100	.003	.91087	.00278	-.00585	-.00863
438.1	423.70	2026	2.100	.007	.91082	.00670	-.00571	-.01242
440.1	425.75	2056	2.100	.039	.90944	.03537	.05750	.02213
442.1	427.98	2222	2.100	-.001	.90944	-.00126	-.02038	-.01911
444.1	430.19	2216	2.100	.015	.90925	.01322	.01461	.00139
446.1	432.47	2281	2.100	-.007	.90921	-.00597	.01963	.02561
448.1	434.73	2252	2.100	-.006	.90917	-.00587	-.02074	-.01487
450.1	436.95	2172	2.100	-.011	.90905	-.01045	-.00927	.00118
452.1	439.12	2166	2.100	-.001	.90905	-.00131	-.00496	-.00365
454.1	441.29	2562	2.100	.084	.90266	.07623	.08747	.01124
456.1	443.85	2288	2.100	-.057	.89977	-.05102	-.05250	-.00148
458.1	446.14	2350	2.100	.013	.89962	.01193	-.00031	-.01223
460.1	448.49	2278	2.100	-.016	.89940	-.01400	.00597	.01997
462.1	450.76	2213	2.100	-.014	.89921	-.01299	-.03778	-.02479
464.1	452.98	2086	2.100	-.029	.89843	-.02649	-.00790	.01858
466.1	455.06	2147	2.100	.014	.89825	.01284	-.00817	-.02102
468.1	457.21	2128	2.100	-.004	.89823	-.00403	.00071	.00474
470.1	459.34	2327	2.100	.045	.89643	.04024	.05738	.01714
472.1	461.67	2168	2.100	-.035	.89531	-.03166	-.04831	-.01665
474.1	463.83	2295	2.100	.028	.89458	.02550	.02807	.00257
476.1	466.13	2304	2.100	.002	.89458	.00172	.00881	.00709

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
478.1	468.43	2344	2.100	.008	.89451	.00759	.00790	.00031
480.1	470.78	2202	2.100	-.031	.89364	-.02799	-.03653	-.00853
482.1	472.98	2165	2.100	-.008	.89357	-.00756	-.01157	-.00401
484.1	475.14	2174	2.100	.002	.89357	.00190	.01381	.01192
486.1	477.32	2239	2.100	.015	.89337	.01325	.00506	-.00819
488.1	479.56	2170	2.100	-.016	.89315	-.01410	-.00426	.00983
490.1	481.73	2130	2.100	-.009	.89308	-.00816	-.02283	-.01467
492.1	483.86	2101	2.100	-.007	.89304	-.00612	.00769	.01381
494.1	485.96	2205	2.100	.024	.89251	.02156	.02113	-.00043
496.1	488.16	2374	2.100	.037	.89130	.03295	.01743	-.01553
498.1	490.54	2251	2.100	-.027	.89066	-.02378	-.00158	.02219
500.1	492.79	2151	2.100	-.023	.89020	-.02028	-.02623	-.00595
502.1	494.94	2355	2.100	.045	.88837	.04038	.04749	.00711
504.1	497.29	2387	2.100	.007	.88833	.00588	-.00738	-.01326
506.1	499.68	2304	2.100	-.018	.88805	-.01574	-.01059	.00514
508.1	501.98	2212	2.100	-.020	.88769	-.01802	.00225	.02027
510.1	504.20	2326	2.100	.025	.88712	.02234	-.00023	-.02257
512.1	506.52	2344	2.100	.004	.88711	.00340	.01567	.01227
514.1	508.87	2399	2.100	.012	.88699	.01024	-.00380	-.01403
516.1	511.27	2721	2.100	.063	.88348	.05582	.05903	.00321
518.1	513.99	2414	2.100	-.060	.88032	-.05286	-.04092	.01194
520.1	516.40	2275	2.100	-.030	.87955	-.02601	-.04115	-.01514
522.1	518.68	2271	2.100	-.001	.87955	-.00091	.02541	.02632
524.1	520.95	2526	2.100	.053	.87706	.04680	.02658	-.02021
526.1	523.47			-.023	.87660	-.02011	-.01098	.00913

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
528.1	525.88	2412	2.100	.083	.87061	.07247	.06429	-.00818
530.1	528.73	2847	2.100	-.035	.86954	-.03045	-.01966	.01079
532.1	531.39	2655	2.100	-.089	.86264	-.07745	-.08324	-.00579
534.1	533.61	2221	2.100	.035	.86156	.03052	.01426	-.01626
536.1	535.99	2384	2.100	-.004	.86155	-.00317	.01660	.01977
538.1	538.36	2366	2.100	-.037	.86040	-.03150	-.04709	-.01559
540.1	540.56	2199	2.100	-.025	.85986	-.02144	-.02229	-.00085
542.1	542.65	2092	2.100	.020	.85951	.01751	-.00625	-.02377
544.1	544.83	2179	2.100	.027	.85890	.02280	.05115	.02834
546.1	547.13	2298	2.100	.038	.85768	.03247	.04541	.01294
548.1	549.60	2479	2.100	-.067	.85388	-.05708	-.08557	-.02849
550.1	551.77	2169	2.100	.091	.84676	.07796	.09562	.01766
552.1	554.38	2605	2.100	-.075	.84203	-.06329	-.03991	.02338
554.1	556.62	2243	2.100	.001	.84203	.00085	-.04978	-.05063
556.1	558.87	2247	2.100	-.018	.84176	-.01513	.00665	.02179
558.1	561.04	2168	2.100	.021	.84138	.01768	.00072	-.01695
560.1	563.30	2261	2.100	-.003	.84138	-.00259	.01994	.02254
562.1	565.54	2247	2.100	.009	.84131	.00740	.01014	.00273
564.1	567.83	2287	2.100	.097	.83344	.08135	.07157	-.00978
566.1	570.61	2777	2.100	-.133	.81869	-.11088	-.11237	-.00149
568.1	572.73	2125	2.100	-.052	.81646	-.04271	-.05432	-.01160
570.1	574.65	1914	2.100	.019	.81618	.01529	.02498	.00969
572.1	576.63	1987	2.100	.031	.81537	.02563	-.00986	-.03550
574.1	578.75	2116	2.100	-.011	.81527	-.00938	.05560	.06497

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
576.1	580.82	1914	2.100	-.039	.81405	-.03143	-.06863	-.03720
578.1	582.73	2090	2.124	.050	.81205	.04038	.02831	-.01207
580.1	584.82	2421	2.171	.084	.80626	.06856	.09392	.02535
582.1	587.24	1975	2.106	-.117	.79527	-.09412	-.07186	.02226
584.1	589.22	2302	2.166	.090	.78879	.07180	.03446	-.03735
586.1	591.52	2295	2.154	-.004	.78878	-.00314	.01855	.02170
588.1	593.81	2306	2.279	.030	.78805	.02396	.03150	.00754
590.1	596.12	2459	2.186	.011	.78795	.00901	.01529	.00629
592.1	598.58	2164	2.163	-.069	.78417	-.05456	-.07927	-.02471
594.1	600.74	2254	2.169	.022	.78379	.01724	.02112	.00388
596.1	603.00	2254	2.190	.005	.78377	.00364	.03542	.03178
598.1	605.25	2399	2.349	.066	.78033	.05196	.04300	-.00895
600.1	607.65	2267	2.230	-.054	.77802	-.04244	-.05384	-.01141
602.1	609.92	2278	2.267	.011	.77793	.00832	.00289	-.00543
604.1	612.19	2126	2.095	-.074	.77370	-.05742	-.02293	.03449
606.1	614.32	2126	2.095	0	.77370	-.00008	-.05671	-.05662
608.1	616.45	212	2.186	.021	.77334	.01648	.02627	.00979
610.1	618.57	2126	2.153	-.008	.77330	-.00595	-.01149	-.00554
612.1	620.70	2065	2.135	-.019	.77303	-.01432	.02657	.04090
614.1	622.76	2090	2.118	.002	.77303	.00159	-.04694	-.04853
616.1	624.85	1989	2.101	-.029	.77239	-.02229	-.02264	-.00034
618.1	626.84	2007	2.085	.001	.77239	.00043	.02661	.02618
620.1	628.85	2014	2.068	-.002	.77238	-.00184	-.02864	-.02681
622.1	630.86	2020	2.001	-.015	.77221	-.01153	-.01564	-.00411
624.1	632.88			.004	.77220	.00308	-.01222	-.01531

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
626.1	634.95	2063	1.976	.022	.77181	.01734	.05044	.03311
628.1	636.99	2040	2.089	-.013	.77167	-.01029	-.04019	-.02989
630.1	639.01	2020	2.054	-.025	.77119	-.01926	-.01170	.00756
632.1	640.97	1964	2.010	.052	.76914	.03979	.04603	.00624
634.1	643.06	2092	2.093	-.001	.76914	-.00096	-.00746	-.00650
636.1	645.14	2077	2.102	-.010	.76906	-.00790	.00232	.01021
638.1	647.19	2055	2.082	.044	.76759	.03354	.02375	-.00979
640.1	649.39	2191	2.130	.006	.76757	.00440	.01694	.01254
642.1	651.59	2209	2.137	-.053	.76543	-.04051	-.02680	.01371
644.1	653.68	2085	2.038	.005	.76541	.00409	-.01209	-.01618
646.1	655.71	2032	2.113	-.003	.76540	-.00256	-.00579	-.00323
648.1	657.71	2004	2.128	.017	.76517	.01334	.02272	.00938
650.1	659.80	2090	2.113	.089	.75907	.06832	.11116	.04284
652.1	662.12	2317	2.280	-.056	.75667	-.04265	-.05481	-.01216
654.1	664.31	2194	2.152	-.009	.75660	-.00717	-.01574	-.00857
656.1	666.46	2147	2.157	-.016	.75640	-.01236	.01200	.02436
658.1	668.58	2118	2.116	.018	.75616	.01348	-.01446	-.02795
660.1	670.72	2136	2.175	-.005	.75614	-.00374	.00193	.00566
662.1	672.85	2134	2.156	.015	.75598	.01104	.00172	-.00932
664.1	674.92	2073	2.285	.031	.75525	.02355	.02986	.00631
666.1	677.11	2186	2.306	.045	.75371	.03405	.05130	.01725
668.1	679.38	2275	2.425	-.131	.74072	-.09895	-.12772	-.02877
670.1	681.33	1950	2.173	-.003	.74071	-.00231	-.00384	-.00153
672.1	683.32	1984	2.122	.003	.74071	.00215	.01510	.01295
		1994	2.123					

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
674.1	685.31	1965	2.093	-.015	.74055	-.01075	-.00300	.00775
676.1	687.28	1971	2.111	.006	.74053	.00411	-.05761	-.06172
678.1	689.25	1991	2.089	0	.74053	.00008	.00949	.00941
680.1	691.24	2115	2.233	.064	.73754	.04706	.07194	.02487
682.1	693.35	1961	2.179	-.050	.73568	-.03703	-.05636	-.01933
684.1	695.31	1987	2.141	-.002	.73568	-.00156	.02573	.02729
686.1	697.30	2104	2.201	.042	.73436	.03105	.01531	-.01574
688.1	699.40	2029	2.188	-.021	.73404	-.01550	.01000	.02550
690.1	701.43	1903	2.194	-.031	.73335	-.02240	-.02253	-.00013
692.1	703.34	1901	2.148	-.011	.73326	-.00822	-.04102	-.03280
694.1	705.24	1958	2.147	.015	.73311	.01070	-.00197	-.01267
696.1	707.20	2001	2.102	0	.73311	.00018	.00337	.00319
698.1	709.20	1936	2.059	-.027	.73257	-.01975	.01282	.03256
700.1	711.13	1981	2.142	.031	.73186	.02279	.00614	-.01665
702.1	713.11	1966	2.120	-.009	.73181	-.00637	-.00341	.00296
704.1	715.08	2068	2.178	.039	.73071	.02834	.02603	-.00231
706.1	717.15	2294	2.534	.127	.71894	.09274	.07123	-.02151
708.1	719.44	2061	2.453	-.070	.71545	-.05011	.02819	.07830
710.1	721.50	2051	2.265	-.042	.71418	-.03019	-.04128	-.01109
712.1	723.55	2058	2.242	-.004	.71417	-.00257	-.04635	-.04378
714.1	725.61	2060	2.268	.006	.71414	.00458	.01046	.00588
716.1	727.67	2464	2.284	.093	.70801	.06616	.05408	-.01208
718.1	730.14	2475	2.239	-.008	.70797	-.00533	.06140	.06673
720.1	732.61	2719	2.209	.040	.70682	.02847	-.03735	-.06582
722.1	735.33			.117	.69720	.08247	.15311	.07064

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
724.1	738.52	3187	2.383	-.003	.69719	-.00241	.03904	.04145
726.1	741.80	3280	2.299	-.025	.69677	-.01711	-.04948	-.03237
728.1	744.87	3070	2.339	-.018	.69655	-.01248	.00805	.02053
730.1	747.86	2996	2.312	-.023	.69619	-.01581	-.04880	-.03299
732.1	750.77	2909	2.276	-.004	.69618	-.00289	.03666	.03956
734.1	753.68	2912	2.255	.033	.69541	.02305	.01519	-.00786
736.1	756.70	3016	2.326	-.049	.69378	-.03374	-.06240	-.02866
738.1	759.55	2846	2.237	.047	.69223	.03273	.04106	.00833
740.1	762.55	3007	2.327	-.044	.69090	-.03039	-.04142	-.01103
742.1	765.45	2900	2.210	.045	.68953	.03076	.00896	-.02180
744.1	768.49	3039	2.305	-.042	.68832	-.02891	.00844	.03735
746.1	771.47	2978	2.163	.051	.68651	.03530	.03885	.00356
748.1	774.55	3084	2.315	.007	.68647	.00514	.00255	-.00259
750.1	777.62	3070	2.360	-.173	.66596	-.11865	-.14672	-.02808
752.1	779.97	2350	2.175	.008	.66592	.00513	.00910	.00396
754.1	782.32	2344	2.214	.030	.66533	.01977	-.02129	-.04106
756.1	784.84	2522	2.183	.002	.66533	.00147	-.01323	-.01470
758.1	787.37	2533	2.183	-.006	.66531	-.00377	.03274	.03652
760.1	789.91	2535	2.157	-.037	.66438	-.02490	-.00981	.01509
762.1	792.25	2339	2.169	-.001	.66438	-.00064	-.03712	-.03648
764.1	794.56	2312	2.191	-.029	.66381	-.01936	-.05268	-.03332
766.1	796.81	2459	2.239	.071	.66049	.04697	.05146	.00449
768.1	799.27	2275	2.132	-.063	.65784	-.04186	-.03147	.01039
770.1	801.55	2438	2.178	.045	.65648	.02991	.06073	.03081

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
772.1	803.98	2580	2.202	.034	.65573	.02210	-.02333	-.04543
774.1	806.56	2514	2.175	-.019	.65549	-.01254	.05155	.06409
776.1	809.08	2442	2.183	-.013	.65538	-.00838	.00083	.00921
778.1	811.52	2458	2.225	.013	.65528	.00843	-.02330	-.03173
780.1	813.98	2415	2.202	-.014	.65515	-.00906	-.01435	-.00528
782.1	816.39	2699	2.224	.060	.65277	.03946	.05391	.01445
784.1	819.09	2712	2.192	-.005	.65276	-.00310	.04914	.05225
786.1	821.80	2804	2.184	.015	.65262	.00969	-.01633	-.02602
788.1	824.61	2656	2.182	-.027	.65212	-.01790	-.01889	-.00098
790.1	827.26	2596	2.208	-.006	.65210	-.00372	.01369	.01740
792.1	829.86	2557	2.227	-.003	.65210	-.00205	-.02569	-.02364
794.1	832.42	2540	2.224	-.004	.65209	-.00268	.03660	.03929
796.1	834.96	2450	2.264	-.009	.65203	-.00590	-.03285	-.02695
798.1	837.41	2518	2.196	-.002	.65203	-.00104	-.02860	-.02757
800.1	839.92	2525	2.245	.013	.65193	.00818	.03020	.02202
802.1	842.45	2482	2.241	-.010	.65187	-.00622	-.05093	-.04471
804.1	844.93	2381	2.120	-.048	.65035	-.03151	.02687	.05838
806.1	847.31	2539	2.210	.053	.64854	.03425	-.00107	-.03531
808.1	849.85	2572	2.232	.011	.64846	.00741	-.00911	-.01652
810.1	852.42	2148	2.033	-.136	.63647	-.08817	-.06208	.02609
812.1	854.57	2282	2.047	.034	.63574	.02149	-.00309	-.02458
814.1	856.85	2537	2.230	.095	.62995	.06067	.08240	.02173
816.1	859.39	2545	2.214	-.002	.62995	-.00117	-.03043	-.02927
818.1	861.94	2415	2.151	-.041	.62890	-.02579	-.00510	.02070
820.1	864.35			.034	.62816	.02147	.00558	-.01589

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT.- COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
822.1	866.93	2580	2.155	-.004	.62815	-.00265	-.00400	-.00135
824.1	869.50	2571	2.145	-.032	.62752	-.01994	.01645	.03638
826.1	871.91	2407	2.150	-.003	.62751	-.00170	-.03089	-.02919
828.1	874.30	2394	2.150	0	0	0	-.00745	-.00745
830.1							.01878	.01878
832.1							-.00859	-.00859
834.1							-.03270	-.03270
836.1							.04902	.04902
838.1							.01018	.01018
840.1							-.05747	-.05747
842.1							-.02056	-.02056
844.1							.05628	.05628
846.1							.01492	.01492
848.1							-.06011	-.06011
850.1							.03671	.03671
852.1							.04076	.04076
854.1							-.04247	-.04247
856.1							-.02317	-.02317
858.1							.00477	.00477
860.1							.03451	.03451
862.1							-.00134	-.00134
864.1							-.03955	-.03955
866.1							.05704	.05704
868.1							.00442	.00442

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. COEFF.	PRIMARY + MULTIPLES	MULTIPLES ONLY
870.1							-.03565	-.03565
872.1							-.00033	-.00033
874.1							-.01432	-.01432
876.1							-.00275	-.00275
878.1							.02528	.02528
880.1							.03419	.03419
882.1							-.01412	-.01412
884.1							.01063	.01063
886.1							.00968	.00968
888.1							-.06429	-.06429
890.1							.04910	.04910
892.1							-.04214	-.04214
894.1							.02888	.02888
896.1							.02165	.02165
898.1							-.02809	-.02809
900.1							.00627	.00627
902.1							-.02353	-.02353
904.1							.01549	.01549
906.1							.01620	.01620
908.1							-.04931	-.04931
910.1							.03087	.03087
912.1							-.00657	-.00657
914.1							-.02344	-.02344
916.1							.01089	.01089
918.1							.02920	.02920

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. COEFF.	PRIMARY + MULTIPLES	MULTIPLES ONLY
920.1							.02566	.02566
922.1							-.03997	-.03997
924.1							.03114	.03114
926.1							-.03649	-.03649
928.1							-.01787	-.01787
930.1							-.00698	-.00698
932.1							.03123	.03123
934.1							.00692	.00692
936.1							-.03178	-.03178
938.1							.02049	.02049
940.1							-.00152	-.00152
942.1							.01518	.01518
944.1							-.05803	-.05803
946.1							.02598	.02598
948.1							.01669	.01669
950.1							-.04879	-.04879
952.1							.06494	.06494
954.1							.00152	.00152
956.1							-.03444	-.03444
958.1							.02425	.02425
960.1							.00039	.00039
962.1							-.00978	-.00978
964.1							-.00345	-.00345
966.1							.02831	.02831

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
968.1							-.04262	-.04262
970.1							.02399	.02399
972.1							.04924	.04924
974.1							-.01998	-.01998
976.1							-.01827	-.01827
978.1							-.01014	-.01014
980.1							-.00285	-.00285
982.1							-.00191	-.00191
984.1							-.01455	-.01455
986.1							.02918	.02918
988.1							-.00063	-.00063
990.1							-.01328	-.01328
992.1							-.04067	-.04067
994.1							.05431	.05431
996.1							-.03137	-.03137
998.1							-.06311	-.06311
1000.1							.08502	.08502
1002.1							-.02402	-.02402
1004.1							-.03250	-.03250
1006.1							.01707	.01707
1008.1							-.00771	-.00771
1010.1							.02963	.02963
1012.1							-.03709	-.03709
1014.1							.01589	.01589
1016.1							.01062	.01062

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. COEFF.	PRIMARY + MULTIPLES	MULTIPLES ONLY
1018.1							- .01313	- .01313
1020.1							- .00018	- .00018
1022.1							.04120	.04120
1024.1							.04582	.04582
1026.1							- .03227	- .03227
1028.1							- .04004	- .04004
1030.1							.02503	.02503
1032.1							.04337	.04337
1034.1							.00020	.00020
1036.1							- .08766	- .08766
1038.1							.04145	.04145
1040.1							.03313	.03313
1042.1							- .01200	- .01200
1044.1							.00749	.00749
1046.1							- .00156	- .00156
1048.1							.02217	.02217
1050.1							- .05086	- .05086
1052.1							- .00097	- .00097
1054.1							.01081	.01081
1056.1							- .00752	- .00752
1058.1							.00480	.00480
1060.1							.00426	.00426
1062.1							.01158	.01158
1064.1							- .02978	- .02978

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1066.1							-.01226	-.01226
1068.1							.04191	.04191
1070.1							-.05668	-.05668
1072.1							.00428	.00428
1074.1							.00994	.00994
1076.1							.01444	.01444
1078.1							-.00447	-.00447
1080.1							-.01692	-.01692
1082.1							.05938	.05938
1084.1							-.05220	-.05220
1086.1							-.00828	-.00828
1088.1							-.00366	-.00366
1090.1							.01690	.01690
1092.1							.03812	.03812
1094.1							.00590	.00590
1096.1							-.01092	-.01092
1098.1							-.01566	-.01566
1100.1							.00609	.00609
1102.1							.00714	.00714
1104.1							.00140	.00140
1106.1							.03070	.03070
1108.1							-.00649	-.00649
1110.1							.00833	.00833
1112.1							-.01997	-.01997
1114.1							-.00958	-.00958

COMPANY : LASMO ENERGY

WELL : PATRICIA - 1

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TWO WAY TRAVEL TIME MS	DEPTH FROM SRD (OR TOP) M	INTERVAL VELOCITY M/S	INTERVAL DENSITY G/C3	REFLECT. COEFF.	TWO WAY ATTEN. COEFF.	SYNTHETIC SEISMO. PRIMARY	PRIMARY + MULTIPLES	MULTIPLES ONLY
1116.1							.03246	.03246
1118.1							-.01190	-.01190
1120.1							.02906	.02906
1122.1							-.04700	-.04700
1124.1							-.01467	-.01467
1126.1							.01821	.01821

PE906989

This is an enclosure indicator page.  
The enclosure PE906989 is enclosed within the  
container PE906975 at this location in this  
document.

The enclosure PE906989 has the following characteristics:

ITEM\_BARCODE = PE906989  
CONTAINER\_BARCODE = PE906975  
NAME = Geogram/Synthetic Seismogram  
BASIN = GIPPSLAND  
PERMIT = VIC/P11  
TYPE = WELL  
SUBTYPE = SYNTH\_SEISMOGRAM  
DESCRIPTION = Geogram/Synthetic Seismogram, 60Hz,  
(enclosure from attachment to WCR) for  
Patricia-1  
REMARKS =  
DATE\_CREATED = 6/07/87  
DATE\_RECEIVED = 17/08/87  
W\_NO = W963  
WELL\_NAME = PATRICIA-1  
CONTRACTOR = SCHLUMBERGER  
CLIENT\_OP\_CO = LASMO ENERGY AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE906990

This is an enclosure indicator page.  
The enclosure PE906990 is enclosed within the  
container PE906975 at this location in this  
document.

The enclosure PE906990 has the following characteristics:

ITEM\_BARCODE = PE906990  
CONTAINER\_BARCODE = PE906975  
NAME = Geogram/Synthetic Seismogram  
BASIN = GIPPSLAND  
PERMIT = VIC/P11  
TYPE = WELL  
SUBTYPE = SYNTH\_SEISMOGRAM  
DESCRIPTION = Geogram/Synthetic Seismogram, 40Hz,  
(enclosure from attachment to WCR) for  
Patricia-1  
REMARKS =  
DATE\_CREATED = 6/07/87  
DATE\_RECEIVED = 17/08/87  
W\_NO = W963  
WELL\_NAME = PATRICIA-1  
CONTRACTOR = SCHLUMBERGER  
CLIENT\_OP\_CO = LASMO ENERGY AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE906991

This is an enclosure indicator page.  
The enclosure PE906991 is enclosed within the  
container PE906975 at this location in this  
document.

The enclosure PE906991 has the following characteristics:

ITEM\_BARCODE = PE906991  
CONTAINER\_BARCODE = PE906975  
NAME = Geogram/Synthetic Seismogram  
BASIN = GIPPSLAND  
PERMIT = VIC/P11  
TYPE = WELL  
SUBTYPE = SYNTH\_SEISMOGRAM  
DESCRIPTION = Geogram/Synthetic Seismogram, 50Hz,  
(enclosure from attachment to WCR) for  
Patricia-1  
REMARKS =  
DATE\_CREATED = 6/07/87  
DATE\_RECEIVED = 17/08/87  
W\_NO = W963  
WELL\_NAME = PATRICIA-1  
CONTRACTOR = SCHLUMBERGER  
CLIENT\_OP\_CO = LASMO ENERGY AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE906992

This is an enclosure indicator page.  
The enclosure PE906992 is enclosed within the  
container PE906975 at this location in this  
document.

The enclosure PE906992 has the following characteristics:

ITEM\_BARCODE = PE906992  
CONTAINER\_BARCODE = PE906975  
NAME = Seismic Calibration Log  
BASIN = GIPPSLAND  
PERMIT = VIC/P11  
TYPE = WELL  
SUBTYPE = VELOCITY\_CHART  
DESCRIPTION = Seismic Calibration Log, Adjusted  
Continuous Velocity Log, (enclosure  
from attachment to WCR) for Patricia-1  
REMARKS =  
DATE\_CREATED = 6/07/87  
DATE\_RECEIVED = 17/08/87  
W\_NO = W963  
WELL\_NAME = PATRICIA-1  
CONTRACTOR = SCHLUMBERGER  
CLIENT\_OP\_CO = LASMO ENERGY AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE906993

This is an enclosure indicator page.  
The enclosure PE906993 is enclosed within the  
container PE906975 at this location in this  
document.

The enclosure PE906993 has the following characteristics:

ITEM\_BARCODE = PE906993

CONTAINER\_BARCODE = PE906975

NAME = Seismic Calibration Log

BASIN = GIPPSLAND

PERMIT = VIC/P11

TYPE = WELL

SUBTYPE = VELOCITY\_CHART

DESCRIPTION = Seismic Calibration Log (enclosure from  
attachment to WCR) for Patricia-1

REMARKS =

DATE\_CREATED = 6/07/87

DATE RECEIVED = 17/08/87

W\_NO = W963

WELL\_NAME = PATRICIA-1

CONTRACTOR = SCHLUMBERGER

CLIENT\_OP\_CO = LASMO ENERGY AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)