

Hydrocarbon Volume Report  
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Cut off parameters  
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- 1. PHIE less than 0.050
- 2. SW greater than 1.000
- 3. VCL greater than 0.300

Zone no. 6	From 1349.959	To 1363.980 M
Total depth interval	=	14.021 M
Net Pay depth interval	=	1.524 M
Average effective porosity	=	11.47 %
Average water saturation	=	98.28 %
Average volume of clay	=	23.20 %
Integrated net porosity	=	0.175 M
Integrated hydrocarbon porosity	=	0.004 M

Zone No. 7		GEOLOGICAL SURVEY OF VICTORIA										Complex Lithology Results				31-07-91		MOCAMBORO 11		FLAGS
DEPTH M	GR	RT	RXD	PHIN	RHOB	DD	SPI	SWU	SXOU	PHIS	VCL	FVCL	RHOMAU	SXD	SW	PHIE	RHOMA	POR-M	HC-M	FLAGS
1364.0	83	4.3	2.5	21.3	2.335	-0.5	0.0	96.2	89.3	15.7	30.5	DN	2.656	96.2	96.2	16.0	2.704	0.00	0.00	
1364.9	107	4.5	2.5	21.1	2.376	-0.3	0.0	104.5	104.5	15.1	41.5	DN	2.657	100.0	100.0	12.3	2.733	0.02	0.00	
1365.8	114	4.5	2.1	25.9	2.389	-0.3	0.0	104.6	123.6	19.3	68.4	DN	2.654	100.0	100.0	8.8	2.810	0.02	0.00	
1366.7	103	7.7	4.1	25.6	2.407	-0.2	0.0	101.7	122.6	20.2	72.1	DN	2.650	100.0	100.0	4.4	2.822	0.02	0.00	8
1367.6	96	11.3	8.0	21.7	2.434	-0.1		100.0	100.0	6.8	48.3	S	2.650	100.0	100.0	0.0	2.770	0.02	0.00	4 7
1368.6	58	5.8	2.8	17.7	2.344	-0.5		142.9	150.1	13.4	23.7	GR	2.650	100.0	100.0	8.7	2.709	0.07	0.00	4 7 \$
1369.5	116	5.7	2.9	24.8	2.367	-0.3	0.0	87.0	93.2	16.0	52.7	SD	2.670	93.2	87.0	12.1	2.778	0.13	0.00	
1370.4	97	5.5	3.6	20.4	2.385	-0.4	0.0	97.7	90.8	17.5	40.5	DN	2.657	97.7	97.7	11.9	2.730	0.13	0.00	
1371.3	110	7.1	5.0	23.3	2.427	-0.2	0.0	95.5	95.2	18.0	66.9	DN	2.657	95.5	95.5	6.6	2.809	0.17	0.00	
1372.2	99	8.0	7.4	17.8	2.474	-0.2	0.0	113.0	98.6	15.1	53.2	DN	2.654	100.0	100.0	5.2	2.770	0.17	0.00	
1373.1	91	3.8	1.9	26.4	2.398	-0.2	0.0	143.8	180.1	18.2	71.6	SD	2.650	100.0	100.0	4.5	2.824	0.17	0.00	8
1374.0	104	10.2	6.2	25.1	2.488	-0.3	0.0	73.8	73.2	10.2	48.6	SD	2.868	73.8	73.8	10.3	2.883	0.17	0.00	