

PLANET CASTERTON NO 2 Well - Interim Wellsite Log. CUNDILL Meyers + Associates.

BIT TYPE AND REMARKS	DRILLING RATE min/Ft Minutes 0 4 8 12 16 20 24 28	DEVIATION	CASING AND PLUGS	CORE RECOVERY AND DIPS	FORMATION TESTS	GAS DETECTOR	HYDROCARBONS AND LOST CIRC	DEPTH FEET	POROSITY PERCENT & TYPE 0 2 4 6 8 10 12 14 16 18	LITHOLOGY % of cuttings	GRAIN SIZE				LITHOLOGIC DESCRIPTION	INTERPRETED LITHOLOGY	TENTATIVE LITHOLOGIC UNITS
											SILT	VERY FINE	FINE	MEDIUM			
Smith DT2GJ 8 3/4"								3000									
								3100									
			1°					3200									
								3300									
								3400									
								3500									
								3600									
								3700									
								3800									
								3900									
							4000										

MARINO GROUP  
Lower Cretaceous.

Legend See Previous Sheets

SD 47.6