

COMPOSITE WELL LOG

WELL NAME & NUMBER: **HENKE N-1**

PETROLEUM TENEMENT: PEP 105 STATE: VICTORIA BASIN: OTWAY WELL STATUS: PLUGGED AND ABANDONED

WIRELINE LOG DATA

Date	6 JULY 1987					
Run No.	1					
Rm of Measured Temp	2.08 at 61.7 °C	at °C	at °C	at °C	at °C	at °C
Rm of Measured Temp	1.43 at 55.4 °C	at °C	at °C	at °C	at °C	at °C
Rm of Measured Temp	2.10 at 55.4 °C	at °C	at °C	at °C	at °C	at °C
Source Rm Rec	PRESS PRESS					
Rm of BHT	1.043 at 130 °C	at °C	at °C	at °C	at °C	at °C
Time Since Circ	5.05 HRS					
Max Recorded Temp	130°F 147.5m					
LOG	INTERVAL	LOG	INTERVAL			
DLL/SP/GR/CAL	297.0m - 1429.0m	WST	20 LEVELS			
MSFL	970.0m - 1429.0m	CST	22 LEVELS			
COL/CAL	970.0m - 1432.0m					
BHZ/GR	297.0m - 1432.0m					
Formation Test Results:						
DST No.1 (1339.0-1326.7m) REC, 18BL, MUDDY WATER Rw = 4.54 cmm, 25°C						

LITHOLOGIC REFERENCE

	Sandstone		Carbonaceous
	Siltstone		Igneous
	Claystone		Basement
	Mud		Not seen, No recovery
	Calcareous		Micro fossil, Macro fossil
	Limestone		Pyrite
	Dolomite		Glauconite
	Coal		Iron oxide, hyd., etc.
			Siliceous cement
			Oolith, Pisolith, etc.
			Lithic fragment

PETROLEUM DIVISION 15 MAR 1988

CONVERSION: BEACH PETROLEUM N.L. OPERATOR
GAS AND FUEL EXPLORATION N.L.
SOCIET PRODUCTION LTD.
CONEX AUSTRALIA LTD.

Location Map:
PEL 28
PEL 1
CAROLINE-1
HENKE-1
PEP 105
PEP 108

WELL SITE END: H. WALKER
WELL SITE GEOL.: B. RAYNER
AUTHOR: B. RAYNER
DATE: DECEMBER 1987
DRAFTSMAN: M. GRIFFITHS
ORG. NO.: OT 3845-R

LOCATION: N E
ELEVATION: REFERENCE PT. (K.B.) 347 m A.S.L.
GROUND 341 m A.S.L.

DATE SPUDDED: 25th JUNE 1987
DATE DRILLING STOPPED: 12th JULY 1987
DATE RIG OFF: 6th JULY 1987
TOTAL DEPTH WIRELINE LOG: 1433.5m

HOLE SIZE: IN FROM TO
20" SURFACE 16.5m 300.0m
12 1/4" 16.5m 300.0m
8 1/2" 301.0m 1433.5m

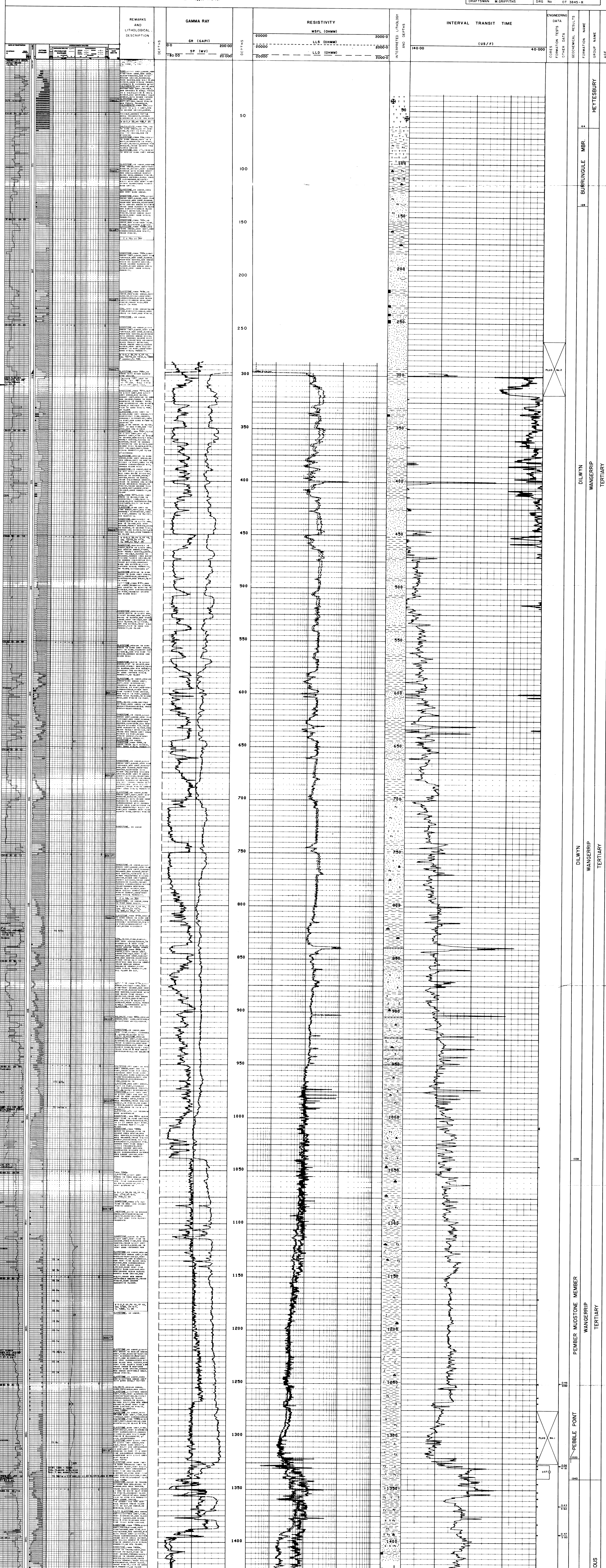
CASING: IN WT OR GR DEPTH CMT CMTD TO
9 5/8" CONDUCTOR 16.5m SURFACE
9 5/8" 36 K55 297.6m SURFACE

CEMENT PLUGS: FROM TO SACKS
No 1 1325.0m 1225.0m 65
No 2 317.0m 267.0m 65

WELL HEAD FITTINGS
DRILLED BY: D.E.C. RIG-9
LOGGED BY: SCHLUMBERGER CEMENTED BY: DOWELL SCHLUMBERGER
DRILLING METHOD: ROTARY MUD LOGGING BY: EXLOG

WELL SYMBOLS

	Gas show, slight		Core interval, No recovery
	Oil show, slight		Sidewall core
	Fluorescence		Formation test interval and number
	Plugged interval		



CP 28.4	FILE 102	08-JUL-87 11104	
	DATA ACQUIRED	06-JUL-87 21102	
GR (GAPI)	20000	MSFL (OHMM)	2000.0
0.0	200.00	LLS (OHMM)	2000.0
SP (MV)	20000	LLD (OHMM)	2000.0
-80.00	20.0000		
		DT (US/F)	40.000
		140.00	