

PE902074

### PETROFINA EXPLORATION AUSTRALIA S. A.



# MUDSKIPPER - 1 WI032 WELL COMPLETION REPORT

VOLUME 1
(BASIC DATA) AND
VOLUME 2
(INTERPRETATIVE DATA)

W1032



1 1 DEC 1990

### MUDSKIPPER-1

### WELL COMPLETION REPORT

VOLUME I

BASIC DATA

GL/90/059 AH/JMQ/PhL/kl 29 November 1990

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### SUMMARY

Exploration well Mudskipper-1 was drilled in Permit VIC/P20 in the Gippsland Basin, offshore Victoria, south-eastern Australia. The Joint Venture partners for the operation were:

Petrofina Exploration Australia S.A.	30%	(Operator)
Japex Gippsland Limited	30%	
Overseas Petroleum and Investment Corporation	30%	
Bridge Oil Limited	10%	

Mudskipper-1 was spudded on 11 June 1990 using the semi-submersible rig Zapata Arctic. It reached a total depth of 1631m (drillers) on 20 June 1990. No hydrocarbon zones were encountered and Mudskipper-1 was plugged and abandoned on 25 June 1990 as a dry well.

### WELL DATA SUMMARY: MUDSKIPPER-1

Well:

Mudskipper-1

Permit:

VIC/P20, Gippsland Basin, Australia

Operator:

Petrofina Exploration Australia S.A.

Latitude:

38°54'31.6" S

Longitude:

148°07'58.2" E

UTM:

Χ 598,173.2 E

Υ 5,692,721.7 N

KBE:

27m

WD:

74m

Type of Rig:

Semi-Submersible

Name:

Zapata Arctic

Contractor:

Zapata Offshore Company

Spud Date:

11 June 1990

Date Reached TD:

20 June 1990

Date Plugged and Abandoned: 25 June 1990

Drilled Depth:

1631m (drillers)

1620m (loggers)

Well Status:

Plugged and abandoned. Dry well.

### GEOLOGICAL SAMPLING

### **CUTTINGS SAMPLES**

			Sample
Sample Type	No. of Sets	Addressee	Interval
Washed and dried	3	PEXAUS	10,5*
	1	Japex, Tokyo	10,5*
	1	OPIC, Taiwan	10,5*
	1	Bridge Oil, Sydney	10,5*
	1	DITR, Melbourne	10,5*
	1	BMR, Canberra	10,5*
Unwashed	2	PEXAUS	10,5*
Canned Geochemical	1	Amde 1	10**
	1	PSA, Brussels	10**

<sup>\*</sup> 10m intervals from 350-1450m, 5m intervals from 1450-1631m

<sup>\*\*</sup> from 1450-1631m

### CUTTINGS DESCRIPTION MUDSKIPPER-1

Seafloor-355m Drilled without riser. Drill cuttings returned to seafloor.

355-615m <u>CALCARENITE</u>: off white to light grey, occasionally medium grey, loose, very friable, soft, common to abundant fossil fragments, trace glauconite, good porosity, amorphous.

Predominantly <u>CALCARENITE</u>: as above with common to abundant glauconite, and common pyrite, interbedded with very minor <u>MARL</u>: light grey, soft, sticky, dispersive in part, argillaceous, trace to common glauconite, amorphous, grades in part to Calcilutite.

Massive MARL: light olive grey, soft to moderately hard, dispersive in part, argillaceous, trace glauconite, trace pyrite, amorphous to subblocky, grades in part to Calcilutite.

764-822m <u>MARL</u>: predominantly as above, interbedded with <u>CLAYSTONE</u>: predominantly as for Marl, but becoming increasingly argillaceous.

822-937m <u>CLAYSTONE</u>: light olive grey, soft to firm, silty in part, very calcareous, trace fossil fragments, trace fine disseminated pyrite, amorphous to subblocky, grading to Marl, as above.

937-1050m Predominantly MARL: light to medium grey, dispersive, soft to moderately firm, common pyrite, grading to Claystone, as above, interbedded with minor

<u>CLAYSTONE</u>: light to medium grey as above,

1050-1120m Massive CLAYSTONE: as above with abundant glauconite.

1120-1175m <u>CLAYSTONE</u>: as above interbedded with minor <u>MARL</u>: as above.

Predominantly <u>CLAYSTONE</u>: medium grey, firm to hard, very calcareous, common pyrite, common glauconite, silty in part, blocky to subfissile, with minor interbedded <u>SILTSTONE</u>: medium grey, firm to moderately hard, very argillaceous, very calcareous, subblocky to subfissile.

1222-1362m <u>CLAYSTONE</u>: as above with very minor <u>SILTSTONE</u>: as above.

1362-1475m Predominantly <u>CLAYSTONE</u>: as above, becoming shaley, with trace to very minor <u>LIMESTONE</u>: off white to light grey, firm to hard, argillaceous in part, microcrystalline, grading in part to Calcarenite.

1475-1504.5m SILTSTONE: red brown, soft to firm, very dispersive, very argillaceous, sandy in part, abundant ferruginous material, amorphous, with interbedded

SANDSTONE: clear to red brown, medium to coarse, subrounded to well rounded, moderately sorted, common argillaceous material, common ferruginous material, calcareous in part, loose, poor porosity, no shows.

1504.5-1586m Massive <u>SANDSTONE</u>: clear, translucent to light brown, fine to very coarse, subangular to rounded, poorly sorted, occasional pyrite, loose, friable, no shows.

SANDSTONE: light to medium grey, fine to pebbly, soft to firm, poorly to well sorted, subangular to subrounded, common argillaceous matrix, abundant mica and altered feldspars interbedded with

SILTSTONE: light to medium brown, firm to hard, common argillaceous matrix, sandy in parts, common mica.

1612-1631m GRANITE: clear to light brown, pink, hard to very hard, abundant quartz, feldspars and biotite, common chlorite and muscovite, very angular grains, weathered in part.

### SIDEWALL CORE DESCRIPTION

W	KLL: MUDSKIP	PER	LOCATION: VIC/P20	GEO	LOGIST:	A. HODGSON
R	UN NUMBER: 1		TYPE:	HOLI	B SIZE:	8½"
DEPTH (m)	RECOVERY (inches)		LITHOLOGICAL DESCRIPTION	1	VISIBLE POROSITY	SHOWS
1615	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	GRANITE:	red brown, hard, abundant weathered we feldspar, abundant quartz, common mus and biotite.	1		Nil
1613.5	1	GRANITE:	off white, light grey, black, hard, b abundant altered feldspars, abundant common biotite.		Nil	Nil
1607.5	3/4	SANDSTONE:	light grey, fine to pebbly, poorly so subangular to subrounded, common well rounded pebbles, abundant light grey argillaceous matrix, abundant very fimica, nil porosity, soft, no shows.		Nil	Nil
1603.5	ţ"	SANDSTONE:	light to medium grey, very fine, well subangular to subrounded, common argimatrix, abundant mica, firm, poor por no shows.	llaceous	il-Poor	Nil
1600.5	1	SANDSTONE:	off white, medium grey, fine to very subangular to subrounded, abundant alfeldspars, abundant mica.		Nil	Nil
1598,5	<b>ኔ</b> "	SANDSTONE:	medium to dark grey, predominantly as with abundant argillaceous matrix.	above	Nil	Nil
1597	1	SANDSTONE:	light grey, very fine to very coarse, sorted, subangular to subrounded, commargillaceous matrix, common biotite and muscovite.	mon	11-Poor	Nil
1590.5 1587.5	12" 12"	SANDSTONE: SILTSTONE:	as above. medium brown, firm to hard, common argillaceous matrix, sandy in parts, common mica.		Nil Nil	Nil Nil
1557	L" ;	SANDSTONE:	light brown, medium grey, fine to coar subangular to subrounded, poorly sorte abundant argillaceous matrix, common mosoft.	ed,	Nil	Nil
1525.5 1524.5	1 1	SANDSTONE: SANDSTONE:	as above. light grey, fine, well sorted, subangusubrounded, common biotite, common glauconite, common chlorite, trace argillaceous matrix, hard	ılar to Mode	rate-Poor	Nil

### SIDEWALL CORE DESCRIPTION

W	KLL: MUDSKIP	PER-1	LOCATION: VIC/P20		GEOLOGIST: A.	HODGSON
RI	JN NUMBER: 1		TYPE:		HOLE SIZE: 8½	"
DEPTH (m)	RECOVERY (inches)		LITHOLOGICAL DESCRIPTION		VISIBLE POROSITY	SHOWS
1524 1511	EMPTY ፟፟፟፟፟ያ"	SANDSTONE:	light grey, light brown, fine to coar subangular to subrounded, poorly sort common argillaceous matrix, common we feldspars, firm.	ted,	Nil-Poor	Nil
1506	1½"	SANDSTONE:	as above with abundant fine mica, har	rd.	Nil-Poor	Nil
1503.5 1500	1 1½"	SANDSTONE:			Moderate Nil	Nil Nil
1498.5	1	SANDSTONE:	off white, light grey, fine to very of predominantly coarse, moderately sort subangular to subrounded, common argimatrix, common muscovite, firm.	ted,	Moderate-Good	Nil
1477.5	2	SILTSTONE:	dark red brown, firm to hard, very argillaceous, common guartz sand graiferruginous, common mica.	ins,	Nil	Nil
1472 1450 1300 1235	2 2 2 1½"	SILTSTONE: SILTSTONE: SILTSTONE:	as above. as above.		Nil Nil Nil Nil	Nil Nil Nil Nil
1210	2	CLAYSTONE:	light to medium grey, firm to hard, v calcareous, massive.	very	Nil	Nil
1180 1165	2 Lost	CLAYSTONE:			Nil	Nil
950	2 2	CLAYSTONE: CLAYSTONE/	as above. <u>MARL:</u> light to medium grey, hard massi argillaceous, calcareous.	ive,	Nil Nil	Nil Nil
850 800	2 2	MARL:	as above. as above.		Nil Nil	Nil Nil
			Fired 30 bullets Recovered 28 cores Lost 1 One empty			

## HYDROCARBON SHOWS MUDSKIPPER-1

### GAS READINGS (%)

DEPTH	C1	C2	С3	IC4	NC4	
,					######################################	
355-620m	nil	nil	nil	nil	nil	
620-681m	nil-1.00	nil	nil	nil	nil	
681-780m	Tr-0.20	nil	nil	nil	nil	
780-820m	Tr-0.02	nil	nil	nil	nil	
820-937m	Tr-0.12	nil	nil	nil	nil	
937-1030m	Tr-0.70	nil	nil	nil	nil	
1030-1120m	Tr-0.32	nil	nil	nil	nil	
1120-1180m	Tr-0.50	nil	nil	nil	nil	
1180-1225m	Tr-0.50	nil	nil	nil	nil	
1225-1344m	Tr-0.03	nil	nil	nil	nil	
1344-1473m	nil-0.03	nil	nil	nil	nil	
1473-1502m	nil-0.03	nil	nil	nil	nil	
1502-1612m	ni1-0.03	nil	nil	nil	nil	
1612-1631m	ni1-0.03	nil	nil	nil	nil	

### **FLUORESCENCE**

No hydrocarbon shows were recorded in Mudskipper-1.

### WIRELINE LOGS

SUITE NO.	LOG	INTERVAL
1	DLL/AS/GR/CAL/SP	     679-341m
   2 	AS/DLL/MSFL/GR   LDL/CNL/NGT/GR	1615.5-668m   1617-1370m
 	FMS/GR VSP	Failed at Surface
	CST/GR	Shot 30 bullets   Recovered 28

## APPENDIX 1

### WELL COMPLETION REPORT

MUDSKIPPER-1

BASIC DATA

APPENDIX 1

MICROPALAEONTOLOGY

MICROPALAEONIOLOGICAL ANALYSIS, MUDSKIPPER-1, GIPPSLAND BASIN

J.P. Rexilius INTERNATIONAL STRATIGRAPHIC CONSULTANTS PTY LITD Unit 2, 10 Station Street COTTESIOE WA 6012 August, 1990.

### II. INTRODUCTION

A total of 10 sidewall core samples have been scrutinized for foraminifera from the interval 800m to 1472m in Mudskipper-1. Fossil assemblages identified in the well section have been plotted on the distribution chart (Appendix No. 2).

APPENDIX NO. 1: SUMMARY OF MICROPALAEONIOLOGICAL DATA, MUDSKIPPER-1

SAMPLE	FORAM	FORAM	FORAM
(mKB)	YIELD	PRESERV.	DIVERSITY
SWC30, 800 SWC29, 850 SWC28, 950 SWC27, 1000 SWC25, 1180 SWC24, 1210 SWC23, 1235	moderate/low high high high high high very low	moderate/good good moderate moderate/good moderate/good moderate/good very poor	moderate high moderate/high high moderate high low
*SWC22, 1300	very low	poor	very low
*SWC21, 1450	very low	poor	low
#SWC20, 1472	very low	poor	very low

<sup>\*</sup> sample comprises contaminants only.

<sup>#</sup> sample includes both <u>in-situ</u> taxa and contaminants.

SAMPLE TYPE OR NO.	SWC	SWC	SWC	SWC	SWC	SWC	SWC	SWC	SWC	SWC							Γ		Τ	T	T	T	T	T	Τ	T
The second secon	T															-	-	$\vdash$	+	+	+	+	+-	+	+	十
FOSSIL NAMES	800m	850m	950m	1000m	8	m 0	35m	00 m	1450m	1472m																
FOSSIL NAMES	8	8	9,	٤	=	12	12	-	12	1-	i											j				
BENTHONIC FORAMINIFERA			E																			I				
Cibicides spp.	/	1	<u> </u>	0	0		Ŀ											_	$oldsymbol{ol{ol{ol}}}}}}}}}}}}}}}}$	$\perp$	1	$\perp$	_	$\perp$	$\perp$	$\perp$
Fissurina spp.	1	0	0	0	<u> </u>	0	Ш		c•	Ш								<u> </u>	L	$\perp$	$\perp$	$\perp$	$\perp$		$\perp$	$\perp$
Bulimina pupoides	<b>!</b> :	<u> </u>	<u> </u>	<u>  :</u>	•	$\sqcup$			Ш	$\square$	=			_			_	_	Ļ	4	+	$\bot$		1	_	$\bot$
Siphouvigerina proboscidea		H	14	Ŀ	<u> </u>				$\sqcup$	$\vdash$	-	-		-			_		-	┼	<u> </u>	$\bot$	$\bot$	$\bot$	4	$\perp$
Brizalina spp.	0	•	•	•	•	•	$\vdash$	$\vdash\vdash$	c•	$\vdash \vdash$		$\dashv$		-				-	╄	+	+	- -	+	+	+	$\bot$
Dentalina spp.	0	$\vdash$	ŀ	⊢	┝∸	H		$\vdash$	$\vdash$	$\vdash$	-	$\dashv$	$\dashv$	$\dashv$			-	-	╀	+	+	+	+	+	+-	+
Nodosaria spp.  Lenticulina spp.	7	0	1	1	-	0	$\vdash$		$\vdash$	7	$\dashv$	ᅱ	_	-			-		$\vdash$	+	╁	+	+	+	+	+
Globocassidulina subglobosa	7	7			0	0		ç.			$\exists$	ᅱ		$\dashv$				_	╁	+	+	+	+	+	+	+
Lagenonodosaria scalaris	7	0		•	H		$\Box$			$\neg$	一	$\neg$	$\dashv$	-		-		$\vdash$	-	+	+	+	+	+	+	+
Martinottiella communis	7	0	1		$\Box$	7				$\neg$	$\dashv$	一	$\dashv$	$\dashv$				-	$\vdash$	十	+	+	+	+	+	+
Sphaeroidina bulloides	7	0	1	0		7		П	c/	T	寸	$\exists$								十	+-	+	+	+	+	+
Cibicides spp. (small)		•	•	0		0			c/		$\exists$		一	$\neg$						+	+	+	+	+	+	+
Siphonina australis	·		·	1		7														T	T	+	+	+	+	+
Quinqueloculina spp.	$\  \cdot \ $	1	1	1		/														T	T	1	T	T	+	+
Cassidulina delicata/laevigata		0	0	•	/	0	$\Box$	$\Box$	$\Box$	$\Box$										Ι	I	I		T	1	丁
Pullenia aff. bulloides					Ш		$\perp$		Ш	_	_													L		
Cibicides mediocris		/	0	4	Ш	0		$\dashv$	c/	$\dashv$	_	_	_	$\perp$					L	$\perp$		$\perp$	$\perp$			
Pleurostomella spp.				Ш	<b> </b>	_	$\dashv$		$\perp$	4	_	_	_	_					_	$\perp$	_	$\perp$		$\perp$		$\perp$
Lagena apiculata	H	0	$ \cdot $	$\dashv$		$\dashv$	_	_	4	4	4	4	4	_	_	_			_	$oldsymbol{\perp}$	1	1	$\perp$	$\perp$	1	$\perp$
Heronallenia lingulata	$\vdash$	_/	-	-			-	$\dashv$	$\dashv$	4	$\dashv$	$\dashv$	$\dashv$		-					ــــ	ـــــ	$\bot$	$\perp$	↓_	_	$\downarrow$
Textularia spp. Euuvigerina schwageri	H	0	$\vdash$	$\dashv$	$\dashv$	$\dashv$	$\dashv$	$\dashv$	$\dashv$	$\dashv$	-	4	4	$\dashv$	$\dashv$	-			_	┼	$\bot$	$\vdash$	ــــ	╀-	$\bot$	1
Gyroidina spp.	$\vdash$			$\dashv$		$\dashv$	-	$\dashv$	-	$\dashv$	-	$\dashv$	$\dashv$	$\dashv$	$\dashv$	-	-		_	$\vdash$	╀-	$\vdash$	┼	┼	┿	$\perp$
Ramulina spp.	$\vdash$	/	-	$\dashv$	$\dashv$	4	$\dashv$	$\dashv$	$\dashv$	$\dashv$	+	$\dashv$	$\dashv$	+	$\dashv$	-	$\dashv$	_		$\vdash$	+	╀	┼	+-	┼	+
Anomalina spp.	$\vdash$	7		7	$\dashv$	$\dashv$	$\dashv$	$\dashv$	$\dashv$	+	+	$\dashv$	$\dashv$	$\dashv$	$\dashv$		$\dashv$	-		╀	+	+	+	┼	+-	+
Gyroidina zelandica	$\vdash$	7			7	╗	$\dashv$	$\dashv$	$\dashv$	+	+	+	$\dashv$	+	$\dashv$	$\dashv$	-			╁	┼	⊬	┼	$\vdash$	+	+
Gaudryina spp.	$\vdash$				$\dot{\dashv}$	-	$\dashv$	-	$\dashv$	十	$\dashv$	$\dashv$	$\dashv$	+	$\dashv$	$\dashv$	$\dashv$		_	-	$\vdash$	╀	+	+	╫	+
Cassidulinoides bradyi	$\sqcap$	-	$\neg$	一	$\dashv$	十	$\dashv$	十	$\dashv$	+	+	十	+	$\dashv$	+	$\exists$				$\vdash$	+	$\vdash$	╁	+-	╁	╁
Pullenia quinqueloba		-	$\neg$	7	$\dashv$	十	十	$\dashv$	$\dashv$	$\dashv$	+	$\dashv$	$\dashv$	$\dashv$	+	+	1			-	$\vdash$	╁	+	-	+	╁
Nonionella spp.		$\exists$	7	寸	一	$\dashv$	十	十	$\dashv$	十	+	十	$\top$	$\dashv$	+	$\dashv$	+	$\dashv$		<del> </del>	$\vdash$	╁	$\vdash$	<del> </del>	+-	+
Lagena spp.	一	-	$\neg$	$\neg$	$\neg$	1	$\top$	$\exists$	十	$\top$	十	十	$\top$	$\top$	$\top$		$\dashv$			$\vdash$	$\vdash$	$\vdash$	$\vdash$	$\vdash$	+	+
Hanzawaia spp.		7	-	1	0	7	$\exists$	$\exists$	1	十	1	$\top$	十	7					_	-		$\vdash$	$\vdash$	$\vdash$	+	T
Pyrulina aff. cylindroides		•		$\neg$		7				$\exists$	$\top$	$\top$		$\top$	1	$\exists$					İ	<del>  -</del>	$\vdash$		$\vdash$	$\dagger$
Cassidulina spp.		/						$\exists$		$\top$	$\top$										一		1		1	$\dagger$
Quadrimorphina spp.		•		$\cdot$	$\Box$	$\Box$		$\prod$		$\Box$	$\Box$				T		T								Т	T
Textularia semicarinata	$\perp \!\!\! \perp$	$\prod$	/	$oxed{I}$	$oxed{oxed}$	$\cdot $	$oldsymbol{ol}}}}}}}}}}}}}}}}$	$oxed{oxed}$			$oldsymbol{\mathbb{I}}$	$oldsymbol{\mathbb{I}}$	$oldsymbol{\mathbb{I}}$		floor											Г
Pullenia bulloides	$\perp$	$\perp$	·	/	$\cdot$	0	$\perp$	$\perp$	$\bot$	$\int$	$\int$	$\perp$	$oxed{\int}$	$oldsymbol{\mathbb{I}}$												Γ
Anomalinoides procolligera	$\perp$	$\dashv$	4	$\downarrow$	$\perp$	$\bot$	$\perp$	$\perp$	$\perp$	$\perp$	$\perp$	1	$\perp$			$\bot$	$\bot$	$\prod$	$\cdot$							
Indeterminate nodosarids	4	4	4	4	$\downarrow$	4	$\perp$	$\downarrow$	$\bot$	$\perp$	$\bot$	$\bot$	$\perp$	$\perp$	$\perp$	$\perp$	$\perp$									
Lagena sulcata	+	4	4	4	4	+	4	$\bot$	$\bot$	$\bot$	4	$\bot$	4	1	$\perp$	1	4	$\perp$	$\Box$		Ш			Ш	Ш	L
Lagena acuticostata	+	+	$\dashv$	0	+	4	4	$\bot$	+	╣.	+	4	$\perp$	_ _	$\perp$	$\perp$	4	4	_	_				Ш	Ш	_
Globocassidulina spp.	+	+	4	+	+	+		+	+	_	+	+	+	+	+	+	+	+		_					$\sqsubseteq \downarrow$	_
Trifarina bradyi	+	+	+		4	4	+	+	+	+	+	+	+	+	+	+	+	+	_	$\dashv$		_			$\vdash$	<u> </u>
Dorothia spp.  Bulimina aff. aculeata	+	+	+	4	+	+	+	+	+	+	+	+	+	+	+	+	+	+			_	$\dashv$	-	_	$\dashv$	
Textularia aff. semicarinata	+	+	+	$^{+}$	+	+	+	+	+	+	+	+	+	+	+	+	+	+	+	$\dashv$	$\dashv$	$\dashv$	$\dashv$	$\dashv$	-	
Buliminella spp.	+	+	+	+	十	+	+	+	+	+	+	+	+	+	+	+	+	+	+	$\dashv$	$\dashv$	$\dashv$		$\dashv$	$\dashv$	
Euuvigerina aff. flintii	+	+	$\dagger$	才	+	/	+	+	十	+	+	+	+	+	+	+	+	+	+	$\dashv$	$\dashv$	$\dashv$	$\dashv$	$\dashv$	$\dashv$	
Glandulina spp.	+	+	$\top$	+	+	$\dagger$	+	+	+	+	+	+	+	+	+	+	+	+	+	$\dashv$	+	$\dashv$	$\dashv$	+	+	
Karreria maoria	十	+	$\top$	1	十	+	+	+	+	十	+	+	$\top$	+	$\dagger$	$\dagger$	+	+	$\dagger$	+	$\dashv$	$\dashv$	$\dashv$	+	$\dashv$	
Eponides praecinctus	$\top$	$\top$	$\top$	$\top$	$\cdot$	$\top$	+	+	+	1	+	+	1	$\dagger$	$\top$	$\top$	$\top$	$\top$	十	$\dashv$	$\dashv$	$\dashv$	$\dashv$	$\dashv$	$\dashv$	
Marssonella spp.			floor		$\cdot$		f	1	floor	T	Ţ	T	T	]	Ţ					$\top$	$\forall$	$\top$	+	$\top$	$\top$	
Parrelina spp.	T	T	T	T	T	T	T	T	$\top$		7	T	7	1	$\top$	1	$\top$	1	$\neg$	-	-	-	-	$\neg$	7	
		_	4	4		4	1	丄	$\perp$	$\perp$	$\perp$	上	$\perp$	$\perp$	1	┸	$\perp$						!		1	_ 1

· Single / Rare

O Few Common

Dominant
B Barren

C Contamination

SAMPLE TYPE OR NO.	SWC	SWC	SWC	SWC	SWC	SWC	SWC	SWC	SWC	SWC		Γ.						Γ	T		T		1	T		T
HS	800m								T	E	Г			T					-			-			1	+
FOSSIL NAMES	800m	850m	95gm	80	1180	1210	1235	1300	1450m	1472m																
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· Single · / Rare

O Few • Common

■ Dominant B Barren C Contamination

## APPENDIX 2

## WELL COMPLETION REPORT MUDSKIPPER-1

BASIC DATA

APPENDIX 2
PALYNOLOGY

### PALYNOLOGY OF PETROFINA MUDSKIPPER-1, GIPPSLAND BASIN,

### AUSTRALIA

BY

ROGER MORGAN
BOX 161
MAITLAND 5573
SOUTH AUSTRALIA

PHONE: (088) 322795

FAX: (088) 322658

REF:SD.GIPP.MUDSKIPP

### II INTRODUCTION

Seventeen samples were submitted by Nick Grollmann of Petrofina for palynology. Raw data is presented in Appendix I.

The palynostratigraphic framework for the Cretaceous is most recently reviewed by Helby, Morgan and Partridge (1987). In the Tertiary, the zonal scheme was most recently published by Partridge (1976), but significant new data exists in privately circulated studies, in Harris (1985), Morgan (1988), and in Marshall and Partridge (1988). The zonal scheme used here is shown in Fig. 1 and is a combination of Helby, Morgan and Partridge (1987) and Partridge (1976). The data is easily discussed against this framework.

Organic maturity data was generated in the form of the Spore Colour Index and plotted on Fig. 2. The oil and gas windows follow the general consensus of geochemical literature. The oil window corresponds to spore colours of light-mid brown (2.7) to dark brown (3.6). This would correspond to Vitrinite Reflectance values of 0.6% to 1.3%. However, factors such as detailed kerogen type, basin type, basin history and heating curves all affect precise interpretation, and analytical machine-based maturity parameters are probably more reliable.

	AGE	SPORE - POLLEN ZONES	DINOFLAGELLATE ZONES
	Early Oligocene	P. tuberculatus	
-	Late Eocene	upper N. asperus	P. comatum
		middle N. asperus	V. extensa
-		middle iv. apperdo	D. heterophlycta
	Middle Eocene	lewer N. asperus	W. echinosuturata
<u> </u>		P. asperopolus	W. edwardsii
_	·  -		W. thempsonee W. ornata
ឆ		upper M. diversus	W. waipawaensis
erilaiy	Early Eocene	middle M. diversus	·
- 1		lower M. diversus	W. hyperacantha
Early		upper L. balmei	A. homomorpha
	Paleocene	lower L. balmei	E. crassitabulata
		IVWGI C. VELINGI:	T. evittii
	Maastrichtian	T. longus	M. druggii
81	Campanian	T. lillei	l.korojonense
Cretaceous	Campaman	N. senectus	X. australis
<u>a</u>  —			N. aceras
0	Santonian	T. pachyexinus	I. cretaceum
<b>-</b>	Coniacian		O. porifera
are —		C. triplex	C. striatoconus
<u>ا</u> د	Turonian		D !
	Cenomanian	A. distocarinatus	P. infusorioides
	Late	P. pannosus	
	Albian Middle	upper C. paradoxa	
		lower C. paradoxa	
2	Early	C. striatus	
1080		upper C. hughesi	
Cretaceous	Aptian	lower C. hughesi	
<u>*</u>	Barremian	*	
Early	Hauterivian	F. wonthaggiensis	
	Valanginian	upper C. australiensis	1
	Berriasian	lower C. australiensis	
onuas	Tithonian'	R. watherocensis	

		DEF	immature							mature dry gas				GAS / CONDENSATE	
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	5	2													

FIGURE 2 MATURITY PROFILE MUDSKIPPER 1

### MUDSKIPPER #1 palynological

Roger Morgan, PALYNOLO	GICAL CONSULTANT									
Box 161, Maitland, South Australia, 5573.										
phone (088) 32 2795fax (088) 32 2658										
F										
CLIENT: PETROFINA										
W E L L: Mudskipper #1										
FIELD/AREA: Gippsland Basin	40 CT									
ANALYST: Roger Morgan	DATE: July '90									
N O T E S: all sample depths are in metres										
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RANGE CHART OF GRAPHIC ABUNDANCES BY LOWEST APPEARANCE..dinos & s/p

Key to Symbols

= Very Rare

= Rare

= Common

= Abundant

= Questionably Present = Not Present

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		4	EISENACKIA CRASSITABULATA
		5	GLAPHYROCYSTA PASTIELLII
	***************************************	6	GLAPHYROCYSTA RETIINTEXTA
		7	MICRODINIUM SP2 
		H 8	SPINIFERITES RAMOSUS 
		9   	CYCLOPSIELLA VIETA
		10	DEFLANDREA MEDCALFII
		N 11	DEFLANDREA SPECIOSUS
		12	HYSTRICHOSPHAERIDIUM TUBIFERUM
		13	PALAEOCYSTODINIUM AUSTRALINUM
		14   	PARALECANIELLA INDENTATA
		15	SPINIDINIUM SP1
		16	SPINIDINIUM LANTERNUM
		17	HEMICYSTODINIUM ZOHARYI
		18	IMPLETOSPHAERIDIUM SP
		19	LINGULODINIUM MACHAEROPHORUM
		20	NEMATOSPHAEROPSIS BALCOMBIANA
		21	OPERCULODINIUM CENTROCARPUM
		22	OPERCULODINIUM SPP
		23	TUBERCULODINIUM VANCOMPOAE
	• • • • • • • • • • • • • • • • • • • •	24	CEREBROCYSTA SP
		25	HETERAULACACYSTA PAXILLA
		26	HYSTRICHOKOLPOMA EISENACKII
		27	IMPAGIDINIUM DISPERTITUM
	• • • • • • • • • • • • • • • • • • • •	28	AREOSPHAERIDIUM DIKTYOPLOKUS
<b>†</b> •	• • • • • • • • • • • • • • • • • • • •	29	ACHILLEODINIUM BIFORMOIDES
	• • • • • • • • • • • • • • • • • • • •	30	APECTODINIUM HOMOMORPHA (1.sp)
	• • • • • • • • • • • • • • • • • • •	31	APTEODINIUM AUSTRALIENSE
		32	AREOSPHAERIDIUM ARCUATUM
	• • • • • • • • • • • • • • • • • • • •	33	CORDOSPHAERIDIUM MULTISPINOSUM

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	36 HOMOTRYBLIUM ABBREVIATUM
	37 HOMOTRYBLIUM SCABROSA
	38 HOMOTRYBLIUM TASMANIENSE
	39 KENLEYIA SP
	40 PHTHANOPERIDINIUM COMATUM
	41 RHOMBODINIUM GLABRUM
	42 TURBIOSPAERA MAGNIFICA
	43 TURBIOSPHAERA SP
	44 APECTODINIUM HOMOMORPHA (sh.sp)
	45 DEFLANDREA PHOSPHORITICA
	46 PALAEOCYSTODINIUM GOLZOWENSE
	47 SYSTEMATOPHORA PLACACANTHA
	48 CAMEROZONOSPORITES OHAIENSIS
	49 CYATHIDITES SPP
	50 FALCISPORITES SIMILIS
<del></del>	51 GAMBIERINA EDWARDSII
	52 HALORAGACIDITES HARRISII
	53 LYGISTEPOLLENITES BALMEI
	54 LYGISTEPOLLENITES FLORINII
	55 HICROCACHRYIDITES ANTARCTICUS
	56 NOTHOFAGIDITES BRACHYSPINULOSUS
	57   PERIPOROPOLLENITES POLYORATUS
	59    PROTEACIDITES SP
·	60   STEREISPORITES ANTIQUISPORITES
<del></del>	61   GLEICHENIIDITES CIRCINIDITES
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i de la companya de	63 ERICIPITES SCABRATUS
<del></del>	64 NOTHOFAGIDITES EMARCIDUS/HETERUS
•	65   RETITRILETES AUSTROCLAVATIDITES
	66 # TRICOLPITES GILLII
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		72	NOTHOFAGIDITES ENDURUS
		73	PHYLLOCLADIDITES VERRUCOSUS
		74	POLYPODIISPORITES SPP
		75	STEREISPORITES (TRIPUNCTISPORIS) PUNCTATU
		76	CYATHEACIDITES ANNULATUS
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SPECIES LOCATION INDEX
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INDEX NUMBER	SPECIES
29	ACHILLEODINIUM BIFORMOIDES
30	APECTODINIUM HOMOMORPHA (1.sp)
44 31	APECTODINIUM HOMOMORPHA (sh.sp) APTEODINIUM AUSTRALIENSE
1	AREOLIGERA SENONENSIS
32	AREDSPHAERIDIUM ARCUATUM
28 62	AREOSPHAERIDIUM DIKTYOPLOKUS AUSTRALOPOLLIS OBSCURUS
48	CAMEROZONOSPORITES OHAIENSIS
79	CERATOSPORITES EQUALIS
24 70	CEREBROCYSTA SP CLAVIFERA TRIPLEX
2	CORDOSPHAERIDIUM INODES
33	CORDOSPHAERIDIUM MULTISPINOSUM
76 81	CYATHEACIDITES ANNULATUS
49	CYATHIDITES GIGANTIS CYATHIDITES SPP
9	CYCLOPSIELLA VIETA
3 34	DEFLANDREA DILWYNENSIS DEFLANDREA HETEROPHLYCTA
10	DEFLANDREA MEDCALFII
45	DEFLANDREA PHOSPHORITICA
11 71	DEFLANDREA SPECIOSUS DILWYNITES GRANULATUS
4	EISENACKIA CRASSITABULATA
63	ERICIPITES SCABRATUS
50 35	FALCISPORITES SIMILIS FIBROCYSTA BIPOLARE
51	GAMBIERINA EDWARDSII
5	GLAPHYROCYSTA PASTIELLII
6 61	GLAPHYROCYSTA RETIINTEXTA GLEICHENIIDITES CIRCINIDITES
52	HALORAGACIDITES HARRISII
17	HEMICYSTODINIUM ZOHARYI
78 2 <b>5</b>	HERKOSPORITES ELLIOTTII HETERAULACACYSTA PAXILLA
36	HOMOTRYBLIUM ABBREVIATUM
37 70	HOMOTRYBLIUM SCABROSA HOMOTRYBLIUM TASMANIENSE
38 26	HYSTRICHOKOLPOMA EISENACKII
12	HYSTRICHOSPHAERIDIUM TUBIFERUM
27 18	IMPAGIDINIUM DISPERTITUM IMPLETOSPHAERIDIUM SP
39	KENLEYIA SP
19	LINGULODINIUM MACHAEROPHORUM
53 54	LYGISTEPOLLENITES BALMEI LYGISTEPOLLENITES FLORINII
55	MICROCACHRYIDITES ANTARCTICUS
7 20	MICRODINIUM SP2
80	NEMATOSPHAEROPSIS BALCOMBIANA NOTHOFAGIDITES ASPERUS
56	NOTHOFAGIDITES BRACHYSPINULOSUS
64 72	NOTHOFAGIDITES EMARCIDUS/HETERUS NOTHOFAGIDITES ENDURUS
	NOTHOFAGIDITES FALCATUS
	OPERCULODINIUM CENTROCARPUM
22 13	OPERCULODINIUM SPP PALAEOCYSTODINIUM AUSTRALINUM
	PALAEOCYSTODINIUM GOLZOWENSE
	PARALECANIELLA INDENTATA PERIPOROPOLLENITES POLYORATUS
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	POLYPODIISPORITES SPP
	PROTEACIDITES SP
	RETITRILETES AUSTROCLAVATIDITES RHOMBODINIUM GLABRUM
16	SPINIDINIUM LANTERNUM
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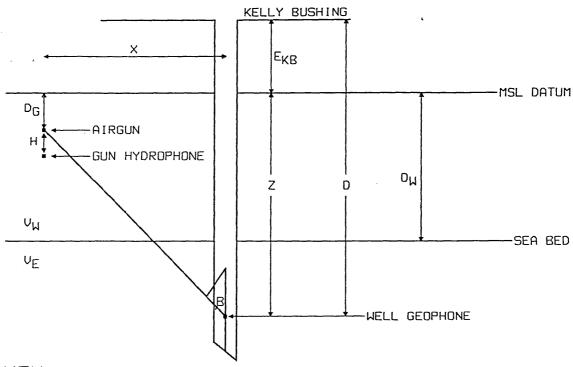
## APPENDIX 3

## WELL COMPLETION REPORT MUDSKIPPER-1

BASIC DATA

APPENDIX 3
VELOCITY SURVEY

### SCHEMATIC CROSS-SECTION



### KEY

KB - KELLY BUSHING

EKR - ELEVATION OF KB ABOVE DATUM

DY - MEASURED DEPTH OF WELL GEOPHONE BELOW KB

D - VERTICAL DEPTH OF WELL GEOPHONE BELOW KB

Z - VERTICAL DEPTH OF WELL GEOPHONE BELOW DATUM

DG - DEPTH OF GUN BELOW M. S. L.

H - DISTANCE BETWEEN GUN AND GUN HYDROPHONE

X - HORIZONTAL DISTANCE BETWEEN WELL GEOPHONE AND GUN

B - INCIDENT ANGLE AT WELL GEOPHONE LEVELS

T - TRAVEL-TIME FROM GUN HYDROPHONE TO WELL GEOPHONE

TU - TIME FROM GUN TO WELL GEOPHONE CORRECTED TO VERTICAL [1] BY ASSUMING STRAIGHT LINE TRAVEL PATHS  $\left[\begin{array}{cc} T + \frac{H}{V_W} \end{array}\right]$  COS  $\beta$ 

### OR [2] BY ESTIMATING THE TRUE REFRACTED TRAVEL PATHS

 $T_{\text{E}}$  - TIME CORRECTION FROM GUN TO DATUM  $= \frac{\text{GUN DEPTH}}{V_{\text{W}}}$ 

TC - CORRECTED TRAVEL-TIME BETWEEN DATUM AND WELL GEOPHONE = TU + TE

VA - Z/TC [AVERAGE VELOCITY]

UI - ΔΖ/ΔΤς [INTERVAL VELOCITY]

DW - DEPTH OF WATER

UW - WATER VELOCITY

VE - ELEVATION VELOCITY

CUMPANY: PEIROFINA EXPLORATION AUSTRALIA S.A.

WELL:MUDSKIPPER-1

EKB= 27.0 M

3= 27.0 M AMSL

GUN DEPTH 5

5.Ø M

AIRGUN COMPUTATION

VW= 1524 M/S

ED= MSL

GUN HYDROPHONE DEPTH 10.0 M

GUN OFFSET 60.8 M

T IS THE TIME MEASURED FROM THE FIRST TROUGH ON THE GUN HYDROPHONE SIGNAL TO THE FIRST TROUGH ON THE WELL GEOPHONE SIGNAL USING AN AUTOMATED TRACE ALIGNMENT PROCEDURE

A TIME CORRECTION FOR THE DISTANCE BETWEEN GUN AND GUN HYDROPHONE AT WATER VELOCITY IS ADDED TO T BEFORE CORRECTION TO THE VERTICAL

TV IS THE TIME FROM THE GUN TO THE WELL GEOPHONE CORRECTED TO THE VERTICAL

TE = GUN DEPTH/VW

IE - GUN	DET IN/ VW		di						7			$\checkmark$
RECORD NO	D'	. D	↓ z	X	T T	TV	TE	тс	AVERAGE VELOCITY	INTERVAL DEPTH	INTERVAL TIME	INTERVAL VELOCITY
	М	М	. М	М	S	s	S	s	M/S	М	S	M/S
18	425.0	425.0	398.Ø	6Ø.8	Ø.1951	Ø.196Ø	Ø.ØØ33	Ø.1993	1997	7.F ~	~ ~~~	0.505
17	500.0	5ØØ.Ø	473.Ø	6Ø.8	Ø.2235	Ø.2249	ø.øø33	Ø.2282	2Ø73	75.Ø	Ø,Ø289	2595
16	610.0	610.0	583.0	6ø.8	Ø.2625	Ø.2643	ø.øø33	Ø.2676	2179	110.0	Ø.Ø394	2794
15	78Ø.Ø	780.0	753.Ø	6Ø.8	Ø.33Ø9	Ø.3331	ø.øø33	Ø.3364	2239	170.0	Ø.Ø688	2471
1 4	964.0	964.Ø	937.Ø	6ø.8	Ø.4127	Ø.4151	ø.øø33	Ø.4184	2248	184.0	Ø.Ø82Ø	2244
13	1071.0	1071.0	1044.0	6Ø.8	Ø.4639	Ø.4664	ø.øø33	Ø.4697	2223	107.0	Ø.Ø513	2Ø86
12	1176.0	1176.0	. 1149.0	60.8	Ø.5Ø75	Ø.51Ø1	ø,øø33	Ø.5133	2238	105.0	Ø.Ø437	24Ø4
11	1297.Ø	1297.Ø	1270.0	60.8	Ø.5534	Ø.556Ø	Ø.ØØ33	Ø.5593	2271	121.0	Ø.Ø459	2633
										103.0	Ø.Ø357	2886
1 <i>Ø</i> 9	1400.0 1425.0	1400.0 1425.0	1373.Ø 1398.Ø	6Ø.8 6Ø.8	Ø.589Ø Ø.5972	Ø.5917 Ø.5999	Ø.ØØ33 Ø.ØØ33	Ø.595Ø Ø.6Ø32	23Ø8 2318			
8	1450.0	1450.0	1423.0	60.8	Ø.6Ø57	Ø.6Ø84	Ø.ØØ33	Ø.6117	2326			

7	1475.0	1475.Ø	1448.0	60.8	Ø.6142	Ø.6169	Ø.ØØ33	Ø.62Ø2	2335			
6 5 4 3 2	1500.0 1525.0 1550.0 1575.0 1600.0	1500.0 1525.0 1550.0 1575.0 1600.0	1473.Ø 1498.Ø 1523.Ø 1548.Ø 1573.Ø	60.8 60.8 60.8 60.8	Ø.623Ø Ø.63Ø6 Ø.6352 Ø.6421 Ø.6479	Ø.6258 Ø.6334 Ø.638Ø Ø.6449 Ø.65Ø7	Ø.ØØ33 Ø.ØØ33 Ø.ØØ33 Ø.ØØ33 Ø.ØØ33	Ø.629Ø Ø.6367 Ø.6413 Ø.6481 Ø.6539	2342 2353 2375 2388 2405	100.0	Ø.Ø34Ø	2937
1	1617.0	1617.0	1590.0	60.8	Ø.652Ø	0.6548	Ø.ØØ33	Ø.6581	2416	117.0	Ø.Ø291	4Ø26

.

•

•

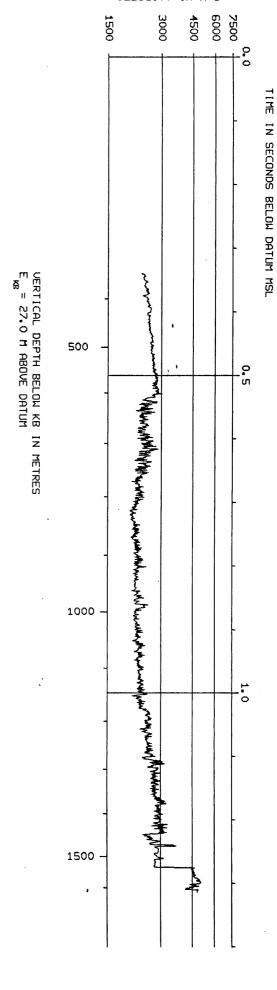
VELOCITY IN M/S



COMPANY: PETROFINA EXPLORATION AUSTRALIA S.A.

WELL: MUDSKIPPER-1

1 S = 20.00 CMS



This is an enclosure indicator page. The enclosure PE601574 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601574 has the following characteristics:

ITEM\_BARCODE = PE601574
CONTAINER\_BARCODE = PE902074

NAME = Velocity Log

BASIN = GIPPSLAND PERMIT = VIC/P20

TYPE = WELL

SUBTYPE = VELOCITY\_CHART

DESCRIPTION = Velocity Log, scale 1:1000, (enclosure

from appendix 3 of WCR vol.1) for

Mudskipper-1

REMARKS =

DATE\_CREATED = 20/06/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR = SEISMOGRAPH SERVICE

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601575 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601575 has the following characteristics:

ITEM\_BARCODE = PE601575
CONTAINER\_BARCODE = PE902074

NAME = Velocity Log

BASIN = GIPPSLAND

PERMIT = VIC/P20

TYPE = WELL

SUBTYPE = VELOCITY\_CHART

DESCRIPTION = Velocity Log, scale 1:500, (enclosure

from appendix 3 of WCR vol.1) for

Mudskipper-1

REMARKS =

DATE\_CREATED = 20/06/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR = SEISMOGRAPH SERVICE

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601578 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601578 has the following characteristics:

ITEM\_BARCODE = PE601578
CONTAINER\_BARCODE = PE902074

NAME = Vertical Seismic Profile

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTH\_SEISMOGRAM

DESCRIPTION = Vertical Seismic Profile, VG1, SEG

Normal Polarity, 10cm/s, (enclosure from appendix 3 of WCR vol.1) for

Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90

DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601579 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601579 has the following characteristics:

ITEM\_BARCODE = PE601579 CONTAINER\_BARCODE = PE902074

NAME = Vertical Seismic Profile

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTH\_SEISMOGRAM DESCRIPTION = Vertical Seismic Profile, VG1, SEG

Reverse Polarity, 10cm/s, (enclosure from appendix 3 of WCR vol.1) for

Mudskipper-1

REMARKS =

 $DATE\_CREATED = 31/07/90$  $DATE\_RECEIVED = 2/08/90$ 

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601580 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601580 has the following characteristics:

ITEM\_BARCODE = PE601580
CONTAINER\_BARCODE = PE902074

NAME = Vertical Seismic Profile

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTH\_SEISMOGRAM

DESCRIPTION = Vertical Seismic Profile, VB2, SEG

Normal & Reverse Polarity,10cm/s, (enclosure from appendix 3 of WCR

vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601581 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601581 has the following characteristics:

ITEM\_BARCODE = PE601581
CONTAINER\_BARCODE = PE902074

NAME = Vertical Seismic Profile

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTH\_SEISMOGRAM

DESCRIPTION = Vertical Seismic Profile, VB2, SEG

Normal & Reverse Polarity, 20cm/s, (enclosure from appendix 3 of WCR

vol.1) for Mudskipper-1

REMARKS =

 $DATE\_CREATED = 31/07/90$ 

 $DATE\_RECEIVED = 2/08/90$ 

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601582 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601582 has the following characteristics:

ITEM\_BARCODE = PE601582
CONTAINER\_BARCODE = PE902074

\$ Pro-

NAME = Vertical Seismic Profile

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTH\_SEISMOGRAM

DESCRIPTION = Vertical Seismic Profile, VG1, SEG

Reverse Polarity, 20cm/s, (enclosure from appendix 3 of WCR vol.1) for

Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90

DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601583 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601583 has the following characteristics:

ITEM\_BARCODE = PE601583
CONTAINER\_BARCODE = PE902074

NAME = Vertical Seismic Profile

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTH\_SEISMOGRAM

DESCRIPTION = Vertical Seismic Profile, VG1, SEG

Normal Polarity, 20cm/s, (enclosure from appendix 3 of WCR vol.1) for

Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90

DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601584 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601584 has the following characteristics:

ITEM\_BARCODE = PE601584 CONTAINER\_BARCODE = PE902074

NAME = Vertical Seismic Profile

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTH\_SEISMOGRAM

DESCRIPTION = Vertical Seismic Profile, VI, SEG Normal

Polarity, 10cm/s, (enclosure from appendix 3 of WCR vol.1) for

Mudskipper-1

REMARKS =

 $DATE\_CREATED = 31/07/90$ 

DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601585 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601585 has the following characteristics:

ITEM\_BARCODE = PE601585
CONTAINER\_BARCODE = PE902074

NAME = Synthetic Seismogram

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTHETIC\_SEISMOGRAM

DESCRIPTION = Synthetic Seismogram, Zero Phase,

20cm/s, acoustic impedence is a white trough, (enclosure from appendix 3 of

WCR vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601586 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601586 has the following characteristics:

ITEM\_BARCODE = PE601586
CONTAINER\_BARCODE = PE902074

NAME = Synthetic Seismogram

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTHETIC\_SEISMOGRAM

DESCRIPTION = Synthetic Seismogram, Zero Phase,

10cm/s,acoustic impedence is a white trough (enclosure from appendix 3 of

WCR vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.



This is an enclosure indicator page. The enclosure PE601587 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601587 has the following characteristics:

ITEM\_BARCODE = PE601587
CONTAINER\_BARCODE = PE902074

NAME = Synthetic Seismogram

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTHETIC\_SEISMOGRAM

DESCRIPTION = Synthetic Seismogram, Minimum Phase,

10cm/s,acoustic impedence is a white trough, (enclosure from appendix 3 of

WCR vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601588 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601588 has the following characteristics:

ITEM\_BARCODE = PE601588
CONTAINER\_BARCODE = PE902074

NAME = Synthetic Seismogram

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTHETIC\_SEISMOGRAM

DESCRIPTION = Synthetic Seismogram, Zero Phase,

10cm/s,acoustic impedence is a black peak, (enclosure from appendix 3 of WCR

vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601589 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601589 has the following characteristics:

ITEM\_BARCODE = PE601589
CONTAINER\_BARCODE = PE902074

NAME = Synthetic Seismogram

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTHETIC\_SEISMOGRAM

DESCRIPTION = Synthetic Seismogram, Minimum Phase,

10cm/s,acoustic impedence is a black peak, (enclosure from appendix 3 of WCR

vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601590 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601590 has the following characteristics:

ITEM\_BARCODE = PE601590
CONTAINER\_BARCODE = PE902074

NAME = Synthetic Seismogram

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTHETIC\_SEISMOGRAM

DESCRIPTION = Synthetic Seismogram, Minimum Phase,

20cm/s,acoustic impedence is a black peak, (enclosure from appendix 3 of WCR

vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601591 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601591 has the following characteristics:

ITEM\_BARCODE = PE601591
CONTAINER\_BARCODE = PE902074

NAME = Synthetic Seismogram

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTHETIC\_SEISMOGRAM

DESCRIPTION = Synthetic Seismogram, Zero Phase,

20cm/s,acoustic impedence is a black peak, (enclosure from appendix 3 of WCR

vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page.

The enclosure PE601592 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601592 has the following characteristics:

ITEM\_BARCODE = PE601592
CONTAINER\_BARCODE = PE902074

NAME = Synthetic Seismogram

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = SYNTHETIC\_SEISMOGRAM

DESCRIPTION = Synthetic Seismogram, Minimum Phase,

20cm/s,acoustic impedence is a white trough, (enclosure from appendix 3 of

WCR vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED = 31/07/90 DATE\_RECEIVED = 2/08/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

# APPENDIX 4

### WELL COMPLETION REPORT MUDSKIPPER-1

BASIC DATA

A P P E N D I X 4
GEOCHEMISTRY



26 July 1990

Petrofina Exploration Australia SA Level 2 476 St Kilda Road MELBOURNE VIC 3004

Attention: Jean-Marie Questiaux

REPORT: 009/394

**CLIENT REFERENCE:** 

Fax 27 June 1990

MATERIAL:

Canned Cuttings

LOCALITY:

Mudskipper -1

WORK REQUIRED:

Source Rock Analyses

Please direct technical enquiries regarding this work to the signatory below under whose supervision the work was carried out.

•

Brie Weter.

BRIAN L WATSON Laboratory Supervisor on behalf of Amdel Core Services Pty Ltd

Amdel Core Services Pty Limited shall not be liable or responsible for any loss, cost, damages or expenses incurred by the client, or any other person or company, resulting from any information or interpretation given in this report. In no case shall Amdel Core Services Pty Ltd be responsible for consequential damages including, but not limited to, lost profits, damages for failure to meet deadlines and lost production arising from this report.

#### 1. INTRODUCTION

Source rock analyses were requested on thirteen cuttings samples from Mudskipper -1 to determine their maturity, source richness and source quality and to compare this data to that from the nearby wells drilled by Petrofina.

#### 2. ANALYTICAL PROCEDURES

#### 2.1 Sample Preparation

Cuttings samples (as received) were ground in a Siebtechnik mill for 20-30 seconds.

#### 2.2 <u>Total Organic Carbon (TOC)</u>

Total organic carbon was determined by digestion of a known weight (approximately 0.2 g) of powdered rock in 50% HCl to remove carbonates, followed by combustion in oxygen and measurement of the resultant  ${\rm CO_2}$  by infra-red detection.

#### 2.3 <u>Vitrinite Reflectance and Organic Petrology</u>

Representative portions of each sample (crushed to -14+35 BSS mesh) were obtained with a sample splitter and then mounted in cold setting Glasscraft resin using a 2.5 cm diameter mould. Each block was ground flat using diamond impregnated laps and carborundum paper. The surface was then polished with aluminium oxide and finally magnesium oxide.

Reflectance measurements were made with a Leitz MPV1.1 microphotometer fitted to a Leitz Ortholux microscope and calibrated against synthetic standards. All measurements were taken using oil immersion (n = 1.518) and incident monochromatic light (wavelength 546 nm) at a temperature of  $23\mp$  1°C. Fluorescence observations were made on the same microscope utilising a 3 mm BG3 excitation filter, a TK400 dichroic mirror and a K510 suppression filter.

#### 3. RESULTS

Total organic carbon data are presented in Table 1. Rock-Eval pyrolysis was not performed on these samples due to their low organic richness (TOC < 0.25%). The TOC threshold used for Rock-Eval analyses is 0.4%. Pyrolysis on samples with less than this level of organic richness will yield unreliable data.

Organic petrology data is presented in Tables 2 and 3. Vitrinite reflectance analyses could not be performed on these samples due to the absence of vitrinite.

TOTAL ORGANIC CARBON CONTENTS, MUDSKIPPER -1

TABLE 1

Depth (m).	Total Organic Carbon (%)
1450 - 1460	0.23
1460 - 1470	0.25
1470 - 1480	0.12
1480 - 1490	0.09
1490 - 1500	0.07
1500 - 1510	-
1520 - 1530	0.03
1540 - 1550	<del>-</del>
1550 - 1560	0.02
1570 - 1580	•
1590 - 1600	0.03
1610 - 1620	0.10
1620 - 1630	0.04

- not determined

TABLE 2

### PERCENTAGE OF VITRINITE, INERTINITE AND EXINITE IN DISPERSED ORGANIC MATTER, MUDSKIPPER -1

Depth		Percentage of	
(m)	Vitrinite	Inertinite	Exinite
1460 - 1470	-	> 95	< 5
1490 -1500	-	> 95	< 5

#### TABLE 3

#### ORGANIC MATTER TYPE AND ABUNDANCE

Depth (m)	<u>Estimated</u> DOM	Volume of Exinites	Exinite Macerals	
1460 - 1470	< 0.5	Vr	lipto, ?cut	٠.
1490 - 1500	<< 0.5	Tr	lipto	

This is an enclosure indicator page. The enclosure PE601576 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601576 has the following characteristics:

ITEM\_BARCODE = PE601576
CONTAINER\_BARCODE = PE902074

NAME = Two-Way Travel Time Log

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = VELOCITY\_CHART

DESCRIPTION = Two-Way Velocity Chart, 20cm/s, (enclosure from appendix 3 of WCR

vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED = DATE\_RECEIVED =

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

This is an enclosure indicator page. The enclosure PE601577 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601577 has the following characteristics:

ITEM\_BARCODE = PE601577
CONTAINER\_BARCODE = PE902074

NAME = Two-Way Travel Time Log

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = VELOCITY\_CHART

vol.1) for Mudskipper-1

REMARKS =

DATE\_CREATED =
DATE\_RECEIVED =

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA S.A.

### PETROFINA EXPLORATION AUSTRALIA S. A.



WELL COMPLETION REPORT

VOLUME 2
(INTERPRETATIVE DATA)

#### PETROFINA EXPLORATION AUSTRALIA S.A.

1 1 DEC 1990

PETROLIA DIVISION

MUDSKIPPER-1

WELL COMPLETION REPORT

VOLUME II

**INTERPRETATIVE DATA** 

GL/90/059 AH/JMQ/PhL/k1 29 November 1990

#### MUDSKIPPER-1

#### WELL COMPLETION REPORT

#### **INTERPRETATIVE DATA**

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APPENDIX 2	MICROPALAEONTOLOGY
APPENDIX 3	PALYNOLOGY
APPENDIX 4	GEOCHEMISTRY
APPENDIX 5	PETROGRAPHY
APPENDIX 6	SEDIMENTARY INTERPRETATION LOG
APPENDIX 7	LOG ANALYSIS
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2. Log Calibration Report (PE903068)

#### 1. INTRODUCTION

Exploration well Mudskipper-1 is located in the southern part of Permit VIC/P20, 8.2 km southeast of Moray-1. The well was drilled as the commitment well for Year 4 in the Permit, ending 22 July 1991. The Joint Venture partners for the well were:

Petrofina Exploration Australia S.A.	30%	(Uperator)
Japex Gippsland Limited	30%	
Overseas Petroleum and Investment Corporation	30%	
Bridge Oil Limited	10%	

The objective of Mudskipper-1 was a possible stratigraphic trap resulting from the onlap of Maastrichtian Sandstones onto a basement nose, with topseal provided by transgressive Palaeocene siltstones and shales. Additional traps related to inter-fingering of sandstone and shale units within the Palaeocene section were considered as secondary objectives. The main exploration risks perceived were the integrity of the top and base seal and the continuity of migration paths within the Latrobe Group from the Central Deep to the north.

Mudskipper-1 was spudded on 11 June 1990 and reached a total depth of 1631m (drillers) on 20 June 1990 after having intersected the basement at 1612m bkb. Predicted and actual lithology and stratigraphy are shown on Figure 1.

#### 2. **GEOLOGICAL SUMMARY**

- (a) Mudskipper-1 was designed to test a Maastrichtian pinch-out in the Latrobe Group resulting from onlap onto a basement nose with top seal provided by Palaeocene transgressive deposits.
- (b) The well was plugged and abandoned as a dry hole on 25 June 1990 after 14 days on location. Total depth was 1631m bkb (-1604m bsl).
- (c) The well did not intersect the Cretaceous section of the Latrobe Group before reaching granite basement at 1612m bkb (1585m bsl).
- (d) Tie-back of well results to the seismic shows that the Top

  Maastrichtian pick from Moray-1 was miscorrelated just north of

  the well location to a strong reflector which actually represents

  the top of the transgressive Palaeocene interval at 1586m bkb

  (-1559m bsl) in Mudskipper-1.
- (e) The Maastrichtian section does pinch-out north of Mudskipper-1, and the play concept may still be valid, but the size of the closure is expected to be substantially smaller than originally predicted at Mudskipper-1.
- (f) The vertical sealing potential of the Palaeocene section must now be severely downgraded because:

- (i) the Palaeocene section (1525-1586m bkb) is much sandier than originally predicted from correlation with Moray-1,
- (ii) a large section of the basal Palaeocene transgressive cycle is lost by onlap onto basement between Moray-1 and Mudskipper-1. The part of the sequence still present at Mudskipper-1 comprises reworked basement, siltstones and sandstones with extremely poor sealing potential.
- (g) The complete absence of any shows in Mudskipper-1 creates doubt that migrating hydrocarbons ever reached the basal reservoirs along the Southern Platform margin.
- (h) Although the Mudskipper play concept still exists, the perceived risk is now significantly higher than before the drilling of Mudskipper-1. Critical aspects of stratigraphy and hydrocarbon migration must be reviewed before further drilling on the play can be considered.

TABLE 1

FORMATION AND SEISMIC TOPS, MUDSKIPPER-1

Horizon	Depth (RKB)m	Depth (SS)m	TWT sec
   Sea Level	27.0	0 [	
	101.0	(-74.0)	-
Lakes Entrance Formation	615.5 ?	(-588.5?)	0.561 ?
	1175.0	(-1148.0)   	1.025
Top Radioactive Shales     (Late Eocene-Early Oligocene)	1475.0   	  -1448.0) 	1.242
Top Gurnard Formation     (Middle Eocene)	1499.0 ?   	   (-1472.0?) 	1.258
Top Latrobe Group     (Early Eocene)	   1504.5 	 (-1477.5)   	1.262
   Top Palaeocene Regressive     Cycle	   1525.0 	 (-1498.0)   	1.276
Top Palaeocene Transgressive     Cycle (Radioactive Siltstone)	1586.0   	 (-1559.0)   	1.302   
Top Basement	1612.0	(-1585.0)	1.312
Total Depth	   1631.0 	 (-1604.0)   	 
	L		

**WELL RESULTS:** 

### **MUDSKIPPER-1**



SCALE 1:10,000

LOCATION: GF88C-19 SP 850

				<del></del>			
TRA	TIGRA	\PHY	SEISMIC HORIZON DEPTH SUBSEA	PREDICT- ED LITH- OLOGY	m (md)	ACTUAL LITHOLOGY	DESCRIPTION SUBSEA(BKB)
			SEA LEVEL				
-	<u> </u>		SEA FLOOR 68m (91ms TWT)				SEA FLOOR 74m(101
	LIMESTONE						NO RETURNS
ENE	GIPPSLAND LIM						CALCARENITE: off white to light grey, occasionally medium grey, loose, very friable, abundant fossile fragmen fine to coarse, good porosity.
PLIOCENE	G G						TOP LAKES ENTRANCE FM. 615.5m(-588.5
MIOCENE - PL			TOP LAKES ENTRANCE 697m (616ms TWT)				MARL: light olive grey, soft to firm, dispersive in part, trac- glauconite, trace pyrite, rare fossil fragments, amorphous.
	FORMATION	UPPER			– 1000 –		CLAYSTONE: light to medium grey, soft to firm, very calcareous, trace pyrite, amorphous.
OLIGOCENE		5			- 1000 -		MARL: as above, grades to claystone in part.
160	CE						INTRA LAKES ENTRANCE MARKER 1148m(117
5	.AN						INTIA CARCO ENTRANOE MARKER 1140M(117
	A. KES ENTRANCE	~;	INTRA LAKES ENTRANCE 1243m (1008ms TWT)				CLAYSTONE: medium grey, soft to moderately hard, very calcareous, grades to silty in part, blocky to fissile with trace hard limestone.
	IRNARD FM. LAKES I	LOWER,					TOP GURNARD FORMATION         1472m(149)           TOP LATROBE GROUP         1477.5m(1504)
	GURI		TOP GURNARD FM. 1564m (1239ms TWT)				1477.511(1504.
OC.	8E P	EOC.	TOP L'ATROBE GP. 1569m				BASEMENT GRANITE: pink, hard, weathered. 1585m(161
PAL.	ATROBE GROUP	PAL.	TOP PALAEO 1581m(1261ms TOP UK5 (MAAS.)			T.D.	1604m(163
IAAS.	LA	MAAS.	1672m (1312ms TWT) TOP BASEMENT	= + + + +			
			1706m (1332ms TWT)				
					- 2000 -		
							FIGURE
							FIGURE

## APPENDIX 1

## WELL COMPLETION REPORT MUDSKIPPER-1

INTERPRETATIVE DATA

A P P E N D I X 1
STRATIGRAPHY

#### MUDSKIPPER-1

#### **STRATIGRAPHY**

Formations and seismic horizons intersected during the drilling of Muskipper-1 are listed in Table 1.

Mudskipper-1 penetrated 1403.5m of limestone, marls, calcareous claystones and siltstones of the Pliocene to Middle Eocene Seaspray Group which directly overlies the Latrobe Group. The base of the Seaspray Group is represented by a 29.5m thick red, radioactive silty to sandy claystone of Middle Eocene to early Oligocene age (N.asperus zone). The basal part of these red claystones is equivalent to the Gurnard Formation (Lower N.asperus zone of Middle Eocene age).

The Top Latrobe unconformity was intersected at 1504.5m bkb (1477.5m bsl). The Latrobe Group is represented by 107.5m of Tertiary sediments directly overlying a granitic basement. The upper 81.5m of Latrobe Group consists of very clean, fine to coarse, light grey sandstones deposited in a beach environment. The basal 26m are mainly sandstones and radioactive siltstones with abundant argillaceous and micaceous matrix, corresponding to reworked basement. The low to moderate dinoflagellate content and diversity, associated with abundant glauconite, indicates a near-shore marine environment. The basal 26m has been interpreted as a transgressive facies while the upper part (from 1504.5-1586m bkb) represents a regressive facies.

The youngest Latrobe Group sediments are inferred from log correlations with Moray-1 to be at least early Eocene age.

The oldest sediments found overlying the basement belong to the Palaeocene Lower <u>L.balmei</u> zone and the presence of the dinoflagellate <u>E.crassitabulata</u> confirms that Middle Palaeocene sediments are also present.

Granitic basement was intersected at 1612m bkb (-1585m bsl) and was drilled from 19m to TD at 1631m bkb. The first two metres comprised an altered granite wash rich in clays, containing <u>L.balmei</u> spores.

There were no palynological indications of Cretaceous section within Mudskipper-1. This lack of Cretaceous section is further confirmed from log correlations between Moray-1 and Mudskipper-1.

TABLE 1
FORMATION AND SEISMIC TOPS, MUDSKIPPER-1

Horizon	Depth (RKB)m	Depth (SS)m	TWT sec
	27.0	0	
Seafloor/Gippsland Limestone	101.0	(-74.0)	. <b>-</b>
Lakes Entrance Formation	615.5 ?	(-588.5?)	0.561 ?
Intra Lakes Entrance	1175.0	(-1148.0)	1.025
Top Radioactive Shales     (Late Eocene-Early Oligocene)	1475.0   	 (-1448.0)   	1.242   
Top Gurnard Formation     (Middle Eocene)	1499.0 ?   	 (-1472.0?)   	1.258   
Top Latrobe Group     (Early Eocene)	   1504.5 	 (-1477.5)   	 1.262   
Top Palaeocene Regressive     Cycle	   1525.0 	 (-1498.0)   	 1.276   
Top Palaeocene Transgressive   Cycle (Radioactive Siltstone)	   1586.0 	 (-1559.0)   	1.302   
Top Basement,	1612.0	(-1585.0)	1.312
Total Depth	   1631.0 	(-1604.0)   	   

TABLE 2

#### MUDSKIPPER-1

### PROGNOSED AND ACTUAL DEPTHS AND SEISMIC TOPS

	<del></del>			r			F
	PROGNOSED DEPTH (m bsl)	THICKNESS	TWT	•	THICKNESS	ACT TWT (ms)	THICKNESS   DISCREPANCY   (m)
		     68			   74.0		+6.0
Sea Floor	68   	     629	91	74.0 	514.5?	-	-114.5
Base Gippsland Limestone	697	      546	616	588.5	559.5?	561	+13.5
Intra Lakes Entrance Unconformity	   1243 	<u> </u>	1008	   1148.0 	 	1025	    
Top Radioactive Shale	NOT			1448.0		1242	-
(Late Eocene-Early Oligocene)	PICKED	321			324.0		+3.0
Top Gurnard Formation	1564	 	1239	1472.0	 	1258	
Top Latrobe Group	1569	5	-	1477.5	5.5	1262	+0.5
(Early to Mid Eocene)	1509   	12		1477.5	20.5		+8.5
Top Palaeocene	   1581 		1261	1498.0		1276	    
Top Palaeocene Transgressive	NOT			1559.0		1302	
Cycle	   PICKED	91			87.0		-4.0   
Top Maastrichtian <sup>1</sup>	1672		  1312  	NOT	    		    
Top Basement	     1706	34	ĺ	PRESENT	0	1312	-34.0
•		14	 		19.0	   	+5.0
Total Depth	1720		-     -	1604.0			   

CORRELATIONS BETWEEN MUDSKIPPER-1 AND MORAY-1

TABLE 3

HORIZON	<u> </u>	UDSKIPPER	-1		MORAY-1	
	DE mbkb	PTH   mbsl	THICK   NESS	DE mbkb	PTH mbsl	THICK   NESS
   Sea Level	27.0	0	   	10.0	0	
Water Depth	!	!   	74.0	! !	f   	76.0
Seabed Floor/Gippsland Limestone	101.0	   74.0	! 	86.0	76.0	 
Gippsland Limestone	!   	!   	   514.5? 	!   !		550.0?
Top Lakes Entrance Formation	   615.5?	   588.5?	! }	   636.0?	626.0?	 
Upper Lakes Entrance	; [ ]	   	   559.5? 	!   !	1	645.0?
Intra Lakes Entrance Unconformity	   1175.0 	   1148.0 	! }	1   1281.0	1 1271.0	! 
Lower Lakes Entrance	! [ !	!   	1 300.0	;   	!   !	367.0
Top Red Shales	1475.0	   1448.0 	 	1648.0	1 1638.0	 
Late Eocene	   		24.0	!   	]    -	25.0
Top, Gurnard	,   1499.0? 	1472.0?		1673.0	1663.0	    
Mid Eocene	 		5.5		! !	5.0     5.0
Top Latrobe Group	1504.5	1477.5		1678.0	1668.0	    
Early to Mid Eocene	i I		20.5		   	18.0
Top Palaeocene Regressive Cycle	1525.0	1498.0		1696.0	1686.0	
Palaeocene Regressive Cycle	j 	j 	61.0		! !	65.5
Top Palaeocene Transgressive Cycle	1586.0	1559.0		1761.5	1751.5	
Palaeocene Transgressive Cycle			26.0			75.5
Top Cretaceous	Absent	Absent		1837.0	1827.0	
Cretaceous Section		[	0			>833.0
Top Basement	1612.0	1585.0	i	Not Reached	Not Reached	 
Total Depth	1631.0   	1604.0	>19.0     	2670.0		?

#### PE906525

This is an enclosure indicator page. The enclosure PE906525 is enclosed within the container PE902074 at this location in this document.

The enclosure PE906525 has the following characteristics:

ITEM\_BARCODE = PE906525
CONTAINER\_BARCODE = PE902074

NAME = Stratigraphic Table

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = STRAT\_COLUMN

DESCRIPTION = Stratigraphic Table for Mudskipper-1

REMARKS =

DATE\_CREATED = 29/06/90 DATE\_RECEIVED = 11/12/90

 $W_NO = W1032$ 

WELL\_NAME = MUDSKIPPER-1

CONTRACTOR =

CLIENT\_OP\_CO = PETROFINA EXPLORATION AUSTRALIA

(Inserted by DNRE - Vic Govt Mines Dept)

## APPENDIX 2

## WELL COMPLETION REPORT MUDSKIPPER-1

INTERPRETATIVE DATA

A P P E N D I X 2

MICROPALAEONTOLOGICAL ANALYSIS

MICROPALAEONTOLOGICAL ANALYSIS, MUDSKIPPER-1, GIPPSLAND BASIN

J.P. Rexilius INTERNATIONAL STRATIGRAPHIC CONSULTANTS PTY LITD Unit 2, 10 Station Street COTTESLOE WA 6012 August, 1990.

#### CONTENTS

- I. SUMMARY
- II. INTRODUCTION
- III. BIOSTRATIGRAPHIC ANALYSIS
- IV. ENVIRONMENT OF DEPOSITION
- V. REFERENCES

#### APPENDIX NO. 1

Summary of micropalaeontological data, Mudskipper-1.

#### APPENDIX NO. 2

Micropalaeontological distribution chart for Mudskipper-1.

#### I. SUMMARY

Mudskipper-1 was drilled in offshore petroleum permit Vic P/20, Gippsland Basin to a depth of 1632mKB. Ditch cuttings from 800m to 1472m have been examined for foraminifera. A summary of the biostratigraphic and environmental sub-division is given below:-

#### Planktonic Foraminiferal Subdivision

800m : Zone E2 latest Early Miocene 850m : Zone F upper Early Miocene 950m : Zones F & G upper-mid Early Miocene 1000m-1210m : Zone G mid Early Miocene

1235m-1472m : Indeterminate

#### Environment of Deposition

Samples 800m-1210m inclusive : outer neritic-upper bathyal 1235m : outer neritic or deeper

1300m & 1450m inclusive : undifferentiated neritic

1472m : ?proximal neritic

#### II. INTRODUCTION

A total of 10 sidewall core samples have been scrutinized for foraminifera from the interval 800m to 1472m in Mudskipper-1. Fossil assemblages identified in the well section have been plotted on the distribution chart (Appendix No. 2).

#### III. BIOSTRATIGRAPHIC ANALYSIS

The planktonic foraminiferal letter zonal scheme of Taylor (in prep.) is used for biostratigraphic subdivision.

1. 800m : Zone E2 (latest Early Miocene)

Assignment to Zone E2 is based on the occurrence of <u>Praeorbulina</u> glomerosa and lack of Orbulina species.

2. 850m : Zone F (upper Early Miocene)

The occurrence of <u>Globigerinoides sicanus</u> without <u>Praeorbulina</u> glomerosa is consistent with assignment to Zone F.

3. 950m : Zones F & G (upper-mid Early Miocene)

The association of rare <u>Globigerinoides</u> aff. <u>sicanus</u> and <u>Globigerinoides</u> <u>trilobus</u> indicates that the sample at 950m is assignable to Zones F & G.

4. 1000m-1210m : Zone G (mid Early Miocene)

The samples at 1000m and 1210m contain rich planktonic foraminiferal faunas which include Globigerinoides trilobus (frequent) and Globorotalia miozea miozea (few-frequent), and lack Globigerinoides sicanus. This assemblage is consistent with an upper Zone G age. The sidewall core sample at 1180m, which includes several specimens of the Zone F index species Globigerinoides sicanus, may be out of place with respect to the the other sidewall core samples or the sample may be contaminated.

5. 1235m : Indeterminate (no older than Oligocene)

The recrystallised limestone at 1235m contains a very impoverished ans very poorly preserved foraminiferal fauna. The occurrence of minor <u>Globigerina praebulloides</u> indicates an age no older than Oligocene.

6. 1300m-1472m : Indeterminate

The samples in the interval lack in-situ planktonic foraminifera.

#### IV. ENVIRONMENT OF DEPOSITION

#### 1. Samples 800m-1210m inclusive : Outer neritic-upper bathyal

The samples in the interval are interpreted to have been deposited in an outer neritic to upper bathyal environment. The moderate to high yielding foraminiferal faunas in the interval comprise between 50% and 80% planktonics. The moderately diverse benthonic assemblages include Siphouvigerina proboscidea (few-common from 800m to 950m), Globocassidulina subglobosa (rare-common), Siphonina australis (rarefew), Cassidulina laevigata/delicata (few-common), Gyroidina zelandica (rare-few), Euuvigerina schwageri (rare-frequent with sporadic distribution), Sphaeroidina bulloides (few-frequent), Pullenia bulloides (rare-frequent from 950m to 1210m) and Euuvigerina aff. flintii (few).

#### 2. 1235m : Outer neritic or deeper

The very impoverished and very poorly preserved foraminiferal fauna in the recrystallised limestone at 1235m includes minor planktonics together with the following benthonic taxa: Globocassidulina subglobosa (rare), Hyperammina (rare) and ?Marssonella (rare). Deposition in an outer neritic or deeper environment seems probable.

#### 3. 1300m & 1450m : Undifferentiated neritic

The oxidised (limonitic) glauconitic sandstones at 1300m and 1450m are barren of <u>in-situ</u> foraminifera. The sample at 1450m contains rare fish teeth. The occurrence of abundant oxidised glauconite is consistent with deposition in an undifferentiated neritic environment.

#### 4. 1472m : ?Proximal neritic

The slightly oxidised glauconitic sandstone at 1472m contains a very low yielding agglutinated benthonic foraminiferal fauna including <a href="Haplophragmoides">Haplophragmoides</a> (few). Deposition is suspected to have occurred in a proximal neritic setting.

#### V. REFERENCES

TAYLOR, D.J., (in prep.). Observed Gippsland biostratigraphic sequences of planktonic foraminiferal assemblages.

APPENDIX NO. 1: SUMMARY OF MICROPALAEONTOLOGICAL DATA, MUDSKIPPER-1

SAMPLE	FORAM	FORAM	FORAM
(mKB)	YIELD	PRESERV.	DIVERSITY
SWC30, 800 SWC29, 850 SWC28, 950 SWC27, 1000 SWC25, 1180 SWC24, 1210 SWC23, 1235 *SWC22, 1300 *SWC21, 1450 #SWC20, 1472	moderate/low high high high high high very low very low very low very low	moderate/good good moderate moderate/good moderate/good moderate/good very poor poor poor	moderate high moderate/high high moderate high low very low low very low

<sup>\*</sup> sample comprises contaminants only. # sample includes both  $\underline{\text{in-situ}}$  taxa and contaminants.

SAMPLE TYPE OR NO.	SWC	SWC	SWC	SWC	SWC	SWC	SWC	SWC	SWC	SWC										T						T
THS				Ε	E	ε	E	E	E	Е																T
FOSSIL NAMES	800m	850m	950m	1000m	1180m	1210m	1235m	1300m	1450m	1472m																
	ω	8	- 01		_	-	1	_		-						_	_	<u> </u>	_	-	4_	-	-	_	<u> </u>	4
BENTHONIC FORAMINIFERA	7	/		0	0	0	•					_	-		_	-	┝	├	╄	+	+	-	<del> </del>	<u> </u>	-	+
Cibicides spp.  Fissurina spp.	7	0	0	0	Ļ	0			c.			-	-		-	-	-	-	╁	╂	<del> </del>	+	╁	╁	-	+
Bulimina pupoides	<del>-</del>		Ť	•	•	-						-				$\vdash$	$\vdash$	$\vdash$	$\vdash$	╁╌	+-	┢	-	$\vdash$	$\vdash$	+
Siphouvigerina proboscidea	•		7		Ť							-				-	┢	<del> </del>	$\dagger$	+	+	+-	╁	$\vdash$	$\vdash$	+-
Brizalina spp.	0	•	•	•	•	•			c•			-		_			H	┢	+	$\dagger$	+-	$\vdash$	+	<del> </del>	+	+
Dentalina spp.	1		•		•													T	T	T	T	T	T	T	-	$\dagger$
Nodosaria spp.	0																			1					T	T
Lenticulina spp.	/	0	/	/		0				/																
Globocassidulina subglobosa	1	/	٠	0	0	0	·	c•	<u> </u>					_					$\perp$	<u> </u>				L		
Lagenonodosaria scalaris	1	0		•		·						<u> </u>					_	_	<u> </u>	$\perp$			_	<u> </u>	<u> </u>	$\perp$
Martinottiella communis	/	0		•		/											L	ļ.,		_		_			_	$\perp$
Sphaeroidina bulloides	$\vdash$	0		0		/			c/								ļ	ļ	1	_	_	_	-	<u> </u>	L	┷
Cibicides spp. (small)	ŀ	•	•	0		0			c/				_		_		-	<del> </del>	+	1	-	-	-	<u> </u>	<u> </u>	1
Siphonina australis	<u>:</u>		-	,	-	/	$\left  - \right $		_		_		_	<u></u>	-	-	-	-	-	+	-	╁	ļ	ـــ	_	+
Quinqueloculina spp.  Cassidulina delicata/laevigata	/	0	0		7	0	-		-			<u> </u>	_	_	-	-	-	$\vdash$	-	+	-		-	+	-	+
Pullenia aff. bulloides	<del> </del>	۷	_		<del>                                     </del>	H			-			$\vdash$	Н				-	+	-	+	+	+	-	<del> </del>		+
Cibicides mediocris		/	0	/		0			c/						-	-	-	$\vdash$	╁	-	+	+	╫	$\vdash$		+
Pleurostomella spp.		7	-		_			-	-,							-	-	$\vdash$	╁╴	+	-	$\vdash$	+	-	+	+
Lagena apiculata		0	•													_	-		$\vdash$	-	+	$\vdash$	-	$\vdash$	╁╌	+
Heronallenia lingulata		7			•	•											-		-	$\dagger$	+-	$\vdash$	1	<u> </u>	-	╁╌
Textularia spp.		•																<u> </u>			1					$\dagger$
Euuvigerina schwageri		0		٠															T	T					<u> </u>	T
Gyroidina spp.		/				/														T			T			$\top$
Ramulina spp.		/																		Τ						1
Anomalina spp.		/		/																						
Gyroidina zelandica		/		•	/	•																				
Gaudryina spp.	_	-	•	_		•	_				_									<u> </u>						
Cassidulinoides bradyi		$\dashv$	_				_			_	_							_	_	<u> </u>		ļ	<u> </u>			
Pullenia quinqueloba  Nonionella spp.	_	•	$\dashv$	4			_	_					_	_				_		L	ļ	ļ	<u> </u>			<u> </u>
		$\dashv$	-	$\overline{\cdot}$				_		$\dashv$					_			ļ	_		-	_	_		_	<u> </u>
Lagena spp. Hanzawaia spp.	-	-	+	/	0	-				-	$\dashv$			_					_	-		<u> </u>	<u> </u>			
Pyrulina aff. cylindroides			$\dashv$		$\dashv$	1	$\dashv$		$\dashv$		$\dashv$			$\dashv$	_				-	<u> </u>	-			$\vdash$		-
Cassidulina spp.	-	7		$\dashv$		$\dashv$	-		-		$\dashv$	-	-							-	├-			$\vdash$		-
Quadrimorphina spp.	-		+	$\exists$	$\dashv$	$\dashv$	$\dashv$	-		$\dashv$	$\dashv$		+			_				-	-			-	_	-
Textularia semicarinata	_	$\dashv$	7	1	-	寸	$\dashv$		_	_	$\dashv$			$\dashv$						-	-			-		-
Pullenia bulloides	7	$\neg$		7	•	0	$\dashv$		<u> </u>	$\dashv$	+		_		$\dashv$					-	-					$\vdash$
Anomalinoides procolligera		$\exists$	7			寸	$\dashv$	$\dashv$	$\dashv$	寸	7		_		$\dashv$					_				-		-
Indeterminate nodosarids		$\exists$	•				$\exists$	1		$\top$			7	$\exists$										$\dashv$		
Lagena sulcata			$\overline{\cdot}$		•					1	7	٦												$\neg$		_
Lagena acuticostata		I	$\cdot$	0		1					$\cdot \mid$					$\neg$										
Globocassidulina spp.															_									$\exists$		
Trifarina bradyi			$oxed{\int}$	·	/	/																		7		
Dorothia spp.				/	$\bot$	$oldsymbol{\perp}$	$\exists$	$oxed{\mathbb{I}}$		$\mathbb{I}$			I													
Bulimina aff. aculeata	_	_	$\perp$	$\cdot$			$\perp$			$\perp$	$\perp$	$\bot$		$\perp$			$\prod$									
Textularia aff. semicarinata	4	_	_	4	$\downarrow$	_	_	_	_	$\perp$	4	_	_	_ _		_	_	_					[	$\bot$		
Buliminella spp.	$\dashv$	-	_	:	_	$\downarrow$	$\perp$	$\perp$	4	4	_	$\dashv$	_	_	_	4	_	_	_			_		4	_	
Euuvigerina aff. flintii	-	+	+	4		4	+			+	_	$\dashv$	_	$\downarrow$	+	_	4	_				_	_	$\dashv$	_	
Glandulina spp.	+	+	+	+	-	-	+	$\dashv$	+	+		+	+	+	-	+	$\dashv$						+	$\dashv$	_	
Karreria maoria	+	+	+	$\dashv$	$\dashv$	+	-	+	+	+	+	-	+	+	+	+			-	$\dashv$		$\dashv$	4	$\dashv$		
Eponides praecinctus  Marssonella spp.	$\dashv$	+	+	+	$\dashv$		-	+	+	+	+	$\dashv$	+	+	+	$\dashv$	$\dashv$	-			-	$\dashv$	+	$\dashv$	-	
Parrelina spp.	+	$\dashv$	+	+	+	7	+	+	+	+	+	+	+	+	+	+	+	+	-	$\dashv$		$\dashv$	-	+	-	$\dashv$
, di retina spp.	+	+	+	+	+	+	+	+	+	+	+	+	+	+	+	+	+	+	-		-	$\dashv$	$\dashv$	+	$\dashv$	$\dashv$
• Single			 Few				<del>_</del>	 Do	min					C												

• Single / Rare O Few Common

■ Dominant B Barren C Contamination

SAMPLE TYPE OR NO.	SWC	S.	SWC	SWC	SWC	SWC	SWC	3MC	SWC	SWC		Γ	Π						Γ		Τ			Γ		T
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FOSSIL NAMES	80	85	95	ē	118	12	12	2	14	1																
Indeterminate agglutinates						٠	/			٠												Ī				
Heronallenia spp.						•																				
Ammodiscus spp.	_					Ŀ						<u> </u>		<u> </u>			<u> </u>	ļ	<u></u>	<u> </u>	_	_		<u> </u>		
?Guttelina spp.		-					·			ļ	ļ	_	-	ļ			-		_	_	-	_	_	<u> </u>	┞	<u> </u>
Hyperammina spp.		_	_				·			ļ	ļ	-	-	├	_		-		-	-	╀-		<u> </u>	$\vdash$	-	+
?Marssonella spp.		-			_		<u>                                     </u>		_	/	ļ	├	_	_			-	-	-	-	-	-	-	├	┼-	+
Haplophragmoides spp.  Indeterminate rotalids		-		-				_	-	c.		-	-	-		-	├		┢	+	+	╁	-	-	-	+
The certain accordance	-			-			$\vdash$			-		<del> </del>	+	╁	_		┢	-	-	+	$\dagger$	$\vdash$	-	-	+	+
PLANKTONIC FORAMINIFERA										_	<u> </u>		<del> </del>					Г	T		$\dagger$	T				t
Globorotalia miozea miozea	7	0	7	0		1	Г		_					<del> </del>		<u> </u>					T	$\vdash$			T	十
Praeorbulina glomerosa	1																									T
Globigerina woodi woodi	/	0	0		0																					
Globigerinoides trilobus	/	0	0	0	0	0			c.	_	<u> </u>	_			<u> </u>			L						匚		
Globigerina praebulloides	/	•	0		0	•	/	L	ļ		_	_	1_	_	<u> </u>		<u> </u>			_	_	_	1	<u> </u>	<u> </u>	Ļ
Globigerinoides sicanus	1	0	_	<del>  .</del>	c/	ļ	_			ļ	<u> </u>	$\vdash$	-	_	_	_	-	-	-	-	1	<u> </u>	_	<u> </u>	1	1
Turborotalia bella	1		_			<u> </u>	_	_	<u> </u>	_	-	-	├-	<u> </u>	_		-		<u> </u>	-	$\vdash$	_	_	<u> </u>	_	$\downarrow$
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Globoquadrina advena	-	<del>'</del>	Ë				-		-		-	├-	_	$\vdash$		_	$\vdash$		┢	$\vdash$	+	-	-	-	╁	+
Globigerinoides spp.	-		-	Ė		i i	-		-		-	$\vdash$	-	-		-	-	-	-	-	-	-	-	-	$\vdash$	+
Orbulina universa	-		c.	-	c·	c·			<u> </u>	c.	┢	$\vdash$	$\vdash$				-	-	<u> </u>	$\vdash$		+-	-	$\vdash$	-	+
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Globigerina venezuelana						0																				
Indeterminate planktonics							/	<u> </u>	c٠		L		<u> </u>										<u> </u>	L	<u> </u>	
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Turborotalia aff. mayeri								c·					-	_			_			_	ļ	<u> </u>	<u> </u>	<u> </u>	<u> </u>	
OTHER SKELETAL MATERIAL		_	В					В		В		<u> </u>		_			_		_	-	-	-	_	<u> </u>	┡	$\perp$
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· Single / Rare

Common

Dominant B Barren

# APPENDIX 3

## WELL COMPLETION REPORT MUDSKIPPER-1

INTERPRETATIVE DATA

APPENDIX 3
PALYNOLOGY

#### PALYNOLOGY OF PETROFINA MUDSKIPPER-1, GIPPSLAND BASIN,

#### AUSTRALIA

BY

ROGER MORGAN
BOX 161
MAITLAND 5573
SOUTH AUSTRALIA

PHONE: (088) 322795

FAX: (088) 322658

REF:SD.GIPP.MUDSKIPP

#### PALYNOLOGY OF PETROFINA MUDSKIPPER-1, GIPPSLAND BASIN,

#### AUSTRALIA

BY

#### ROGER MORGAN

CONT	<u>rents</u>	PAGE
I	SUMMARY	3
II	INTRODUCTION	4
III	PALYNOSTRATIGRAPHY	5
IV	CONCLUSIONS	8
V	REFERENCES	9

#### I SUMMARY

- 1477.5m (swc): very lean but apparently upper N. asperus
  Zone (P. comatum Dinoflagellate Zone): late Eocene:
  offshore marine: immature
- 1498.5m (swc): extremely lean almost barren: apparently marine but may be minor mud contamination
- 1500m (swc) : lower N. asperus Zone (D. heterophlycta zone)
  : Middle Eocene : offshore marine : immature
- 1503.5 (swc)-1506m (swc): Indeterminate: These samples are all extremely lean with traces of caved Oligocene, presumably present as very minor mud contamination into these sandy swcs
- 1510m (cutts): lower N. asperus Zone (W. echinosuturata Dinoflagellate Zone): Middle Eocene: marine: immature
- 1511m (swc)-1557m (swc): Indeterminate: these samples contain lean caved Oligocene and Miocene, clearly mud contamination into barren sands
- 1587.5m (swc)-1613.5m (swc) : lower <u>L. balmei</u> Zone (<u>E. crassitabulata</u> Dinoflagellate Zone) : mid Paleocene : nearshore marine : immature

#### II INTRODUCTION

Seventeen samples were submitted by Nick Grollmann of Petrofina for palynology. Raw data is presented in Appendix I.

The palynostratigraphic framework for the Cretaceous is most recently reviewed by Helby, Morgan and Partridge (1987). In the Tertiary, the zonal scheme was most recently published by Partridge (1976), but significant new data exists in privately circulated studies, in Harris (1985), Morgan (1988), and in Marshall and Partridge (1988). The zonal scheme used here is shown in Fig. 1 and is a combination of Helby, Morgan and Partridge (1987) and Partridge (1976). The data is easily discussed against this framework.

Organic maturity data was generated in the form of the Spore Colour Index and plotted on Fig. 2. The oil and gas windows follow the general consensus of geochemical literature. The oil window corresponds to spore colours of light-mid brown (2.7) to dark brown (3.6). This would correspond to Vitrinite Reflectance values of 0.6% to 1.3%. However, factors such as detailed kerogen type, basin type, basin history and heating curves all affect precise interpretation, and analytical machine-based maturity parameters are probably more reliable.

#### III PALYNOSTRATGRAPHY

A. 1477.5m (swc): apparently upper N. asperus Zone (P. cornatum Dinoflagellate Zone)

The sample is extremely lean and spore pollen zonal assignment is based on the dinoflagellates. The meagre spores and pollen include <a href="Nothofagidites asperus">Nothofagidites asperus</a>, but are otherwise not age diagnostic.

Microplankton are also rare, but are much more common than the spores and pollen. Paralecaniella indentata dominates with frequent Apectodinium homomorphum, Phthanoperidinium comatum and Spiniferites ramosus. This indicates assignment to the P. comatum dinoflagellate zone, correlative with the upper N. asperus spore pollen zone.

Dinoflagellate dominance indicates offshore marine environments.

Colourless palynomorphs indicate immaturity for hydrocarbon generation.

B. 1498.5m (swc)

This sample is almost barren and cannot be assigned to any zone. Operculodinium spp and Spiniferites spp occur, but may be minor mud contamination from the Oligocene above.

C. 1500m (swc) : lower N. asperus zone (D. heterophlycta Dinoflagellate Zone)

Spore pollen are quite rare (5% of palynomorphs) in this sample and are not age diagnostic.

Haloragacidites harrisii is frequent.

Dinoflagellates are abundant and diverse, dominated by Spiniferites and Homotriblium tasmaniense, with frequent Areoligera senonensis, A. homomorphum and Cordosphaeridium multispinosum. The presence of Deflandrea heterophlycta, Rhombodinium glabrum, Achilleodinium biformoides and common H. tasmaniense indicate assignment to the D. heterophlycta dinoflagellate zone.

Dinoflagellate dominance and diversity indicate offshore marine environments.

Pale yellow palynomorphs indicate immaturity for hydrocarbons.

D. 1503.5-1506m (swc): indeterminate

These samples are extremely lean and indeterminate. The meagre assemblage at 1503.5m is dominated by <a href="Operculodinium">Operculodinium</a> spp and probably represents mud contamination from the Oligocene.

E. 1510m (cutts): lower N. asperus Zone ( $\underline{W}$ . echinosuturata Dinoflagellate Zone)

This cuttings sample is also extremely lean. The dominant elements include the spore <u>Cyatheacidites</u> annulatus and the frequent dinoflagellates

<u>Operculodinium</u> spp and <u>S. ramosus</u>, indicating caving from the Oligocene <u>P. tuberculatus</u> Zone. However, a rare element is <u>Areosphaeridium diktyoplokus</u> indicating the <u>W. echinosuturata</u> dinoflagellate zone, and the correlative lower <u>N. asperus</u> spore pollen zone. It is probably caved a short distance from above 1504.5m.

Marine environments are indicated, and the pale yellow spore colours indicate immaturity for hydrocarbons.

F. 1511m (swc)-1557m (swc) : indeterminate

These very sandy samples all contain very meagre assemblages that are not age diagnostic, or are clearly caved. Most persistent are the frequent Operculodinium spp. caved from the Oligocene, but the Miocene indicator Tuberculodinium vancompae occurs at 1557m (swc).

G. 1587.5m (swc)-1613.5m (swc) : lower <u>L. balmei</u> Zone (<u>E. crassitabulata Dinoflagellate Zone</u>)

Although never really rich, these assemblages are much better than any above. The presence of Lygistepollenites balmei and Gambierina edwardsii without younger or older indicators enables assignment to the lower L. balmei Zone. Common forms throughout include Proteacidites, Nothofagidites and Cyathidites.

Dinoflagellates include the distinctive <u>Eisenackia</u> <u>crassitabulata</u> indicating the <u>E. crassitabulata</u>

Dinoflagellate Zone of mid Paleocene age. Assemblages are of low to moderate diversity and include common <u>Glaphyrocysta retiintexta</u>, <u>S. ramosus</u> and <u>Spinidinium</u> spp.

Nearshore marine environments are indicated by the low to moderate dinoflagellate content and diversity.

Yellow to light brown spore colours indicate immaturity for hydrocarbon generation.

#### IV CONCLUSIONS

- A. The sandy facies at this location have precluded crisp zonal assignment of many intervals. Resolution of the late Paleocene and probably early Eocene is not possible.
- B. Clearly the oldest fossiliferous section is of mid Paleocene age. No suggestion of Cretaceous section was seen at this location.

	AGE	SPORE - POLLEN ZONES	DINOFLAGELLATE ZONES
	Early Oligocone	P. tuberculatus	
	Late Eocene	upper N. asperus	P. comatum
		middle N. asperus	V. extensa
		lewer N. asperus	D. heterophlycta
	Middle Eocene	10Wer IV. Esperus	W. echinosuturata
_		P. asperopolus	W. edwardsii W. thempsonae
ar S		upper M. diversus	W. ornata W. waipawaensis
Tertiary	Early Eocene	middle M. diversus	TVS EST/SERVICE
1		lower M. diversus	W. hyperacantha
Early		upper L. balmei	A. homomorpha
	Paleocene		
i	Paleocene	lower L. balmei	E. crassitabulata
			T. evittii
_			M. druggii
	Maastrichtian	T. longus	
<u>s</u>	Companies	T. IIIIei	l.korojonense
Cretaceous	Campanian	N. senectus	X. australis
Tag			N. aceras
2	Santonian	T. pachyexinus	l. cretaceum O. porifera
	Coniacian		
Late	Turonian	C. triplex	C. striatoconus
	Cenomanian	A. distocarinatus	P. infusorioides
	Late	P. pannosus	
	Albian Middle	upper C. paradoxa	
		lewer C. paradoxa	]
9	Early	C. striatus	7
0000		upper C. hughesi	
Cretaceous	Aptian	lower C. hughesi	
Early	Barremian	•	
Ea	Hauterivian	F. wonthaggiensis	
	.Valanginian	upper C. australiensis	
	Berriasian	lower C. australiensis	
Juras	Tithonian'	R. watherocensis	

DEPTH (thous.m	immature		mature	dry gas	GAS/ CONDENSATE
ZONE AGE	immature	marg -inal ma	ture pos	st mature	OIL
SE (thou	уe	ellow light n	own \	black	CÓLOUR
ls.m	0.5 1,0 1.5	2.0 2.5 3	0 3,5 4	0 4,5 5,0	TAI
Eo asp Pal balm  2		2.0 2.5 3	0 3.5 4	0 4,5 5,0	TAI
FIGURE 2 M	ATURITY PROFILE MUD				

FIGURE 2 MATURITY PROFILE MUDSKIPPER 1

#### MUDSKIPPER #1 palynological data

Roger Morgan, PALYNOLOGICAL CONSULTANT	
- · · · · · · · · · · · · · · · · · · ·	
Box 161, Maitland, South Australia, 5573.	
phone (088) 32 2795fax (088) 32 2658	
C L I E N T: PETROFINA	
W E L L: Mudskipper #1	
FIELD/AREA: Gippsland Basin	_
ANALYST: Roger Morgan DATE: July '90 NOTES: all sample depths are in metres	

RANGE CHART OF GRAPHIC ABUNDANCES BY LOWEST APPEARANCE..dinos & s/p

Key to Symbols

= Very Rare

= Rare

= Few

= Common

= Abundant

? = Questionably Present

= Not Present

1477 1478 1500 1500 1510 1511 1511 1524 1525 1525 1525 1530 1530 1530 1530 1530 1530 1530 153		
SMC SMC SMC SMC CUTTE SMC CUTTE SMC SMC SMC		
	1 1	AREOLIGERA SENONENSIS
	2   1	CORDOSPHAERIDIUM INODES
	3	DEFLANDREA DILWYNENSIS
	4	EISENACKIA CRASSITABULATA
	5	GLAPHYROCYSTA PASTIELLII
	6	GLAPHYROCYSTA RETIINTEXTA
	7 1	MICRODINIUM SP2
	8	SPINIFERITES RAMOSUS
	9	CYCLOPSIELLA VIETA
	10	DEFLANDREA MEDCALFII
	11	DEFLANDREA SPECIOSUS
	12	HYSTRICHOSPHAERIDIUM TUBIFERUM
	13	PALAEOCYSTODINIUM AUSTRALINUM
	14	PARALECANIELLA INDENTATA
	15	SPINIDINIUM SP1
	16	SPINIDINIUM LANTERNUM
	17	HEMICYSTODINIUM ZOHARYI
	18	IMPLETOSPHAERIDIUM SP
	19	LINGULODINIUM MACHAEROPHORUM
	20	NEMATOSPHAEROPSIS BALCOMBIANA
, , , , , , , , , , , , , , , , , , , ,	21	OPERCULODINIUM CENTROCARPUM
	22	OPERCULODINIUM SPP
	23	TUBERCULODINIUM VANCOMPOAE
	24	CEREBROCYSTA SP
	25	HETERAULACACYSTA PAXILLA
	26	HYSTRICHOKOLPOMA EISENACKII
	27	IMPAGIDINIUM DISPERTITUM
	28	AREOSPHAERIDIUM DIKTYOPLOKUS
	29	ACHILLEODINIUM BIFORMOIDES
	30	APECTODINIUM HOMOMORPHA (1.sp)
	31	APTEODINIUM AUSTRALIENSE
	32	AREOSPHAERIDIUM ARCUATUM
	33	CORDOSPHAERIDIUM MULTISPINOSUM

1477. 1498. 1500. 1503. 1510. 1511. 1524. 1525. 1530. 1587. 1600. 1603. 1607.	H FF 11	
SMC SMC SMC CUTTR SMC CUTTR SMC SMC SMC SMC		
	34	DEFLANDREA HETEROPHLYCTA
	35	
	36	
	37	
	    38	
	    39	   KENLEYIA SP
	40	   PHTHANOPERIDINIUM COMATUM
	    41	1   RHOMBODINIUM GLABRUM
	42	   Turbiospaera Magnifica
	43	   Turbiosphaera sp
	    44	APECTODINIUM HOMOMORPHA (sh.sp)
	45	DEFLANDREA PHOSPHORITICA
	46	PALAEOCYSTODINIUM GOLZOWENSE
	47	SYSTEMATOPHORA PLACACANTHA
	48	CAMEROZONOSPORITES OHAIENSIS
	49	CYATHIDITES SPP
	50	FALCISPORITES SIMILIS
	51	GAMBIERINA EDWARDSII
	52	HALORAGACIDITES HARRISII
	53	LYGISTEPOLLENITES BALMEI
	54	LYGISTEPOLLENITES FLORINII
	55	MICROCACHRYIDITES ANTARCTICUS
	56	NOTHOFAGIDITES BRACHYSPINULOSUS
	57	PERIPOROPOLLENITES POLYORATUS
	58	PHYLLOCLADIDITES MAWSONII
	59	PROTEACIDITES SP
	60	STEREISPORITES ANTIQUISPORITES
	61	GLEICHENIIDITES CIRCINIDITES
	62	AUSTRALOPOLLIS OBSCURUS
	63	ERICIPITES SCABRATUS
	64	NOTHOFAGIDITES EMARCIDUS/HETERUS
	65	RETITRILETES AUSTROCLAVATIDITES
·	66	TRICOLPITES GILLII

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	67 TRICOLPITES SP
· · · · · · · · · · · · · · · · · · ·	68 TRICOLPORITES
	69 PODOSPORITES MICROSACCATUS
	70   CLAVIFERA TRIPLEX
	71   DILWYNITES GRANULATUS
	72 NOTHOFAGIDITES ENDURUS
	73 PHYLLOCLADIDITES VERRUCOSUS
	74 POLYPODIISPORITES SPP
	75 STEREISPORITES (TRIPUNCTISPORIS) PUNCTATUS
	76 CYATHEACIDITES ANNULATUS
	77 NOTHOFAGIDITES FALCATUS
	78 HERKOSPORITES ELLIOTTII
	79 CERATOSPORITES EQUALIS
	80 NOTHOFAGIDITES ASPERUS
	81 CYATHIDITES GIGANTIS
1477.5 1500.0 1500.0 1503.5 1510 - 0 1511.0 1525.5 1525.5 1530 - 0 1587.0 1603.5 1603.5	
3 W C C C C C C C C C C C C C C C C C C	

SPECIES LOCATION INDEX
Index numbers are the columns in which species appear.

1		Œ	Ξ)	(

INDEX NUMBER	SPECIES
29	ACHILLEODINIUM BIFORMOIDES
30	APECTODINIUM HOMOMORPHA (1.sp)
44 31	APECTODINIUM HOMOMORPHA (sh.sp) APTEODINIUM AUSTRALIENSE
1	AREOLIGERA SENONENSIS
32	AREOSPHAERIDIUM ARCUATUM
28 62	AREOSPHAERIDIUM DIKTYOPLOKUS AUSTRALOPOLLIS OBSCURUS
48	CAMEROZONOSPORITES CHAIENSIS
79	CERATOSPORITES EQUALIS
24 70	CEREBROCYSTA SP CLAVIFERA TRIPLEX
2	CORDOSPHAERIDIUM INODES
33	CORDOSPHAERIDIUM MULTISPINOSUM
76 81	CYATHEACIDITES ANNULATUS CYATHIDITES GIGANTIS
49	CYATHIDITES SPP
9	CYCLOPSIELLA VIETA
3 34	DEFLANDREA DILWYNENSIS DEFLANDREA HETEROPHLYCTA
10	DEFLANDREA MEDCALFII
45	DEFLANDREA PHOSPHORITICA
11 71	DEFLANDREA SPECIOSUS DILWYNITES GRANULATUS
4	EISENACKIA CRASSITABULATA
63	ERICIPITES SCABRATUS
50	FALCISPORITES SIMILIS
35 51	FIBROCYSTA BIPOLARE GAMBIERINA EDWARDSII
5	GLAPHYROCYSTA PASTIELLII
6	GLAPHYROCYSTA RETIINTEXTA
61 52	GLEICHENIIDITES CIRCINIDITES HALORAGACIDITES HARRISII
17	HEMICYSTODINIUM ZOHARYI
78 2 <b>5</b>	HERKOSPORITES ELLIOTTII
25 36	HETERAULACACYSTA PAXILLA HOMOTRYBLIUM ABBREVIATUM
37	HOMOTRYBLIUM SCABROSA
38 26	HOMOTRYBLIUM TASMANIENSE HYSTRICHOKOLPOMA EISENACKII
12	HYSTRICHORDEPUNH EISENHERII HYSTRICHOSPHAERIDIUM TUBIFERUM
27	IMPAGIDINIUM DISPERTITUM
18 39	IMPLETOSPHAERIDIUM SP KENLEYIA SP
19	LINGULODINIUM MACHAEROPHORUM
53	LYGISTEPOLLENITES BALMEI
54 55	LYGISTEPOLLENITES FLORINII MICROCACHRYIDITES ANTARCTICUS
7	MICRODINIUM SP2
20 80	NEMATOSPHAEROPSIS BALCOMBIANA NOTHOFAGIDITES ASPERUS
56	NOTHOFAGIDITES MACHYSPINULOSUS
64	NOTHOFAGIDITES EMARCIDUS/HETERUS
	NOTHOFAGIDITES ENDURUS NOTHOFAGIDITES FALCATUS
21	OPERCULODINIUM CENTROCARPUM
	OPERCULODINIUM SPP
	PALAEOCYSTODINIUM AUSTRALINUM PALAEOCYSTODINIUM GOLZOWENSE
. —	PARALECANIELLA INDENTATA
57	PERIPOROPOLLENITES POLYORATUS
	PHTHANOPERIDINIUM COMATUM PHYLLOCLADIDITES MAWSONII
	PHYLLOCLADIDITES VERRUCOSUS
	PODOSPORITES MICROSACCATUS
	POLYPODIISPORITES SPP PROTEACIDITES SP
	RETITRILETES AUSTROCLAVATIDITES
	RHOMBODINIUM GLABRUM
	SPINIDINIUM LANTERNUM
	SPINIDINIUM SP1 SPINIFERITES RAMOSUS
75	STEREISPORITES (TRIPUNCTISPORIS) PUNCTATUS
	STEREISPORITES ANTIQUISPORITES
	SYSTEMATOPHORA PLACACANTHA TRICOLPITES GILLII
67	TRICOLPITES SP
	TRICOLPORITES TUBERCULODINIUM VANCOMPOAE
	TURBIOSPAERA MAGNIFICA
	TURBIOSPHAERA SP

# APPENDIX 4

# WELL COMPLETION REPORT MUDSKIPPER-1

**INTERPRETATIVE DATA** 

APPENDIX 4
GEOCHEMISTRY



26 July 1990

Petrofina Exploration Australia SA Level 2 476 St Kilda Road MELBOURNE VIC 3004

Attention: Jean-Marie Questiaux

**REPORT:** 009/394

**CLIENT REFERENCE:** 

Fax 27 June 1990

MATERIAL:

Canned Cuttings

LOCALITY:

Mudskipper -1

WORK REQUIRED:

Source Rock Analyses

Please direct technical enquiries regarding this work to the signatory below under whose supervision the work was carried out.

**BRIAN L WATSON** 

Brian Water.

Laboratory Supervisor

on behalf of Amdel Core Services Pty Ltd

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#### 1. INTRODUCTION

Source rock analyses were requested on thirteen cuttings samples from Mudskipper -1 to determine their maturity, source richness and source quality and to compare this data to that from the nearby wells drilled by Petrofina.

#### 2. ANALYTICAL PROCEDURES

#### 2.1 Sample Preparation

Cuttings samples (as received) were ground in a Siebtechnik mill for 20-30 seconds.

#### 2.2 <u>Total Organic Carbon (TOC)</u>

Total organic carbon was determined by digestion of a known weight (approximately 0.2 g) of powdered rock in 50% HCl to remove carbonates, followed by combustion in oxygen and measurement of the resultant  ${\rm CO_2}$  by infra-red detection.

#### 2.3 Vitrinite Reflectance and Organic Petrology

Representative portions of each sample (crushed to -14+35 BSS mesh) were obtained with a sample splitter and then mounted in cold setting Glasscraft resin using a 2.5 cm diameter mould. Each block was ground flat using diamond impregnated laps and carborundum paper. The surface was then polished with aluminium oxide and finally magnesium oxide.

Reflectance measurements were made with a Leitz MPV1.1 microphotometer fitted to a Leitz Ortholux microscope and calibrated against synthetic standards. All measurements were taken using oil immersion (n = 1.518) and incident monochromatic light (wavelength 546 nm) at a temperature of  $23\mp1^{\circ}\text{C}$ . Fluorescence observations were made on the same microscope utilising a 3 mm BG3 excitation filter, a TK400 dichroic mirror and a K510 suppression filter.

#### 3. RESULTS

Total organic carbon data are presented in Table 1. Rock-Eval pyrolysis was not performed on these samples due to their low organic richness (TOC < 0.25%). The TOC threshold used for Rock-Eval analyses is 0.4%. Pyrolysis on samples with less than this level of organic richness will yield unreliable data.

Organic petrology data is presented in Tables 2 and 3. Vitrinite reflectance analyses could not be performed on these samples due to the absence of vitrinite.

#### 4. INTERPRETATION

#### 4.1 Maturity

The lack of vitrinite in these samples coupled with the absence of Rock-Eval data results in excludes the assessment of maturity from this data. In this situation it is probably best to measure the maturity of the overlying sediments (which may be more organic rich) and extrapolate the resultant maturity trend to this depth.

### 4.2 Organic Richness

Organic richness is uniformly poor in the sediments studied (TOC = 0.02 - 0.25%). Source Richness (although not determined) is also most likely to be poor ( $S_1 + S_2 < 2$  kg of hydrocarbons/tonne).

#### 4.3 <u>Source Quality</u>

Organic petrology data indicates that the organic matter present in the sediments examined consists almost entirely of inertinite. Therefore these sediments may be described as having poor source quality.

The organic richness and source quality data for this interval is similar to that for the section analysed from Ayu -1.

TABLE 1

TOTAL ORGANIC CARBON CONTENTS, MUDSKIPPER -1

Depth (m)	Total Organic Carbon (%)
1450 - 1460	0.23
1460 - 1470	0.25
1470 - 1480	0.12
1480 - 1490	0.09
1490 - 1500	0.07
1500 - 1510	-
1520 - 1530	0.03
1540 - 1550	-
1550 - 1560	0.02
1570 - 1580	-
1590 - 1600	0.03
1610 - 1620	0.10
1620 - 1630	0.04

- not determined

#### TABLE 2

# PERCENTAGE OF VITRINITE, INERTINITE AND EXINITE IN DISPERSED ORGANIC MATTER, MUDSKIPPER -1

Depth		Percentage of	
(m)	Vitrinite	Inertinite	Exinite
1460 - 1470	_	> 95	< 5
1490 -1500	-	> 95	< 5

# TABLE 3

## ORGANIC MATTER TYPE AND ABUNDANCE

Depth (m)	<u>Estimated</u> DOM	Volume of Exinites	Exinite Macerals
1460 - 1470	< 0.5	۷r	lipto, ?cut
1490 - 1500	<< 0.5	Tr	lipto

# APPENDIX 5

# WELL COMPLETION REPORT MUDSKIPPER-1

INTERPRETATIVE DATA

APPENDIX 5
PETROGRAPHY

PETROGRAPHIC ANALYSIS REPORT WILL BE FORWARDED

WHEN RECEIVED FROM AMDEL/CORE SERVICES

1





#### PETROLOGY REPORT

MUDSKIPPER #1

GIPPSLAND BASIN

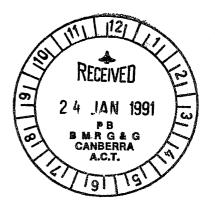
Report prepared for Petrofina Exploration

by

#### S E PHILLIPS and D L CATHRO

Amdel Core Services PO Box 109 Eastwood SA 5063

December 1990



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#### SUMMARY

Petrofina Exploration requested petrological descriptions and bulk X-ray diffraction analyses of 18 sidewall cores from Mudskipper #1 in the Gippsland Basin. The study was designed to ascertain the mineralogy, diagenetic alteration, and hence the likely influence of these characteristics on wireline logs.

Granitic basement is overlain by a sequence of subarkoses, quartzarenites, ironstones and micrites. Sediments were derived from igneous, sedimentary and metamorphic provenances. The abundance of feldspars, biotite and minor fragments of granite in the subarkoses reflects short distances of sediment transport from a granitic terrain. The most significant influence on wireline logs is likely to be in the granites and subarkoses because of high potassium contents.

Subarkoses and quartzarenites are very similar texturally and mineralogically, except for the proportion of feldspars. Mineralogical immaturity of the subarkoses directly above the granite basement suggests these sediments were derived from an active tectonic setting. Poor to moderate sorting, subangular to subrounded framework grains and the presence of glauconite in the subarkoses and quartzarenites indicates deposition in a shallow marine environment. Finer grain sizes in the quartzarenites may suggest a slightly quieter hydraulic regime. Repetition of the subarkose lithology and presence of granitic lithics at shallower depths probably relates to periods of renewed tectonic activity.

Ironstones at the top of the sequence may indicate a change in environment. Glauconite in both ironstone samples suggests they were initially deposited in a shallow marine environment and subsequent shallowing may have resulted in paralic conditions such as a coastal swamp. Oxygenated Fe-rich waters filtered through the marine sediment and resulted in the precipitation of goethite. Fluctuations between ironstones and quartzarenites may be a response to changes in sea level.

Diagenetic alteration was dominated by pore filling chlorite cement which concentrates in four distinct zones. There is no authigenic feldspar as noted in Archer #1 and Anemone #1A. Glauconite, pyrite, chert and goethite were the other authigenic minerals. Although the paragenetic sequence is uncertain, the following diagenetic events have been identified:

Glauconite precipitation
Micritisation of shell fragments & oxidation of glauconite
Chert precipitation
Mechanical compaction
Chlorite precipitation
Goethite precipitation
Carbonate spar
Feldspar dissolution
Pyrite precipitation

The disturbed nature of the sidewall cores made it impossible to accurately estimate reservoir quality. Intragranular and secondary dissolution porosity are commonly observed in trace amounts. Dissolution of feldspars resulted in honeycomb pores. Minor amounts of smectite in sidewall cores 12 and 17 may cause drilling problems.

## 2. INTRODUCTION

This report contains brief petrological descriptions and bulk X-ray diffraction analyses of 18 sidewall cores from Mudskipper #1 in the Gippsland Basin. The study was requested by Petrofina Exploration to ascertain the mineralogy, diagenetic alteration, and hence the likely influence of these characteristics on wireline logs.

The following sidewall cores were examined:

Swc No.	Depth (m)
1	1615.0
2	1613.5
3	1607.5
4 5	1603.5
5	1600.5
6	1598.5
7	1597.0
8	1590.5
9	1587.5
10	1557.0
11	1525.5
12	1524.5
14	1511.0
15	1506.0
16	1503.5
17	1500.0
18	1498.5
19	1477.5

#### 3. METHODS

Sidewall cores were described in hand specimen and then impregnated with araldite prior to thin section preparation. Blue dye was used in the araldite to facilitate description of porosity and permeability. Thin sections were systematically scanned to determine lithology, composition, porosity and textural relationships. All percentages given in brief descriptions are based on visual estimates, not point counts.

To determine bulk mineralogy by X-ray diffraction, samples were prepared by hand grinding in acetone and then smeared onto a glass slide. Continuous scans were run from  $3^{\circ}$  to  $75^{\circ}$  2 theta, at  $1^{\circ}$ /minute, using Co K alpha radiation, 50kV and 35mA, on a Philips PW1050 diffractometer. Peaks were identified by comparison with JCPDS files stored in a computer program called XPLOT.

#### 4. CORE PETROLOGY

#### 4.1 Mudskipper #1, sidewall core 1, depth 1615.0m

#### Hand specimen description

Sample received consisted of very disturbed and unconsolidated sidewall core. It was a medium to coarse grained, light brown (5YR 5/6), micaceous and heavily Fe-stained weathered granite. The crystals were subhedral to euhedral and there was a slight reaction with 10% HCl, suggesting the presence of carbonate. Minor to trace amounts of opaques were noted.

#### Thin section description

The sample is highly disturbed with considerable grain shattering and infiltration of drilling mud. Two lithologies are present, the relationships between which are difficult to ascertain. Holocrystalline, equigranular, altered granite (Fig. 1) is the dominant lithology with a minor amount of micritic carbonate mudstone.

#### Altered Granite

Crystals are dominantly fine to medium grained altered and fresh potassic feldspars and plutonic quartz, with trace to minor amounts of plagioclase, biotite, muscovite and rare amphibole. Authigenic minerals include fibrous chlorite which replaces micas and opaques (pyrite). Opaque contaminants are metallic grey in reflected light, very scratched and typically associated with drilling mud.

The granite is hypidiomorphic granular with slightly interdigitating crystal boundaries (consertal texture). Trace amounts of secondary (honeycomb) pores (Fig. 1a.) as a result of dissolution of feldspar are evident.

#### <u>Micrite</u>

This lithology is dominated by a homogeneous micritic matrix with trace amounts of terrigenous grains and allochems. Terrigenous grains include subangular, silt sized quartz and well rounded glaucony (glauconite) grains. Allochems consist of globular foraminiferal tests and fossil fragments up to 0.05mm in diameter. Authigenic minerals and cements include carbonate microspar and spar recrystallised from the matrix, and opaques (pyrite). Foraminiferal tests are partially filled by both carbonate spar and euhedral pyrite.

The micrite is matrix supported. A trace amount of primary intragranular porosity is preserved within the fossil tests.

Framework grains/Cryst	tals	%	%
		I	II
Quartz		35	1
Feldspar	- Potassic	45	-
•	- Plagioclase	10	-
Micas	3	6	-
Glaucony grains		-	tr
Allochems		-	1
Others	- Amphibole	tr	-
	- Opaque contaminant	2	-
Matrix/Groundmass			
Carbonate	- Micrite	-	97

Authigenic minerals and cements

Clays - Chlorite 1 Opaques - Pyrite tr

Porosity
Primary - Intragranular - tr
Secondary - Honeycomb tr

I=Altered granite II=Micrite

#### X-ray diffraction

Bulk XRD (Fig. 2) indicates that quartz is dominant with trace to minor amounts of microcline (max), albite, illite/muscovite, clinochlore and calcite. The sharpness and height of the illite/muscovite peak suggests it is a response to mica rather that illite. Note that the vertical scale is expanded to accommodate for the illite/muscovite peak and allow separation of the microcline and albite peaks.

#### 4.2 Mudskipper #1, sidewall core 2, depth 1613.5m

#### Hand specimen description

Sample received consisted of very disturbed and unconsolidated fragments of sidewall core, the largest was 0.5cm long with a thick coating of drilling mud. It was a coarse light olive grey (5Y 6/1) weathered granite. Crystals were subhedral and there was no reaction with 10% HCl. Minor to trace amounts of pyrite, opaques and Fe-staining were noted.

#### Thin section description

The sample is highly disturbed with considerable grain shattering and infiltration of drilling mud. It is a holocrystalline, equigranular, altered granite very similar to sidewall core 1.

Crystals are dominantly medium grained altered and fresh potassic feldspars and plutonic quartz, with trace to minor amounts of plagioclase, muscovite and biotite. Authigenic minerals consist of fibrous glaucony (chlorite) intergrown with biotite and opaques (pyrite).

The sample has slightly interdigitating crystal boundaries (consertal texture). Traces of secondary honeycomb porosity are evident as a result of feldspar dissolution.

#### Composition

Crystals Quartz		% 38
Feldspar	- Plagioclase	14
•	- Potassic	40
Mica		5
Authigenic minerals		
Clay	- Chlorite	1
Opaques	- Pyrite	1
Porosity		
Secondary	- Honeycomb	tr

#### X-ray diffraction

Bulk XRD (Fig. 3) indicates that quartz is dominant with trace to minor amounts of albite, microcline (max), illite/muscovite and clinochlore. The

sharpness and height of the illite/muscovite peak suggests it is a response to mica rather than illite. Note that the vertical scale is expanded to accommodate the illite/muscovite peak.

#### 4.3 Mudskipper #1, sidewall core 3, depth 1607.5m

#### Hand specimen description

Sample received consisted of very disturbed sidewall core. It was a very fine sand to pebble sized, (bimodal), light olive grey (5Y 6/1) subarkose. The pebbles were well rounded with good sphericity and finer grain sizes were subangular with moderate to good sphericity. There was a slight reaction with 10% HCl, indicating the presence of carbonate. No sedimentary features were evident. Minor to trace amounts of mica, Fe-staining and opaques were observed.

#### Thin section description

The sample was disturbed by sidewall collection with extensive shattering of grains and infiltration of drilling mud. It is a bimodal, fine to medium grained (average fine) and granule to pebble sized (average granule), mineralogically immature, texturally inverted subarkose. Larger grains are well rounded to subrounded and finer grains are subangular to subrounded.

Framework grains are dominantly plutonic quartz with trace to minor amounts of metamorphic (strained polycrystalline) quartz, altered and fresh potassic and plagioclase feldspar, mica (dominantly biotite), glaucony grains, metamorphic lithics, zircon and tourmaline. Matrix is present as illite coating grains. Cements and authigenic minerals include one phase of quartz overgrowths, fibrous glaucony (chlorite), carbonate microspar and opaques (pyrite).

The sample is grain supported with common point and minor tangential contacts between framework grains. Porosity is dominantly primary and intergranular in nature (Fig. 4) with trace amounts of secondary dissolution (honeycomb) pores (Fig. 5).

Framework grains Quartz Feldspar	- Potassic - Plagioclase	% 65 15 tr
Mica	-	5 1
Glaucony grains Lithics		I tr
Others	- Tourmaline	1 2
	- Zircon	2
Matrix		
Clay	- Illite	1
Authigenic minerals ar	nd cements	
Quartz		tr
Carbonate		tr
Clay	- Chlorite	tr 3 1
Pyrite		1
Porosity		
Primary	- Intergranular	5
Secondary	- Honeycomb	tr

X-ray diffraction

Bulk XRD (Fig. 6) indicates the dominance of quartz with trace to minor amounts of microcline (max), calcite, ankerite/ferroan dolomite, siderite, clinochlore IIB and illite/muscovite. A sodium carbonate drilling additive (natrite) is also present. The high background at low 2 theta angles indicates the presence of interstratified clays.

#### 4.4 Mudskipper #1, sidewall core 4, depth 1603.5m

Hand specimen description

Sample received consisted of 1.0cm of poorly consolidated, full diameter sidewall core, with a thick coating of drilling mud. It was a fine grained, well sorted, light brownish grey (5YR 6/1) subarkose. Grains were subrounded with moderate sphericity. There was a slight reaction with 10% HCl, suggesting the presence of carbonate. No sedimentary features were recognised and there were trace to minor amounts of mica, opaques, glaucony and pyrite.

Thin section description

The sample was disturbed due to sidewall collection, with minor grain shattering, concentrating on the outer edges. It is a very fine to very coarse grained (average fine), moderately well sorted, mineralogically and texturally submature subarkose. Matrix concentrates in rare brown, irregularly shaped patches and discontinuous laminae. Irregular and discontinuous opaque stringers of organic matter and pyrite are also present.

Subrounded to subangular framework grains are dominantly plutonic quartz with trace to minor amounts of metamorphic quartz, fresh and altered potassic and plagioclase feldspar, glaucony grains, muscovite, biotite, metamorphic lithics, sedimentary chert, tourmaline and zircon. Authigenic minerals and cements include pore filling and grain replacing chlorite and pyrite.

The sample is grain supported with predominantly point and tangential contacts between framework grains. No primary porosity is evident. Fracture porosity is likely to have been induced by sidewall collection. Trace amounts of secondary honeycomb porosity is evident, and can be attributed to the dissolution of feldspars.

Framework grains Quartz		% 69
Feldspar	- Potassic - Plagioclase	5 tr
Mica	· ·	2
Glaucony grains		1 3
Lithics		3
Others	- Tourmaline - Zircon	tr tr
Matrix		
Illite		5 2
Organic matter		2
Authigenic minerals ar	nd cements	
Clay Opaques	- Chlorite	5 1

Porosity

Fracture 6 Secondary - Honeycomb tr

X-ray diffraction

Bulk XRD (Fig. 7) indicates that quartz is dominant, with trace to minor amounts of microcline (max), calcite, ankerite/ferroan dolomite illite/muscovite and clinochlore. Although carbonate was detected in XRD, it was not observed in thin section. The high background at low 2 theta angles indicates the presence of interstratified clays.

#### 4.5 Mudskipper #1, sidewall core 5, depth 1600.5m

#### Hand specimen description

Sample received consisted of a 1.0cm fragment of poorly consolidated sidewall core thickly coated with drilling mud. It was a very fine to very coarse grained, poorly sorted, light brownish grey (5YR 6/1) subarkose with minor well cemented areas. Grains were subrounded to rounded with moderate to good sphericity. There was a slight reaction with 10% HCl, suggesting the presence of carbonate. No sedimentary features were observed and there were trace to minor amounts of mica, opaques and Fe-staining.

#### Thin section description

The sample is fragmented and disturbed by sidewall collection, with extensive grain shattering in the smaller fragments and along the edges of the larger fragments. It is a fine to pebble grained (average fine), poorly sorted, mineralogically and texturally submature, micaceous subarkose with rare discontinuous and irregular opaque laminae.

Framework grains are dominantly plutonic quartz with trace to minor amounts of metamorphic quartz, aligned mica (dominantly biotite), fresh and altered potassic and plagioclase feldspars, glaucony grains, metamorphic lithics, sedimentary chert, tourmaline and zircon. Matrix is composed of illite and micrite. Illite forms a thin coating on framework grains and micrite rarely fills disrupted pores. Organic matter may be included in the irregular opaque laminae associated with pyrite. Authigenic minerals and cements include pore filling (Fig. 8) and grain replacing chlorite and pyrite.

The sample is grain supported with common point and tangential contacts between framework grains. Primary intergranular pores are occluded by chlorite cement and pores observed are likely to have been induced by sidewall collection.

Framework grains	•	%
Quartz		68
Feldspar	- Potassic	10
·	- Plagioclase	tr
Mica	•	4
Lithics		1
Glaucony grains		tr
Others	- Tourmaline	tr
	- Zircon	tr
Matrix		
Organic matter		tr

Authigenic minerals and cements
Pyrite
Clay - Chlorite
Porosity
Induced
2

X-ray diffraction

Bulk XRD (Fig. 9) indicates that quartz is dominant with trace to minor amounts of microcline (max), illite/muscovite, calcite, ankerite/ferroan dolomite and clinochlore. The high background at low 2 theta angles indicates the presence of interstratified clays.

#### 4.6 Mudskipper #1, sidewall core 6, depth 1598.5m

Hand specimen description

Sample received consisted of 1cm of poorly consolidated, highly disturbed, full diameter sidewall core with a thick layer of drilling mud. It was a light brownish grey (5YR 6/1), very fine to granule sized, poorly sorted subarkose. Granules are well rounded with moderate to high sphericity. Finer grain sizes are subangular with moderate sphericity. There was a moderate reaction with 10% HCl, indicating the presence of carbonate. No sedimentary features were observed and trace to minor amounts of mica, opaques and Festaining were noted.

Thin section description

The sample is highly disturbed with considerable fracturing induced by sidewall collection and infiltration by drilling mud. It is a bimodal very fine to medium (average fine) and very coarse to granule (average very coarse), texturally inverted, mineralogically submature, micaceous subarkose (Fig. 10). The coarser grains are commonly composed of monocrystalline quartz and rare potassic feldspars.

Framework grains are dominantly plutonic quartz with trace to minor amounts of potassic feldspar, mica and tourmaline. Matrix is composed of illite and micrite. Illite forms a thin coating on framework grains and micrite is rarely Fe-rich and fills disrupted pores. Authigenic minerals and cements include pore filling (Fig. 10), and mica replacing chlorite, and irregular patches of pyrite.

The subarkose is grain supported with dominantly point and minor tangential contacts between framework grains. Compaction is indicated by bending and splaying of micas (biotite and muscovite). Primary porosity is not evident and fracture pores are thought to have been induced by sidewall coring. Pore spaces are secondary (honeycomb) in nature due to the dissolution of feldspars.

Framework grains		%
Quartz		70
Potassic Feldspar		5
Mica	•	3
<b>Others</b>	- Tourmaline	tr
Matrix		
Illite		1
Micrite		tr

Authigenic minerals and cements

Pyrite tr Clay - Chlorite 15 Porosity 5 Induced 5 Secondary - Honeycomb tr

#### X-ray diffraction

Bulk XRD (Fig. 11) indicates the dominance of quartz with subdominant microcline (max) and minor amounts of illite/muscovite, clinochlore IIB, ankerite/ferroan dolomite and calcite.

#### 4.7 Mudskipper #1, sidewall core 7, depth 1597.0m

#### Hand specimen description

Sample received consisted of 1cm of poorly consolidated, highly disturbed full diameter sidewall core, with a thick layer of drilling mud. It was a fine to very coarse (average fine) grained, poorly sorted, light grey (N7) subarkose. Framework grains were subrounded with moderate sphericity. There was no reaction with 10% HCl and no sedimentary features were observed. Trace to minor amounts of glaucony, Fe staining, opaques and mica were noted.

#### Thin section description

Disruption due to sidewall collection is minor with grain shattering and infiltration of drilling mud restricted to the edges of the sample. It is a moderately to well sorted, very fine to coarse grained (average fine), mineralogically and texturally submature subarkose. Well rounded coarse grains are composed of plutonic and metamorphic quartz. However, the majority of the sample is composed of subangular to subrounded fine framework grains.

Framework grains are dominantly plutonic quartz with trace to minor amounts of metamorphic quartz, potassic feldspars, biotite, muscovite, glaucony (glauconite) grains, zircon and unzoned tourmaline. Matrix occurs as minor amounts of illite that surrounds grains. Chlorite is the dominant authigenic mineral, replacing micas and filling intergranular pores. Anhedral opaques (pyrite) are scattered randomly throughout the sample.

The sample is grain supported with dominantly point contacts between framework grains. Porosity is dominantly primary and intergranular in nature and accounts for only trace amounts of the total rock composition. Porosity has been reduced by cementation and compaction. The latter is indicated by bent and splayed micas.

Framework grains		%
Quartz		75
Feldspar		5
Mica		3
Glaucony gr	ains	tr
Others	- Zircon	1
	- Tourmaline	tr
Matrix		
Clay	- Illite	tr
Authigenic minera	ls and cements	
Clay	- Chlorite	15
Pyrite		tr

Porosity

Primary - Intergranular

tr

#### X-ray diffraction

Bulk XRD (Fig. 12) indicates the dominance of quartz with minor amounts of microcline (max), calcite and ankerite/ferroan dolomite, and traces of illite/muscovite and clinochlore IIB. Compositional variation is detected in the calcite which ranges from pure calcite to calcite with a Ca:Mg molecular ratio of 80:20. Although carbonates were detected in XRD they were not observed in thin section. This suggests the carbonate is a contaminant associated with the drilling mud.

#### 4.8 Mudskipper #1, sidewall core 8, depth 1590.5m

#### Hand specimen description

Sample received consisted of a 0.25cm of poorly consolidated, highly disturbed, full diameter sidewall core with a thick layer of drilling mud. It was a fine grained, well sorted, light grey (N7) quartzarenite. Framework grains were subangular to subrounded with moderate sphericity. There was no reaction with 10% HCl and no sedimentary features were observed. Trace to minor amounts of glaucony, Fe staining and opaques were noted.

#### Thin section description

Damage to the sample includes grain shattering, infiltration of drilling mud up to 7mm from the edge and a fracture through the centre of the sample. It is a very fine to coarse (average fine) grained, moderately well sorted, texturally and mineralogically mature quartzarenite (Fig. 13).

Subrounded to subangular framework grains are predominantly plutonic quartz with minor amounts of metamorphic quartz, altered and fresh feldspars, mica (muscovite and biotite), zircon and metamorphic lithics. Matrix is present as trace amounts of illite that surrounds grains. Authigenic minerals and cements include pore filling and mica replacing chlorite, and irregular patches and single crystals of pyrite.

The sample is grain supported with predominantly point contacts between framework grains. Primary intergranular porosity is difficult to distinguish from that induced by sidewall collection. Porosity accounts for up to 10% of the total rock composition. Compaction is indicated by the presence of bent micas.

Framework grains		%
Quartz		70
Feldspar		4
Mica		2
Glaucony g	rains	tr
Lithics		1
Others	- Tourmaline	tr
	- Zircon	1
Matrix		
Clay	- Illite	tr
Authigenic miner	als and cements	
Clay	- Chlorite	10
Opaques		1
• •		

Porosity Induced

10

#### X-ray diffraction

Bulk XRD (Fig. 14) indicates the dominance of quartz with minor amounts of microcline (max), illite/muscovite, clinochlore IIB, calcite and ankerite/ferroan dolomite. Although carbonates were detected in XRD they were not observed in thin section. This suggests the carbonate is a contaminant associated with the drilling mud.

#### 4.9 Mudskipper #1, sidewall core 9, depth 1587.5m

#### Hand specimen description

Sample received consisted of several highly disturbed fragments of poorly consolidated sidewall core. It was a very fine to fine grained, well sorted, olive grey (5Y 4/1) quartzarenite. Framework grains were angular to subrounded with moderate sphericity. There was no reaction with 10% HCl and no sedimentary features were observed. Trace to minor amounts of glaucony and pyrite were noted.

#### Thin section description

The sample is highly disturbed with significant grain shattering. It is a very fine to coarse grained (average fine), moderately sorted, mineralogically submature, texturally mature quartzarenite.

Subangular framework grains are composed dominantly of plutonic quartz, aligned micas (muscovite and biotite), fresh and altered potassic and plagioclase feldspar, glaucony grains, sedimentary chert, metamorphic lithics and tourmaline. Illitic matrix coats grains and brown illitic material concentrates in irregular shaped patches. Authigenic minerals and cements include mica replacing and pore filling chlorite. Anhedral pyrite is scattered throughout the sample and rarely forms irregular and discontinuous stringers associated with organic matter.

The sample is grain supported with common point and minor tangential contacts between framework grains. No pores are evident except those induced by sidewall coring.

Framework grains	%
Quartz	75
Feldspar	4
Mica	4 6
Glaucony grains	tr
Lithics	tr
Others - Tourmaline	tr
Matrix	
Clay	3
Organic matter	tr
Organic matter	tr
Organic matter Authigenic minerals and cements	tr 8
Organic matter Authigenic minerals and cements	
Organic matter Authigenic minerals and cements Clay - Chlorite	

X-ray diffraction

Bulk XRD (Fig. 15) indicates the dominance of quartz with trace to minor amounts of microcline (max), clinochlore IIB, calcite and ankerite/ferroan dolomite and trace amounts of illite/muscovite. Although carbonates were detected in XRD they were not observed in thin section. This suggests the carbonate is a contaminant associated with the drilling mud.

#### 4.10 Mudskipper #1, sidewall core 10, depth 1557.0m

Hand specimen description

Sample received consisted of very poorly consolidated, highly disturbed sidewall core. It was a very muddy, medium to coarse grained, poorly sorted, pale yellowish brown (10YR 6/2) sandstone. Framework grains were subangular to well rounded with moderate to high sphericity. There was a moderate reaction with 10% HCl, suggesting the presence of carbonate. No sedimentary features were observed. Trace to minor amounts of opaques, mica and Fe staining were noted.

Thin section description

Two lithologies are present in this sample but the relationship between them is difficult to ascertain. It is a disrupted sandstone which is possibly interbedded with a fossiliferous micrite. The boundary between the micrite and sandstone is sharp.

Fossiliferous Micrite

This lithology is dominated by a homogeneous micritic matrix with trace to minor amounts of terrigenous grains and allochems. Terrigenous grains include silt sized quartz, glaucony grains, and lithics of granite and fossiliferous mudstone. Allochems consist of globular foraminiferal tests and rarely micritised fossil fragments, up to 0.25mm in diameter. Matrix consists of abundant micrite. Authigenic minerals and cements include euhedral carbonate spar, suggesting recrystallisation of the matrix, rare pyrite stringers and fine grained anhedral pyrite that is scattered throughout the micrite. Foraminiferal tests are partially filled by pyrite, ?barite, oxidised glauconite and carbonate spar.

The micrite is matrix supported with rare point contacts between grains. Primary intragranular pores (Fig. 16) are evident where fossils have not been completely filled. The remaining pore spaces observed are induced by sidewall collection.

Sandstone

The fine to coarse grained, moderately sorted sandstone is very disrupted with considerable grain shattering. Subrounded to well rounded framework grains are dominantly plutonic quartz with minor amounts of metamorphic quartz, potassic feldspars, well rounded glaucony (glauconite) grains, metamorphic lithics, biotite and tourmaline. The matrix is composed of trace amounts of micrite surrounding framework grains. Authigenic minerals are rare anhedral silt sized pyrite.

The sample is grain supported with contacts obscured by disruption. Pores are dominantly sidewall induced. Trace amounts of secondary honeycomb dissolution pores are evident in the larger feldspar grains. Angularity of the grains is probably an artifact of sample collection.

#### Composition

Framework grains		%	%
Trumework gruins		I	ΙΙ
Quartz		3	64
Feldspar		-	4
Mica		-	tr
Glaucony grains		tr	tr
Lithics		1	tr
Allochems		5	-
Others	- Tourmaline	-	tr
Matrix			
Clay		tr	-
Others	- Carbonate	79	1
Authigenic minerals a	nd cements		
Carbonate		3	-
Pyrite		1	tr
Porosity		_	
Induced		7	30
Primary	- Intragranular	tr	-
Secondary	- Honeycomb	-	tr

I=Micrite II=Sandstone

#### X-ray diffraction

Bulk XRD (Fig. 17) indicates the dominance of quartz with minor amounts of calcite, microcline (max) and albite, and possibly trace amounts of clinochlore IIB and ankerite/ferroan dolomite.

#### 4.11 Mudskipper #1, sidewall core 11, depth 1525.5m

#### Hand specimen description

Sample received consisted of a very poorly consolidated, highly disturbed fragment of sidewall core. It was a medium to very coarse grained, moderately sorted, light brownish grey (5YR 6/1) to pinkish grey (5YR 8/1) subarkose. Very coarse grains were well rounded with moderate to good sphericity. There was no reaction with 10% HCl and no sedimentary features were observed. Trace to minor amounts of opaques and Fe staining were noted.

#### Thin section description

The sample is highly disrupted due to sidewall collection with extensive fracturing of framework grains. It is a medium to granule sized (average very coarse), poorly sorted, mineralogically and texturally submature subarkose. Medium sized grains are subangular to subrounded and very coarse grains are typically well rounded. Fine angular grains are probably due to sidewall collection.

Framework grains are composed dominantly of plutonic quartz with trace to minor amounts of metamorphic quartz, fresh and altered feldspars (potassic and plagioclase), sedimentary chert, metamorphic lithics, granite lithics, glaucony grains, mica (muscovite and biotite) and zoned tourmaline. The matrix is composed of trace amounts of illite surrounding grains and micritic carbonate that fills pores. Authigenic minerals and cements consist of chlorite which replaces mica and fills intergranular pores.

The sample is grain supported with contacts obscured by disruption due to

sidewall core collection. Porosity is predominantly induced, but there are trace amounts of secondary honeycomb pores due to the dissolution of feldspar.

#### Composition

Framework grains		%
Quartz		55
Feldspar		8
Mica		tr
Glaucony grains		tr
Lithics		tr
Others	- Tourmaline	tr
Matrix		
Clay		2
Carbonate		tr
Authigenic minerals and	cements	
Clay	- Chlorite	4
Porosity		
Induced		30
Secondary	- Honeycomb	tr

#### X-ray diffraction

Bulk XRD (Fig. 18) indicates the dominance of quartz with minor amounts of microcline (max), ankerite/ferroan dolomite, siderite and halite. There are possibly trace amounts of clinochlore IIB and calcite. Halite is considered to be a contaminant.

#### 4.12 Mudskipper #1, sidewall core 12, depth 1524.5m

#### Hand specimen description

Sample received consisted of 1cm of poorly consolidated, highly disturbed full diameter sidewall core with a thick coating of drilling mud. It was a fine grained, well sorted, yellowish grey (5Y 8/1) quartzarenite. Framework grains were subangular to subrounded with moderate to good sphericity. There was no reaction with 10% HCl and no sedimentary features were observed. Trace to minor amounts of glaucony and opaques were noted.

#### Thin section description

The sample is highly disturbed by sidewall coring with extensive grain shattering. It is a very fine to fine grained (average fine), mineralogically and texturally mature, well sorted chlorite cemented quartzarenite.

Framework grains are dominantly plutonic quartz with trace to minor amounts of muscovite, glaucony grains (rarely replacing mica), plagioclase feldspar, metamorphic lithics, sedimentary chert, tourmaline and zircon. Matrix consists of trace amounts of illite and micrite lining and partially filling pores. Authigenic minerals and cements include pore filling and mica replacing chlorite, pore filling glauconite, iron rich carbonate microspar and anhedral pyrite scattered throughout the sample.

The quartzarenite is grain supported with common point and minor tangential contacts between framework grains. Porosity is not evident apart from that induced during sample collection.

#### Composition

Framework grains		%
Quartz		76
Mica		1
Feldspar		tr
Glaucony grain	าร	tr
Lithics		2
Others	- Tourmaline	tr
	- Zircon	tr
Matrix		
Clay		tr
Micrite		tr
Authigenic minerals	and cements	
Clay	- Chlorite	15
Glauconite		tr
Pyrite		tr
Porosity		
Induced		5

#### X-ray diffraction

Bulk XRD (Fig. 19) indicates the co-dominance of quartz and calcite, minor amounts of clinochlore IIB and contaminant halite, and possibly trace amounts of smectite (?montmorillonite). The very high proportion of calcite recorded in this XRD trace is inconsistent with observations from thin section. It is highly likely that the calcite is a micritic contaminant associated with the drilling mud.

#### 4.13 Mudskipper #1, sidewall core 14, depth 1511.0m

#### Hand specimen description

Sample received consisted of very poorly consolidated and disturbed sidewall core. It was a fine to coarse, moderately sorted, very pale orange (10YR 8/2) subarkose. Framework grains were subangular to well rounded with moderate sphericity. There was a slight reaction with 10% HCl, suggesting the presence of carbonate. No sedimentary features were observed. Trace to minor amounts of opaques, Fe staining and glaucony were noted.

#### Thin section description

The sample was highly disturbed by sidewall collection resulting in extensive grain shattering. It is a medium to very coarse (average coarse) grained, mineralogically submature subarkose.

Framework grains are dominantly plutonic quartz with trace to minor amounts of metamorphic quartz, fresh twinned plagioclase feldspar, twinned and altered potassic feldspars, metamorphic lithics, muscovite and biotite. Matrix is composed of trace amounts of micritic carbonate partially filling disturbed pores. Authigenic minerals and cements include pore filling and mica replacing chlorite with anhedral very fine grained pyrite scattered throughout the sample.

The sample is grain supported with dominantly point contacts between framework grains. Porosity is dominantly sidewall collection induced, but trace amounts of secondary dissolution pores are evident within feldspars.

#### Composition

Framework grains		%
Quartz		67
Feldspar		5
Mica		tr
Lithics		tr
Matrix		
Micrite		1
Authigenic minerals		
Clay	- Chlorite	1
Pyrite		tr
Porosity		
Induced		25
Secondary	- Dissolution	tr

#### X-ray diffraction

Bulk XRD (Fig. 20) indicates the dominance of quartz with minor amounts of microcline (max), calcite and ankerite/ferroan dolomite and trace amounts of illite/muscovite.

#### 4.14 Mudskipper #1, sidewall core 15, depth 1506.0m

#### Hand specimen description

Sample received consisted of 1.5cm of poorly consolidated, full diameter sidewall core. A thick layer of drilling mud had infiltrated the sample. It was a very fine to medium grained, well sorted, light brownish grey (5YR 6/1) quartzarenite. Framework grains were subrounded with moderate sphericity. There was no reaction with 10% HCl and no sedimentary features were observed. Trace to minor amounts of opaques, glaucony, mica and Fe staining were noted.

#### Thin section description

The sample is only moderately disturbed by sidewall collection and grain shattering is restricted to the outer edge. It is a very fine to very coarse grained (average fine), moderately to poorly sorted, mineralogically and texturally submature chlorite cemented quartzarenite.

Framework grains are dominantly plutonic quartz with trace to minor amounts of muscovite, biotite, metamorphic lithics, altered and fresh potassic and plagioclase feldspars, glaucony grains (replacing micas) and zircon. Matrix is composed of trace amounts of illite rarely surrounding framework grains. Authigenic minerals and cements include pore filling and mica replacing chlorite, pore filling glauconite (Fig. 21), and anhedral pyrite randomly scattered throughout the sample.

The sample is grain supported with dominantly point contacts between framework grains. Compaction is indicated by bent micas. Porosity is dominantly induced by sidewall collection with minor amounts of primary intergranular pores. Porosity is partially occluded by cementation.

Framework grains	%
Quartz	69
Feldspar	3
Mica	5
Glaucony grains	2

Lithics		tr
Others	- Tourmaline	tr
0011010	- Zircon	tr
Matrix		_
Clay		tr
Authigenic mineral	s and cements	
<b>Clay</b>	- Chlorite	15
Pyrite		tr
Glauconite		tr
Porosity		
Induced		4
Primary	- Intergranular	1

X-ray diffraction

Bulk XRD (Fig. 22) indicates the dominance of quartz with minor amounts of microcline (max), calcite, illite/muscovite, siderite and ankerite/ferroan dolomite, and trace amounts of clinochlore IIB.

#### 4.15 Mudskipper #1, sidewall core 16, depth 1503.5m

Hand specimen description

Sample received consisted of very poorly consolidated and very disturbed sidewall core. It was a medium to coarse grained, well sorted, pinkish grey (5YR 8/1) subarkose. Framework grains were subangular to subrounded with poor to moderate sphericity. There was no reaction with 10% HCl and no sedimentary features were observed. Moderate to trace amounts of opaques, glaucony and biotite were noted.

Thin section description

The sample is highly disturbed with considerable grain shattering, that has obscured the shape of detrital grains. Several lithologies are evident and the relationship between them is difficult to ascertain. Subarkose is the dominant lithology, it contains micrite that probably forms a lens.

Subarkose

It is a fine to granule sized, poorly sorted, texturally and mineralogically submature subarkose. A channel (Fig. 23) of possible organic origin cross cuts the subarkose, it contains micritic mud, quartz grains, globular foraminifera and is lined by iron rich material.

Detrital grains are dominantly plutonic quartz with trace to minor amounts of metamorphic lithics, chert, fresh and altered plagioclase and potassic feldspars, muscovite, biotite, glaucony (glauconite) grains, tourmaline and zircon. Matrix is irregularly distributed and weakly aligned illite. Authigenic minerals and cements include mica replacing and pore filling chlorite with subhedral pyrite scattered randomly throughout the sample.

The sandstone is grain supported with dominantly point contacts between framework grains. Primary intergranular pores could not be distinguished from those caused by sidewall collection. Secondary honeycomb porosity (Fig. 24) is evident due to the dissolution of feldspars.

<u>Micrite</u>

The ?lens has a micritic matrix with trace to minor amounts of terrigenous grains and allochems. Terrigenous grains are composed of silt sized, subrounded to subangular quartz, tourmaline, rare very coarse to granule sized fragments of granite and biosparite. Allochems are composed of broken shell

fragments and globular foraminifera partially filled with pyrite, carbonate spar and a low birefringent mineral. Authigenic minerals and cements include carbonate spar within the matrix and discontinuous pyrite stringers.

The sample is matrix supported with rare grain contacts. Primary intragranular pores are present within the foraminiferal tests. Other pores are probably induced by sidewall collection.

#### Composition

Framework grains		%	%
		I	ΙΙ
Quartz		80	3
Feldspar		5	-
Mica		2	-
Lithics		1	4 2
Allochems		-	2
Others	- Zircon	tr	-
	- Tourmaline	-	tr
Matrix			
Clay		1	-
Others	- Carbonate	-	64
Authigenic minerals	and cements		
Carbonate		<del>-</del>	tr
Clay	- Chlorite	tr	-
Opaques		tr	1
Porosity			0.5
Induced		10	25
Primary	- Intragranular	<del>-</del>	tr
Secondary	- Honeycomb	tr	-

I=Subarkose II=Micrite

# X-ray diffraction

Bulk XRD (Fig. 25) indicates the dominance of quartz with trace to minor amounts of microcline (max), ankerite/ferroan dolomite and calcite.

#### 4.16 Mudskipper #1, sidewall core 17, depth 1500.0m

#### Hand specimen description

Sample received consisted of 2cm of moderately consolidated sidewall core with a thick coating of drilling mud. It was a muddy, fine grained, poorly sorted, dark yellowish brown (10YR 4/2) ironstone. There was no reaction with 10% HCl and no sedimentary features were observed. Trace to minor amounts of soft, yellowish brown patches, Fe staining and opaques were noted.

#### Thin section description

Disruption due to sidewall collection is minimal with minor grain fracturing restricted to the edge. The sample is a very fine to coarse grained (average very fine), moderately sorted ironstone with abundant iron rich pore filling and grain replacing goethite.

Framework grains are dominantly plutonic quartz with trace to minor amounts of fresh and altered plagioclase and potassic feldspars, metamorphic lithics, chert fragments, micas (muscovite), glaucony (glauconite) grains, oxidised glauconite and zircon. Matrix occurs as dark brown, randomly distributed

irregular patches. Authigenic minerals and cements include mica replacing chlorite, goethite (Fig. 26) and patches of ?hydrated iron oxide. Goethite fills oversized pores.

The sample is grain supported with common tangential contacts between framework grains. Trace amounts of primary and intergranular porosity is preserved.

#### Composition

Framework grains	%
Quartz	59
Feldspar	2 3 tr 2
Mica	3
Glaucony grains	tr
Lithics	2
Others - Zircon	tr
Matrix	
Clay	3
Authigenic minerals and cements	
Clay - Chlorite	5
Goethite	25
Porosity	
Primary - Intergranular	tr

#### X-ray diffraction

Bulk XRD (Fig. 27) indicates the dominance of quartz with minor amounts of microcline (max), goethite, clinochlore IIB, calcite, illite/muscovite and possibly trace amounts of smectite (?montmorillonite).

#### 4.17 Mudskipper #1, sidewall core 18, depth 1498.5m

#### Hand specimen description

Sample received consisted of very poorly consolidated and highly disturbed sidewall core. It was a medium to very coarse grained, well sorted, very pale orange (10YR 8/2) quartzarenite. Grains were subrounded to well rounded with moderate to good sphericity. There was a moderate reaction with 10% HCl and no sedimentary features were observed. Trace to minor amounts of opaques and mica were noted.

#### Thin section description

The sample is highly disturbed with considerable evidence of grain shattering. Several lithologies are present, the relationship between which is difficult to ascertain. It is possibly an interbedded quartzarenite and micrite with fragments of granite in both lithologies and a clast of sparite in the micrite.

#### Quartzarenite

Framework grains are medium to very coarse (average coarse), with finer grains probably due to sidewall coring. Sorting cannot be determined due to the disturbed nature of the sample. Framework grains are composed dominantly of plutonic quartz with trace to minor amounts of metamorphic quartz, granite lithics, mudstone clasts and altered and fresh potassic feldspar. Matrix consists of trace amounts of micrite. Authigenic minerals are not evident. Porosity is dominantly induced by sidewall collection although secondary honeycomb pores due to dissolution of feldspars are evident.

Micrite

This lithology is composed predominantly of a micritic matrix with trace to minor amounts of aligned terrigenous grains and allochems. Terrigenous grains are composed of quartz, glaucony (glauconite) grains, granite fragments and a clast of sparite. Allochems are composed of broken shell fragments and globular foraminiferal tests partially filled with spar and micrite. Authigenic minerals and cements include carbonate spar, chert nodules, pyrite and yellow brown amorphous chlorite.

The micrite is matrix supported with intragranular pores in the fossil tests. Fracture pore spaces are considered to have been induced by sidewall collection.

#### Composition

Framework grains	9/	· %
•	I	II
Quartz	7	'3 2
Feldspar	3	-
Mica	-	. 1
Glaucony grains	<del>-</del>	tr
Lithics	-	. 5
Allochems	· -	5 3 - 1
Others - Ziro	con	. 1
Matrix		
Carbonate	-	81
Organic matter	-	tr
Authigenic minerals and cemer	nts	
Carbonate	-	1
Clay - Chlo	orite -	tr
Pyrite	-	tr
Chert	-	tr
Porosity		
Induced	2	3 5
Primary - Intr	ragranular -	tr
Secondary - Hone	eycomb t	r -

I=Quartzarenite II=Micrite

X-ray diffraction

Bulk XRD (Fig. 28) indicates the dominance of quartz with minor amounts of microcline (max), calcite, dolomite and siderite. Calcite is represented by a doublet indicating two compositions. Pure calcite and calcite with a Ca:Mg molecular ratio of 90:10 are indicated.

#### 4.18 Mudskipper #1, sidewall core 19, depth 1477.5m

Hand specimen description

Sample received consisted of 2cm of moderately consolidated sidewall core with a thick layer of drilling mud. It was a poorly sorted, greyish brown (5YR 3/2) sandy ironstone with minor amounts of well rounded pebbles and medium to very coarse grains. Framework grains were subrounded to well rounded with moderate to good sphericity. There was no reaction with 10% HCl and no sedimentary features were observed. Minor amounts of yellowish brown iron oxides, mica, opaques and feldspar were noted.

#### Thin section description

The sample is not as disturbed as previous samples. It is a fine to granule sized (average coarse), poorly sorted ironstone (Fig. 29).

Framework grains are angular to well rounded with the larger grain sizes typically better rounded. However, there are some subangular very coarse grains. Framework grains consist predominantly of plutonic quartz with trace to minor amounts of metamorphic quartz, potassic feldspar, glauconite grains and muscovite. No matrix is evident and authigenic minerals includes pore filling and grain replacing chlorite and goethite (Fig. 29). Goethite is rarely observed partially replacing grains.

The sample is grain supported with predominantly point contacts between framework grains. No porosity is evident except for that considered to be induced by sidewall collection.

#### Composition

Framework grains	%
Quartz	40
Feldspar	3
Mica	tr
Glauconite	tr
Lithics	1
Matrix	-
Authigenic minerals and cements	
Clay - Chlorite	14
Pyrite	-
Goethite	40
Porosity	
Induced	1

## X-ray diffraction

Bulk XRD (Fig 30) indicates the dominance of quartz with trace to minor amounts of goethite, microcline (max), clinochlore and trace amounts of illite/muscovite.

#### 5. TABLE 1. SUMMARY OF XRD RESULTS

Mineralogy											
Swc	Qtz	I11/	Alb	Sid	Mic	Sm	Cal	Ank	C1in	Others	
No.		Musc					_				
Peak height in counts											
•	0676	1106	1006		1006		201		4		
1	8676	1136	1996	-	1936	-	321	-	tr	-	
2	10180	1551	1973	-	1156	-	-	-	417	- N - +	
3	15048	485	-	172	841	-	371	302	tr	Nat	
4	9726	tr	-	-	1031	-	1005	276	348	-	
4 5	11558	507	-	-	1645	-	219	230	417	-	
6	5304	237	-	-	1520	-	99	132	187	-	
6 7	4941	tr	-	-	401	-	178	105	tr	~	
8	4636	342	-	_	807	-	151	111	257	-	
8 9	6143	229	-	-	621	-	122	109	191	-	
10	4035	_	226	_	325	-	612	90	tr	~	
11	6711	-	_	tr	462	-	?tr	94	tr	Hal	
12	1689	_	_	-	-	tr	1334	-	tr	Hal	
14	8906	230	_	_	514	-	274	194	-	-	
15	4629	232	_	91	898	_	179	107	tr	_	
16	4533	232	_	-	471	_	233	126	-	_	
17	5123	323	<u>-</u>	_	276	405	152	-	213	Goe	
18	10016		-	- 92	267	403	tr	92	-	-	
		-				-	C l	<i>-</i>	245	Goe	
19	8140	tr	-	-	tr	-	_	-	243	ave	
0+-			and the second and th								
Qtz		=	quartz								
Ill/Musc		=	illite/muscovite-2M1								
Alb		=	albite								
Sid		=	siderite								
Mic		=	microcline								

Qtz = quartz
Ill/Musc = illite/muscovite-2M1
Alb = albite
Sid = siderite
Mic = microcline
Sm = smectite
Cal = calcite
Ank = ankerite/ferroan dolomite
Hal = halite
Clin = clinochlore IIB
Goe = goethite
Nat = natrite

All the XRD results are summarised in the table above. To facilitate between-sample comparisons of relative abundance for the same mineral, the results in Table 1 are given in counts of peak height. These figures are based on the strongest line for each mineral detected. Caution should be used in assessing relative abundance from these figures since peak height is also significantly affected by factors such as crystal size and crystallinity. For these reasons the figures are even more unreliable when comparing different minerals in the same sample. For example, based on peak height alone carbonate minerals will always appear less abundant than similar proportions of quartz because of differences in crystallinity. Clay minerals will also appear to be less abundant than quartz in a bulk XRD trace because of differences in crystal size. XRD will not detect minerals which represent less than approximately 5% of the total rock composition.

## 6. DISCUSSION AND CONCLUSIONS

a) Lithology

The suite of sidewall cores from Mudskipper #1 are comprised of granitic basement overlain by a sequence of subarkoses, quartzarenites, ironstones and micrites. The range of grain size of the subarkoses and quartzarenites is very fine to very coarse, however two samples have bimodal (Swcs 3 and 6) and three samples have pebble to granule (Swcs 5, 11 and 16) grain sizes. The quartzarenites and subarkoses of sidewall cores 10, 16 and 18 were also associated with micrite. Feldspars and micas in the granites and subarkoses are likely to influence wireline logs because of the high potassium contents.

b) Sediment provenance

Quartz is predominantly of the common granitic/plutonic variety with the presence of polycrystalline quartz indicating a metamorphic influence. Metamorphic, igneous and sedimentary rock fragments are common throughout the suite of samples, with metamorphic lithics dominant. The abundance of feldspars, biotite and minor fragments of granitic basement in the subarkoses reflects short distances of sediment transport from a granitic terrain.

c) Depositional environments

Mineralogical immaturity of the subarkoses (Swcs 3, 4, 5, 6 and 7) directly above the granite basement suggests these sediments were derived from an active tectonic setting. Poor to moderately good sorting, subangular to subrounded framework grains and the presence of glauconite in the subarkoses indicates deposition in a shallow marine environment possibly as a coastal alluvial fan. The absence of a significant proportion of matrix may be due to winnowing of fines in the marine environment. Repetition of the subarkose lithology (Swcs 11, 14 and 16) and presence of granitic lithics at shallower depths may suggest periods of renewed tectonic activity.

Quartzarenites (Swcs 8 and 9) overlying the subarkoses are very similar texturally and mineralogically to the subarkoses, except for the proportion of feldspars. This suggests the quartzarenites were deposited in a similar depositional environment possibly after longer distances of transport and hence dissolution of feldspars. Glauconite in the quartzarenites is attributed to a shallow marine environment and the slightly finer grain size possibly indicates a quieter hydraulic regime.

The presence of a channel in swc 16 and micritic lenses containing micritised shell fragments in both lithologies supports the shallow marine hypothesis. Micritisation of fossils occurs when endolithic algae bore through the walls of tests and the borings are later filled by micrite. Globular foraminiferal tests in the micrite and channel indicate the influence of an open marine environment.

Ironstones (swcs 17 and 19) at the top of the sequence probably indicate a change in environment. Glauconite in both ironstone samples suggests the samples were initially deposited in a shallow marine environment. Subsequent shallowing due to a marine regression may have resulted in paralic conditions, possibly a coastal swamp. In this environment oxygenated Fe-rich waters filtered through the marine sediment and resulted in the precipitation of goethite. Thus fluctuations between ironstone and quartzarenite lithologies may reflect changes in sea level.

d) Diagenetic Alteration

The dominant cement in the quartzarenites and subarkoses was pore filling chlorite. Chlorite abundance is variable and concentrates (above 10%) in four distinct zones 1600.5m-1590.5m, 1524.5m, 1506.0m and 1477.5m. Chlorite precipitation is favoured by a marine environment.

Other phases of authigenic minerals include glauconite, pyrite, chert, goethite and carbonate spar. Trace amounts of glauconite are probably the result of grain replacement at the sediment water interface in shallow marine conditions. Oxidised glauconite in some fossils suggests periods of reworking. Pyrite is not evident in the samples containing goethite and chert precipitation was restricted to the micrites. Typically pyrite forms in a reducing environment which may result from increased water depths or burial. Goethite may have formed as a direct precipitate and replacement of framework grains under oxidising conditions possibly in a paralic, swampy environment. Rare carbonate spar partially fills fossil tests and commonly occurs due to recrystallisation of micritic matrix.

Although the paragenetic sequence is uncertain, the following diagenetic events have been identified:

Glauconite precipitation
Micritisation of shell fragments & oxidation of glauconite
Chert precipitation
Mechanical compaction
Chlorite precipitation
Goethite precipitation
Carbonate spar
Feldspar dissolution
Pyrite precipitation

All phases are not necessarily present in each sample and the events probably overlap in time and should not be regarded as discrete. There was no evidence of feldspar overgrowths which characterised the diagenetic alteration observed in Archer #1 and Anemone #1A.

e) Production problems and reservoir quality

The disturbed nature of the samples made it impossible to accurately estimate reservoir quality. Intragranular and secondary dissolution porosity are commonly observed in trace amounts. Dissolution of feldspars has resulted in honeycomb pores. Minor amounts of smectite in sidewall cores 12 and 17 may cause drilling problems.

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DATE\_RECEIVED = 11/12/90

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CONTRACTOR = AMDEL CORE SERVICES

CLIENT\_OP\_CO = PETROFINA EXPLORATION PTY LTD

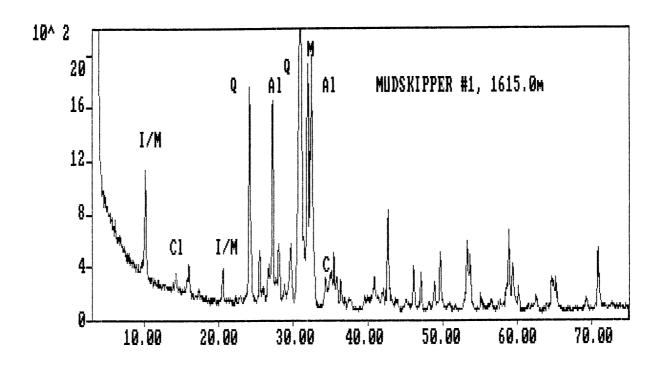


Figure 2. Bulk XRD trace of sidewall core 1, Mudskipper #1, depth 1615.0m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Al=albite, Cl=clinochlore IIB, I/M=illite/muscovite and C=calcite.

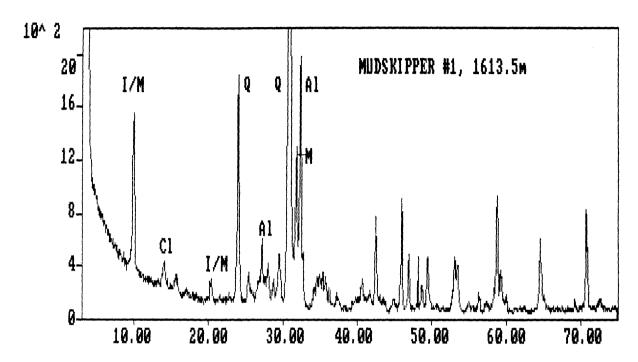


Figure 3. Bulk XRD trace of sidewall core 2, Mudskipper #1, depth 1613.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Al=albite, Cl=clinochlore IIB and I/M=illite/muscovite.

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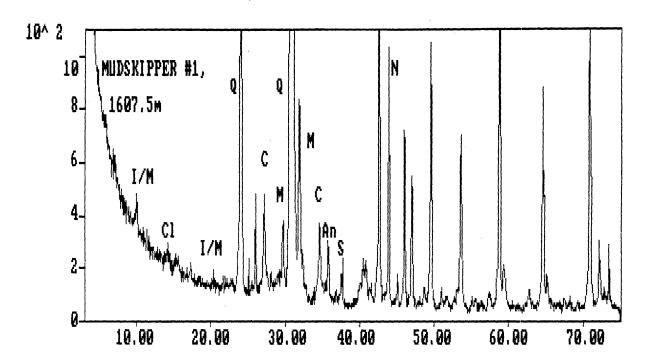


Figure 6. Bulk XRD trace of sidewall core 3, Mudskipper #1, depth 1607.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Cl=clinochlore IIB, C=calcite, An=ankerite/ferroan dolomite, S=siderite, I/M=illite/muscovite and N=natrite.

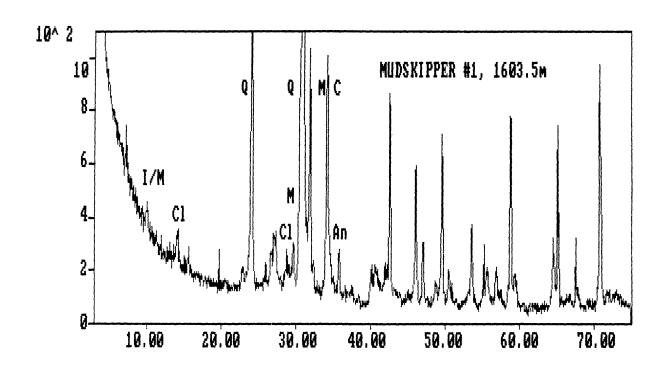


Figure 7. Bulk XRD trace of sidewall core 4, Mudskipper #1, depth 1603.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Cl=clinochlore IIB, C=calcite, An=ankerite/ferroan dolomite and I/M=illite/muscovite.

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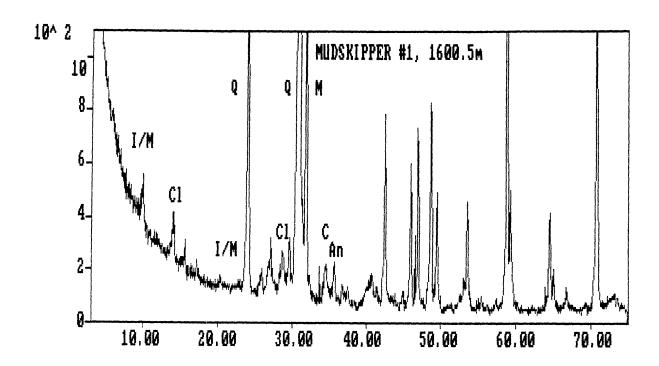


Figure 9. Bulk XRD trace of sidewall core 5, Mudskipper #1, depth 1600.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Cl=clinochlore IIB, C=calcite, An=ankerite/ferroan dolomite and I/M=illite/muscovite.

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(from WCR) for Mudskipper-1

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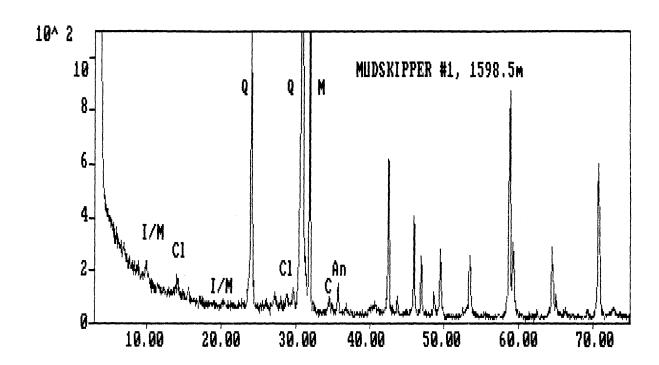


Figure 11. Bulk XRD trace of sidewall core 6, Mudskipper #1, depth 1598.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Cl=clinochlore IIB, C=calcite, An=ankerite/ferroan dolomite and I/M=illite/muscovite.

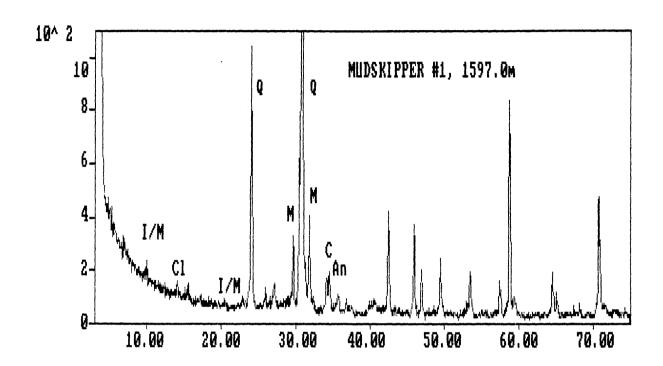


Figure 12. Bulk XRD trace of sidewall core 7, Mudskipper #1, depth 1597.0m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Cl=clinochlore IIB, C=calcite, An=ankerite/ferroan dolomite and I/M=illite/muscovite.

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CONTRACTOR = AMDEL CORE SERVICES

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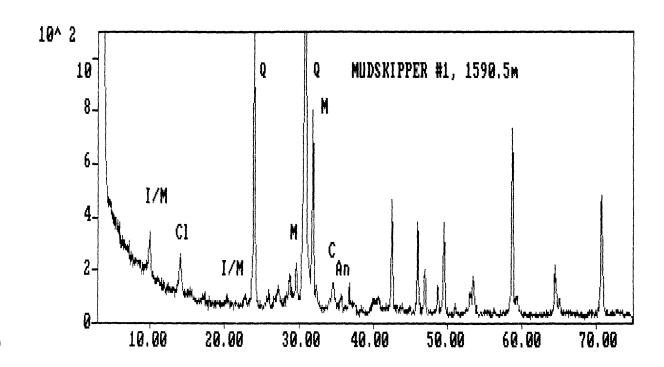


Figure 14. Bulk XRD trace of sidewall core 8, Mudskipper #1, depth 1590.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Cl=clinochlore IIB, C=calcite, An=ankerite/ferroan dolomite and I/M=illite/muscovite.

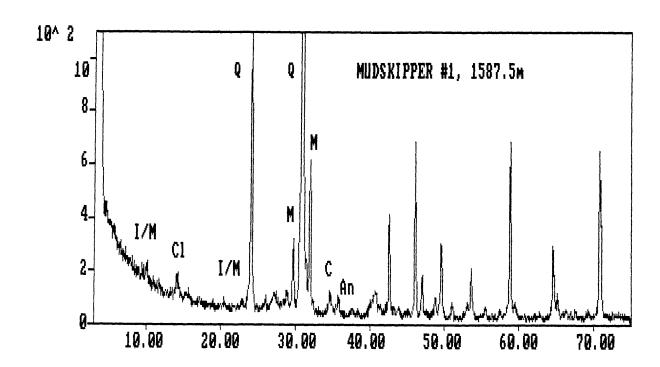


Figure 15. Bulk XRD trace of sidewall core 9, Mudskipper #1, depth 1587.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Cl=clinochlore IIB, C=calcite, An=ankerite/ferroan dolomite and I/M=illite/muscovite.

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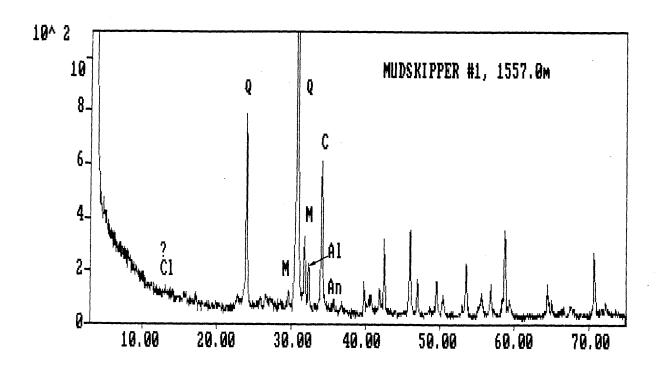


Figure 17. Bulk XRD trace of sidewall core 10, Mudskipper #1, depth 1557.0m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Al=albite, ?Cl=?clinochlore IIB, C=calcite and An=ankerite/ferroan dolomite.

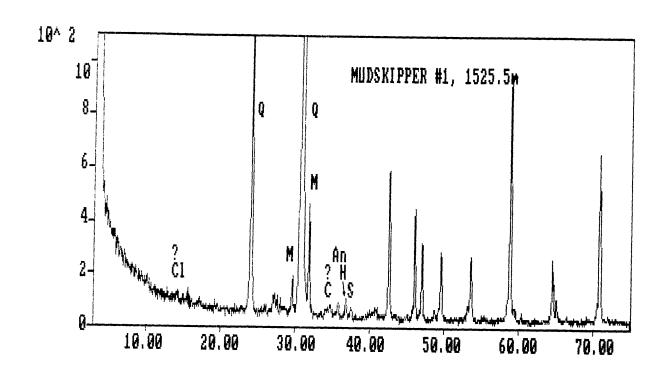


Figure 18. Bulk XRD trace of sidewall core 11, Mudskipper #1, depth 1525.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), ?Cl=?clinochlore IIB, C=calcite, An=ankerite/ferroan dolomite, S=siderite and H=halite.

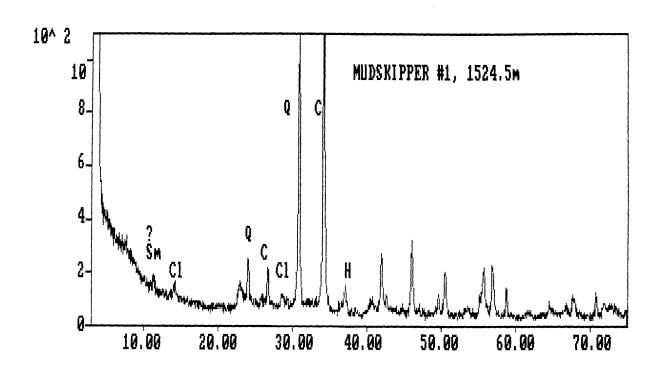


Figure 19. Bulk XRD trace of sidewall core 12, Mudskipper #1, depth 1524.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, Cl=clinochlore IIB, C=calcite, ?Sm=?smectite and H=halite.

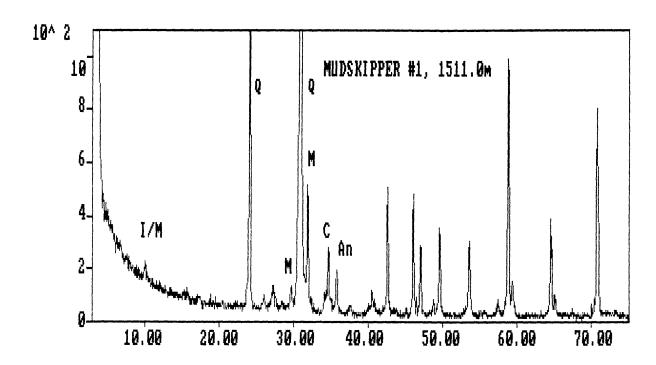


Figure 20. Bulk XRD trace of sidewall core 14, Mudskipper #1, depth 1511.0m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, I/M=illite/muscovite, M=microcline (max), C=calcite and An=ankerite/ferroan dolomite.

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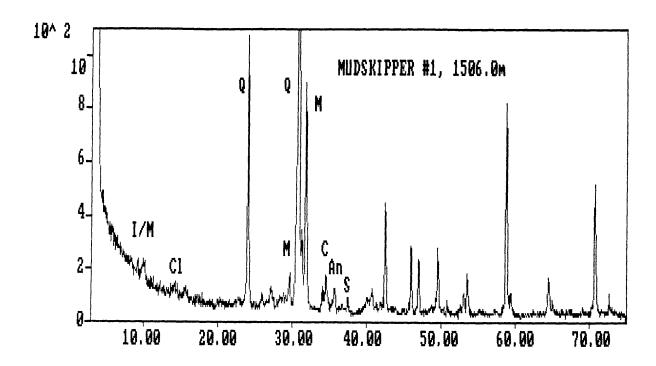


Figure 22. Bulk XRD trace of sidewall core 15, Mudskipper #1, depth 1506.0m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, I/M=illite/muscovite, M=microcline (max), C=calcite, An=ankerite/ferroan dolomite, S=siderite and Cl=clinochlore IIB.

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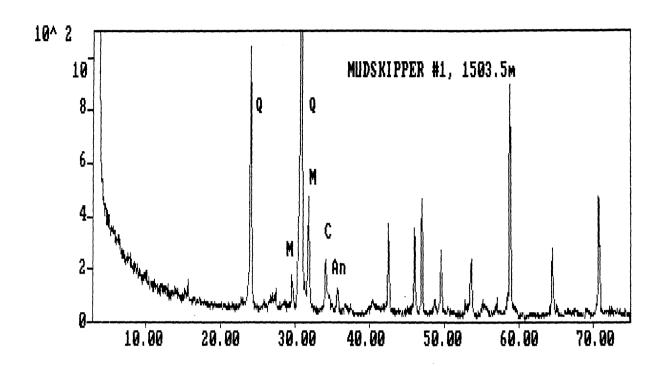


Figure 25. Bulk XRD trace of sidewall core 16, Mudskipper #1, depth 1503.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), C=calcite and An=ankerite/ferroan dolomite.

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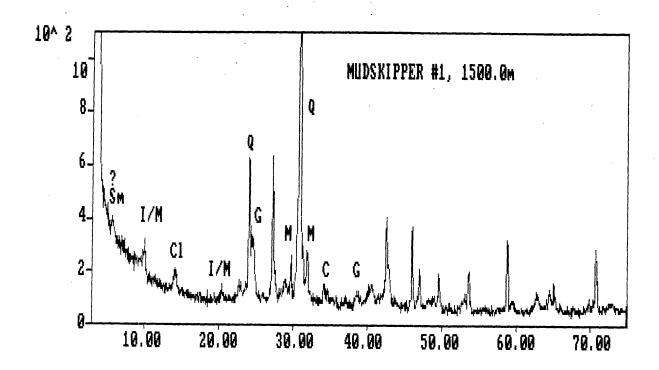


Figure 27. Bulk XRD trace of sidewall core 17, Mudskipper #1, depth 1500.0m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), C=calcite, G=goethite, I/M=illite/muscovite,  $Cl=clinochlore\ IIB\ and\ ?Sm=?smectite$ .

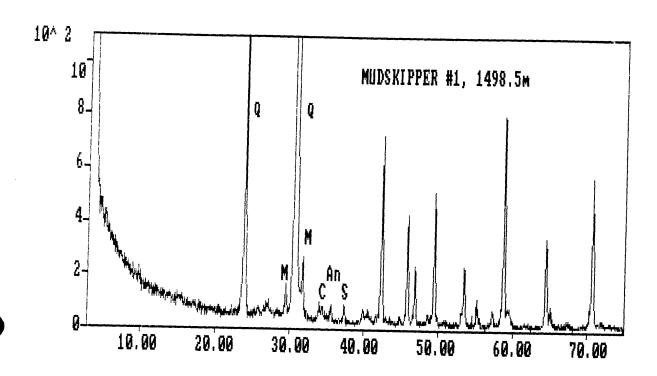


Figure 28. Bulk XRD trace of sidewall core 18, Mudskipper #1, depth 1498.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), C=calcite, An=ankerite/ferroan dolomite and S=siderite.

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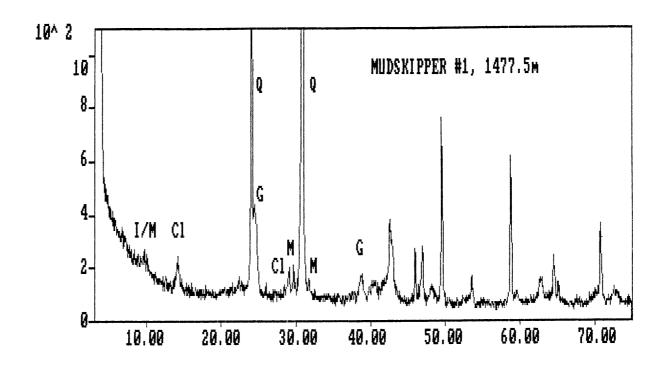


Figure 30. Bulk XRD trace of sidewall core 19, Mudskipper #1, depth 1477.5m. Only the strongest peaks for each mineral identified have been labelled. Q=quartz, M=microcline (max), Cl=clinochlore IIB, G=goethite and I/M=illite/muscovite.

# APPENDIX 6

## WELL COMPLETION REPORT MUDSKIPPER-1

INTERPRETATIVE DATA

A P P E N D I X 6
SEDIMENTARY INTERPRETATION LOG

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WELL\_NAME = Mudskipper-1

CONTRACTOR = Petrofina Exploration CLIENT\_OP\_CO = Petrofina Exploration

# APPENDIX 7

## WELL COMPLETION REPORT MUDSKIPPER-1

INTERPRETATIVE DATA

A P P E N D I X 7

LOG ANALYSIS OF THE LATROBE GROUP

### PETROFINA EXPLORATION AUSTRALIA S.A.

Log Analysis of

The Latrobe Group in

Mudskipper-1

GL/90/063

JMQ/k1

17 August 1990

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ENCLOSURE 2 Log Analysis Results 1:200 scale (1470-1630m)

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APPENDIX 1 Log Analysis Parameters

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#### 1. SUMMARY AND CONCLUSIONS

A total of 150m of wireline logs, covering the entire Latrobe Group at Mudskipper-1, have been evaluated. The analysis covers the interval from 1470m (5m above Top of Red Beds) to 1620m, the maximum depth to which the evaluation can be carried out (11m above TD).

The conclusions are:

- (a) No hydrocarbons are present in any of the intersected sandstones.
- (b) A total of 89.9m of excellent reservoir sandstones with average porosities of 20.9 to 28.6% were found in the interval 1504.5m (Top Latrobe/Top Palaeocene) to 1612m (Top of granitic basement).
- (c) The Red Beds from 1475.5m to 1504.5m (Top Latrobe) is the only interval with any seal potential at Mudskipper. The 1m thick shale/siltstone separating the Eocene from the Palaeocene is too thin to have any significant seal or caprock potential. The transgressive Palaeocene interval, 1586m to 1612m, was expected to act as the seal for the underlying Maastrichtian Sandstones, but was found to consist of argillaceous sandstones and minor siltstones with no seal potential.
- (d) The log analysis results are internally consistent and considered reliable in confirming that all the sandstones in the Latrobe Group are water bearing. The internal consistency of the results is mainly based on the following:
  - (i) The selected Rw of 0.075 ohm meter @ 167°F compares to the Rw of 0.072 ohm meter @ 185°F at Kingfish, and is further supported by Rwa computed at Mudskipper-1.
  - (ii) There is a close match between the various porosity curves.
  - (iii) Computed Vshale values range from 0% in the cleanest sandstones to near 100% in the most argillaceous intervals.

(iv) Ro and Rt overlie each other in zones where the Indonesian equation yields water saturation of 100%.

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#### 2. INTRODUCTION

This report presents the results of a log analysis over the Latrobe Group drilled at Mudskipper-1 (1504.5-1631m). Mud gas values in this interval were extremely low during drilling, ranging from traces (less than 0.001%) to 0.02% methane only. No fluorescence or cut was detected in any of the sandstones. The aim of this evaluation was to confirm the lack of hydrocarbons in the Latrobe Group, and assess the reservoir and seal potential of this interval.

The environmental corrections on the wireline logs, and the log evaluation computations, were performed using LOGCALC 2 software from Scientific Software Intercomp. As with the previous Petrofina log analysis work performed on other VIC/P20 wells, a shaley sand model was used, with water saturations derived from the Indonesian equation.

The Latrobe Group was divided into three zones, and reservoir parameters selected separately for each. Rw is based on a formation water salinity of 40,000 ppm NaCl equivalent, which is automatically corrected for changes in temperatures with depth by the software. Results are presented in Table 1, while a summary of the reservoir parameters used in the computations are listed on Table 2. A detailed listing of the reservoir and log analysis parameters is included in Appendix 1. Enclosure 1 shows a graphic output at a 1:500 scale of the raw and environmentally corrected logs together with a Rwa trace. Enclosure 2 displays the log analysis results on a 1:200 scale.

#### 3. INPUT LOGS AND LOG QUALITY

The following logs were used in the analysis:

GR (Gamma Ray)

LLD (Deep Laterolog)

LLS (Shallow Laterlog)

MSFL (Micro-spherically focussed log)

RHOB (Bulk Density)

NPHI (Neutron Density)

CAL (Caliper)

DT (Sonic Transit Time)

Hole condition as seen on the caliper log is excellent throughout, with no adverse affect on any of the logs. The very high Nphi values and concurrent high Rhob values in the Red Beds (1475m to 1504.5m bkb; Encl. 1) are related to the ironoxide content in the sediments and not an anomalous log response.

### 4. METHOD

- (i) The log data was loaded into LOGCALC 2 and quality controlled, before being depth matched using the Gamma Ray and Sonic curves as reference traces.
- (ii) The Gamma Ray, Density and Neutron logs were corrected for borehole effects and the deep Laterolog corrected for invasion to give a true Rt (Encls. 1 and 2).
- (iii) The well was then zoned into three separate intervals on the basis of stratigraphic zonation and log response. These zones are:

Eocene:

1504.5-1525m

Upper Palaeocene:

1525-1586m

Lower Palaeocene:

1586-1612m

The Eocene parameters were used in the Red Beds (1475-1504.5m) and the Lower Palaeocene parameters were used in Basement (1612-1631m).

(iv) Reservoir parameters were then selected for each zone and by means of an iterative process modified until results became internally consistent and satisfied the constraints from the wellsite data (Vshale, mineralogy, hydrocarbon shows, etc.).

#### 5. PARAMETERS, CUTOFFS AND ANALYSIS OPTIONS

#### 5.1 Formation Water Resistivities (Rw)

A Formation Water Salinity of 40,000 ppm NaCl equivalent was used in this analysis, yielding a Rw = 0.070 ohm metre at  $167^{\circ}F$  (bottom hole temperature). This value was determined from Rwa calculation in the cleanest sandstone intervals. Enclosure 1 shows the Rwa for the entire interval. The Rw selected for Mudskipper compares with Rw = 0.072 ohm meter @  $185^{\circ}F$  for the formation water at Kingfish, a Formation Water Salinity of 40,000 ppm NaCl determined for Ayu-1 and 45,000 ppm NaCl for Roundhead-1 in the equivalent stratigraphic intervals.

# 5.2 Matrix and Reservoir Parameters

Selected matrix parameters for the three zones are the same, mainly 2.64 g/cc and 55  $\mu$ s/ft, which are those of a typical quartz matrix. The shale parameters were selected directly from the logs, while mud properties and temperatures were taken from the log headers. Table 2 includes a list of the shale parameters for each zone.

#### 5.3 Analysis

As for previous log evaluations in Permit VIC/P20, a shaley sand analysis model was selected because of the complete gradation of sandstone to shale within the Latrobe Group.

Vshale was calculated using the GR and Neutron-Density cross plots, with LOGCALC 2 selecting the lowest consistent Vshale from the two methods. For the lower zone (1586-1612m) where the sandstones are very radioactive, only the Density-Sonic cross plot was used for calculating Vshale.

Porosities were calculated using the three standard porosity curves. The porosity curves are displayed in Enclosure 2.

The Indonesian Formula was used for water saturation determination, using the Humble parameters of a = 0.62, m = 2.15 and n = 2.

As can be seen on Enclosure 2, the Ro curve (Deep Resistivity reading in 100% water saturated rock) and the Rt curve (true measured Resistivity) overlie each other in all the sandstone intervals, with the computed Sw values narrowly distributed around 100%. The Vshale curve is realistic, showing 0% opposite the cleanest sandstones and increasing to near 100% in the most shaley intervals with very few points above 100%. The Rwa curve (Encl. 1) shows that although there is some variation in formation water ; salinity over the entire Latrobe interval, an average Rw of 0.070 ohm meter is quite acceptable. The density and sonic porosity curves closely match indicating that no anomalous mineralogy exists in these sandstones, and confirms quartz as the principal matrix mineral. Note that as for the other VIC/P20 wells a compaction factor of Cp = 1.1 to 1.15 has been used in the Tertiary section of the Latrobe Group for determining the sonic porosity (Table 2).

#### 5.4 Cutoffs

The cutoffs selected for accepting the log for computation are listed in Appendix 1.

Cutoff values used in defining gross reservoir sandstones are:

Gross Reservoir = Sandstone with:

- (i) Effective Porosity greater than 6%
- (ii) Vshale less than 40%

#### 6. LOG ANALYSIS RESULTS

Overall, the Latrobe Group intersected at Mudskipper contains 89.9m of gross reservoir sandstone, representing a 83.6% gross reservoir to gross interval thickness ratio. The average porosities for the separate sandstone units range from 28.6% to 20.9%, while water saturations are

close to 100% throughout the Latrobe Group (ranging from 100% to 97.6%), confirming that the sandstones are water bearing.

No intra-Latrobe sealing intervals were found in Mudskipper-1, as reflected by the very high gross reservoir to gross interval thickness ratio of nearly 84%. Basement was intersected at 1612m. This correlates with a significant decrease in ROP during drilling. Unfortunately this section is not well covered by the logs, with only the resistivity and density logs showing a sharp increase at 1612m bkb (Encl. 1). From cuttings descriptions and preliminary petrographic work, basement at Mudskipper-1 has been identified as weathered granite.

TABLE 1

MUDSKIPPER-1 SUMMARY OF LOG ANALYSIS RESULTS

   Zone 	INTE    (I   Top	RVAL m) Bottom	THICKNESS (m)	GROSS RESERVOIR THICKNESS (m)	GROSS RESERVOIR    THICKNESS/GROSS     INTERVAL   THICKNESS (%)	AVERAGE PHIE (%)	AVERAGE Sw (%)
red beds Eocene	1475.0 1504.5	1504.5 1525.0	29.5 20.5	0	- 95.0	28.6	- 99.9
TOP PALAEOCENE (Regr. SST)	1525.0	1586.0	61.0	61.0	100.0	23.1	99.6
BASE PALAEOCENE (Trans. SST)	1586.0	1612.0	26.0	9.5	37.0	20.9	97.6
BASEMENT	1612.0	1630.0	18.0	0	-	_	-

GROSS RESERVOIR = SST with: Phie > 6% Vshale < 40%

TABLE 2

MUDSKIPPER-1 ZONATION AND KEY RESERVOIR PARAMETERS

ZONE	INTERV/ Top - E		PARAMETER SET NAME	Rw @ BOTTOM OF ZONE (ohm-m)	Matrix		Rho Shale (g/cc)	PhiN Shale (pu)	<u>/\</u> t Shale (μs/ft)	Res Shale (ohm-m)	Rho Matrix (g/cc)		Ср	Rho Fluid (g/cc)
RED BEDS	1475.0	1504.5	EOCENE	0.0772	45	150	2.40	28	85	1.5	2.64	55	1.15	1.0
EOCENE	1504.5	1525.0	EOCENE	0.0764	45	150	2.40	28	85	1.5	2.64	55	1.15	1.0
TOP PALAEOCENE (Regr. SST)	1525.0	1586.0	TPALAEO	0.0766	45	150	2.39	27	85	1.5	2.64	55	1.10	1.0
BASE PALAEOCENE (Trans. SST)	1586.0	1612.0	BPALAE0	0.0781	45	150	2.40	28	85	1.5	2.64	55	1.10	1.0
BASEMENT	1612.0	1631.0	BPALAEO	0.0786	45	150	2.40	28	85	1.5	2.64	55	1.10	1.0

#### LISTING OF ENVIRON PARAMETERS

ZONE	EOC	ENF.	WELL	MUDSKIPI	PRR_1	
*****	*****	*****	*****	*****	******	****
TOP DEF		1470.0000		TOP OF 1		
BASE DE	EPTH	1525.0000	(METRES)	BOTTOM C	OF INTERVAL	•
DESCRIE	TION OF	PARAMETERS	: MUDSKI	PPER. EOC	CENE	
*****	*****	******	*****	****	*****	****
	*****		FLUID VALUE		******	
*****	*****	*****	*****	*****	******	****
RHOFR	1.00	( KG	/M3 OR GR/C	C) RECORDE	D FLUID DEN	SITY
SALFM	40000.	(PPI	M) FORMATIO	N SALINIT	Y (NACL)	
SALMD	25000.	(PPI	M) MUD SALI	NITY (NAC	L)	
RMM	0.1150		M-M) RM	•	•	
		•	•	L BASED M	UD SET TO >	100
RMMT	156.				MPERATURE F	
RMFM	0.0990	•	M-M) RMF			011 1111
RMFMT	156.	•	•	ASURED TE	MPERATURE F	OR RMF
RMCM	0.1230		M-M) RMC	MOUND ID	MI BIMIONE I	ok kiir
RMCMT	156.	•	•	ACIIRED TE	MPERATURE F	OD DMC
IMICITI	150.	(TAI	XEIVILETT) FIE	ADUNED IE	MEDIATORE F	JK KMC
*****	*****	*****	********	******		
*****	*****	** #01.6	AND MIID WA			
	*******	110111	AND MUD VA	LUES	*****	*****
		** HOLE *****		LUES	*****	*****
*****	*****	******	*****	LUES ******	***********	***** ***
		**************************************	************ /M3 LBS/GAL	LUES ******* LBS/FT3	******** *****************************	***** ***
******	****** 9.30	************ (KG/	'**********  'M3 LBS/GAL TER 0 MW FO	LUES ******* LBS/FT3 R AIR FIL	******** *****************************	***** ***
****** MW BITSIZ	******* 9.30 8.500	************ (KG/ ENT	M3 LBS/GAL TER 0 MW FO THES) BIT S	LUES ******** LBS/FT3 R AIR FIL IZE	**************************************	***** ******
****** MW BITSIZ AMST	******* 9.30 8.500 50.0	**************************************	M3 LBS/GAL TER 0 MW FO CHES) BIT S RENHEIT) AN	LUES ******** LBS/FT3 R AIR FIL IZE NUAL MEAN	***********  OR SP. GRAV  LED HOLE  SURFACE TEI	***** ****** ) MUD WT
****** MW BITSIZ AMST BHT	******* 9.30 8.500 50.0 160.0	************ (KG/ ENT (INC) (FAF	M3 LBS/GAL TER 0 MW FO CHES) BIT S RENHEIT) AN	LUES ******** LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE	*********  ********  OR SP. GRAV  LED HOLE  SURFACE TEI  TEMPERATURI	***** ****** ) MUD WT
****** MW BITSIZ AMST BHT TD	******* 9.30 8.500 50.0 160.0 1630.	**************************************	A*********  M3 LBS/GAL  TER 0 MW FOR  THES) BIT S  RENHEIT) AND  RENHEIT) BOOT  TRES) TOTAL	LUES  ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF	*********  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE	***** ***** ) MUD WT 1P
****** MW BITSIZ AMST BHT	******* 9.30 8.500 50.0 160.0	**************************************	A*********  M3 LBS/GAL  TER 0 MW FOR  THES) BIT S  RENHEIT) AND  RENHEIT) BOOT  TRES) TOTAL	LUES  ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF	*********  ********  OR SP. GRAV  LED HOLE  SURFACE TEI  TEMPERATURI	***** ***** ) MUD WT 1P
****** MW BITSIZ AMST BHT TD RSTAND	******* 9.30 8.500 50.0 160.0 1630. 1.500	**************************************	M3 LBS/GAL TER 0 MW FO CHES) BIT S RENHEIT) AND RENHEIT) BO TRES) TOTAL ICHES) STAN	LUES  ********  LBS/FT3  R AIR FIL  IZE  NUAL MEAN  TTOM HOLE  DEPTH OF  NDOFF SET	********  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE  TING ON INDU	***** *****  ) MUD WT  IP  E  JCTION
****** MW BITSIZ AMST BHT TD RSTAND ******	******* 9.30 8.500 50.0 160.0 1630. 1.500	**********************	M3 LBS/GAL TER 0 MW FOR THES) BIT S RENHEIT) AND RENHEIT) BOTAL TRES) TOTAL THES STATE	LUES ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF NDOFF SET	********  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE  TING ON INDU	****** ) MUD WT  MP E  JCTION
****** MW BITSIZ AMST BHT TD RSTAND  ******	******* 9.30 8.500 50.0 160.0 1630. 1.500 ******	**********************	M3 LBS/GAL TER 0 MW FOR THES) BIT S RENHEIT) AND RENHEIT) BOTAL THES TOTAL	LUES ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF NDOFF SET  *********	*********  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE TING ON INDU	***** ******  ) MUD WT  MP  E  JCTION  *****
****** MW BITSIZ AMST BHT TD RSTAND  ******	******* 9.30 8.500 50.0 160.0 1630. 1.500 ******	**************************************	M3 LBS/GAL TER 0 MW FOR THES) BIT S RENHEIT) AND RENHEIT) BOTAL THES TOTAL	LUES ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF NDOFF SET  *********	*********  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE TING ON INDU	***** ******  ) MUD WT  MP  E  JCTION  *****
****** MW BITSIZ AMST BHT TD RSTAND  ******	*******  9.30  8.500 50.0 160.0 1630. 1.500  *******	**************************************	M3 LBS/GAL TER 0 MW FO CHES) BIT S RENHEIT) AND RENHEIT) BO TRES) TOTAL ICHES ) STAIL ICHES ) STAIL ICHES (ITING VALUE)	LUES ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF NDOFF SET  *********	************  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE TING ON INDU  ***********************************	***** ) MUD WT  IP  C  JCTION  *****  *****
****** MW BITSIZ AMST BHT TD RSTAND  ******	******* 9.30 8.500 50.0 160.0 1630. 1.500 ******	**************  (KG/ENT) (INC) (FAF) (FAF) (MET) (INC) ************************************	M3 LBS/GAL TER 0 MW FOR THES) BIT S RENHEIT) AND RENHEIT) BOTAL THES TOTAL TH	LUES  ********  LBS/FT3  R AIR FIL  IZE  NUAL MEAN  TTOM HOLE  DEPTH OF  NDOFF SET  *********  C) MIN. V.	*********  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE TING ON INDU  ***********************************	***** ) MUD WT  IP  C  JCTION  *****  *****
****** MW BITSIZ AMST BHT TD RSTAND  ****** ******	*******  9.30  8.500 50.0 160.0 1630. 1.500  ******* *******	************  (KG/ENT) (INC) (FAF) (FAF) (MET) (INC) ************************************	M3 LBS/GAL TER 0 MW FOR THES) BIT S RENHEIT) AND RENHEIT) BOTAL THES ) TOTAL THES ) STATE THES (TIME VALUE THES (TIME VALUE) THES (TIME VALUE) THES (TIME VALUE) THES (TIME VALUE) THES (TIME VALUE) THES (TIME VALUE) THE THE THE THE THE THE THE THE THE THE	LUES  ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF NDOFF SET  ******** ES  ********* C) MIN. V. VALID SO	*********  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE TING ON INDU  ************  *************	***** ) MUD WT  IP  C  JCTION  *****  *****
****** MW BITSIZ AMST BHT TD RSTAND  ****** ****** RHOMIN DLTMIN	*******  9.30  8.500 50.0 160.0 1630. 1.500  *******  *******  1.95 40.	************  (KG/ENT) (INC) (FAF) (FAF) (MET) (INC) ************ *************  (KG/ (USE) (USE)	M3 LBS/GAL TER 0 MW FOR THES) BIT S RENHEIT) AND RENHEIT) BOTAL THES ) TOTAL THES ) STATE THES (M3 OR GR/COTAL THE	LUES  ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF NDOFF SET  *********  C) MIN. V. VALID SOI VALID SOI	*********  *********  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE TING ON INDU  **********  ***********  ALID BULK DE  NIC ITT  NIC ITT	*****  MUD WT  MP  JCTION  *****  ******  CNSITY
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****** MW BITSIZ AMST BHT TD RSTAND  ****** RSTAND  ****** ***** RHOMIN DLTMIN DLTMAX PHNMAX RUGMAX	*******  9.30  8.500 50.0 160.0 1630. 1.500  ******  ******  1.95 40. 190. 60. 6.00	************  (KG/ ENT (INC (FAF (FAF (MET ( IN  ***********  *********  (KG/ (USE (USE (PER (INC	M3 LBS/GAL TER 0 MW FOR THES) BIT S RENHEIT) AND RENHEIT) BOTAL THES) TOTAL THES) TOTAL THES OF THE THE OF THE THES OF THE THES OF THE THE THE OF THE THE THE OF THE THE THE THE THE THE THE THE THE THE	LUES  ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF NDOFF SET  *******  C) MIN. V. VALID SOI VALID SOI VALID SOI RUGOSITY	*********  *********  OR SP. GRAV LED HOLE  SURFACE TENTEMPERATURE BOREHOLE  TING ON INDUTE  **********  ***********  ALID BULK DENIC ITT  NIC ITT  NEUTRON POETO ACCEPT NE	******  MUD WT  MP  CUTION  *****  CNSITY
****** MW BITSIZ AMST BHT TD RSTAND  ****** ****** RHOMIN DLTMIN DLTMAX PHNMAX RUGMAX STOMAX	*******  9.30  8.500 50.0 160.0 1630. 1.500  *******  ******  1.95 40. 190. 60. 6.00 3.00	***********  (KG/ ENT (INC (FAF (FAF (MET ( IN  **********  *****  (KG/ (USE (USE (USE (INC (INC	M3 LBS/GAL TER 0 MW FOR THES) BIT S RENHEIT) AND RENHEIT) BOTT THES) TOTAL THES) TOTAL THES) TOTAL THES OF GR/CO T	LUES  ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF NDOFF SET  *******  C) MIN. V. VALID SOI VALID SOI VALID SOI MUM VALID RUGOSITY STAI	*********  *********  OR SP. GRAV LED HOLE  SURFACE TENTEMPERATURE BOREHOLE  TING ON INDUTE  **********  ***********  ALID BULK DENIC ITT  NIC ITT  NEUTRON POETO ACCEPT NEUTOFF	*****  MUD WT  MP  CUTION  *****  CNSITY  COSITY  CUTRON
****** MW BITSIZ AMST BHT TD RSTAND  ****** RSTAND  ****** ***** RHOMIN DLTMIN DLTMAX PHNMAX RUGMAX	*******  9.30  8.500 50.0 160.0 1630. 1.500  ******  ******  1.95 40. 190. 60. 6.00	************  (KG/ENT) (INC) (FAF) (FAF) (MET) (INC) ***********  *****  (KG/USE) (USE) (USE) (PER) (INC) (INC) (INC) (INC) (INC)	M3 LBS/GAL TER 0 MW FOR THES) BIT S RENHEIT) AND RENHEIT) BOTT THES) TOTAL THES) TOTAL THES) TOTAL THES OF TOTAL THE OF TOTAL TH	LUES  ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF NDOFF SET  *******  C) MIN. V. VALID SON VALID SON VALID SON TUM VALID RUGOSITY STAN VEUT. STAN VEUT. STAN	*********  *********  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE  TING ON INDU  *********  **********  ALID BULK DE NIC ITT NIC ITT NEUTRON POFF NDOFF NDOFF	*****  MUD WT  MP  CUTION  *****  CNSITY  COSITY  CUTRON  RECT
****** MW BITSIZ AMST BHT TD RSTAND  ****** ****** RHOMIN DLTMIN DLTMIN DLTMAX PHNMAX RUGMAX STOMAX STOMIN	*******  9.30  8.500  50.0  160.0  1630.  1.500  ******  ******  1.95  40.  190.  60.  6.00  3.00  0.00	*************  (KG/ ENT (INC (FAF (FAF (MET (INC *********** ******  (KG/ (USE (USE (USE (PER (INC (INC (INC (SET	M3 LBS/GAL TER 0 MW FOR THES) BIT S RENHEIT) AND RENHEIT) BOTT THES) TOTAL THES) TOTAL THES) TOTAL THES OF THES THES THES THES THES THES THES THES	LUES  ********  LBS/FT3 R AIR FIL IZE NUAL MEAN TTOM HOLE DEPTH OF NDOFF SET  *******  C) MIN. V. VALID SO! VALID SO! VALID SO! MUM VALID RUGOSITY STA! VEUT. STA! TO BYPASS	*********  OR SP. GRAV LED HOLE  SURFACE TEI TEMPERATURI BOREHOLE TING ON INDU  **********  ALID BULK DE NIC ITT NIC ITT NEUTRON POE NDOFF NDOFF NDOFF NDOFF S STANDOFF I	*****  MUD WT  MP  JCTION  *****  CNSITY  COSITY  CUTRON  RECT  COGIC)
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*****	SWITCHE	**************************************
DUNIT	1	DEPTH MEASUREMENT UNITS FLAG  0 = DEPTH IN FEET  1 = DEPTH IN METERS
MSI	0	LOG MEASUREMENT UNITS FLAG  0 = MEASURED IN STANDARD UNITS  1 = MEASURED IN MSI UNITS
COMPEC	1	2 = STANDARD BUT DEGREES C SPECTRALOG ENVIRONMENTAL CORRECTIONS 1 = SCHLUMBERGER, GO, OR WELEX 2 = DRESSER (USE WITH CAUTION)
GRSIZE	0	GAMMA RAY TOOL SIZE:  0 = 3 5/8 INCH TOOL  1 = 1 11/16 INCH TOOL
GRXC	1	GAMMA RAY CENTERING  0 = CENTERED  1 = NOT CENTERED
MOPOFF	0	MOVEABLE OIL PLOT SWITCH  0 = COMPUTE RXO CURVE  1 = DO NOT COMPUTE RXO CURVE
RXLOG	1	SELECT RESISTIVITY FOR LITH DETERMINATION  0 = USE RT AT 75 DEGREES F  1 = USE RXO AT 75 DEGREES F
AUTOCA	1	NEUTRON AUTOMATIC CALIPER COMPENSATION:  0 = NOT COMPENSATED  1 = COMPENSATED
PANEL	8.0	NEUTRON PANEL SETTING, NEEDED IF AUTOCA IS EQUAL TO 0
NEWCNL	1	CNL VINTAGE  0 = BEFORE 1-1-76  1 = AFTER 1-1-76
NSCALE KSCALE	100 100	SET TO 100 IF THE NEUTRON IS FRACTIONAL SET TO 100 IF THE K LOG IS FRACTIONAL
TMUD	1	TYPE OF MUD SYSTEM (0=NATURAL & 1=BARITE )

# \*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*\*

# LISTING OF CALC PARAMETERS

ZONE	EOCENE	WELL	MUDSKIPPER-1
*****	*****	*****	********
TOP DEP	гн 1470.0	000 (METRE:	S) TOP OF INTERVAL
BASE DE	PTH 1525.0	000 (METRE	S) BOTTOM OF INTERVAL
*****	*****		*******
	******		JES *****************
GRMA	45.	(API) GAMMA I	
SPMA	-40.	(MV) SP MATE	
ATTMA	150.	(DB/M) ATTENU	JATIONOF THE MATRIX(DB/M)
DLTSS	55.00		TA T SANDSTONE
DLTLS	56.00		TA T LIMESTONE
DLTDOL	56.00 43.96 50.00		TA T DOLOMITE
DLTANH	50.00	(USEC/FT) DEL	TA T ANHYDRITE
RHOSS	2.64	(KG/M3 OR GR/	CC) MATRIX DENS OF SANDSTONE
RHOLS	2.71		CC) MATRIX DENS OF LIMESTONE
RHODOL	2.87	(KG/M3 OR GR/	(CC) MATRIX DENS OF DOLOMITE
RHOANH	2.98	(KG/M3 OR GR/	CC) MATRIX DENS OF ANHYDRITE
TPLSS	7.20	(NSEC/M) TPL	OF SANDSTONE
TPLLS	9.10	(NSEC/M) TPL	OF LIMESTONE
TPLDOL		(NSEC/M) TPL	
TPLANH	8.40	(NSEC/M) TPL	OF ANHYDRITE
VALU	JES FOR SOLO TO	OOLS	
RHOMAB	2.64	(KG/CM OR GR/	CC) MATRIX DENSITY
DLTMAB	55.	(KG/M3 OR GR/	CC) TRANSIT TIME MATRIX
TPLMAB	8.50	(NSEC/M) TPL	
NEUMAB	0	NEUTRON MATRI	X 0=LS 1=SS 2=DOL
VALU	ES FOR COAL DI	ETECTION	
GRCOAL	180.	(API) MAXIMUM	GR IN COAL.
DLTCOL	86.		IMUM SONIC IN COAL.
UCOAL	8.00		URANIUM IN COAL.
RHOCOL PNCOL	2.30 27.	(KG/M3 OR GR/	CC) MAXIMUM DENSITY OF COAL. IMUM LS. NEUTRON POR. IN COAL
PECOL			MAXIMUM PEF IN COAL.
COALCK	6		ITIVE COAL CHECKS NEEDED TO
		IDENTIFY COAL	
*****	******	******	*******
	*****		ES ************
*****	******	*********	********
RHOF	1.00	(KG/M3 OR GR/	CC) FLUID DENSITY
DLTF	189.		NSIT TIME OF FLUID
RHOH	0.60	(KG/M3 OR GR/G	
ANEUT	1.00		ACTOR(USUAL RANGE 1 TO 1.4)
RHOMF	1.00	1=HIGH DENSITY (KG/M3 OR GR/O	Y AND 1.5 LOW DENSITY CC) MUD FILTRATE DENSITY
			·

RWM RWMT RWBM RWBMT	5.00 25000. 0.070 167. 0.07 167.	(NSEC/M) HYDROCARBON TPL (PPM) MUD SALINITY (OHM-M) RW AT MEASURED TEMPERATURE (FARENHEIT) TEMPERATURE OF RW MEASUREMENT (OHM-M) BOUND WATER RESISTIVITY (FARENHEIT) TEMPERATURE OF RWB MEASUREMENT
*****	*****	**************************************
GRSH SPSH ATTSH RHOSH PEFSH TPLSH PHINSH DLTSH RSH	150. -45. 600. 2.40 2.30 9.00 28.	(API) GAMMA RAY VALUE IN SHALE (MV) SP VALUE IN SHALE (DB/M) EPT ATTENUATION IN SHALE (KG/M3 OR GR/CC) MATRIX DENSITY OF SHALE (BARNS/ELECTRON) PEF IN SHALE (NSEC/M) TPL IN SHALE (PERCENT) NEUTRON LOG POROSITY OF SHALE (USEC/FT) TRANSIT TIME OF SHALE (OHM-M) RESISTIVITY OF SHALE (PERCENT) MAX SHALE POROSITY IN INTERVAL
		WAXMAN SMITS CONSTANTS
RHOCL HICL CEC		(KG/M3 OR GR/CC) DENS OF DRY CLAY (PERCENT) HYDROGEN INDEX OF DRY CLAY (MEQ/G) CATION EXCHANGE CAPACITY NOTE: ALSO SUPPLY RSH, M (USED AS M*), N (USED AS N*), RW, AND A.
*****	*****	**********
*****		CULATION CONSTANTS AND EXPONENTS ****** ******************************
	0.62	CONSTANT IN FORMATION FACTOR EQUATION
A M N	2.15 2.00	CONSTANT IN FORMATION FACTOR EQUATION CEMENTATION EXPONENT SATURATION EXPONENT
M	2.15	CEMENTATION EXPONENT
M N CP *****	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT
M N CP ****** ******	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************
M N CP ****** ******	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************
M N CP **********************************	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************
M N CP **********************************	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************
M N CP **********************************	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************
M N CP **********************************	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************
M N CP **********************************	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************
M N CP **********************************	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************
M N CP **********************************	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************
M N CP  ******  *****  PHILIM VSHLIM SWLIM  ******  MSI VSHCIN VSHOFF GROFF KTHOFF NEUOFF DLTOFF ATTOFF	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************
M N CP **********************************	2.15 2.00 1.15 **********************************	CEMENTATION EXPONENT SATURATION EXPONENT COMPACTION FACTOR  ***********************************

MINOPT	3	MINERAL OPTION SWITCH  0 = COMPLEX LITHOLOGY  1 = SANDSTONE AND DOLOMITEONLY  2 = LIMESTONE AND DOLOMITE ONLY  3 = SANDSTONE AND SHALE ONLY (CLASSICAL)  4 = SANDSTONE AND SHALE ONLY (MODERN)  5 = SANDSTONE AND LIMESTONE ONLY
MOPOFF	0	MOVEABLE OIL PLOT SWITCH 0-USE RXO 1-NO RXO
QOPT	1	SW OPTION - 0=SW FROM PHIT AND Q 1=SW FROM PHIE AND VSH
NOPRT	0	PRINT OPTION - 0=PRINT ALL VALUES 1=SKIP SHALE ZONES
SWOPT	5	1 - ARCHIE; 2 - SIMANDOUX; 3 - SIMANDOUX LAMINAR; 4 - V2 SIMANDOUX; 5 - INDONESIAN 6 - DISPERSED CLAY 7 - DUAL WATER MODEL 8 - DUAL WATER Q=VSH MODEL 9 - NORMALIZED WAXMAN-SMITS 10 - WAXMAN-SMITS
SWIRR	10.00	(FRACTION)IRREDUCIBLE WATER SATURATION FOR PERMEABILITY EQUATION

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# LISTING OF ENVIRON PARAMETERS

TOP DEPTH 1525.0000 (METRES) TOP OF INTERVAL BASE DEPTH 1586.0000 (METRES) BOTTOM OF INTERVAL  DESCRIPTION OF PARAMETERS : MUDSKIPPER. REGR. SANDSTONES  ***********************************	
DESCRIPTION OF PARAMETERS : MUDSKIPPER. REGR. SANDSTONES  ***********************************	*
**************************************	
**************************************	
SALFM 40000. (PPM) FORMATION SALINITY (NACL) SALMD 25000. (PPM) MUD SALINITY (NACL) RMM 0.1150 (OHM-M) RM  IF USING AN OIL BASED MUD SET TO > 100  RMMT 156. (FARENHEIT) MEASURED TEMPERATURE FOR RM RMFM 0.0990 (OHM-M) RMF RMFMT 156. (FARENHEIT) MEASURED TEMPERATURE FOR RM RMCM 0.1230 (OHM-M) RMC RMCMT 156. (FARENHEIT) MEASURED TEMPERATURE FOR RM (FARENHEIT) MEASURE	
RMFM 0.0990 (OHM-M) RMF RMFMT 156. (FARENHEIT) MEASURED TEMPERATURE FOR RMI RMCM 0.1230 (OHM-M) RMC RMCMT 156. (FARENHEIT) MEASURED TEMPERATURE FOR RMC  ***********************************	
**************************************	
	*
ENTER 0 MW FOR AIR FILLED HOLE	WT
BITSIZ 8.500 (INCHES) BIT SIZE  AMST 50.0 (FARENHEIT) ANNUAL MEAN SURFACE TEMP  BHT 160.0 (FARENHEIT) BOTTOM HOLE TEMPERATURE  TD 1630. (METRES) TOTAL DEPTH OF BOREHOLE  RSTAND 1.500 (INCHES) STANDOFF SETTING ON INDUCTION	Ŋ
**************************************	-
**************************************	
RHOMIN 1.95 (KG/M3 OR GR/CC) MIN. VALID BULK DENSITY DLTMIN 40. (USEC/FT) MIN. VALID SONIC ITT DLTMAX 190. (USEC/FT) MAX. VALID SONIC ITT PHNMAX 60. (PERCENT) MAXIMUM VALID NEUTRON POROSITY RUGMAX 6.00 (INCHES) MAX. RUGOSITY TO ACCEPT NEUTRON STOMAX 3.00 (INCHES) MAX. NEUT. STANDOFF STOMIN 0.00 (INCHES) MIN. NEUT. STANDOFF TO CORRECT (SET TO STOMAX TO BYPASS STANDOFF LOGIC) DROLIM 0.20 (KG/M3 OR GR/CC) MAXIMUM DENSITY CORRECT TO ACCEPT (+ OR -)	) 1 [

*****	*****	**********
*****	SWITCHES	AND TOOL DESCRIPTIONS ************
*****	*****	***********
DUNIT	1	DEPTH MEASUREMENT UNITS FLAG
		0 = DEPTH IN FEET
		1 = DEPTH IN METERS
MSI	0	LOG MEASUREMENT UNITS FLAG
		<pre>0 = MEASURED IN STANDARD UNITS</pre>
		1 = MEASURED IN MSI UNITS
		2 = STANDARD BUT DEGREES C
COMPEC	1	SPECTRALOG ENVIRONMENTAL CORRECTIONS
00	_	1 = SCHLUMBERGER, GO, OR WELEX
		2 = DRESSER (USE WITH CAUTION)
GRSIZE	0	GAMMA RAY TOOL SIZE:
ONDIED	v	0 = 3.5/8 INCH TOOL
		$1 = 1 \frac{11}{16} \text{ INCH TOOL}$
GRXC	1	GAMMA RAY CENTERING
GRAC	1	0 = CENTERED
		1 = NOT CENTERED
MOPOFF	0	MOVEABLE OIL PLOT SWITCH
HOFOFF	U	0 = COMPUTE RXO CURVE
		1 = DO NOT COMPUTE RXO CURVE
RXLOG	1	SELECT RESISTIVITY FOR LITH DETERMINATION
KALOG	<b>.</b>	0 = USE RT AT 75 DEGREES F
		1 = USE RXO AT 75 DEGREES F
AUTOCA	1	NEUTRON AUTOMATIC CALIPER COMPENSATION:
AUTUCA	Τ.	0 = NOT COMPENSATED
		1 = COMPENSATED
PANEL	8.0	NEUTRON PANEL SETTING, NEEDED IF AUTOCA
IMUU	0.0	IS EQUAL TO 0
NEWCNL	1	CNL VINTAGE
MEMCME	-	0 = BEFORE 1-1-76
		1 = AFTER 1-1-76
NSCALE	100	SET TO 100 IF THE NEUTRON IS FRACTIONAL
KSCALE	100	SET TO 100 IF THE NEOTRON IS FRACTIONAL SET TO 100 IF THE K LOG IS FRACTIONAL
KOCKDE	100	DEL TO TAN IL THE W POR 19 LWWCITOWAP
TMUD	1	TYPE OF MUD SYSTEM (0=NATURAL & 1=BARITE )
THOD	т	TIPE OF MOD SISTEM (V=MATURAL & I=BARITE )

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#### LISTING OF CALC PARAMETERS

ZONE	TPALEO	WELL	MUDSKIPPER-1

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TOP DEPTH 1525.0000 (METRES) TOP OF INTERVAL BASE DEPTH 1586.0000 (METRES) BOTTOM OF INTERVAL

CREATED 23-JUL-90 MODIFIED 23-JUL-90

*****	******	************
	*****	MATRIX VALUES **************
*****	******	*************
GRMA	45.	(API) GAMMA RAY MATRIX
SPMA	-40.	(MV) SP MATRIX (MV)
ATTMA	150.	(DB/M) ATTENUATIONOF THE MATRIX(DB/M)
DLTSS	55.00	(USEC/FT) DELTA T SANDSTONE
DLTLS	56.00	(USEC/FT) DELTA T LIMESTONE
DLTDOL	43.96	(USEC/FT) DELTA T DOLOMITE
DLTANH	50.00	(USEC/FT) DELTA T ANHYDRITE
RHOSS	2.64	(KG/M3 OR GR/CC) MATRIX DENS OF SANDSTONE
RHOLS	2.71	(KG/M3 OR GR/CC) MATRIX DENS OF LIMESTONE
RHODOL	2.87	(KG/M3 OR GR/CC) MATRIX DENS OF DOLOMITE
RHOANH	2.98	(KG/M3 OR GR/CC) MATRIX DENS OF ANHYDRITE
TPLSS	7.20	(NSEC/M) TPL OF SANDSTONE
TPLLS	9.10	(NSEC/M) TPL OF LIMESTONE
TPLDOL	8.70	(NSEC/M) TPL OF DOLOMITE
TPLANH	8.40	(NSEC/M) TPL OF ANHYDRITE

# VALUES FOR SOLO TOOLS

RHOMAB	2.64	(KG/CM OR GR/CC) MATRIX DENSITY
DLTMAB	<b>55.</b>	(KG/M3 OR GR/CC) TRANSIT TIME MATRIX
TPLMAB	8.50	(NSEC/M) TPL MATRIX
NEUMAB	0	NEUTRON MATRIX 0=LS 1=SS 2=DOL

#### VALUES FOR COAL DETECTION

GRCOAL	180.	(API) MAXIMUM GR IN COAL.
DLTCOL	86.	(USEC/FT) MINIMUM SONIC IN COAL.
UCOAL	8.00	(PPM) MINIMUM URANIUM IN COAL.
RHOCOL	2.30	(KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL.
PNCOL	27.	(PERCENT) MINIMUM LS. NEUTRON POR. IN COAL
PECOL	3.00	(BARNS/ELEC.) MAXIMUM PEF IN COAL.
COALCK	6	NUMBER OF POSITIVE COAL CHECKS NEEDED TO
		IDENTIFY COAL (COAL=1).

			·
		*****	**************************************
			**** FLUID VALUES ************************************
	RHOF	1.00	(KG/M3 OR GR/CC) FLUID DENSITY
	DLTF	189.	(USEC/FT) TRANSIT TIME OF FLUID
	RHOH	0.60	(KG/M3 OR GR/CC) HYDROCARBON DENSITY
,	ANEUT	1.00	NEUTRON GAS FACTOR (USUAL RANGE 1 TO 1.4)
	DHOME	1 00	1=HIGH DENSITY AND 1.5 LOW DENSITY
	TPLH	1.00 5.00	(KG/M3 OR GR/CC) MUD FILTRATE DENSITY (NSEC/M) HYDROCARBON TPL
	SALMD		(PPM) MUD SALINITY
	RWM	0.072	(OHM-M) RW AT MEASURED TEMPERATURE
	RWMT	167.	(FARENHEIT) TEMPERATURE OF RW MEASUREMENT
	RWBM	0.07	(OHM-M) BOUND WATER RESISTIVITY
	RWBMT	167.	(FARENHEIT) TEMPERATURE OF RWB MEASUREMENT
			***********
		**********	SHALE AND CLAY VALUES **********
			**************************************
	GRSH	150.	(API) GAMMA RAY VALUE IN SHALE
	SPSH	-45.	(MV) SP VALUE IN SHALE
	ATTSH	600.	(DB/M) EPT ATTENUATION IN SHALE
	RHOSH		(KG/M3 OR GR/CC) MATRIX DENSITY OF SHALE
		2.30	(BARNS/ELECTRON) PEF IN SHALE
	TPLSH PHINSH	27.	(NSEC/M) TPL IN SHALE (PERCENT) NEUTRON LOG POROSITY OF SHALE
	DLTSH	85.	(USEC/FT) TRANSIT TIME OF SHALE
	RSH	1.50	(OHM-M) RESISTIVITY OF SHALE
	PHIMAX	51.00	(PERCENT) MAX SHALE POROSITY IN INTERVAL
			WAXMAN SMITS CONSTANTS
	RHOCT.	2.70	(KG/M3 OR GR/CC) DENS OF DRY CLAY
)	HICL	25.00	
	CEC	0.100	(MEQ/G) CATION EXCHANGE CAPACITY
			NOTE: ALSO SUPPLY RSH, M (USED AS M*),
			N (USED AS N*), RW, AND A.
	*****	*****	*********
	*****		CULATION CONSTANTS AND EXPONENTS ******
	*****	*****	***********
	A	0.62	CONSTANT IN FORMATION FACTOR EQUATION
	M	2.15	CEMENTATION EXPONENT
	N	2.15 2.00	SATURATION EXPONENT
	CP	1.10	COMPACTION FACTOR
	******	******	**********
	**** LI	MITING VAL	UES FOR NET AND GROSS PAY CALCULATIONS ****
			**********
	PHILIM	6.00	(PERCENT) LOWER POROSITY LIMIT
	VSHLIM	0.40	(FRACTION) VOLUME OF SHALE UPPER LIMIT
	SWLIM	50.00	(PERCENT) WATER SATURATION LIMIT
	*****	*****	**********
	****		CALCULATION OPTIONS AND SWITCHES ******
	*****		**********

MSI VSHCIN VSHOFF GROFF KTHOFF NEUOFF DLTOFF ATTOFF SPOFF PEOFF MINOPT	0 3 0 0 1 0 1 1 1 0 3	O=STANDARD UNITS 1=MSI GR TO VOL. OF SHALE CURVATURE INDEX O=CALC VOL. OF SHALE - 1=VOL.OF SH=0 GR AS SHALE INDICATOR (0-USE ,1-NO) TH & K AS SHALE INDICATOR (0-USE ,1-NO) NEUTRON AS SHALE INDICATOR (0-USE ,1-NO) SONIC AS SHALE INDICATOR (0-USE ,1-NO) EPT AS SHALE INDICATOR (0-USE ,1-NO) SP AS SHALE INDICATOR (0-USE ,1-NO) USE PEF? (0-USE ,1-NO) MINERAL OPTION SWITCH 0 = COMPLEX LITHOLOGY 1 = SANDSTONE AND DOLOMITEONLY 2 = LIMESTONE AND DOLOMITE ONLY 3 = SANDSTONE AND SHALE ONLY (CLASSICAL) 4 = SANDSTONE AND SHALE ONLY (MODERN) 5 = SANDSTONE AND LIMESTONE ONLY
MOPOFF	0	MOVEABLE OIL PLOT SWITCH 0-USE RXO 1-NO RXO
QOPT	1	SW OPTION - 0=SW FROM PHIT AND Q 1=SW FROM PHIE AND VSH
NOPRT	0	PRINT OPTION - 0=PRINT ALL VALUES 1=SKIP SHALE ZONES
SWOPT	5	1 - ARCHIE; 2 - SIMANDOUX; 3 - SIMANDOUX LAMINAR; 4 - V2 SIMANDOUX; 5 - INDONESIAN 6 - DISPERSED CLAY 7 - DUAL WATER MODEL 8 - DUAL WATER Q=VSH MODEL 9 - NORMALIZED WAXMAN-SMITS 10 - WAXMAN-SMITS
SWIRR	10.00	(FRACTION)IRREDUCIBLE WATER SATURATION FOR PERMEABILITY EQUATION

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ZONE	BPALEO	WELL	MUDSKIPPER-1
****	<b>+++++++</b>	******	******
*****			
TOP DEP BASE DE			) TOP OF INTERVAL ) BOTTOM OF INTERVAL
DESCRIP	TION OF PARA	METERS : MUDSKI	IPPER. TRANS. SST
*****	*****	*****	******
*****	*****	** FLUID VALUE	S ***********
*****	*****	******	*******
RHOFR	1.00		CC)RECORDED FLUID DENSITY
SALFM	40000.		ON SALINITY (NACL)
SALMD	25000.	(PPM) MUD SALI	INITY (NACL)
RMM	0.1150	(OHM-M) RM	
			IL BASED MUD SET TO > 100
RMMT	156.	(FARENHEIT) ME	EASURED TEMPERATURE FOR RM
RMFM	0.0990	(OHM-M) RMF	
RMFMT	156.	(FARENHEIT) ME	CASURED TEMPERATURE FOR RMF
RMCM	0.1230	(OHM-M) RMC	
RMCMT	156.	(FARENHEIT) ME	EASURED TEMPERATURE FOR RMC
*****	*****	******	*******
*****	*****	HOLE AND MUD VA	LUES ***********
*****	*****	******	*******
		_	
MW	9.30		LBS/FT3 OR SP. GRAV) MUD WT
			OR AIR FILLED HOLE
BITSIZ	8.500	(INCHES) BIT S	SIZE
AMST	50.0		INUAL MEAN SURFACE TEMP
BHT	160.0	(FARENHEIT) BC	TTOM HOLE TEMPERATURE
TD	1630.	(METRES) TOTAL	DEPTH OF BOREHOLE
RSTAND	1.500	( INCHES ) STA	NDOFF SETTING ON INDUCTION
			*****
	******	LIMITING VALU	
*****	*****	*****	*******
DUONTN	1 05	/ W.C. /W.2 O.D. C.D. /C	C MIN UNITE BILL DENCION
RHOMIN	1.95		C) MIN. VALID BULK DENSITY
DLTMIN	40.		VALID SONIC ITT
DLTMAX	190.		VALID SONIC ITT
PHNMAX	60.		MUM VALID NEUTRON POROSITY
RUGMAX	6.00		RUGOSITY TO ACCEPT NEUTRON
STOMAX			NEUT. STANDOFF
STOMIN	0.00		NEUT. STANDOFF TO CORRECT
DROLIM	0.20		TO BYPASS STANDOFF LOGIC) C) MAXIMUM DENSITY CORRECTON + OR -)
		(	· <del> · /</del>

******	*****	*************
*****	SWITCHES	AND TOOL DESCRIPTIONS ************
*****	******	***********
DUNIT	1	DEPTH MEASUREMENT UNITS FLAG
		0 = DEPTH IN FEET
		1 = DEPTH IN METERS
MSI	0	LOG MEASUREMENT UNITS FLAG
		0 = MEASURED IN STANDARD UNITS
•		1 = MEASURED IN MSI UNITS
		2 = STANDARD BUT DEGREES C
COMPEC	1	SPECTRALOG ENVIRONMENTAL CORRECTIONS
COMPEC	1	
		1 = SCHLUMBERGER, GO, OR WELEX
CDCICE	0	2 = DRESSER (USE WITH CAUTION)
GRSIZE	0	GAMMA RAY TOOL SIZE:
		$0 = 3 \frac{5}{8} \text{ INCH TOOL}$
	4	1 = 1 11/16  INCH TOOL
GRXC	1	GAMMA RAY CENTERING
		0 = CENTERED
	_	1 = NOT CENTERED
MOPOFF	0	MOVEABLE OIL PLOT SWITCH
		0 = COMPUTE RXO CURVE
		1 = DO NOT COMPUTE RXO CURVE
RXLOG	1	SELECT RESISTIVITY FOR LITH DETERMINATION
		0 = USE RT AT 75 DEGREES F
		1 = USE RXO AT 75 DEGREES F
AUTOCA	1	NEUTRON AUTOMATIC CALIPER COMPENSATION:
		0 = NOT COMPENSATED
	•	1 = COMPENSATED
PANEL	8.0	NEUTRON PANEL SETTING, NEEDED IF AUTOCA
		IS EQUAL TO 0
NEWCNL	1	CNL VINTAGE
		0 = BEFORE 1-1-76
		1 = AFTER 1-1-76
NSCALE	100	SET TO 100 IF THE NEUTRON IS FRACTIONAL
KSCALE	100	SET TO 100 IF THE K LOG IS FRACTIONAL
		x x x x x x x x x x x x
TMUD	1	TYPE OF MUD SYSTEM (0=NATURAL & 1=BARITE )
11100	-	III OI NOD DIDIEN (U-MAIORAE & I-BARILE )

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# LISTING OF CALC PARAMETERS

ZONE	BPALEO	WELL MUDSKIPPER-1	
*****	******	************	* *
TOP DEPT		.0000 (METRES) TOP OF INTERVAL .0000 (METRES) BOTTOM OF INTERVAL	
	·************	**************************************	
*****	*****	***********	<b>*</b> *
GRMA	45.	(API) GAMMA RAY MATRIX	
SPMA	-40.	(MV) SP MATRIX (MV)	
ATTMA	150.	(DB/M) ATTENUATIONOF THE MATRIX(DB/M)	
DLTSS		(USEC/FT) DELTA T SANDSTONE	
DLTLS		(USEC/FT) DELTA T LIMESTONE	
DLTDOL		(USEC/FT) DELTA T DOLOMITE	
DLTANH	50.00	(USEC/FT) DELTA T ANHYDRITE	
RHOSS	2.64	(KG/M3 OR GR/CC) MATRIX DENS OF SANDSTO	ONE
RHOLS RHODOL	2.71	(KG/M3 OR GR/CC) MATRIX DENS OF LIMESTO (KG/M3 OR GR/CC) MATRIX DENS OF DOLOMIS	ONE
RHODOL	2.87	(KG/M3 OR GR/CC) MATRIX DENS OF DOLOMI	ľE
RHOANH	2.98	(KG/M3 OR GR/CC) MATRIX DENS OF ANHYDR:	TE
TPLSS	7.20	(NSEC/M) TPL OF SANDSTONE	
TPLLS		(NSEC/M) TPL OF LIMESTONE	
TPLDOL		(NSEC/M) TPL OF DOLOMITE	
TPLANH	8.40	(NSEC/M) TPL OF ANHYDRITE	
VALU	ES FOR SOLO	TOOLS	
RHOMAB	2.64	(KG/CM OR GR/CC) MATRIX DENSITY	
DLTMAB	55.	(KG/M3 OR GR/CC) TRANSIT TIME MATRIX	
TPLMAB	8.50	(NSEC/M) TPL MATRIX	
NEUMAB		NEUTRON MATRIX 0=LS 1=SS 2=DOL	
NEOTHD	0	MBOIRON MAIRIX 0-ES 1-SS Z-DOL	
	0 ES FOR COAL		
	ES FOR COAL	DETECTION	
VALU		DETECTION  (API) MAXIMUM GR IN COAL.	
VALU GRCOAL	180. 86. 8.00	DETECTION  (API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.	
VALU GRCOAL DLTCOL	180. 86. 8.00 2.30	DETECTION  (API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.  (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COA	
VALU GRCOAL DLTCOL UCOAL	180. 86. 8.00 2.30 27.	DETECTION  (API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.  (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COACTOR (PERCENT) MINIMUM LS. NEUTRON POR. IN COACTOR (PERCENT)	
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL PECOL	180. 86. 8.00 2.30 27. 3.00	DETECTION  (API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.  (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL  (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL.	OAL
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL	180. 86. 8.00 2.30 27.	(API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.  (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL  (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL.  (BARNS/ELEC.) MAXIMUM PEF IN COAL.  NUMBER OF POSITIVE COAL CHECKS NEEDED TO	OAL
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL PECOL	180. 86. 8.00 2.30 27. 3.00	DETECTION  (API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.  (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL  (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL.	OAL
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL PECOL COALCK	180. 86. 8.00 2.30 27. 3.00	(API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.  (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL  (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL.  (BARNS/ELEC.) MAXIMUM PEF IN COAL.  NUMBER OF POSITIVE COAL CHECKS NEEDED TO	OAL O
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL PECOL COALCK	180. 86. 8.00 2.30 27. 3.00 6	(API) MAXIMUM GR IN COAL. (USEC/FT) MINIMUM SONIC IN COAL. (PPM) MINIMUM URANIUM IN COAL. (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL (BARNS/ELEC.) MAXIMUM PEF IN COAL. NUMBER OF POSITIVE COAL CHECKS NEEDED TO IDENTIFY COAL (COAL=1).  ***********************************	OAL O
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL PECOL COALCK	180. 86. 8.00 2.30 27. 3.00 6	(API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.  (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL  (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL  (BARNS/ELEC.) MAXIMUM PEF IN COAL.  NUMBER OF POSITIVE COAL CHECKS NEEDED TO IDENTIFY COAL (COAL=1).	OAL O
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL PECOL COALCK	180. 86. 8.00 2.30 27. 3.00 6	(API) MAXIMUM GR IN COAL. (USEC/FT) MINIMUM SONIC IN COAL. (PPM) MINIMUM URANIUM IN COAL. (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL (BARNS/ELEC.) MAXIMUM PEF IN COAL. NUMBER OF POSITIVE COAL CHECKS NEEDED TO IDENTIFY COAL (COAL=1).  ***********************************	OAL O
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL PECOL COALCK  ********* ********	180. 86. 8.00 2.30 27. 3.00 6 *********************************	(API) MAXIMUM GR IN COAL. (USEC/FT) MINIMUM SONIC IN COAL. (PPM) MINIMUM URANIUM IN COAL. (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL (BARNS/ELEC.) MAXIMUM PEF IN COAL. NUMBER OF POSITIVE COAL CHECKS NEEDED TO IDENTIFY COAL (COAL=1).  ***********************************	OAL O
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL PECOL COALCK  ********* ********* RHOF	180. 86. 8.00 2.30 27. 3.00 6 *********************************	(API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.  (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL  (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL.  (BARNS/ELEC.) MAXIMUM PEF IN COAL.  NUMBER OF POSITIVE COAL CHECKS NEEDED TO IDENTIFY COAL (COAL=1).  ***********************************	* * * *
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL PECOL COALCK  ********* ********* RHOF DLTF	180. 86. 8.00 2.30 27. 3.00 6 *********************************	(API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.  (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL  (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL.  NUMBER OF POSITIVE COAL CHECKS NEEDED TO IDENTIFY COAL (COAL=1).  ***********************************	* * * *
VALU GRCOAL DLTCOL UCOAL RHOCOL PNCOL PECOL COALCK  ******* ******** RHOF DLTF RHOH	180. 86. 8.00 2.30 27. 3.00 6 *********************************	(API) MAXIMUM GR IN COAL.  (USEC/FT) MINIMUM SONIC IN COAL.  (PPM) MINIMUM URANIUM IN COAL.  (KG/M3 OR GR/CC) MAXIMUM DENSITY OF COAL  (PERCENT) MINIMUM LS. NEUTRON POR. IN COAL.  (BARNS/ELEC.) MAXIMUM PEF IN COAL.  NUMBER OF POSITIVE COAL CHECKS NEEDED TO IDENTIFY COAL (COAL=1).  ***********************************	** * * *

$\mathtt{TPLH}$	5.00	(NSEC/M) HYDROCARBON TPL	
SALMD	25000.	(PPM) MUD SALINITY	
RWM	0.075	(OHM-M) RW AT MEASURED TEMPERATURE	
RWMT	167.	(FARENHEIT) TEMPERATURE OF RW MEASUREMENT	
RWBM	0.08	(OHM-M) BOUND WATER RESISTIVITY	
RWBMT		(FARENHEIT) TEMPERATURE OF RWB MEASUREMENT	
MDIII	107.	(PARENHEII) IEMPERATURE OF RWB MEASUREMENT	
*****	*****	************	
	****	SHALE AND CLAY VALUES ***********	
		**************************************	
GRSH		(API) GAMMA RAY VALUE IN SHALE	
	-45 <b>.</b>	(MV) SP VALUE IN SHALE	
y magn	600.		
	2.40	(DB/M) EPT ATTENUATION IN SHALE	
	2.30	(KG/M3 OR GR/CC) MATRIX DENSITY OF SHALE	
TELOU	2.30	(BARNS/ELECTRON) PEF IN SHALE	
	9.00	(NSEC/M) TPL IN SHALE	
PHINSH	28.	(PERCENT) NEUTRON LOG POROSITY OF SHALE	
DLTSH	85. 1.50 51.00	(USEC/FT) TRANSIT TIME OF SHALE	
RSH	1.50	(OHM-M) RESISTIVITY OF SHALE	
PHIMAX	51.00	(PERCENT) MAX SHALE POROSITY IN INTERVAL	
		WAXMAN SMITS CONSTANTS	
RHOCL	2.70	(KG/M3 OR GR/CC) DENS OF DRY CLAY	
HICL	25.00	(PERCENT) HYDROGEN INDEX OF DRY CLAY	
CEC	0.100	(MEQ/G) CATION EXCHANGE CAPACITY	
		NOTE: ALSO SUPPLY RSH, M (USED AS M*),	
		N (USED AS N*), RW, AND A.	
*****	******	*************	
*****	LOG CAI	CULATION CONSTANTS AND EXPONENTS ******	
*****	*****	*************	
Α	0.62 2.15	CONSTANT IN FORMATION FACTOR EQUATION	
M	2.15	CEMENTATION EXPONENT	
N	2.00	SATURATION EXPONENT	
CP	1.10	COMPACTION FACTOR	
*****	*****	***********	
****	LIMITING VAL	UES FOR NET AND GROSS PAY CALCULATIONS ****	
*****	******	***********	
PHILIM	6.00	(PERCENT) LOWER POROSITY LIMIT	
VSHLIM	0.40	(FRACTION) VOLUME OF SHALE UPPER LIMIT	
SWLIM		(PERCENT) WATER SATURATION LIMIT	
		(12MODAL) WILLIA DITORATION DIMIT	
*****	*****	************	
******		ALCULATION OPTIONS AND SWITCHES ******	
*****	*****	**************************************	
MSI	0	O-CHANDADD UNITED 1-MCT	
VSHCIN	3	0=STANDARD UNITS 1=MSI	
VSHOFF	0	GR TO VOL. OF SHALE CURVATURE INDEX	
GROFF	0	0=CALC VOL. OF SHALE - 1=VOL.OF SH=0	
		GR AS SHALE INDICATOR (0-USE ,1-NO)	
KTHOFF	1	TH & K AS SHALE INDICATOR (0-USE ,1-NO)	
NEUOFF	0	NEUTRON AS SHALE INDICATOR (0-USE ,1-NO)	
DLTOFF	1	SONIC AS SHALE INDICATOR (0-USE ,1-NO)	
ATTOFF	1	EPT AS SHALE INDICATOR (0-USE ,1-NO)	
SPOFF	1	SP AS SHALE INDICATOR (0-USE ,1-NO)	
PEOFF	0	USE PEF? (0-USE ,1-NO)	

		<pre>0 = COMPLEX LITHOLOGY 1 = SANDSTONE AND DOLOMITEONLY 2 = LIMESTONE AND DOLOMITE ONLY 3 = SANDSTONE AND SHALE ONLY (CLASSICAL) 4 = SANDSTONE AND SHALE ONLY (MODERN) 5 = SANDSTONE AND LIMESTONE ONLY</pre>
MOPOFF	0	MOVEABLE OIL PLOT SWITCH 0-USE RXO 1-NO RXO
QOPT	1	SW OPTION - 0=SW FROM PHIT AND Q 1=SW FROM PHIE AND VSH
NOPRT	0	PRINT OPTION - 0=PRINT ALL VALUES 1=SKIP SHALE ZONES
SWOPT	5	1 - ARCHIE; 2 - SIMANDOUX; 3 - SIMANDOUX LAMINAR; 4 - V2 SIMANDOUX; 5 - INDONESIAN 6 - DISPERSED CLAY 7 - DUAL WATER MODEL 8 - DUAL WATER Q=VSH MODEL 9 - NORMALIZED WAXMAN-SMITS 10 - WAXMAN-SMITS
SWIRR	10.00	(FRACTION)IRREDUCIBLE WATER SATURATION FOR PERMEABILITY EQUATION

MINERAL OPTION SWITCH

MINOPT 3

# APPENDIX 8

# WELL COMPLETION REPORT MUDSKIPPER-1

INTERPRETATIVE DATA

APPENDIX 8

COMPOSITE LOG

#### PE600920

This is an enclosure indicator page. The enclosure PE600920 is enclosed within the container PE902074 at this location in this document.

The enclosure PE600920 has the following characteristics:

ITEM\_BARCODE = PE600920
CONTAINER\_BARCODE = PE902074

NAME = Composite Well Log

BASIN = GIPPSLAND

PERMIT =

TYPE = WELL

SUBTYPE = COMPOSITE\_LOG

DESCRIPTION = Composite Well Log

REMARKS =

DATE\_CREATED = 20/06/90 DATE\_RECEIVED = 11/12/90

 $W_NO = W1032$ 

WELL\_NAME = Mudskipper-1

CONTRACTOR = Petrofina Exploration
CLIENT\_OP\_CO = Petrofina Exploration

(Inserted by DNRE - Vic Govt Mines Dept)

#### PE600921

This is an enclosure indicator page. The enclosure PE600921 is enclosed within the container PE902074 at this location in this document.

The enclosure PE600921 has the following characteristics:

ITEM\_BARCODE = PE600921
CONTAINER\_BARCODE = PE902074

NAME = Shaly Sand Interpretation

BASIN = GIPPSLAND

PERMIT =

TYPE = WELL

 $SUBTYPE = WELL\_LOG$ 

DESCRIPTION = Shaly Sand Interpretation

REMARKS =

DATE\_CREATED = 26/07/90 DATE\_RECEIVED = 11/12/90

 $W_NO = W1032$ 

WELL\_NAME = Mudskipper-1

CONTRACTOR = Petrofina Exploration
CLIENT\_OP\_CO = Petrofina Exploration

(Inserted by DNRE - Vic Govt Mines Dept)

# Enclosures

#### PE600922

This is an enclosure indicator page. The enclosure PE600922 is enclosed within the container PE902074 at this location in this document.

The enclosure PE600922 has the following characteristics:

ITEM\_BARCODE = PE600922
CONTAINER\_BARCODE = PE902074

NAME = Environmentally Corrected Logs RWA Log

BASIN = GIPPSLAND

PERMIT =

TYPE = WELL

SUBTYPE = WELL\_LOG

DESCRIPTION = Environmentally Corrected Logs RWA Log

REMARKS =

DATE\_CREATED = 26/07/90 DATE\_RECEIVED = 11/12/90

 $W_NO = W1032$ 

WELL\_NAME = Mudskipper-1

CONTRACTOR = Petrofina Exploration CLIENT\_OP\_CO = Petrofina Exploration

(Inserted by DNRE - Vic Govt Mines Dept)

#### PE601573

This is an enclosure indicator page.

The enclosure PE601573 is enclosed within the container PE902074 at this location in this document.

The enclosure PE601573 has the following characteristics:

ITEM\_BARCODE = PE601573
CONTAINER\_BARCODE = PE902074

NAME = Master log Mudskipper 1

BASIN = GIPPSLAND PERMIT = VIC/P20 TYPE = WELL

SUBTYPE = MUD\_LOG

DESCRIPTION = Masterlog Geological Evaluation

Mudskipper 1

REMARKS =

DATE\_CREATED = 20/06/90

DATE\_RECEIVED = 3/07/90

 $W_NO = W1032$ 

WELL\_NAME = Mudskipper-1
CONTRACTOR = Geoservices

CLIENT\_OP\_CO = Petrofina Exploration Australia S.A

(Inserted by DNRE - Vic Govt Mines Dept)