

W412 

MIDFIELD-1

WELL ELEMENTARY

REPORT

MIDFIELD-1

W412



PE904151

This is an enclosure indicator page.  
The enclosure PE904151 is enclosed within the  
container PE904150 at this location in this  
document.

The enclosure PE904151 has the following characteristics:

ITEM\_BARCODE = PE904151  
CONTAINER\_BARCODE = PE904150  
NAME = Well Card  
BASIN = GIPPSLAND  
PERMIT =  
TYPE = WELL  
SUBTYPE = WELL\_CARD  
DESCRIPTION = well card (from Well Elementary  
Report)Midfield 1  
REMARKS =  
DATE\_CREATED =  
DATE\_RECEIVED =  
W\_NO = W412  
WELL\_NAME = Midfield-1  
CONTRACTOR =  
CLIENT\_OP\_CO = Midfield Co

(Inserted by DNRE - Vic Govt Mines Dept)

MIDFIELD OIL COMPANY N.L. - NO.1. BORE - JOINT BORE WITH TANJIL  
NO.2. COMPANY.

Elevation 210'.

Surface to 37' app. - sandy yellow clay.

37' to 120' - yellow sand

120' " 122' app- S.S.hard coarse sand

122' " 123' " - S.S. hard

123' " 337' - bluish marl

Casing 8" set at 152'

Water

337' to 435' - polyzoal lime

435' " 730' - lime white hard band

730' " 1030' - blue grey marl

Strong gas at 874'

Gas very strong at 980' and oil show good

1030' to 1137' - dark micaceous clay, fossiliferous and pyritic

Oil showing at 1038', 1050' and 1062'

1137' to 1137'8" - hard band 8"

1137'8" " 1150' - dk. micaceous clay

1150' " 1150'10" - hard band 10"

1150'10" " 1197' app- dk. micaceous clay

1197' " 1199' - hard band 12"

1199' " 1230' - dk. micaceous clay

1230' " 1230'8" - hard band 8"

1230'8" " 1240' - dk. micaceous clay

1240' " 1240'10" - hard band 10"

1240'10" " 1253' - micaceous clay

1253' " 1253'10" - hard band 10"

1253'10" " 1272' - top of glauconite

Casing 6" cemented at 1272'

1272' to 1305' - glauconite and oil sand

From 1305 down, water sand and much gas.

Production Nil. ABANDONED.

7327/100

Company	Bore No.	Parish	Glaucanite	Bedrock
Trujil No. 8 Co.	1	Delphoun	71' at 1290'	Granite at 1360'. About 10 gall. per day. Abandoned.
do.	2	do.	30' at 1280'	Bottomed at 1310'. About 10 gall. per day. Abandoned.
Midfield Co. <del>or GLENCOE SOUTH</del>	1	do.	33' at 1272'	Bottomed at 1305'. Small quantity of oil. Abandoned
	2	do.	28' at 1280'	Bottomed at 1308'. Small quantity oil. Abandoned.
Mid West	1	do.	40' at 1280'	Granite at 1320'. Small quantity oil. Abandoned.
do.	2	do.		In progress
Lake View	1	do.	37' at 1170'	Metamorphic at 1207'. About 20 gall. per day. Abandoned.
do.	2	do.	39' at 1302'	Bottomed at 1341'. About 20 gall. per day. Abandoned.
do.	3	do.	30' at 1255'	Bottomed at 1285'. 20 gall. per day. Abandoned.
Oil Search	1	do.	25' at 1160'	About 20 gall. per day. No pump installed.
do.	2	do.	27' at 1155'	About 30 gall. per day. No pump installed.
Carpenter's	1	do.	36' at 1165'	No pump installed.
Texland	1	do.	29' at 1245'	No pump installed.

NOTE: Quantity of oil given by company;

Amount of water present in emulsion not given.

C O P Y

Midfield No 1 / /  
No 2

PARTICULARS TO 30/3/1931

	Expenditure in Victoria	Production in Gallons
	£	(Companies' figures)
South Aus. Oil Wells	50,000	10,000
Point Addis	10,000	500
<u>Midfield</u>	5,000	50
Tanjil and Tanjil No. 2	12,000	1,500
Lake View	6,000	50
Kalimna	7,000	50
Boola Boola	30,000	-
South Victoria (Lake Boga)	21,000	-
Mersey Valley	12,000	-
Torquay Oil Wells	5,000	-
Leongatha	2,500	-
Moutajup	2,000	-
Lakes Entrance Dev. Co.	5,000	-