



DEPT. NAT. RES. & ENV
PE602723

COMPLEX LITHOLOGY + LDT RESULTS

Company	AMITY OIL NL
Well Name	BROADBILL-1
Field	WILDCAT
Country	AUSTRALIA
State	
Province	
Field Location	
Latitude	038 35' 25.600" S DMS
Longitude	147 01' 17.900" E DMS
Permanent Datum	MSL
Elevation of PD	.00 M
Elevation of KB	
Elevation of DF	52.40 M
Elevation of RT	30.70 M
Elevation Ground lv	
Log measured from	RT
Drill measured from	RT
Services	
Other Services Ln 1	
Service company	
Date logged	26-JAN 1998
Date computed	28-01-98
Date plotted	21-07-98
Time plotted	17:02:14

Software by Crocker Data Processing Program Revision 6.20

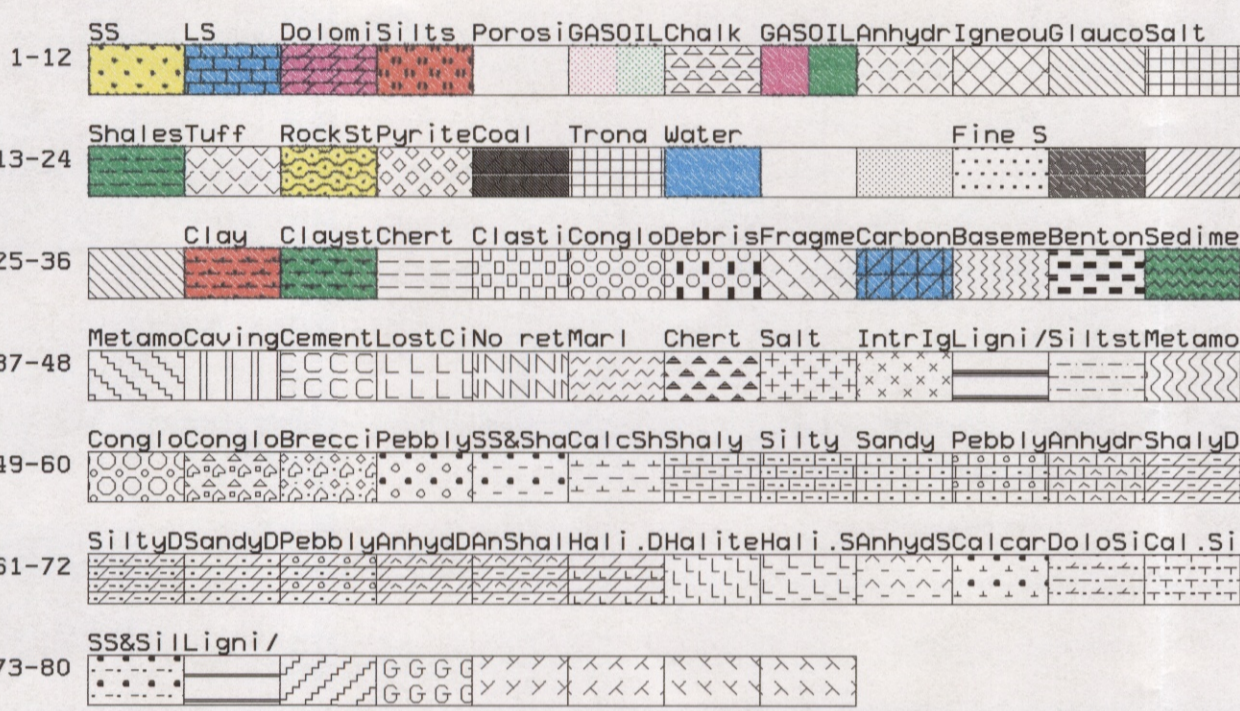
COMPUTATION PARAMETERS

DEPTH INTERVAL	RW	TEMP	GR	GR	R	RHOB	PHIN	t	RHOH	a	m	n
			MIN	MAX	Clay	Clay	Clay	Clay				
780.0 - 849.9	.416	41.9	30	101	7.6	2.01	.440	134	.80	.62	2.15	2.0
850.1 - 963.0	.316	43.6	19	113	54	2.13	.432	125	.80	.62	2.15	2.0
780.0 - 849.9	.219	41.9	30	101	7.6	2.01	.440	134	.80	.62	2.15	2.0

REMARKS

Since well log interpretations are opinions based upon inferences from well logs we cannot and do not guarantee the correctness or accuracy of any interpretation. Therefore we shall not be liable or responsible for any loss, damage, cost or expense incurred or sustained by anyone resulting from any interpretation.

LITHOLOGIES



LOG DESCRIPTIONS

ROMA-CPX Apparent Matrix Density
 SW -CPX Limited Formation Water Saturation
 PHXO-CPX Product (PHIE * SXO)
 PHIE-CPX Effective Formation Porosity
 DD Caliper-bit size
 PHSW-CPX Product (PHIE * Sw)
 UCL Volume of clay
 UCLMAT1 Sum Ucl + matrix1 (for graphics purpose)
 MAT3 LDT derived volume of 3rd lithology
 MINERAL Special Mineral Table output flag
 SPI -CPX Secondary Porosity Index
 PAY -CPX Flag to indicate is level is part of pay zone

