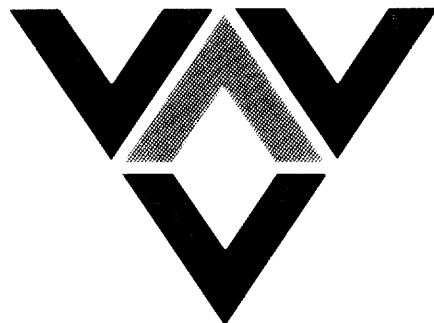




APPENDIX 7 FROM WCR
VELOCITY DATA
BOGGY CREEK - 1
W1053

APPENDIX-7

Velocity Survey Velocity Data



WELL VELOCITY SURVEY

BOGGY CREEK #1

PEP 104

Victoria

for

Gas and Fuel Exploration N.L.

recorded by

VELOCITY DATA PTY. LTD.

processed by

Integrated Seismic Technologies

Brisbane, Australia

January 21, 1992

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142°

143°

BALLARAT ●

VICTORIA

36°

● COLAC

● FORT FAIRY

● WARRNAMBOOL

BOGGY CREEK No. 1

SOUTHERN
OCEAN

39°

BOGGY CREEK No 1
GAS AND FUEL EXPLORATION N.L.

WELL LOCATION MAP

Scale 1:1000 000

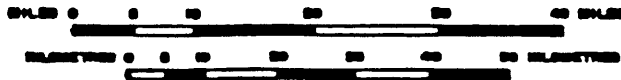
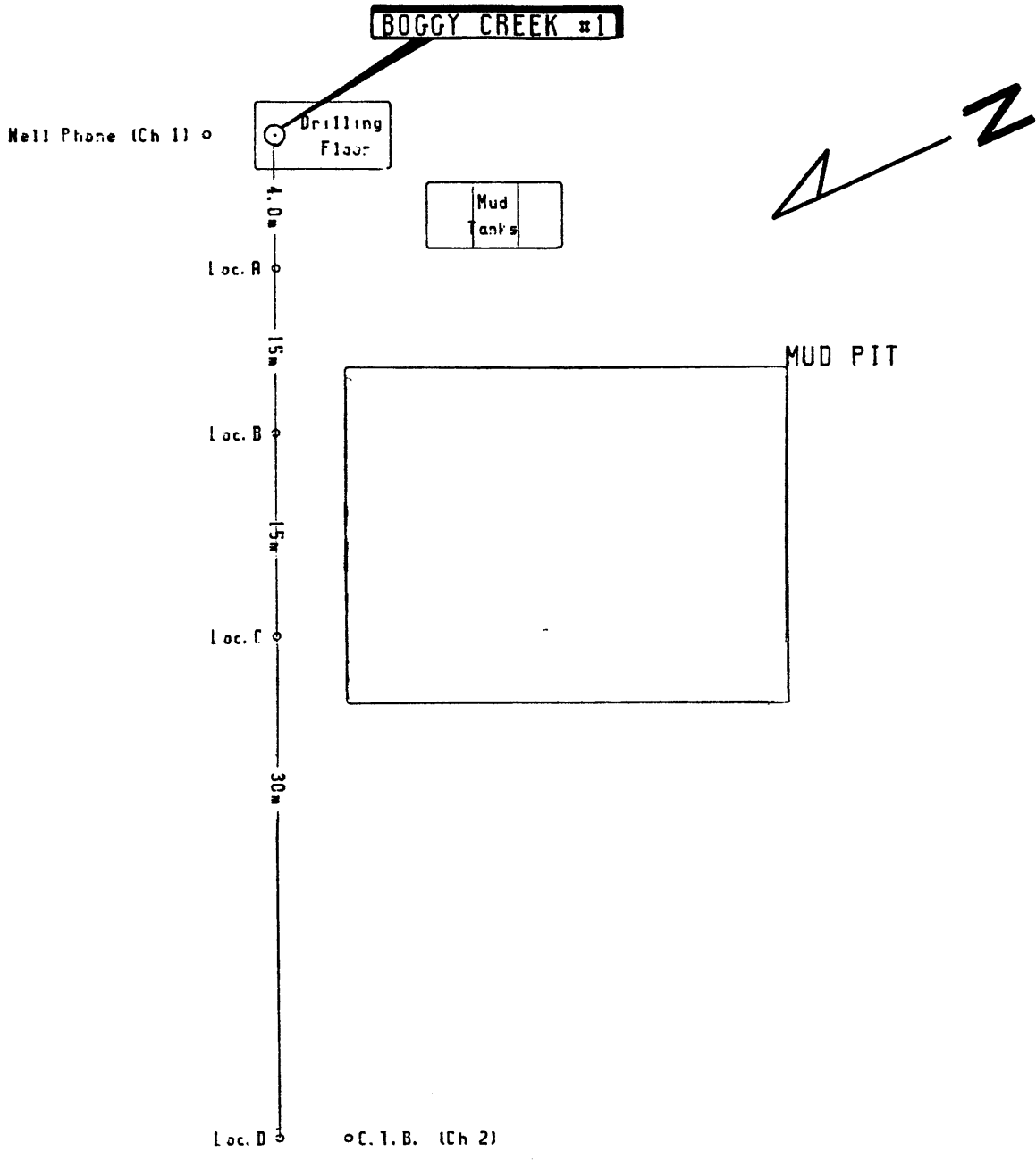


Figure 1



BOGGY CREEK #1

GAS AND FUEL EXPLORATION
 SHOT POINT LOCATION SKETCH



Figure 2

SUMMARY

Velocity Data Pty. Ltd. conducted a velocity survey for Gas and Fuel Exploration N/L in the Boggy Creek No 1 well, PEP 104 Victoria. The date of the survey was the 5th January 1992.

The results of the survey, which are considered to be reliable, have been used to calibrate the sonic log.

Explosives were used as an energy source with shots being fired in the flair pit.

GENERAL INFORMATION

Name of Well	:	Boggy Creek #1
Location (Figure 1)	:	PEP 104, Victoria
Coordinates	:	Latitude 038 31' 34.1"
	:	Longitude 142 49' 28.1"
Date of Survey	:	January 5th, 1992
Wireline Logging	:	Geophysical BPB
Weather	:	Fine, Calm
Operational Base	:	Brisbane
Operator	:	H. Hunt
Shooter	:	J. Brown
Client Representative	:	Mr A. Tabassi

EQUIPMENT**Downhole Tool**

Veldata Camlock 100 (90 mm)

Sensors:

6 HSI 4.5 Hz 215 ohm, high temperature (300 degrees Fahrenheit) detectors connected in series parallel. Frequency response 8-300 Hz within 3db.

Preamplifier:

48 dB fixed gain.
Frequency response 5-200 Hz within 3 dB.

Reference Geophone

Mark Products L1 4.5 Hz

Recording Instrument

VDLS 11/10 software controlled digital recording system utilising SIE OPA-10 floating point amplifiers for digital recording and SIE OPA-4 amplifiers for analog presentation. The system includes a DEC LSI-11 CPU, twin cassette tape unit and printer.

RECORDING

Energy Source : Explosive, AN-60
Shot Location : Flair pit
Charge Size : .25 / 2 stick(125g)
Average Shot Depth : 4.0 metres
Average Shot Offset : 60.0 metres
Recording Geometry : Figure 2

Shots were recorded on digital cassette tape. Printouts of the shots used are included with this report. (Enclosure 2)

The sample rate was 1 ms with 0.5 ms sampling over a 200ms window encompassing the first arrivals. The scale of the graphic display varies with signal strength and is noted on each payout.

The times were picked from the printouts using the numerical value of the signal strength. (Enclosure 2)

PROCESSING**Elevation Data**

Elevation of KB : 34.9 metres ASL
Elevation of Ground : 30.0 metres ASL
Elevation of Seismic Datum : 0.0 metres ASL
Depth Surveyed : 1880.0 metres below KB
Total Depth : 1900.0 metres below KB
Depth of Casing : 320.0 metres below KB
Sonic Log Interval : 320.1 to 1884.6 metres below KB

PROCESSING**Recorded Data**

Number of Shots Used : 26
Number of Levels Recorded : 22
Data Quality : Excellent
Noise Level : Low

Correction for Instrument Delay and Shot Offset

The 'corrected' times shown on the calculation sheet have been obtained by:

- (i) Subtraction of the instrument delay (4msecs) from the recorded arrival times.
- (ii) geometric correction for non-vertically of ray paths resulting from shot offset.
- (iii) shot static correction to correct for the depth of shot below ground level at the well head using a correction velocity of 775 metres/sec.
- (iv) readdition of the instrument delay (4msecs)

Correction to Datum

The datum selected was 0 metres above sea level. This level was shot five times during the survey of which four have been used to calculate an effective datum correction of 22.8 msec.

Please note that this value includes a 4 msec instrumentation delay.

PROCESSING

Calibration of Sonic Log - Method

Sonic times were adjusted to checkshot times using polynomial derived least squares fit correction of the sonic transient times.

These differences arise as the sonic tool measures the local velocity characteristics of the formation with a high frequency signal, whereas the downhole geophone records the bulk velocity character using a signal of significantly lower frequency.

Calibration of Sonic Log - Results (Enclosure 1)

The discrepancies between shot and sonic interval velocities were large towards the top portion of the hole. It was therefore considered necessary to eliminate the sonic between the intervals 320.1 and 538.1 metres. The checkshot and sonic were then re-calibrated and a maximum adjustment of 66.67 μ sec/metre, in the interval 540.0 to 570.0 metres below KB considered acceptable.

In aggregate, the shot and sonic interval times differed by 2.2 msec over the logged portion of the well

PROCESSING**Trace Playouts (Figure 4)**

Figure 4A is a plot of all traces used. No filter or gain recovery has been applied.

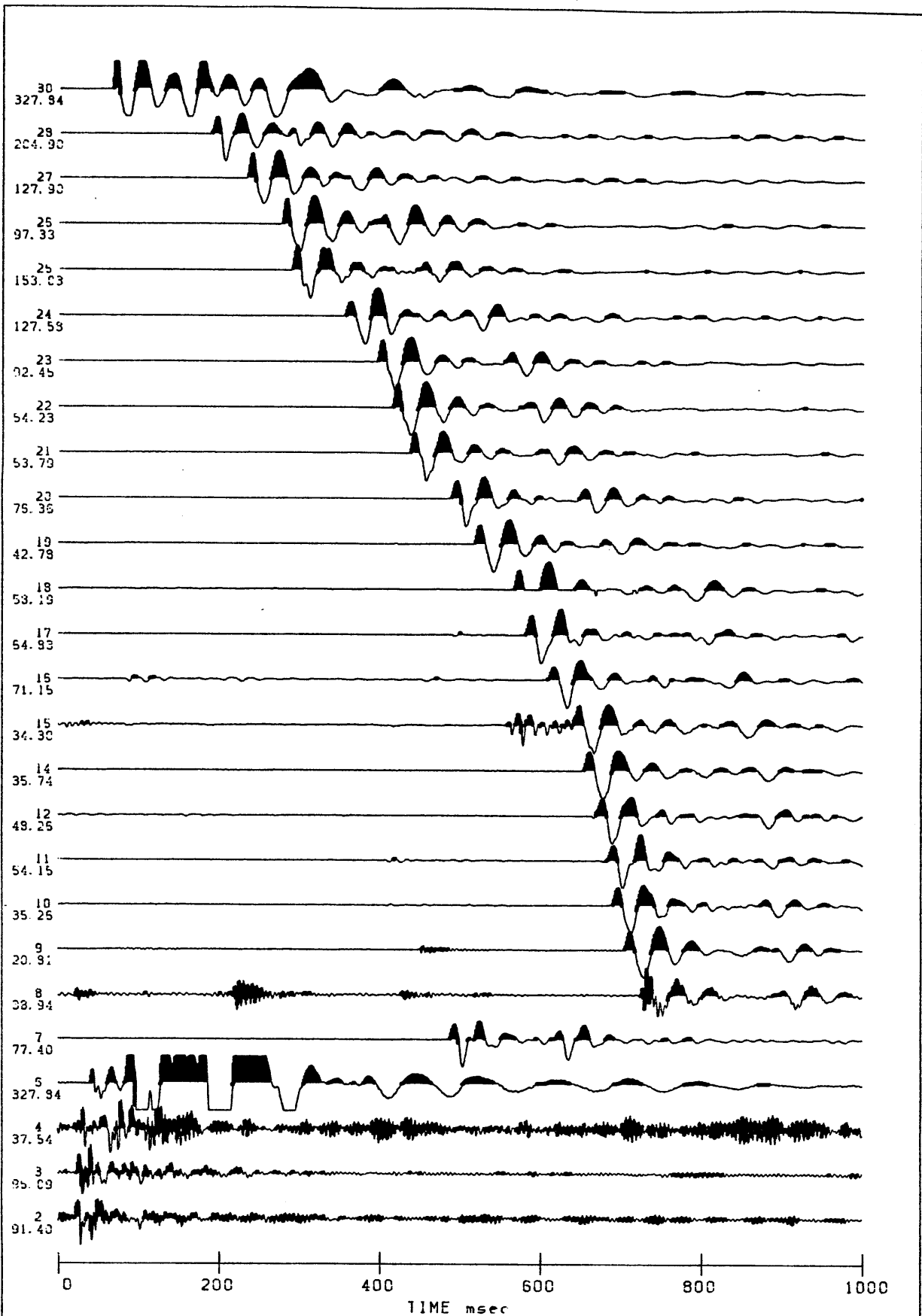
Figure 4B is a plot to scale in depth and time of selected traces. No filter or gain recovery has been applied.

Figure 4C is a plot to scale in depth and time of selected traces with a 5 Hz - 40 Hz filter and a gain recovery function of t^2 applied.

Figure 4D is a plot of selected surface traces. No filter or gain recovery has been applied.



Troy Peters
Geophysical Analyst.



BOGGY CREEK #1

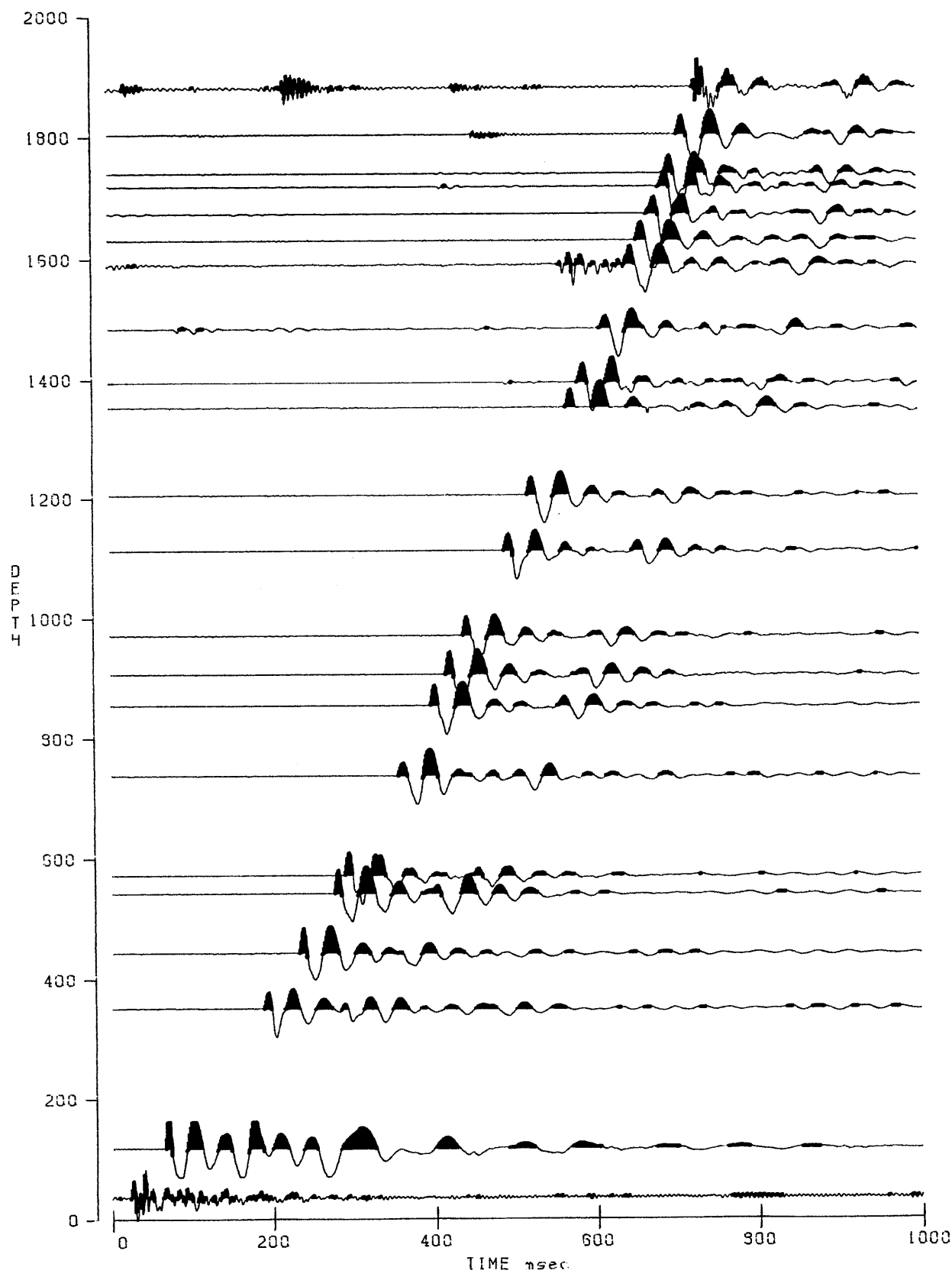
VELOCITY SURVEY TRACE DISPLAY

Filter OUT-OUT

No gain recovery



Figure 4A

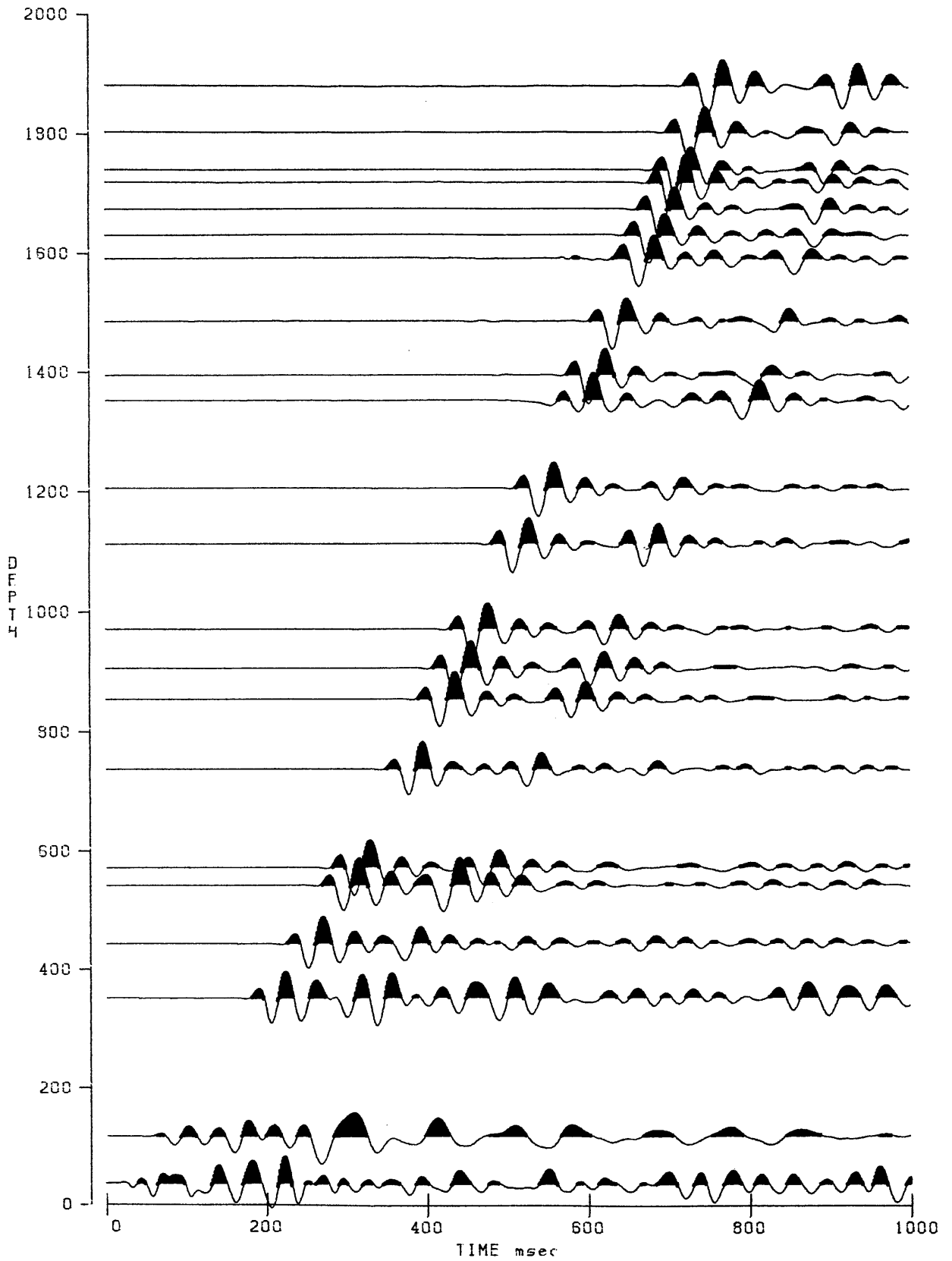


BOGGY CREEK #1

VELOCITY SURVEY TRACE DISPLAY
 Filter OUT-OUT
 No gain recovery



Figure 4B



BOGGY CREEK #1

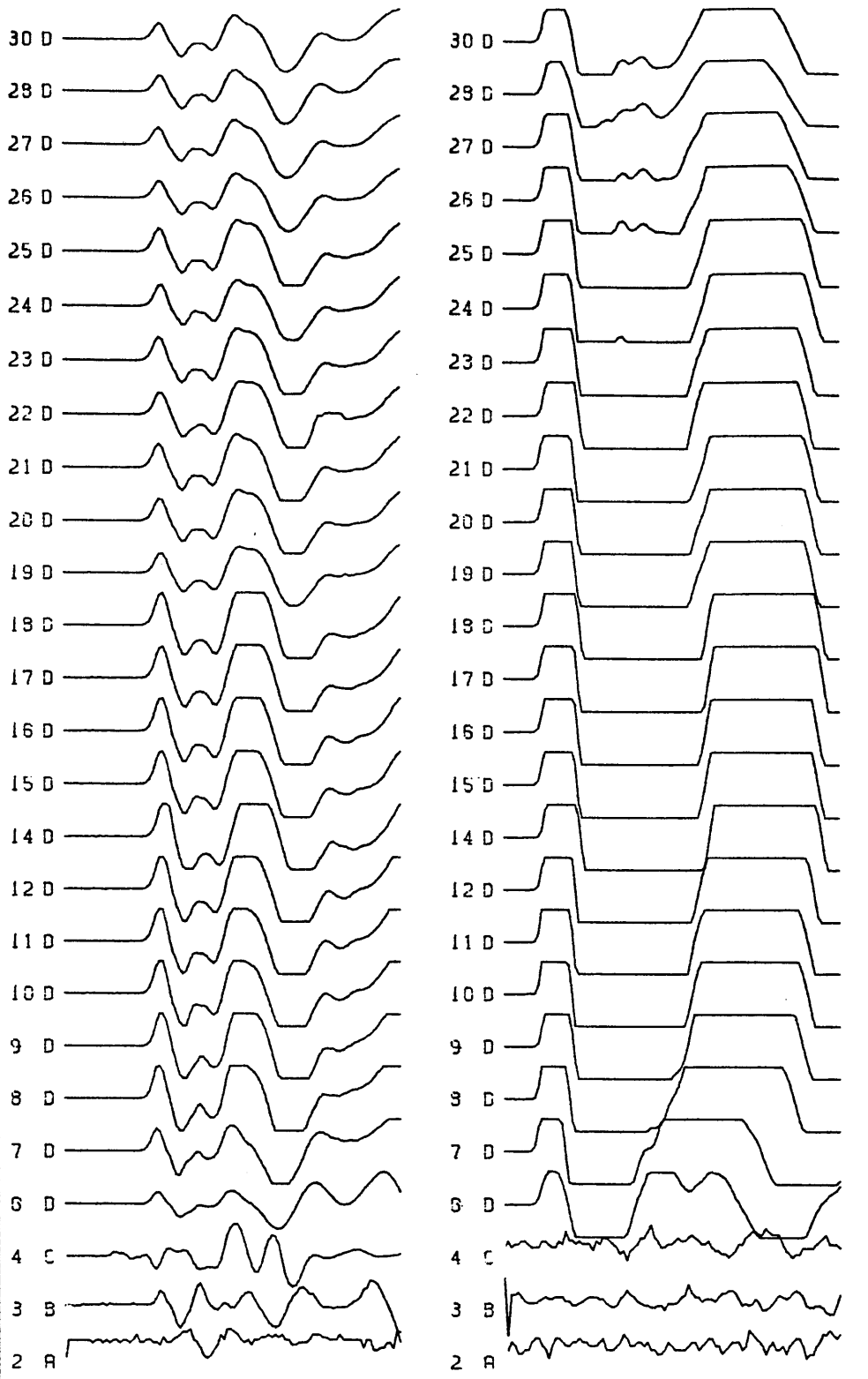
VELOCITY SURVEY TRACE DISPLAY

Filter 5-40

Gain T^{2.0}



Figure 4C



0 20 40 60 80 100
 TIME msec
 Channel 2

0 20 40 60 80 100
 TIME msec
 Channel 3

BOGGY CREEK #1

VELOCITY SURVEY TRACE DISPLAY
 Auxiliary channels
 Filter OUT-OUT



Figure 4D

TABLE 1.

Time-Depth curve values

Page 1.

Well : BOGGY1 CREEK #1

Client : GAS AND FUEL EXPLORATION N.L.

Survey units : METRES

Datum : 0.0

Calibrated sonic interval velocities used from 507.5 to 1845.0

Datum Depth	One-way time(ms)	-----VELOCITIES-----			Datum Depth	One-way time(ms)	-----VELOCITIES-----		
		Average	RMS	Interval			Average	RMS	Interval
2.5	1.3	1963	1963	1963	102.5	53.2	1927	1927	1857
5.0	2.6	1961	1961	1958	105.0	54.5	1925	1925	1856
7.5	3.8	1958	1958	1954	107.5	55.9	1923	1924	1856
10.0	5.1	1957	1957	1951	110.0	57.2	1922	1922	1856
12.5	6.4	1955	1955	1950	112.5	58.6	1920	1921	1856
15.0	7.7	1954	1954	1948	115.0	59.9	1919	1919	1855
17.5	9.0	1953	1953	1948	117.5	61.3	1917	1918	1855
20.0	10.2	1952	1952	1947	120.0	62.6	1916	1916	1855
22.5	11.5	1952	1952	1947	122.5	64.0	1915	1915	1855
25.0	12.8	1951	1951	1947	125.0	65.3	1914	1914	1855
27.5	14.1	1951	1951	1947	127.5	66.7	1912	1913	1855
30.0	15.4	1950	1950	1946	130.0	68.0	1911	1912	1855
32.5	16.7	1950	1950	1946	132.5	69.4	1910	1911	1855
35.0	17.9	1950	1950	1946	135.0	70.7	1909	1910	1855
37.5	19.2	1950	1950	1946	137.5	72.1	1908	1909	1855
40.0	20.5	1949	1949	1946	140.0	73.4	1907	1908	1855
42.5	21.8	1949	1949	1946	142.5	74.8	1906	1907	1855
45.0	23.1	1949	1949	1946	145.0	76.1	1905	1906	1855
47.5	24.4	1949	1949	1946	147.5	77.5	1904	1905	1855
50.0	25.7	1949	1949	1946	150.0	78.8	1904	1904	1855
52.5	26.9	1949	1949	1946	152.5	80.1	1903	1903	1855
55.0	28.2	1948	1948	1946	155.0	81.5	1902	1902	1855
57.5	29.5	1948	1948	1945	157.5	82.8	1901	1902	1855
60.0	30.8	1948	1948	1945	160.0	84.2	1900	1901	1855
62.5	32.1	1948	1948	1944	162.5	85.5	1900	1900	1855
65.0	33.4	1948	1948	1943	165.0	86.9	1899	1900	1855
67.5	34.7	1948	1948	1941	167.5	88.2	1898	1899	1855
70.0	35.9	1947	1947	1939	170.0	89.6	1898	1898	1855
72.5	37.2	1947	1947	1935	172.5	90.9	1897	1898	1855
75.0	38.5	1946	1946	1929	175.0	92.3	1897	1897	1855
77.5	39.8	1945	1945	1921	177.5	93.6	1896	1896	1855
80.0	41.1	1944	1944	1908	180.0	95.0	1895	1896	1855
82.5	42.5	1943	1943	1892	182.5	96.3	1895	1895	1855
85.0	43.8	1941	1941	1880	185.0	97.7	1894	1895	1855
87.5	45.1	1939	1939	1871	187.5	99.0	1894	1894	1855
90.0	46.5	1937	1937	1866	190.0	100.4	1893	1894	1855
92.5	47.8	1934	1935	1862	192.5	101.7	1893	1893	1855
95.0	49.2	1932	1933	1860	195.0	103.1	1892	1893	1855
97.5	50.5	1930	1931	1858	197.5	104.4	1892	1892	1855
100.0	51.9	1929	1929	1857	200.0	105.7	1891	1892	1855

TABLE 1.

Time-Depth curve values

Page 2.

Well : BOGGY1 CREEK #1

Client : GAS AND FUEL EXPLORATION N.L.

Survey units : METRES

Datum : 0.0

Calibrated sonic interval velocities used from 507.5 to 1845.0

Datum Depth	One-way time(ms)	-----VELOCITIES-----			Datum Depth	One-way time(ms)	-----VELOCITIES-----		
		Average	RMS	Interval			Average	RMS	Interval
202.5	107.1	1891	1891	1855	302.5	161.0	1879	1880	1866
205.0	108.4	1890	1891	1855	305.0	162.3	1879	1880	1871
207.5	109.8	1890	1890	1855	307.5	163.6	1879	1880	1879
210.0	111.1	1890	1890	1855	310.0	165.0	1879	1880	1891
212.5	112.5	1889	1890	1855	312.5	166.3	1879	1880	1910
215.0	113.8	1889	1889	1855	315.0	167.6	1880	1880	1938
217.5	115.2	1888	1889	1855	317.5	168.8	1881	1881	1970
220.0	116.5	1888	1888	1855	320.0	170.1	1881	1882	1993
222.5	117.9	1888	1888	1855	322.5	171.3	1882	1883	2008
225.0	119.2	1887	1888	1855	325.0	172.6	1883	1884	2018
227.5	120.6	1887	1887	1855	327.5	173.8	1884	1885	2025
230.0	121.9	1886	1887	1855	330.0	175.0	1885	1886	2030
232.5	123.3	1886	1887	1855	332.5	176.3	1886	1887	2033
235.0	124.6	1886	1886	1855	335.0	177.5	1887	1888	2035
237.5	126.0	1885	1886	1855	337.5	178.7	1888	1889	2036
240.0	127.3	1885	1886	1855	340.0	179.9	1889	1890	2037
242.5	128.7	1885	1885	1855	342.5	181.2	1890	1891	2038
245.0	130.0	1885	1895	1855	345.0	182.4	1891	1892	2038
247.5	131.4	1884	1885	1855	347.5	183.6	1892	1893	2039
250.0	132.7	1884	1884	1855	350.0	184.9	1893	1894	2039
252.5	134.0	1884	1884	1855	352.5	186.1	1894	1895	2039
255.0	135.4	1883	1884	1855	355.0	187.3	1895	1896	2039
257.5	136.7	1883	1884	1855	357.5	188.5	1896	1897	2039
260.0	138.1	1883	1883	1855	360.0	189.8	1897	1898	2039
262.5	139.4	1883	1883	1855	362.5	191.0	1898	1899	2039
265.0	140.8	1882	1883	1855	365.0	192.2	1899	1900	2039
267.5	142.1	1882	1882	1855	367.5	193.4	1900	1901	2039
270.0	143.5	1882	1882	1855	370.0	194.7	1901	1902	2039
272.5	144.8	1882	1882	1855	372.5	195.9	1902	1903	2040
275.0	146.2	1881	1882	1855	375.0	197.1	1902	1904	2040
277.5	147.5	1881	1882	1855	377.5	198.3	1903	1904	2040
280.0	148.9	1881	1881	1856	380.0	199.6	1904	1905	2041
282.5	150.2	1881	1881	1856	382.5	200.8	1905	1906	2041
285.0	151.6	1880	1881	1856	385.0	202.0	1906	1907	2042
287.5	152.9	1880	1881	1856	387.5	203.2	1907	1908	2044
290.0	154.3	1880	1880	1857	390.0	204.5	1907	1909	2046
292.5	155.6	1880	1880	1857	392.5	205.7	1908	1910	2049
295.0	156.9	1880	1880	1858	395.0	206.9	1909	1910	2054
297.5	158.3	1879	1880	1860	397.5	208.1	1910	1911	2062
300.0	159.6	1879	1880	1862	400.0	209.3	1911	1912	2074

TABLE 1.

Time-Depth curve values

Page 3.

Well : BOGGY1 CREEK #1

Survey units : METRES

Calibrated sonic interval velocities used from 507.5 to 1845.0

Client : GAS AND FUEL EXPLORATION N.L.

Datum : 0.0

Datum Depth	One-way time(ms)	-----VELOCITIES-----			Datum Depth	One-way time(ms)	-----VELOCITIES-----		
		Average	RMS	Interval			Average	RMS	Interval
402.5	210.5	1912	1913	2091	502.5	254.5	1975	1981	2307
405.0	211.7	1913	1915	2118	505.0	255.6	1976	1982	2316
407.5	212.8	1915	1916	2159	507.5	255.7	1985	1982	2329
410.0	214.0	1916	1918	2200	510.0	256.6	1988	1986	2915
412.5	215.1	1918	1919	2228	512.5	257.4	1991	1990	2941
415.0	216.2	1919	1921	2248	515.0	258.4	1993	1993	2663
417.5	217.3	1921	1923	2261	517.5	259.3	1996	1996	2644
420.0	218.4	1923	1925	2270	520.0	260.3	1998	1998	2494
422.5	219.5	1925	1927	2276	522.5	261.6	1997	1997	1873
425.0	220.6	1926	1929	2280	525.0	263.1	1995	1995	1663
427.5	221.7	1928	1931	2282	527.5	264.5	1994	1995	1852
430.0	222.8	1930	1933	2284	530.0	266.1	1992	1992	1535
432.5	223.9	1932	1935	2285	532.5	267.8	1989	1990	1540
435.0	225.0	1933	1936	2286	535.0	269.3	1986	1988	1567
437.5	226.1	1935	1938	2286	537.5	270.7	1986	1987	1903
440.0	227.2	1937	1940	2287	540.0	271.6	1988	1990	2649
442.5	228.3	1938	1942	2287	542.5	272.5	1991	1993	2906
445.0	229.4	1940	1944	2287	545.0	273.5	1993	1995	2464
447.5	230.5	1942	1945	2287	547.5	274.2	1996	2000	3254
450.0	231.6	1943	1947	2287	550.0	275.1	1999	2003	2880
452.5	232.6	1945	1949	2287	552.5	276.0	2002	2007	2900
455.0	233.7	1947	1951	2288	555.0	276.9	2004	2009	2670
457.5	234.8	1948	1952	2288	557.5	277.9	2006	2012	2550
460.0	235.9	1950	1954	2288	560.0	279.1	2006	2012	2018
462.5	237.0	1951	1956	2288	562.5	280.5	2006	2011	1884
465.0	238.1	1953	1957	2288	565.0	281.5	2007	2012	2308
467.5	239.2	1954	1959	2288	567.5	282.5	2009	2014	2557
470.0	240.3	1956	1961	2288	570.0	283.6	2010	2015	2219
472.5	241.4	1957	1962	2288	572.5	284.7	2011	2017	2455
475.0	242.5	1959	1964	2288	575.0	285.5	2014	2021	3061
477.5	243.6	1960	1965	2288	577.5	286.5	2016	2022	2456
480.0	244.7	1962	1967	2288	580.0	287.4	2018	2025	2813
482.5	245.8	1963	1968	2288	582.5	288.3	2021	2028	2802
485.0	246.9	1965	1970	2289	585.0	289.2	2023	2031	2721
487.5	247.9	1966	1972	2289	587.5	290.2	2025	2033	2522
490.0	249.0	1968	1973	2290	590.0	291.3	2026	2034	2357
492.5	250.1	1969	1975	2291	592.5	292.3	2027	2036	2460
495.0	251.2	1970	1976	2293	595.0	293.3	2029	2037	2412
497.5	252.3	1972	1978	2296	597.5	294.4	2029	2038	2188
500.0	253.4	1973	1979	2300	600.0	295.5	2030	2039	2336

TABLE 1.

Time-Depth curve values

Page 4.

Well : BOGGY1 CREEK #1

Survey units : METRES

Calibrated sonic interval velocities used from 507.5 to 1845.0

Client : GAS AND FUEL EXPLORATION N.L.

Datum : 0.0

Datum Depth	One-way time(ms)	-----VELOCITIES-----			Datum Depth	One-way time(ms)	-----VELOCITIES-----		
		Average	RMS	Interval			Average	RMS	Interval
602.5	296.5	2032	2041	2482	702.5	336.0	2091	2105	2887
605.0	297.8	2031	2040	1912	705.0	336.9	2093	2108	2937
607.5	298.9	2033	2041	2360	707.5	337.8	2095	2110	2805
610.0	299.8	2035	2044	2702	710.0	338.7	2096	2112	2666
612.5	300.8	2036	2045	2478	712.5	339.7	2098	2113	2594
615.0	301.8	2038	2047	2516	715.0	340.6	2099	2115	2653
617.5	302.8	2040	2049	2681	717.5	341.6	2101	2117	2623
620.0	303.7	2042	2052	2776	720.0	342.5	2102	2118	2584
622.5	304.6	2044	2054	2636	722.5	343.4	2104	2120	2940
625.0	305.5	2046	2056	2650	725.0	344.2	2106	2123	3012
627.5	306.5	2047	2058	2556	727.5	345.0	2108	2126	3027
630.0	307.5	2049	2059	2553	730.0	345.9	2110	2128	2879
632.5	308.5	2050	2061	2565	732.5	346.8	2112	2130	2727
635.0	309.6	2051	2062	2197	735.0	347.7	2114	2132	2832
637.5	310.7	2052	2062	2220	737.5	348.7	2115	2133	2642
640.0	311.7	2053	2064	2489	740.0	349.6	2117	2135	2734
642.5	312.7	2055	2066	2589	742.5	350.5	2119	2137	2767
645.0	313.6	2057	2068	2781	745.0	351.3	2121	2140	3108
647.5	314.6	2058	2070	2572	747.5	352.2	2122	2141	2641
650.0	315.6	2060	2072	2578	750.0	353.2	2124	2143	2670
652.5	316.6	2061	2073	2455	752.5	354.1	2125	2144	2587
655.0	317.7	2062	2074	2242	755.0	355.1	2126	2145	2570
657.5	318.7	2063	2075	2535	757.5	356.0	2128	2147	2813
660.0	319.7	2065	2077	2552	760.0	356.9	2130	2149	2773
662.5	320.7	2066	2078	2465	762.5	357.8	2131	2151	2859
665.0	321.7	2067	2079	2355	765.0	358.6	2133	2154	3014
667.5	322.7	2068	2080	2487	767.5	359.4	2136	2156	3127
670.0	323.7	2070	2082	2599	770.0	360.3	2137	2158	2849
672.5	324.7	2071	2084	2499	772.5	361.1	2139	2160	2846
675.0	325.7	2072	2085	2373	775.0	362.0	2141	2162	2986
677.5	326.7	2074	2086	2597	777.5	362.9	2143	2164	2797
680.0	327.6	2075	2088	2672	780.0	363.8	2144	2166	2642
682.5	328.6	2077	2090	2625	782.5	364.6	2146	2168	3073
685.0	329.5	2079	2092	2655	785.0	365.5	2148	2170	2833
687.5	330.5	2080	2093	2559	787.5	366.4	2149	2171	2731
690.0	331.5	2081	2095	2557	790.0	367.3	2151	2173	2761
692.5	332.5	2083	2096	2463	792.5	368.2	2152	2175	2878
695.0	333.5	2084	2098	2603	795.0	369.1	2154	2177	2861
697.5	334.4	2086	2100	2714	797.5	369.9	2156	2179	2935
700.0	335.2	2089	2103	3246	800.0	370.8	2158	2181	2998

TABLE 1.

Time-Depth curve values

Page 5.

Well : BOGGY1 CREEK #1

Client : GAS AND FUEL EXPLORATION N.L.

Survey units : METRES

Datum : 0.0

Calibrated sonic interval velocities used from 507.5 to 1845.0

Datum Depth	One-way time(ms)	-----VELOCITIES-----			Datum Depth	One-way time(ms)	-----VELOCITIES-----		
		Average	RMS	Interval			Average	RMS	Interval
802.5	371.6	2159	2183	2859	902.5	407.1	2217	2247	3175
805.0	372.5	2161	2185	2938	905.0	407.9	2219	2249	3217
807.5	373.4	2163	2187	2906	907.5	408.6	2221	2251	3218
810.0	374.2	2165	2189	2895	910.0	409.4	2223	2254	3302
812.5	375.1	2166	2191	2802	912.5	410.2	2225	2256	3152
815.0	376.0	2168	2192	2888	915.0	411.0	2226	2258	3068
817.5	376.8	2169	2194	2938	917.5	411.8	2228	2260	2965
820.0	377.7	2171	2196	2831	920.0	412.7	2229	2261	2899
822.5	378.6	2172	2197	2676	922.5	413.6	2231	2263	2898
825.0	379.6	2173	2199	2686	925.0	414.4	2232	2264	2871
827.5	380.5	2175	2200	2576	927.5	415.3	2233	2266	2925
830.0	381.6	2175	2200	2408	930.0	416.1	2235	2267	3044
832.5	382.8	2175	2200	2075	932.5	416.9	2237	2269	3198
835.0	383.9	2175	2200	2309	935.0	417.7	2238	2271	3085
837.5	384.8	2176	2202	2657	937.5	418.5	2240	2273	2998
840.0	385.7	2178	2203	2919	940.0	419.3	2242	2275	3110
842.5	386.5	2180	2205	2917	942.5	420.2	2243	2276	2944
845.0	387.4	2181	2207	2855	945.0	421.1	2244	2278	2742
847.5	388.3	2183	2209	2907	947.5	422.0	2245	2279	2827
850.0	389.1	2185	2211	2972	950.0	422.9	2246	2280	2800
852.5	390.0	2186	2212	2842	952.5	423.7	2248	2282	2891
855.0	390.9	2187	2214	2747	955.0	424.6	2249	2283	2939
857.5	391.8	2189	2215	2835	957.5	425.4	2251	2285	3111
860.0	392.7	2190	2217	2787	960.0	426.2	2252	2287	3091
862.5	393.6	2191	2218	2619	962.5	427.1	2254	2288	2935
865.0	394.6	2192	2219	2674	965.0	427.9	2255	2290	3006
867.5	395.5	2194	2220	2702	967.5	428.8	2256	2291	2839
870.0	396.4	2195	2221	2699	970.0	429.9	2256	2291	2215
872.5	397.3	2196	2223	2980	972.5	431.0	2256	2291	2184
875.0	398.1	2198	2225	2918	975.0	432.0	2257	2291	2545
877.5	398.9	2200	2227	3051	977.5	433.0	2258	2292	2620
880.0	399.7	2202	2229	3193	980.0	433.9	2259	2293	2837
882.5	400.6	2203	2231	2957	982.5	434.7	2260	2295	2927
885.0	401.4	2205	2233	3100	985.0	435.6	2261	2296	2863
887.5	402.2	2207	2235	3062	987.5	436.5	2262	2297	2808
890.0	403.0	2208	2237	2978	990.0	437.4	2263	2298	2765
892.5	403.8	2210	2239	3202	992.5	438.3	2265	2299	2895
895.0	404.6	2212	2241	3105	995.0	439.1	2266	2301	3032
897.5	405.4	2214	2243	2972	997.5	440.0	2267	2302	2842
900.0	406.3	2215	2245	2944	1000.0	440.9	2268	2303	2673

TABLE 1.

Time-Depth curve values

Page 6.

Well : BOGGY1 CREEK #1

Client : GAS AND FUEL EXPLORATION N.L.

Survey units : METRES

Datum : 0.0

Calibrated sonic interval velocities used from 507.5 to 1845.0

Datum Depth	One-way time(ms)	-----VELOCITIES-----			Datum Depth	One-way time(ms)	-----VELOCITIES-----		
		Average	RMS	Interval			Average	RMS	Interval
1002.5	441.7	2269	2304	2918	1102.5	477.0	2311	2348	3063
1005.0	442.6	2271	2306	2882	1105.0	477.8	2313	2350	3088
1007.5	443.5	2272	2307	2808	1107.5	478.6	2314	2351	3110
1010.0	444.4	2273	2308	2805	1110.0	479.5	2315	2352	2842
1012.5	445.3	2274	2309	2794	1112.5	480.4	2316	2353	2803
1015.0	446.2	2275	2310	2776	1115.0	481.3	2317	2354	2837
1017.5	447.2	2275	2311	2570	1117.5	482.1	2318	2355	2829
1020.0	448.1	2276	2312	2707	1120.0	483.0	2319	2356	2800
1022.5	449.0	2277	2312	2608	1122.5	483.9	2320	2357	2835
1025.0	450.0	2278	2313	2709	1125.0	484.8	2320	2358	2684
1027.5	450.8	2279	2314	2900	1127.5	485.6	2322	2359	3115
1030.0	451.7	2280	2315	2770	1130.0	486.5	2323	2360	2947
1032.5	452.6	2281	2316	2778	1132.5	487.4	2324	2361	2815
1035.0	453.5	2282	2317	2776	1135.0	488.2	2325	2363	3034
1037.5	454.5	2283	2318	2666	1137.5	489.1	2326	2364	2954
1040.0	455.4	2284	2319	2608	1140.0	489.9	2327	2365	2870
1042.5	456.4	2284	2319	2621	1142.5	490.7	2328	2366	3090
1045.0	457.3	2285	2320	2644	1145.0	491.6	2329	2367	3050
1047.5	458.3	2286	2321	2661	1147.5	492.4	2331	2369	3095
1050.0	459.2	2287	2322	2795	1150.0	493.2	2332	2370	3110
1052.5	460.1	2288	2323	2749	1152.5	494.0	2333	2371	3001
1055.0	461.0	2289	2324	2719	1155.0	494.8	2334	2373	3037
1057.5	461.9	2289	2325	2745	1157.5	495.6	2335	2374	3078
1060.0	462.8	2290	2326	2743	1160.0	496.5	2337	2375	3046
1062.5	463.8	2291	2326	2671	1162.5	497.3	2338	2377	3121
1065.0	464.7	2292	2327	2784	1165.0	498.1	2339	2378	3085
1067.5	465.5	2293	2328	2799	1167.5	498.9	2340	2379	3046
1070.0	466.5	2294	2329	2725	1170.0	499.7	2342	2381	3276
1072.5	467.3	2295	2331	3030	1172.5	500.4	2343	2382	3194
1075.0	468.1	2297	2332	3180	1175.0	501.3	2344	2383	2972
1077.5	468.9	2298	2334	3202	1177.5	502.1	2345	2385	3158
1080.0	469.7	2299	2335	3066	1180.0	503.0	2346	2386	2819
1082.5	470.5	2301	2336	2854	1182.5	503.7	2348	2387	3257
1085.0	471.4	2302	2338	3022	1185.0	504.4	2349	2389	3455
1087.5	472.2	2303	2339	3131	1187.5	505.2	2351	2391	3355
1090.0	473.0	2305	2341	3176	1190.0	506.1	2352	2392	2887
1092.5	473.8	2306	2343	3132	1192.5	506.9	2352	2393	2891
1095.0	474.6	2307	2344	3080	1195.0	507.8	2353	2394	2873
1097.5	475.4	2309	2346	3191	1197.5	508.6	2355	2395	3273
1100.0	476.2	2310	2347	3036	1200.0	509.4	2356	2397	3106

TABLE 1.

Time-Depth curve values

Page 7.

Well : BOGGY1 CREEK #1

Client : GAS AND FUEL EXPLORATION N.L.

Survey units : METRES

Datum : 0.0

Calibrated sonic interval velocities used from 507.5 to 1845.0

Datum Depth	One-way time(ms)	-----VELOCITIES-----			Datum Depth	One-way time(ms)	-----VELOCITIES-----		
		Average	RMS	Interval			Average	RMS	Interval
1202.5	510.2	2357	2397	2883	1302.5	543.6	2396	2439	2953
1205.0	511.1	2358	2398	2967	1305.0	544.3	2397	2440	3464
1207.5	511.9	2359	2399	2930	1307.5	545.1	2399	2442	3311
1210.0	512.7	2360	2401	3049	1310.0	545.9	2400	2443	3221
1212.5	513.6	2361	2402	2958	1312.5	546.7	2401	2444	3067
1215.0	514.4	2362	2403	3066	1315.0	547.4	2402	2446	3560
1217.5	515.3	2363	2404	2865	1317.5	548.0	2404	2448	3910
1220.0	516.1	2364	2405	3024	1320.0	548.8	2405	2449	3336
1222.5	516.9	2365	2406	3173	1322.5	549.6	2406	2450	3063
1225.0	517.7	2366	2407	2910	1325.0	550.4	2407	2452	3192
1227.5	518.6	2367	2408	2835	1327.5	551.2	2408	2452	2898
1230.0	519.5	2368	2409	2912	1330.0	552.1	2409	2453	2863
1232.5	520.4	2369	2410	2844	1332.5	552.9	2410	2454	3184
1235.0	521.2	2369	2410	2849	1335.0	553.7	2411	2455	2983
1237.5	522.1	2370	2412	3054	1337.5	554.5	2412	2456	3207
1240.0	522.8	2372	2413	3414	1340.0	555.2	2414	2458	3757
1242.5	523.6	2373	2414	3106	1342.5	556.0	2415	2460	3181
1245.0	524.4	2374	2416	3173	1345.0	556.7	2416	2461	3160
1247.5	525.2	2375	2417	3152	1347.5	557.5	2417	2462	3148
1250.0	526.0	2377	2418	3191	1350.0	558.3	2418	2463	3205
1252.5	526.8	2378	2419	2957	1352.5	559.2	2419	2464	2830
1255.0	527.6	2379	2420	3034	1355.0	560.1	2419	2464	2869
1257.5	528.5	2379	2421	2986	1357.5	560.9	2420	2465	3086
1260.0	529.3	2380	2422	2871	1360.0	561.6	2422	2467	3537
1262.5	530.3	2381	2423	2760	1362.5	562.4	2423	2468	3150
1265.0	531.1	2382	2424	2894	1365.0	563.2	2424	2469	3219
1267.5	531.9	2383	2425	3011	1367.5	564.0	2425	2470	3146
1270.0	532.8	2384	2426	3040	1370.0	564.7	2426	2472	3448
1272.5	533.6	2385	2427	2971	1372.5	565.5	2427	2473	3063
1275.0	534.4	2386	2428	3094	1375.0	566.3	2428	2474	3022
1277.5	535.2	2387	2429	3075	1377.5	567.1	2429	2475	3130
1280.0	536.1	2388	2430	2924	1380.0	568.0	2430	2476	3019
1282.5	536.8	2389	2431	3284	1382.5	568.8	2431	2477	3139
1285.0	537.7	2390	2432	2912	1385.0	569.5	2432	2478	3131
1287.5	538.5	2391	2433	3185	1387.5	570.3	2433	2479	3195
1290.0	539.3	2392	2435	3196	1390.0	571.1	2434	2480	3085
1292.5	540.1	2393	2436	3057	1392.5	571.9	2435	2481	3098
1295.0	541.0	2394	2437	2891	1395.0	572.7	2436	2482	3124
1297.5	541.9	2395	2437	2772	1397.5	573.6	2437	2483	3097
1300.0	542.8	2395	2438	2760	1400.0	574.4	2438	2484	3135

TABLE 1.

Time-Depth curve values

Page 8.

Well : BOGGY1 CREEK #1

Client : GAS AND FUEL EXPLORATION N.L.

Survey units : METRES

Datum : 0.0

Calibrated sonic interval velocities used from 507.5 to 1845.0

Datum Depth	One-way time(ms)	-----VELOCITIES-----			Datum Depth	One-way time(ms)	-----VELOCITIES-----		
		Average	RMS	Interval			Average	RMS	Interval
1402.5	575.2	2438	2485	3109	1502.5	605.6	2481	2531	3189
1405.0	575.9	2440	2486	3334	1505.0	606.3	2482	2533	3333
1407.5	576.7	2441	2487	3178	1507.5	607.1	2483	2533	3197
1410.0	577.5	2442	2488	3086	1510.0	607.9	2484	2534	3206
1412.5	578.3	2443	2489	3225	1512.5	608.7	2485	2535	3184
1415.0	579.0	2444	2491	3370	1515.0	609.4	2486	2537	3387
1417.5	579.8	2445	2492	3398	1517.5	610.2	2487	2538	3358
1420.0	580.5	2446	2494	3577	1520.0	610.9	2488	2539	3287
1422.5	581.2	2447	2495	3274	1522.5	611.7	2489	2540	3364
1425.0	582.0	2448	2496	3188	1525.0	612.4	2490	2541	3327
1427.5	582.8	2449	2497	3211	1527.5	613.2	2491	2542	3324
1430.0	583.6	2450	2498	3138	1530.0	613.9	2492	2543	3262
1432.5	584.4	2451	2499	3160	1532.5	614.8	2493	2544	2953
1435.0	585.2	2452	2500	3091	1535.0	615.6	2494	2545	3076
1437.5	585.9	2453	2501	3326	1537.5	616.5	2494	2545	2918
1440.0	586.6	2455	2503	3599	1540.0	617.3	2495	2546	3002
1442.5	587.3	2456	2504	3533	1542.5	618.1	2495	2546	2916
1445.0	588.1	2457	2505	3253	1545.0	619.0	2496	2547	2918
1447.5	588.9	2458	2506	3052	1547.5	619.8	2497	2548	2986
1450.0	589.6	2459	2508	3529	1550.0	620.7	2497	2548	3022
1452.5	590.3	2461	2509	3611	1552.5	621.5	2498	2549	2874
1455.0	591.0	2462	2510	3458	1555.0	622.4	2498	2549	2954
1457.5	591.7	2463	2512	3613	1557.5	623.2	2499	2550	2967
1460.0	592.5	2464	2513	3300	1560.0	624.1	2500	2550	2864
1462.5	593.3	2465	2514	3266	1562.5	625.0	2500	2551	2873
1465.0	594.0	2466	2515	3265	1565.0	625.9	2501	2551	2817
1467.5	594.8	2467	2517	3346	1567.5	626.7	2501	2552	3001
1470.0	595.5	2468	2518	3294	1570.0	627.5	2502	2553	3015
1472.5	596.3	2469	2519	3329	1572.5	628.4	2503	2553	2970
1475.0	597.1	2470	2520	3251	1575.0	629.2	2503	2554	3049
1477.5	597.8	2472	2521	3319	1577.5	630.0	2504	2555	2974
1480.0	598.6	2473	2522	3216	1580.0	630.9	2504	2555	2868
1482.5	599.4	2474	2523	3260	1582.5	631.7	2505	2556	3021
1485.0	600.1	2475	2524	3258	1585.0	632.6	2506	2556	2921
1487.5	600.9	2475	2525	3241	1587.5	633.4	2506	2557	2922
1490.0	601.7	2476	2526	3135	1590.0	634.3	2507	2557	2981
1492.5	602.5	2477	2527	3144	1592.5	635.1	2507	2558	2963
1495.0	603.3	2478	2528	3157	1595.0	636.0	2508	2559	2979
1497.5	604.1	2479	2529	3205	1597.5	636.8	2509	2559	2917
1500.0	604.8	2480	2530	3355	1600.0	637.7	2509	2560	2877

TABLE 1.

Time-Depth curve values

Page 9.

Well : BOGGY1 CREEK #1

Client : GAS AND FUEL EXPLORATION N.L.

Survey units : METRES

Datum : 0.0

Calibrated sonic interval velocities used from 507.5 to 1845.0

Datum Depth	One-way time(ms)	-----VELOCITIES-----			Datum Depth	One-way time(ms)	-----VELOCITIES-----		
		Average	RMS	Interval			Average	RMS	Interval
1602.5	638.6	2509	2560	2670	1702.5	670.6	2539	2591	3311
1605.0	639.5	2510	2560	2752	1705.0	671.3	2540	2592	3454
1607.5	640.4	2510	2560	2833	1707.5	672.0	2541	2593	3489
1610.0	641.3	2511	2561	2862	1710.0	672.7	2542	2594	3647
1612.5	642.2	2511	2561	2828	1712.5	673.3	2543	2596	4155
1615.0	643.1	2511	2561	2734	1715.0	673.9	2545	2598	4029
1617.5	643.9	2512	2562	3006	1717.5	674.6	2546	2599	3726
1620.0	644.7	2513	2563	2983	1720.0	675.3	2547	2600	3696
1622.5	645.6	2513	2563	3000	1722.5	675.9	2548	2602	3792
1625.0	646.4	2514	2564	3135	1725.0	676.6	2550	2603	3764
1627.5	647.2	2515	2565	3191	1727.5	677.2	2551	2605	3842
1630.0	647.9	2516	2566	3299	1730.0	677.9	2552	2606	3753
1632.5	648.6	2517	2567	3626	1732.5	678.6	2553	2607	3599
1635.0	649.3	2518	2569	3761	1735.0	679.3	2554	2608	3629
1637.5	650.0	2519	2570	3475	1737.5	680.0	2555	2610	3561
1640.0	650.8	2520	2571	3096	1740.0	680.7	2556	2611	3757
1642.5	651.6	2521	2571	2960	1742.5	681.3	2557	2612	3722
1645.0	652.5	2521	2572	2886	1745.0	682.0	2559	2614	3683
1647.5	653.5	2521	2572	2585	1747.5	682.7	2560	2615	3521
1650.0	654.5	2521	2572	2528	1750.0	683.4	2561	2616	3607
1652.5	655.3	2522	2572	2691	1752.5	684.1	2562	2617	3645
1655.0	656.1	2523	2573	3381	1755.0	684.8	2563	2618	3752
1657.5	656.8	2524	2574	3493	1757.5	685.4	2564	2620	3683
1660.0	657.5	2525	2575	3481	1760.0	686.2	2565	2621	3556
1662.5	658.2	2526	2577	3588	1762.5	686.9	2566	2622	3384
1665.0	658.9	2527	2578	3508	1765.0	687.6	2567	2623	3437
1667.5	659.6	2528	2579	3502	1767.5	688.3	2568	2624	3768
1670.0	660.4	2529	2580	3430	1770.0	689.0	2569	2625	3604
1672.5	661.1	2530	2581	3214	1772.5	689.7	2570	2626	3358
1675.0	662.0	2530	2582	2948	1775.0	690.4	2571	2627	3543
1677.5	662.8	2531	2582	3038	1777.5	691.2	2572	2628	3394
1680.0	663.7	2531	2582	2794	1780.0	691.9	2573	2629	3513
1682.5	664.4	2532	2584	3460	1782.5	692.6	2574	2630	3478
1685.0	665.2	2533	2584	3079	1785.0	693.3	2575	2631	3550
1687.5	666.1	2533	2585	2829	1787.5	694.0	2576	2632	3582
1690.0	666.8	2534	2586	3417	1790.0	694.7	2577	2634	3677
1692.5	667.6	2535	2587	3306	1792.5	695.4	2578	2635	3570
1695.0	668.4	2536	2587	3236	1795.0	696.0	2579	2636	3752
1697.5	669.1	2537	2589	3585	1797.5	696.7	2580	2637	3570
1700.0	669.8	2538	2590	3353	1800.0	697.4	2581	2638	3590

TABLE 1.

Time-Depth curve values

Well : BOGGY1 CREEK #1

Client : GAS AND FUEL EXPLORATION N.L.

Survey units : METRES

Datum : 0.0

Calibrated sonic interval velocities used from 507.5 to 1845.0

Datum Depth	One-way time(ms)	-----VELOCITIES-----			Datum Depth	One-way time(ms)	-----VELOCITIES-----		
		Average	RMS	Interval			Average	RMS	Interval
1802.5	698.1	2582	2640	3629	1825.0	704.2	2592	2651	3574
1805.0	698.8	2583	2641	3859	1827.5	704.8	2593	2652	3720
1807.5	699.5	2584	2642	3537	1830.0	705.5	2594	2653	3570
1810.0	700.2	2585	2643	3577	1832.5	706.2	2595	2654	3748
1812.5	700.8	2586	2645	3937	1835.0	706.8	2596	2656	4074
1815.0	701.5	2587	2646	3783	1837.5	707.5	2597	2657	3490
1817.5	702.2	2588	2647	3593	1840.0	708.2	2598	2658	3677
1820.0	702.8	2590	2648	3768	1842.5	708.8	2599	2660	4082
1822.5	703.5	2591	2650	3951	1845.0	709.4	2601	2661	4091

PE907680

This is an enclosure indicator page.
The enclosure PE907680 is enclosed within the
container PE905695 at this location in this
document.

The enclosure PE907680 has the following characteristics:

ITEM_BARCODE = PE907680
CONTAINER_BARCODE = PE905695
 NAME = Time Depth & Velocity Curves
 BASIN = OTWAY
 PERMIT = PEP 104
 TYPE = WELL
 SUBTYPE = VELOCITY_CHART
DESCRIPTION = Time Depth and Velocity Curves
 (enclosure from Appendix 7 of WCR) for
 Boggy Creek-1
REMARKS =
DATE_CREATED = 5/01/92
DATE_RECEIVED =
 W_NO = W1053
 WELL_NAME = BOGGY CREEK-1
CONTRACTOR = VELOCITY DATA PTY LTD.
CLIENT_OP_CO = GAS AND FUEL EXPLORATION NL.

(Inserted by DNRE - Vic Govt Mines Dept)

PE907655

This is an enclosure indicator page.
The enclosure PE907655 is enclosed within the
container PE905695 at this location in this
document.

The enclosure PE907655 has the following characteristics:

- ITEM_BARCODE = PE907655
- CONTAINER_BARCODE = PE905695
 - NAME = Shot Calculations 1 of 6
 - BASIN = OTWAY
 - PERMIT = PEP 104
 - TYPE = WELL
 - SUBTYPE = VELOCITY_CHART
- DESCRIPTION = Shot Calculations, Page 1 of 6,
(enclosure from Appendix 7 of WCR) for
Boggy Creek-1
- REMARKS =
- DATE_CREATED = 5/01/92
- DATE_RECEIVED =
- W_NO = W1053
- WELL_NAME = BOGGY CREEK-1
- CONTRACTOR = VELSEIS PTY.LTD.
- CLIENT_OP_CO = GAS AND FUEL EXPLORATION NL.

(Inserted by DNRE - Vic Govt Mines Dept)

PE907656

This is an enclosure indicator page.
The enclosure PE907656 is enclosed within the
container PE905695 at this location in this
document.

The enclosure PE907656 has the following characteristics:

ITEM_BARCODE = PE907656
CONTAINER_BARCODE = PE905695
 NAME = Shot Calculations 2 of 6
 BASIN = OTWAY
 PERMIT = PEP 104
 TYPE = WELL
 SUBTYPE = VELOCITY_CHART
DESCRIPTION = Shot Calculations, Page 2 of 6,
 (enclosure from Appendix 7 of WCR) for
 Boggy Creek-1
REMARKS =
DATE_CREATED = 5/01/92
DATE_RECEIVED =
 W_NO = W1053
 WELL_NAME = BOGGY CREEK-1
 CONTRACTOR = VELSEIS PTY.LTD.
CLIENT_OP_CO = GAS AND FUEL EXPLORATION NL.

(Inserted by DNRE - Vic Govt Mines Dept)

PE907657

This is an enclosure indicator page.
The enclosure PE907657 is enclosed within the
container PE905695 at this location in this
document.

The enclosure PE907657 has the following characteristics:

ITEM_BARCODE = PE907657
CONTAINER_BARCODE = PE905695
NAME = Shot Calculations 3 of 6
BASIN = OTWAY
PERMIT = PEP 104
TYPE = WELL
SUBTYPE = VELOCITY_CHART
DESCRIPTION = Shot Calculations, Page 3 of 6,
(enclosure from Appendix 7 of WCR) for
Boggy Creek-1
REMARKS =
DATE_CREATED = 5/01/92
DATE_RECEIVED =
W_NO = W1053
WELL_NAME = BOGGY CREEK-1
CONTRACTOR = VELSEIS PTY.LTD.
CLIENT_OP_CO = GAS AND FUEL EXPLORATION NL.

(Inserted by DNRE - Vic Govt Mines Dept)

PE907658

This is an enclosure indicator page.
The enclosure PE907658 is enclosed within the
container PE905695 at this location in this
document.

The enclosure PE907658 has the following characteristics:

- ITEM_BARCODE = PE907658
- CONTAINER_BARCODE = PE905695
 - NAME = Shot Calculations 4 of 6
 - BASIN = OTWAY
 - PERMIT = PEP 104
 - TYPE = WELL
 - SUBTYPE = VELOCITY_CHART
- DESCRIPTION = Shot Calculations, Page 4 of 6,
(enclosure from Appendix 7 of WCR) for
Boggy Creek-1
- REMARKS =
- DATE_CREATED = 5/01/92
- DATE_RECEIVED =
- W_NO = W1053
- WELL_NAME = BOGGY CREEK-1
- CONTRACTOR = VELSEIS PTY.LTD.
- CLIENT_OP_CO = GAS AND FUEL EXPLORATION NL.

(Inserted by DNRE - Vic Govt Mines Dept)

PE907659

This is an enclosure indicator page.
The enclosure PE907659 is enclosed within the
container PE905695 at this location in this
document.

The enclosure PE907659 has the following characteristics:

ITEM_BARCODE = PE907659
CONTAINER_BARCODE = PE905695
NAME = Shot Calculations 5 of 6
BASIN = OTWAY
PERMIT = PEP 104
TYPE = WELL
SUBTYPE = VELOCITY_CHART
DESCRIPTION = Shot Calculations, Page 5 of 6,
(enclosure from Appendix 7 of WCR) for
Boggy Creek-1
REMARKS =
DATE_CREATED = 5/01/92
DATE_RECEIVED =
W_NO = W1053
WELL_NAME = BOGGY CREEK-1
CONTRACTOR = VELSEIS PTY.LTD.
CLIENT_OP_CO = GAS AND FUEL EXPLORATION NL.

(Inserted by DNRE - Vic Govt Mines Dept)

PE907660

This is an enclosure indicator page.
The enclosure PE907660 is enclosed within the
container PE905695 at this location in this
document.

The enclosure PE907660 has the following characteristics:

ITEM_BARCODE = PE907660
CONTAINER_BARCODE = PE905695
NAME = Shot Calculations 6 of 6
BASIN = OTWAY
PERMIT = PEP 104
TYPE = WELL
SUBTYPE = VELOCITY_CHART
DESCRIPTION = Shot Calculations, Page 6 of 6,
(enclosure from Appendix 7 of WCR) for
Boggy Creek-1
REMARKS =
DATE_CREATED = 5/01/92
DATE_RECEIVED =
W_NO = W1053
WELL_NAME = BOGGY CREEK-1
CONTRACTOR = VELSEIS PTY.LTD.
CLIENT_OP_CO = GAS AND FUEL EXPLORATION NL.

(Inserted by DNRE - Vic Govt Mines Dept)

PE907351

This is an enclosure indicator page.
The enclosure PE907351 is enclosed within the
container PE905695 at this location in this
document.

The enclosure PE907351 has the following characteristics:

ITEM_BARCODE = PE907351
CONTAINER_BARCODE = PE905695
NAME = Well Velocity Survey Data Printout
BASIN = OTWAY
PERMIT = PEP 104
TYPE = WELL
SUBTYPE = VELOCITY_CHART
DESCRIPTION = Well Velocity Survey Computer Data
Printout (enclosure from Appendix 7 of
WCR) for Boggy Creek-1
REMARKS = on computer tractor paper so all sheets
are connected
DATE_CREATED = 5/01/92
DATE_RECEIVED = 14/01/93
W_NO = W1053
WELL_NAME = BOGGY CREEK-1
CONTRACTOR = VELOCITY DATA PTY. LTD.
CLIENT_OP_CO = GAS AND FUEL EXPLORATION NL.

(Inserted by DNRE - Vic Govt Mines Dept)