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CONAN-1, VIC/P31  
WELL COMPLETION REPORT  
BASIC DATA - VOLUME TWO

DEPT. NAT. RES & ENV



PE900648



**BHP PETROLEUM PTY. LTD.**  
A.C.N. 006 918 832

**CONAN-1, VIC/P31**  
**WELL COMPLETION REPORT**  
**BASIC DATA**  
**VOLUME TWO**

Well Seismic Processing Report &  
Analogue Site Survey Report

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**71582.WCR**

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**PETROLEUM DIVISION**

**22 FEB 1996**

**Schlumberger**

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***BHP PETROLEUM***  
***WELL SEISMIC PROCESSING REPORT***  
***Zero Offset VSP and Geogram***

***CONAN-1***

FIELD : WILDCAT

COUNTRY : AUSTRALIA

COORDINATES : 038 52' 14.95" S  
: 142 46' 52.22" E

LOCATION : VICTORIA

DATE OF SURVEY : 02 AUG 1995

REFERENCE NO. : SYJ.561137/561138

INTERVAL : 1955 - 600 M

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## 1. Introduction

Two vertical seismic profile was recorded with the Combinable Seismic Imager tool (CSI) at the *Conan-1* well. The data was processed using the conventional zero offset processing chain using only the vertical component.

## 2. Data Acquisition

The data was acquired in a single logging run using the three component Combinable Seismic Imager tool (CSI). An array of three sleeve air guns were used as the source. The gun was positioned 5 meters below mean sea level . Recording was made on the Schlumberger Maxis 500 Unit using DLIS format .

Table 1. Survey Parameters

Elevation of KB	25.3 M
Elevation of DF	25.0 M
Elevation of GL	- 70.0 M
Total Depth	1355 M
Energy Source	3 X 150 cu in. airguns
Source Offset	50 M
Source Depth	5 M below MSL
Reference Sensor	Hydrophone
Hydrophone Offset	50 M
Hydrophone Depth	10 M below MSL
Source & Hyd. Azimuth	92.4 Degr.

### 3. Sonic Calibration Processing

#### 3.1 Sonic Calibration

A 'drift' curve is obtained using the sonic log and the vertical check level times. The term 'drift' is defined as the seismic time (from check shots) minus the sonic time (from integration of edited sonic). Commonly the word 'drift' is used to identify the above difference, or to identify the gradient of drift versus increasing depth, or to identify a difference of drift between two levels.

The gradient of drift, that is the slope of the drift curve, can be negative or positive.

$$\frac{\Delta dr \text{ if } t}{\Delta depth} < 0$$

For a negative drift the sonic time is greater than the seismic time over a certain section of the log.

For a positive drift  $\frac{\Delta drift}{\Delta depth} > 0$ , the sonic time is less than the seismic time over a certain section of the log.

The drift curve, between two levels, is then an indication of the error on the integrated sonic or an indication of the amount of correction required on the sonic to have the TTI of the corrected sonic match the check shot times.

Two methods of correction to the sonic log are used.

1. Uniform or block shift. This method applies a uniform correction to all the sonic values over the interval. This uniform correction is applied in the case of positive drift and is the average correction represented by the drift curve gradient expressed in  $\mu\text{sec}/\text{ft}$ .

2.  $\Delta T$  Minimum. In the case of negative drift a second method is used, called  $\Delta T$  minimum. This applies a differential correction to the sonic log, where it is assumed that the greatest amount of transit time error is caused by the lower velocity sections of the log. Over a given interval the method will correct only  $\Delta t$  values which are higher than a threshold, the  $\Delta t_{\min}$ . Values of  $\Delta t$  which are lower than the threshold are not corrected. The correction is a reduction of the excess of  $\Delta t$  over  $\Delta t_{\min}$ ,  $\Delta t - \Delta t_{\min}$ .

$\Delta t - \Delta t_{\min}$  is reduced through multiplication by a reduction coefficient which remains constant over the interval. This reduction coefficient, named G, can be defined as:

$$G = 1 + \frac{\text{drift}}{\int (\Delta t - \Delta t_{\min}) dZ}$$

Where drift is the drift over the interval to be corrected and the value  $\int (\Delta t - \Delta t_{\min}) dZ$  is the time difference between the integrals of the two curves  $\Delta t$  and  $\Delta t_{\min}$ , only over the intervals where  $\Delta t > \Delta t_{\min}$ .

Hence the corrected sonic:  $\Delta t = G(\Delta t - \Delta t_{\min}) + \Delta t_{\min}$ .

### 3.2 Open Hole Logs

The sonic log has been recorded from 1955.0 to 600.0 metres below DF. This sonic log has been edited to alleviate cycle skipping and spiky data. The density log has also been edited to take into account bad hole condition.

The gamma ray and caliper logs are included as correlation curves.

### 3.3 Correction to Datum and Velocity Modelling

The sonic calibration processing has been referenced to mean sea level which the seismic reference datum. Static corrections are applied to correct for source offset and source depth. This involves using a water velocity of 1524 m/sec.

### 3.4 Sonic Calibration Results

The top of the sonic log (1211.0 metres below DF) is chosen as the origin for the calibration drift curve.

The drift curve is the correction imposed upon the sonic log. The adjusted sonic curve is considered to be the best result using the available data. A list of shifts used on the sonic data is given below.

Table 2: Sonic Drift

Depth Interval (metres below KB)	Block Shift $\mu\text{sec}/\text{mt}$	$\Delta t_{\text{min}}$ $\mu\text{sec}/\text{mt}$	Equiv Block shift $\mu\text{sec}/\text{mt}$
0 - 1211	0.00	-	0.00
1211 - 1955	8.06	-	8.06



## **4. Synthetic Seismogram Processing**

GEOGRAM plots were generated using 25, 35, and 45 Hz zero phase ricker wavelets.

The presentations include both normal and reverse polarity on a time scale of 10 cm/sec.

GEOGRAM processing produces synthetic seismic traces based on reflection coefficients generated from sonic and density measurements in the well-bore. The steps in the processing chain are the following:

Depth to time conversion  
Reflection coefficient generation  
Attenuation coefficient calculation  
Convolution  
Output

### **4.1 Depth to Time Conversion**

Open hole logs are recorded from the bottom to top with a depth index. This data is converted to a two-way time index and flipped to read from the top to bottom in order to match the seismic section.

### **4.2 Primary Reflection Coefficients**

Sonic and density data are averaged over chosen time intervals (normally 2 or 4 milliseconds). Reflection coefficients are then computed using:

$$R = \frac{\rho_2 \cdot v_2 - \rho_1 \cdot v_1}{\rho_2 \cdot v_2 + \rho_1 \cdot v_1}$$

where:

$\rho_1$  = density of the layer above the reflection interface

$\rho_2$  = density of the layer below the reflection interface

$v_1$  = compressional wave velocity of the layer above the reflection interface

$v_2$  = compressional wave velocity of the layer below the reflection interface

This computation is done for each time interval to generate a set of primary reflection coefficients without transmission losses.

### 4.3 Primaries with Transmission Loss

Transmission loss on two-way attenuation coefficients is computed using:

$$A_n = (1 - R_1^2).(1 - R_2^2).(1 - R_3^2)...(1 - R_n^2)$$

A set of primary reflection coefficients with transmission loss is generated using:

$$Primary_n = R_n.A_{n-1}$$

### 4.4 Primaries plus Multiples

Multiples are computed from these input reflection coefficients using the transform technique from the top of the well to obtain the impulse response of the earth. The transform outputs primaries plus multiples.

### 4.5 Multiples Only

By subtracting previously calculated primaries from the above result we obtain multiples only.

### 4.6 Wavelet

A theoretical wavelet is chosen to use for convolution with the reflection coefficients previously generated. Choices available include:

- Klauder wavelet
- Ricker zero phase wavelet
- Ricker minimum phase wavelet
- Butterworth wavelet
- User defined wavelet

Time variant Butterworth filtering can be applied after convolution.

### 4.7 Polarity Convention

An increase in acoustic impedance gives a positive reflection coefficient, is written to tape as a negative number and is displayed as a white trough under normal polarity. Polarity conventions are displayed in figure 1.

## 4.8 Convolution

The standard procedure of convolving the wavelet with reflection coefficients; the output is the synthetic seismogram.

## 5. VSP Processing

The vertical component of the VSP data was processed using the conventional zero offset vertical incident processing chain. The following subsections describe the main aspects of the processing chain.

### 5.1 Stacking

After splicing, reordering and selecting the raw shots, a median stack was performed on the vertical and horizontal component data. The surface sensor (hydrophone) breaks are used as the zero time for stacking. The break time of each trace is recomputed after stacking.

The data quality is fairly good with the vertical component stacks displaying a consistent signature and a high signal to noise ratio, as seen on Plot 1.

### 5.2 Spherical Divergence Correction and Bandpass Filter

A bandpass filter of 5-100 hertz bandwidth was applied and time varying gain function of the exponential form :

$$\text{GAIN}(T) = \left(\frac{T}{T_0}\right)^\alpha$$

where T is the recorded time,  $T_0$  is the first break time and  $\alpha = 1.0$

Trace equalisation was applied by normalising the RMS amplitude of the first break to correct for transmission losses of the direct wave. A normalisation window of 100 milliseconds was used (see plot 2).

### **5.3 Velocity filter**

The downgoing coherent energy is estimated using a three levels median velocity filter. The filter array is moved down one level after each computation and the process is repeated level by level over the entire dataset. As a result, the deepest and shallowest levels are lost because of edge effects.

The residual wavefield is obtained by subtracting the downgoing coherent energy from the total wavefield. The residual wavefield is dominated by reflected compressional events (plot 3).

The upgoing wavefield is enhanced by making a median stack of the upgoing aligned traces using a 5 levels filter. The data is now displayed in two way time (plot 3).

### **5.4 Waveshaping Deconvolution**

The waveshaping deconvolution operator is a double sided operator and is designed trace by trace opening 20 ms before the first break with a window length of 1000 ms. The desired outputs were chosen to be zero phase with a band width of 7-75 Hz. Once the design is made upon the downgoing wavefield, it is applied to the downgoing and subtracted wavefield at the same level. The upgoing compressional wavefield is enhanced in an exactly analogous manner to before.

The trace by trace deconvolution is applied in order to collapse the multiple sequence of shear arrivals, diffractions or out of plane reflections. The result of waveshaping deconvolution on the upgoing wavefield is shown in Plot 4.

A corridor stack was computed on the data after zero phase waveshaping deconvolution by defining a constant 150 ms timing window along the time depth curve and stacking the data onto a single trace. This trace under normal circumstances should satisfy the assumption of one dimensionality and provide the best seismic representation of the borehole. This is displayed on Plot 5 .

## 5.5 VSP Acoustic Impedance Inversion

The zero phase waveshaping should permit a better interpretation of acoustic contrast, hence the data used for the inversion has been taken from the VSP after zero phase waveshaping deconvolution.

The inversion technique is based on entropy minimisation of the reflection coefficient series. In other words, the algorithm chooses the sparsest sequences of reflection coefficients as the preferred solution. The low frequency trend is extracted from the time depth curve such that the inversion technique is achieved without any input from the logged data.

It is important to point out that the acoustic impedance inversion is obtained without any input from the logged data. The quality of the inversion can be assessed by the similarity of the match between the logged impedance and inverted impedance.

Plots 6 and 7 are composite displays of the VSP data, inverted impedance, logged impedance and synthetic seismograms. These displays are a guide to the tie between the geograms and corridor stack.

There is a fairly good tie between the synthetic seismogram and VSP. There are some subtle variations on the Amplitude of the events. The VSP provides a measure of the earth filter effect whilst the synthetic makes some very basic assumptions to approximate the earth filter effect.

## **A Summary of Geophysical Listings**

Five geophysical data listings are appended to this report. Following is a brief description of the format of each listing.

### **A1 Geophysical Airgun Report**

1. Level number: the level number starting from the top level (includes any imposed shots).
2. Measured depth from KB: *dkb*, the depth in metres from kelly bushing.
3. Vertical depth from SRD: *dsrd*, the depth in metres from seismic reference datum.
4. Observed travel time HYD to GEO: *tim0*, the transit time picked from the stacked data by subtracting the surface sensor first break time from the downhole sensor first break time.
5. Vertical travel time SRC to GEO: *timv*, is corrected for source to hydrophone distance and for source offset.
6. Vertical travel time SRD to GEO: *shtm*, is *timv* corrected for the vertical distance between source and datum.
7. Average velocity SRD to GEO: the average seismic velocity from datum to the corresponding checkshot level,  $\frac{dsrd}{shtm}$ .
8. Delta depth between shots:  $\Delta depth$ , the vertical distance between each level.
9. Delta time between shots:  $\Delta time$ , the difference in vertical travel time (*shtm*), between each level.
10. Interval velocity between shots: the average seismic velocity between each level,  $\frac{\Delta depth}{\Delta time}$ .

## A2 Drift Computation Report

1. Level number: the level number starting from the top level (includes any imposed shots).
2. Vertical depth from KB: the depth in metres from kelly bushing
3. Vertical depth from SRD: the depth in metres from seismic reference datum.
4. Vertical travel time SRD to GEO: the calculated vertical travel time from datum to downhole geophone (see column 7, Geophysical Airgun Report).
5. Integrated raw sonic time: the raw sonic log is integrated from top to bottom and listed at each level. An initial value at the top of the sonic log is set equal to the checkshot time at that level. This may be an imposed shot if a shot was not taken at the top of the sonic.
6. Computed drift at level: the checkshot time minus the integrated raw sonic time.
7. Computed blk-shft correction: the drift gradient between any two checkshot levels  
$$\left( \frac{\Delta \text{drift}}{\Delta \text{depth}} \right).$$

## A3 Sonic Adjustment Parameter Report

1. Knee number: the knee number starting from the highest knee. (The first knees listed will generally be at SRD and the top of sonic. The drift imposed at these knees will normally be zero.)
2. Vertical depth from KB: the depth in metres from kelly bushing
3. Vertical depth from SRD: the depth in metres from seismic reference datum.
4. Drift at knee: the value of drift imposed at each knee.
5. Blockshift used: the change in drift divided by the change in depth between any two levels.
6. Delta-T minimum used: see section 4 of report for an explanation of  $\Delta t_{\min}$ .
7. reduction factor: see section 4 of report.
8. Equivalent blockshift: the gradient of the imposed drift curve.

#### **A4 Velocity Report**

1. Level number: the level number starting from the top level (includes any imposed shots).
2. Vertical depth from KB: the depth in metres from kelly bushing.
3. Vertical depth from SRD: the depth in metres from seismic reference datum.
4. Vertical travel time SRD to GEOPH: the vertical travel time from SRD to downhole geophone (see column 7, Geophysical Airgun Report)
5. Integrated adjusted sonic time: the adjusted sonic log is integrated from top to bottom. An initial value at the top of the sonic is set equal the checkshot time at that level. (the adjusted sonic log is the drift corrected sonic log.)
6. Drift=shot time-raw sonic: the check shot time minus the raw integrated sonic time.
7. Residual=shot time-adj sonic: the check shot time minus the adjusted integrated sonic time. This is the difference between calculated drift and the imposed drift.
8. Adjusted interval velocity: the interval velocity calculated from the integrated adjusted sonic time at each level.

#### **A5 Time Converted Velocity Report**

the data in this listing has been resampled in time.

1. Two way travel time from SRD: this is the index for the data in this listing. The first value is at SRD (0 millisecs) and the sampling rate is 2 millisecs.
2. Measured depth from KB: the depth from KB at each corresponding value of two way time.
3. Vertical depth from SRD: the vertical depth from SRD at each corresponding value of two way time.
4. Average velocity SRD to GEO: the vertical depth from SRD divided by half the two way time.
5. RMS velocity: the root mean square velocity from datum to the corresponding value of two way time.

$$v_{rms} = \sqrt{\sum_1^n v_i^2 t_i / \sum_1^n t_i}$$

where  $v_i$  is the velocity between each 2 millisecs interval.



6. First normal moveout: the correction time in millisecs to be applied to the two way travel time for a specified moveout distance (default = 1000 M).

$$\Delta t = \sqrt{t^2 + \left(\frac{X}{v_{rms}}\right)^2} - t$$

where:

$\Delta t$  = normal moveout (secs)  
 $X$  = moveout distance (metres)  
 $t$  = two way time (secs)  
 $v_{rms}$  = rms velocity (metres / sec)

7. Second normal moveout: the correction time in millisecs to be applied to the two way travel time for a specified moveout distance (default = 1500 M).

8. Third normal moveout: the correction time in millisecs to be applied to the two way travel time for a specified moveout distance (default = 2000 M)

9. Interval velocity: the velocity between each sampled depth. Typically, the sampling rate is 2 millisecs two way time, (1 millisec one way time) therefore the interval velocity will be equal to the depth increment divided by 0.002. It is equivalent to column 9 from the Velocity Report.

## **VSP PLOTS**

Plot 1	Stacked Data
Plot 2	Amplitude Recovery
Plot 3	Velocity Filter
Plot 4	Waveshaping Deconvolution Zero Phase
Plot 5	Waveshaping Deconvolution - Corridor Stack
Plot 6	VSP and Geogram Composite - normal polarity 20 cm/sec
Plot 7	VSP and Geogram Composite - reverse polarity 20 cm/sec

## **GEOGRAM PLOTS**

Drift Corrected Sonic

Seismic Calibration Log

25 hz zero phase Geogram 10 cm/sec

35 hz zero phase Geogram 10 cm/sec

45 hz zero phase Geogram 10 cm/sec

VSP/SEISMIC

## **VSP Phase Matching to Surface Seismic and Synthetic amplitude study of cemented sands at Conan #1**

### **Part 1) VSP Phase Matching to Surface Seismic**

#### **Well: Conan #1 Seismic line: OH94-246 R95**

A VSP (or synthetic seismogram) should be a better representation of the subsurface reflectivity at the borehole, so it is reasonable to use this information to calculate and apply a phase and static correction to the surface seismic data. This is the MATCH processing and the method assumes that the VSP follows the convolution model so that the two traces (VSP and surface seismic trace) share the same underlying reflectivity series at the well location.

The matching filter is based on the following relationships for the two traces:

$$S(t) = W_S(t) * R(x,t) + N_S(x,t)$$

$$V(t) = W_U(t) * R(t) + N_U(t)$$

where

S(t) = Surface seismic trace at well trajectory

V(t) = VSP or synthetic trace

R(t) = Reflectivity series along well

$W_S(t)$  = Surface seismic wavelet

$N_S(t)$  = Surface seismic noise term

$W_U(t)$  = VSP or Synthetic wavelet

$N_U(t)$  = VSP noise term

The matching filter function  $h(t)$  is defined as :

$$W_u(t) = h(t) * W_s(t)$$

The differences between the traces are assumed to come from a spatially invariant disparity in the wavelet  $W$ , and/or a spatially variable noise term. After rearranging the above equations:

$$V(t) = h(t) * S(t) + Error$$

Where *Error* denotes the error due to noise :

### FILTER CALCULATION

The procedure for computing a matching filter is handled in three stages.

- Gross time shift correction
- Time gate selection
- Filter computation

#### Computation of the gross time shift

A gross correlation function  $C(t)$  of the VSP  $V(t)$  and the surface seismic trace corresponding to the well  $S(t)$  is computed as :

$$C(t) = \int_{t_1}^{t_2} S(t) V(t + \tau) dt$$

Picking the maxima of the envelope of the cross-correlation will yield an accurate gross time shift accounting for a linear phase distortion.

#### Time gate selection

To allow for non-stationary wavelets or time variant phase rotation , time zones can be defined. These are selected using well logs and cover approximately the same section of stratigraphy on each line. However designing a time variant filter is a delicate operation and one should keep in mind that fixed time gates are more often used in the upstream seismic processing sequence. In

most cases, it is better to use a single time gate, and use sub-windows only in tests to verify the stability of the filter parameters.

### Filter Computation

The matching filters are designed on the spectra of the time window segment inside a specific timegate . There are four filter calculation methods.

- (a) **Spectral Division** : filter matches both amplitude and phase spectrum. It uses white noise or colored noise for prewhitening the spectrum of the original trace.
- (b) **All Pass filter** : matches only the phase spectrum. It is equivalent to a Spectral Division filter with infinite white noise.
- (c) **Phase rotation filter** : applies a bulk phase rotation. The rotation angle is a weighted average phase difference in the selected frequency bandwidth.
- (d) **Do nothing**: filter does not change any spectral characteristics. It exists to apply only time shifts.

**Generally** the Surface Seismic data and the VSP data is matched using the **Phase Rotation** filter, as this provides a softer match which extrapolates away from the well more reliably. Using the Spectral Division or All Pass filters tend to force the Surface Seismic data to match the VSP or synthetic.

## Results for Conan #1 VSP and Seismic Line OH94-246 R95

The Conan #1 VSP was matched to Seismic Line OH94-246 to provide a phase rotation and static shift. The following results depict the quality of the calculation.

**-TABLE -1** Filter Calculation Summary

Seismic Line	Reference Well	TIME ZONE		
		1		
		Interval Msec	Time Shift Msec	Phase Rotation Deg
OH94-246	Conan-1	1145 1515	-11	-40

**-Figure -1** Power spectra of VSP and Surface Seismic trace at the Conan -1 well. The reference trace refers to the VSP and the original refers to the Seismic trace.

**-Figure -2** Vsp and seismic correlation at Conan-1. The cross correlation envelopes and phase trace within the envelope are depicted before and after the static (-11 msec) and phase rotation (-40 deg) has been applied. Note the slight character change of the seismic trace due to the -40 deg phase rotation. This can be studied in detail when comparing figures 2 and 3.

**-Figure -3** Vsp and seismic correlation at Conan-1. In this case only a static shift was applied (-11 msec).

**-Plot-1** Montage plot. Borehole seismic data with logs (time indexed, with associated depth scale) along with seismic line before and after static and phase correction.

**-Plot-2** Montage plot. Borehole seismic data with logs (time indexed , with associated depth scale) along with seismic line before and after static correction only.

## **Part 2) Synthetic Seismogram study of cemented sands at Conan #1**

In an effort to determine whether the cemented sands in the time interval 1330 to 1365 msec create an amplitude effect, synthetic modelling was done at Conan-1.

In this section synthetics are studied over the sand zone utilizing the original drift corrected sonic and density logs. Four Zero Phase Ricker wavelets are convolved to the reflectivity series produced from the logs which include the cemented sands. **Plot 3** depicts these results at central frequencies 25 , 30 , 35 and 45 hz. Note the character of the resultant RC series and synthetics at the interval 1330 - 1365 msec.

Subsequently , the three cemented sand spikes were edited out of the density and sonic logs. The RC series and synthetics are then recomputed and results displayed on **Plot 4**. In this case the RC series in the zone of interest has changed substantially as expected but the synthetics show slight changes in amplitude. The trough at ~ 1360 msec (normal polarity) is sharper and of higher amplitude with the cemented sands (plot 3) , but on the other hand the convolution process has had the effect of decreasing the amplitudes of the peaks on either side of the trough. Note the variations in the synthetics with different frequencies. The seismic compares to the 30 hz Ricker wavelet. Arguably, the variations are slight and must be studied in detail especially at the surface seismic frequency.

In addition to studying the amplitude effects caused by the cemented sands in standard synthetics, NMO corrected synthetic CMP gathers have also been produced. Both the with/without cemented sand scenarios are depicted in figures 4 a,b and 5 a,b. In these cases the shear velocity is calculated using a  $V_p/V_s$  ratio of 2.3 in shale and 1.7 in sand.

**Figures 4 a & b** show (in colour and b/w) the amplitude with offset variations caused by the cemented sands in the target interval. Here the amplitudes increase with offset due to the cemented sands and assuming the above  $V_p/V_s$  ratios. We must keep in mind that the reflection and transmission coefficients at an interface are governed by the Zoepritz equations and depend on  $V_p$ ,  $V_s$  and  $R_{hob}$ . As we move towards the 1500m offset we note the increases in amplitude associated with the cemented sand spikes.



In **Figures 5 a & b**, the cemented sands have been removed and assuming the same  $V_p/V_s$  ratio as above we actually obtain a slight decrease in amplitude with offset (at the furthest offsets) . Figures 4 and 5 are displayed in reverse polarity hence as we exit the target sand the resultant convolution process results in a peak. In the scenario without the cemented zones the wavelet is also broader.

**Summary of plots and figures:**

**Plot 3** , Synthetics at 25, 30, 35, 45, Hz zero phase Ricker- with cemented sands

**Plot 4** , Synthetics at 25, 30, 35, 45, Hz zero phase Ricker- without cemented sands

**Figure 4a** , NMO corrected synthetic CMP gathers- with cemented sands . Amplitude variations in colour.

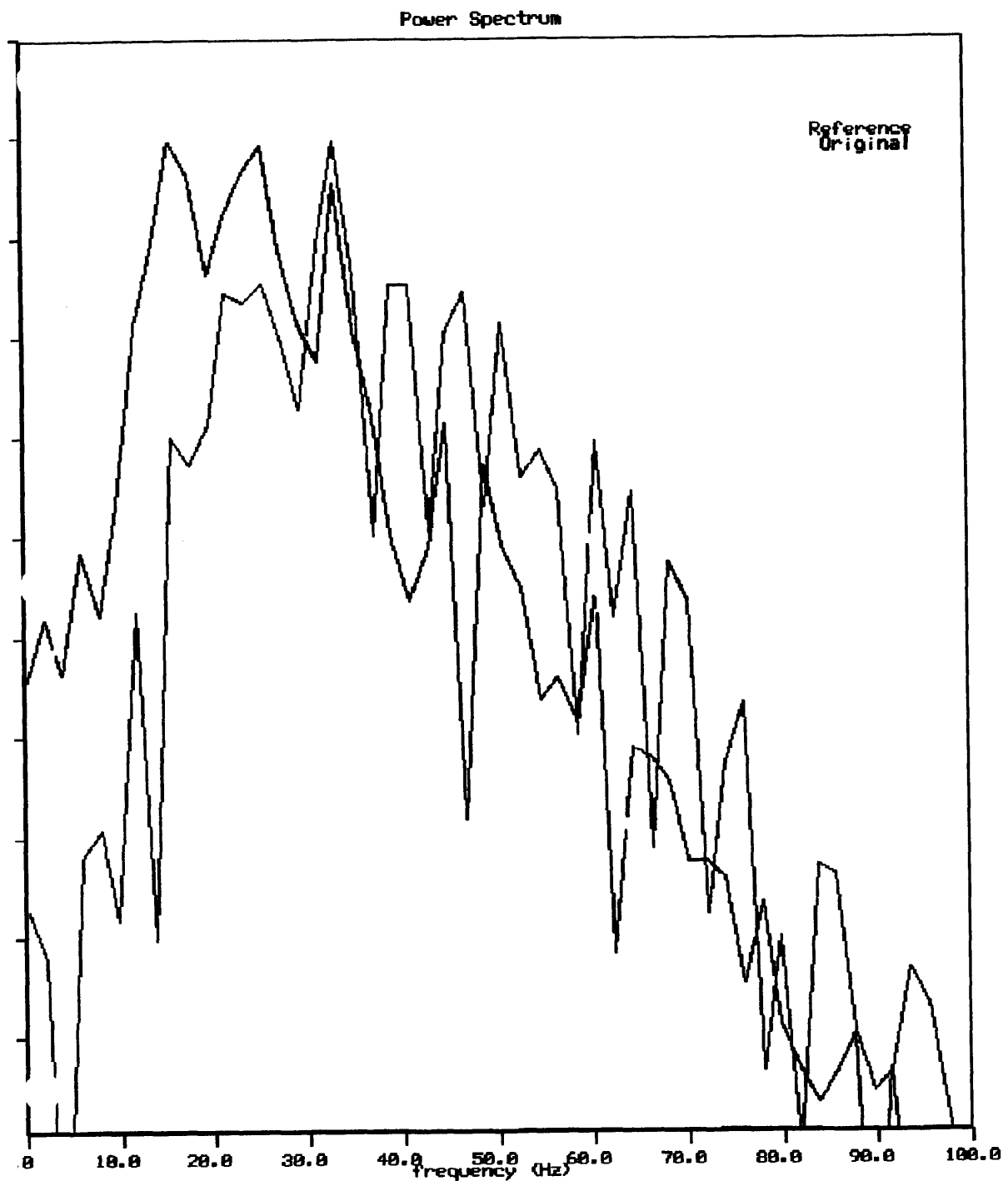
**Figure 4b** , NMO corrected synthetic CMP gathers- with cemented sands . Amplitude variations in B/W.

**Figure 5a** , NMO corrected synthetic CMP gathers- without cemented sands . Amplitude variations in colour.

**Figure 5b** , NMO corrected synthetic CMP gathers- without cemented sands . Amplitude variations in B/W.

Power Spectrum VSP and well trace Conan-1

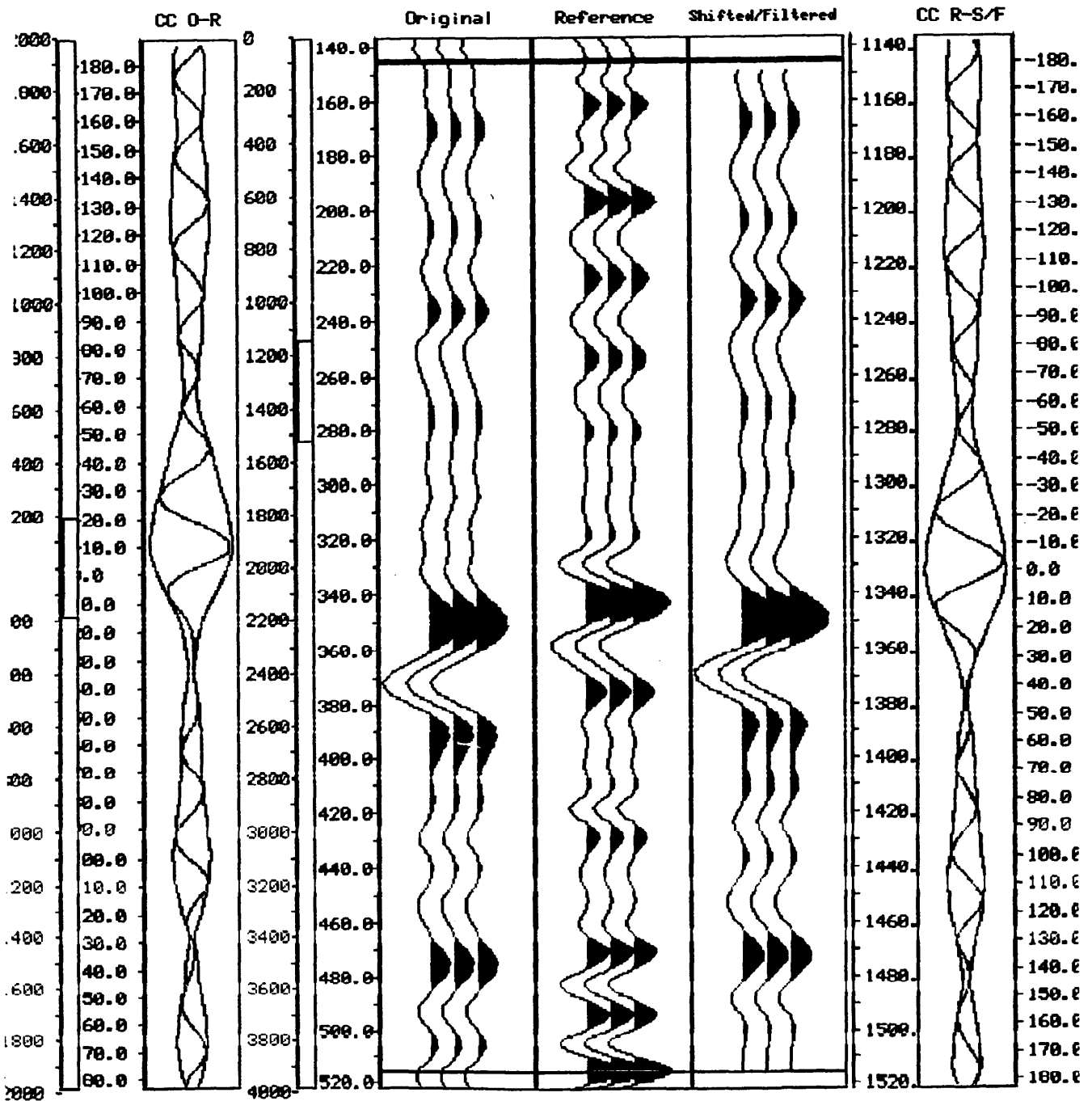
-Figure -1



VSP and Seismic well trace correlation Conan-1

-Figure -2

Well: CONAN-1



Static Shift calculation. Conan-1

-Figure -3

Well: CONAN-1

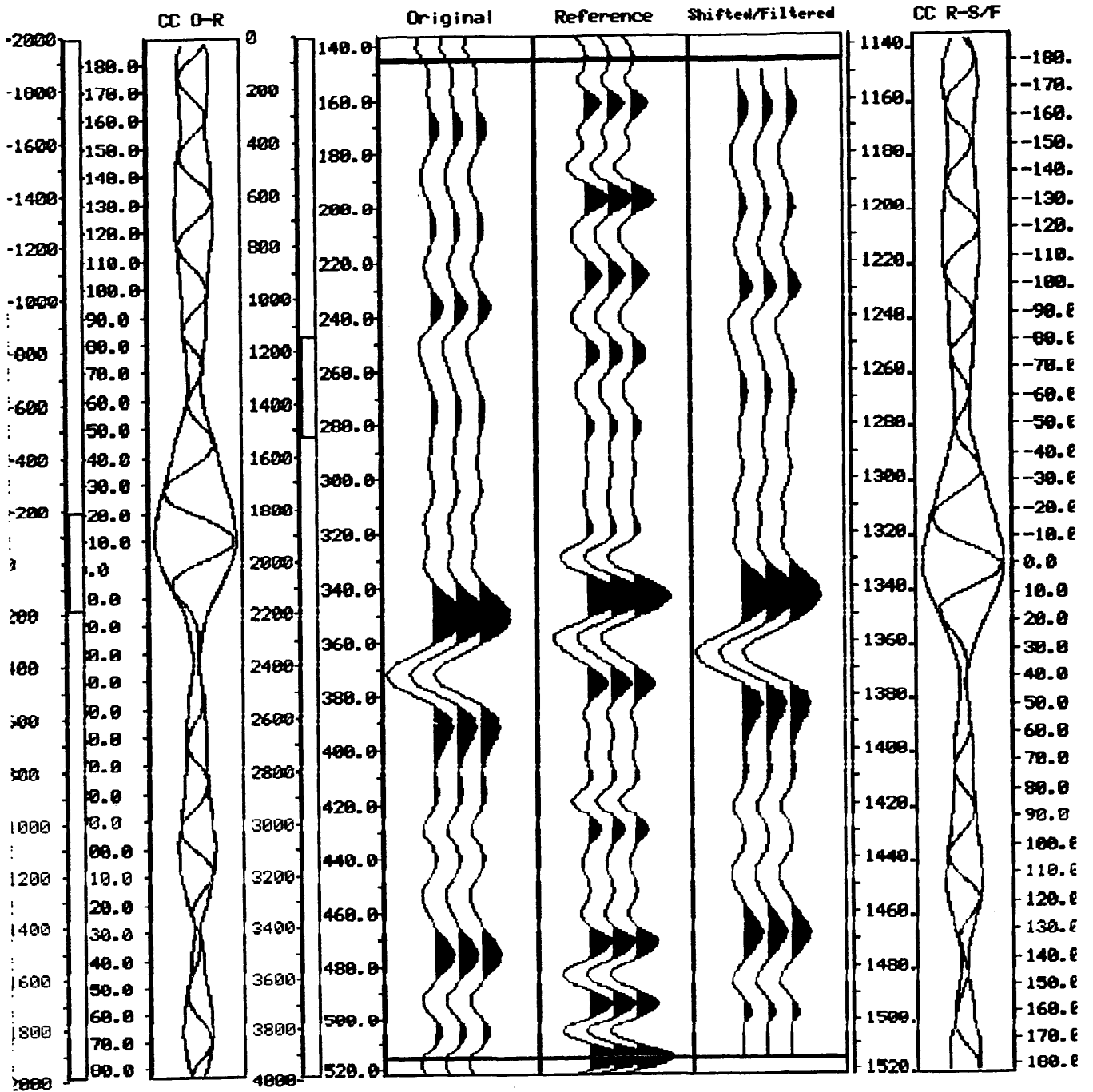


Figure 4a , NMO corrected synthetic CMP gathers- with cemented sands . Amplitude variations in colour.

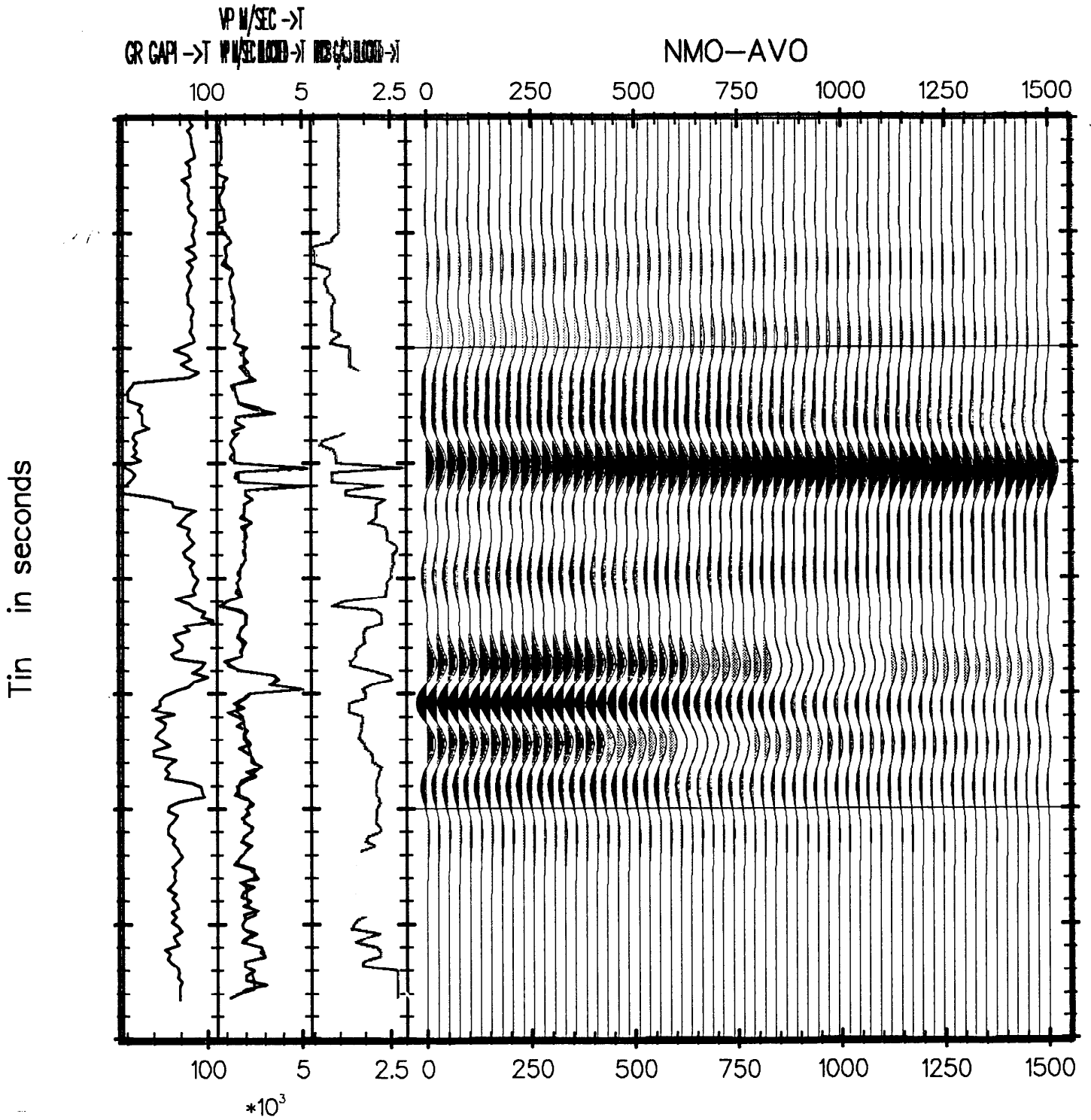


Figure 4b , NMO corrected synthetic CMP gathers- with cemented sands . Amplitude variations in B/W.

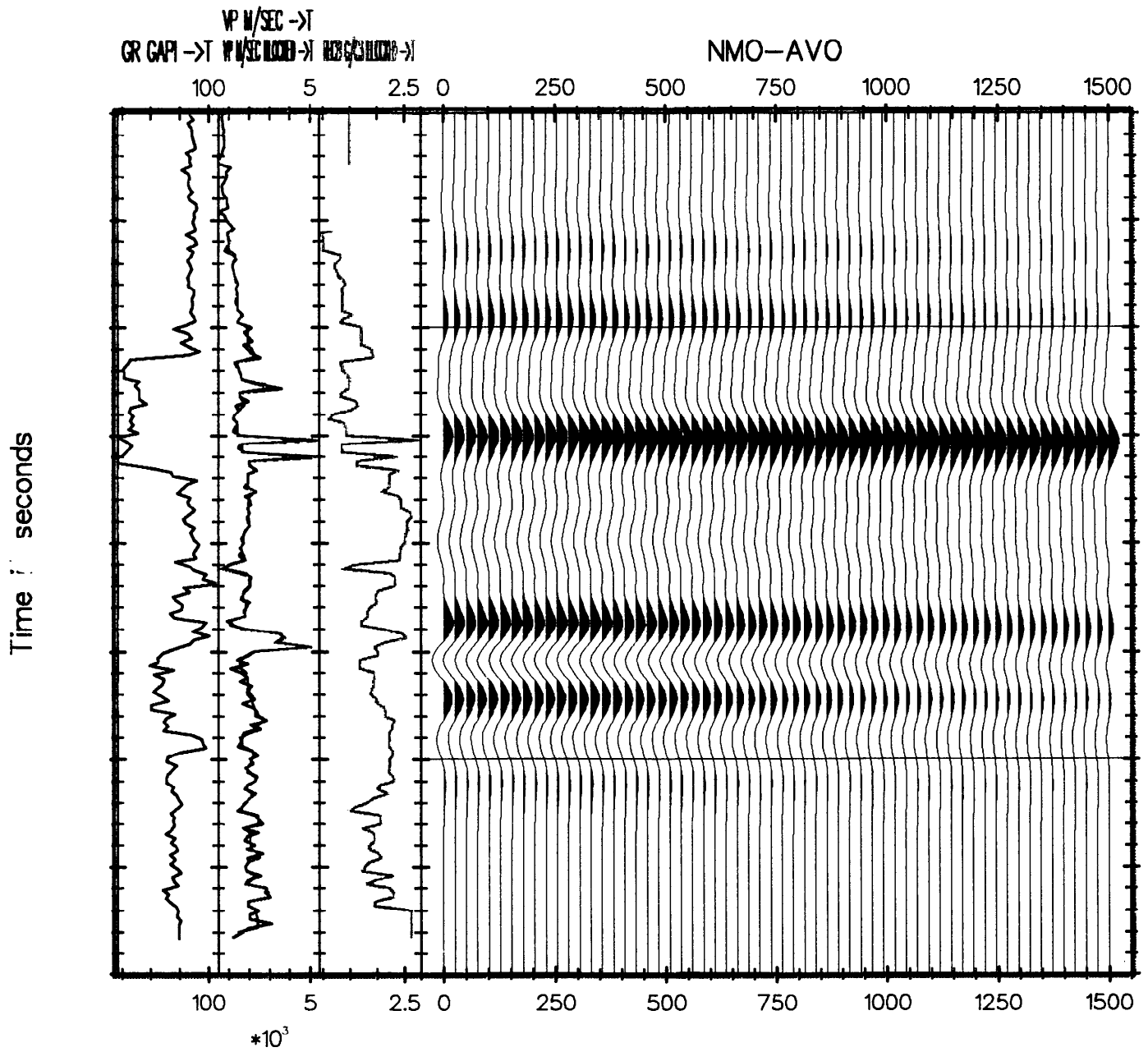


Figure 5a , NMO corrected synthetic CMP gathers- without cemented sands . Amplitude variations in colour.

### Conan -1

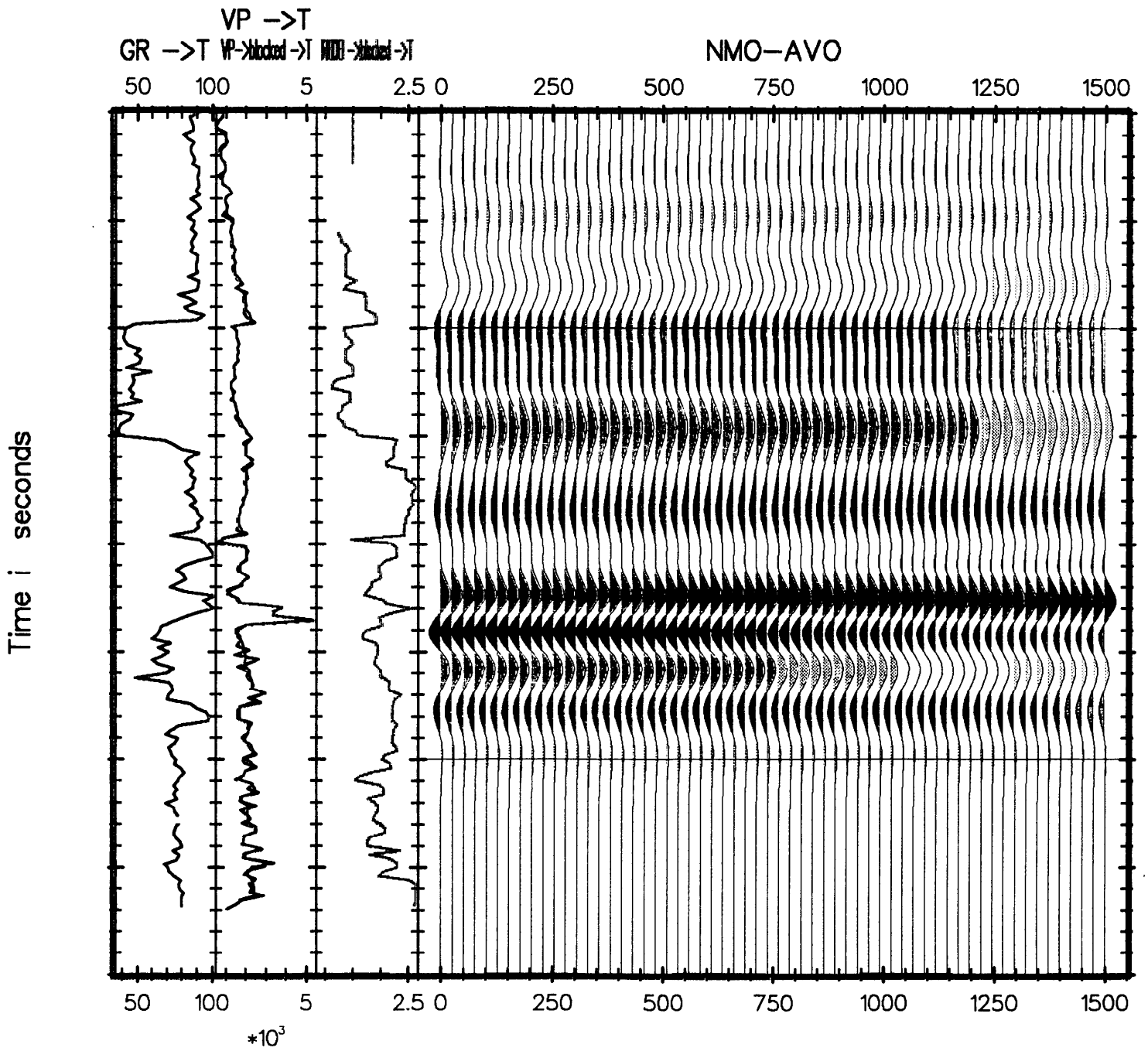
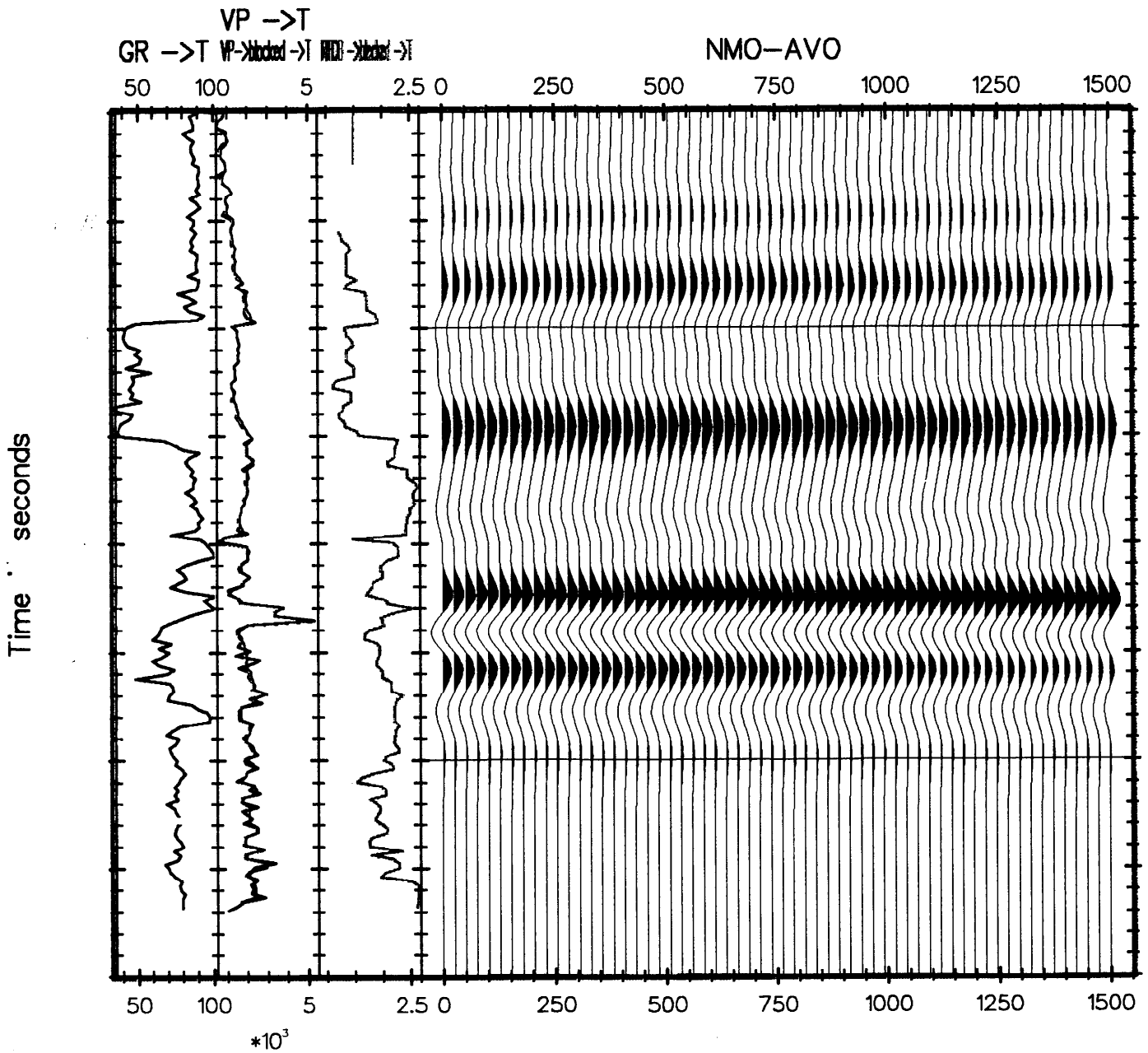


Figure 5b , NMO corrected synthetic CMP gathers- without cemented sands . Amplitude variations in B/W.

### Conan -1





# SHOTS

ANALYST: S.TCHERKASHNEV

6-AUG-95 15:30:19

PROGRAM: GSHOT 007.E08

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* SCHLUMBERGER *  
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GEOPHYSICAL AIRGUN REPORT

COMPANY : BHP PETROLEUM  
WELL : CONAN-1  
FIELD : WILDCAT  
STATE : VICTORIA  
COUNTRY : AUSTRALIA  
REFERENCE: SYJ-561137/561138  
LOGGED : 2-08-1995

ANALYST: S.TCHERKASHNEV

6-AUG-95 15:30:19

PROGRAM: GSHOT 007.E08

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* SCHLUMBERGER *  
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GEOPHYSICAL AIRGUN REPORT

COMPANY : BHP PETROLEUM  
WELL : CONAN-1  
FIELD : WILDCAT  
STATE : VICTORIA  
COUNTRY : AUSTRALIA  
REFERENCE: SYJ-561137/561138  
LOGGED : 2-08-1995

## LONG DEFINITIONS

## GLOBAL

KB - Elevation of the KELLY-BUSHING Above MSL or MWL  
 SRD - Elevation of the Seismic Reference Datum Above MSL or MWL  
 EKB - Elevation of Kelly Bushing  
 VELHYD - VELOCITY OF THE MEDIUM BETWEEN THE SOURCE AND THE HYDROPHONE  
 VELSUR - VELOCITY OF THE MEDIUM BETWEEN THE SOURCE AND THE SRD

## MATRIX

GUNELZ - SOURCE ELEVATION ABOVE SRD (ONE FOR THE WHOLE JOB; OR ONE PER SHOT)  
 GUNEWZ - SOURCE DISTANCE FROM THE BOREHOLE AXIS IN EW DIRECTION (CF. GUNELZ)  
 GUNNSZ - SOURCE DISTANCE FROM THE BOREHOLE AXIS IN NS DIRECTION (CF. GUNELZ)  
 HYDELZ - HYDROPHONE ELEVATION ABOVE SRD (CF. GUNELZ)  
 HYDEWZ - HYDROPHONE DISTANCE FROM THE BOREH AXIS IN EW DIRECTION (CF GUNELZ)  
 HYDNSZ - HYDROPHONE DISTANCE FROM THE BOREH AXIS IN NS DIRECTION (CF GUNELZ)  
 TRTHYD - TRAVEL TIME FROM THE HYDROPHONE TO THE SOURCE  
 TRTSRD - TRAVEL TIME FROM THE SOURCE TO THE SRD  
 DEVWEL - DEVIATED WELL DATA PER SHOT : MEAS. DEPTH, VERT. DEPTH, EW, NS

## SAMPLED

SHOT.GSH - Shot number  
 DKB.GSH - Measured Depth from Kelly-Bushing  
 DSRD.GSH - Depth from SRD  
 TIMO.GSH - Tie In Memorized Output  
 TIMV.GSH - Vertical Travel Time from the Source to the Geophone  
 SHTM.GSH - Shot time (WST)  
 AVGV.GSH - Average Seismic Velocity  
 DELZ.GSH - Depth Interval between Successive Shots  
 DELT.GSH - Travel Time Interval between Successive Shots  
 INTV.GSH - Internal Velocity, Average

## (GLOBAL PARAMETERS)

## (VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	25.3000	M
ELEV OF SRD AB. MSL (WST)	SRD	:	0	M
Elevation of Kelly Bushi	EKB	:	25.3000	M
VEL SOURCE-HYDRO (WST)	VELHYD	:	1524.00	M/S
VEL SOURCE-SRD (WST)	VELSUR	:	1524.00	M/S

## (MATRIX PARAMETERS)

	SOURCE ELV M	SOURCE EW M	SOURCE NS M	HYDRO ELEV M	HYDRO EW M	HYDRO NS M
1	-5.0	50.0	-2.1	-10.0	50.0	-2.1

	TRT HYD-SC MS	TRT SC-SRD MS		
1	3.28	3.28		
	MD @ KB M	VD @ KB M	VD @ SRD M	E-W COORD M
				N-S COORD M
1	95.3	95.3	70.0	0
2	650.0	650.0	624.7	0
3	700.0	700.0	674.7	0
4	750.0	750.0	724.7	0
5	800.0	800.0	774.7	0
6	850.0	850.0	824.7	0
7	900.0	900.0	874.7	0
8	950.0	950.0	924.7	0
9	1000.0	1000.0	974.7	0
10	1050.1	1050.1	1024.8	0
11	1100.0	1100.0	1074.7	0
12	1150.1	1150.1	1124.8	0
13	1195.0	1195.0	1169.7	0
14	1211.0	1211.0	1185.7	0
15	1220.0	1220.0	1194.7	0
16	1240.0	1240.0	1214.7	0
17	1260.0	1260.0	1234.7	0
18	1280.0	1280.0	1254.7	0
19	1300.0	1300.0	1274.7	0
20	1320.0	1320.0	1294.7	0
21	1330.0	1330.0	1304.7	0
22	1357.0	1357.0	1331.7	0
23	1380.0	1380.0	1354.7	0
24	1401.0	1401.0	1375.7	0
25	1419.0	1419.0	1393.7	0
26	1440.5	1440.5	1415.2	0
27	1460.0	1460.0	1434.7	0
28	1479.0	1479.0	1453.7	0
29	1500.0	1500.0	1474.7	0
30	1508.0	1508.0	1482.7	0
31	1520.0	1520.0	1494.7	0
32	1540.0	1540.0	1514.7	0
33	1561.0	1561.0	1535.7	0
34	1581.0	1581.0	1555.7	0
35	1600.0	1600.0	1574.7	0
36	1620.0	1620.0	1594.7	0
37	1642.0	1642.0	1616.7	0
38	1660.0	1660.0	1634.7	0
39	1679.0	1679.0	1653.7	0
40	1700.0	1700.0	1674.7	0

COMPANY : BHP PETROLEUM

WELL : CONAN-1

PAGE 3

41	1720.0	1720.0	1694.7	0	0
42	1740.0	1740.0	1714.7	0	0
43	1760.0	1760.0	1734.7	0	0
44	1765.0	1765.0	1739.7	0	0
45	1780.0	1780.0	1754.7	0	0
46	1800.1	1800.1	1774.8	0	0
47	1820.0	1820.0	1794.7	0	0
48	1840.0	1840.0	1814.7	0	0
49	1860.0	1860.0	1834.7	0	0
50	1880.0	1880.0	1854.7	0	0
51	1900.0	1900.0	1874.7	0	0
52	1920.0	1920.0	1894.7	0	0
53	1940.0	1940.0	1914.7	0	0
54	1955.0	1955.0	1929.7	0	0

LEVEL NUMBER	MEASUR DEPTH FROM KB M	VERTIC DEPTH FROM SRD M	OBSERV TRAVEL TIME HYD/GEO MS	VERTIC TRAVEL TIME SRC/GEO MS	VERTIC TRAVEL TIME SRD/GEO MS	AVERAGE VELOC SRD/GEO M/S	DELTA DEPTH BETWEEN SHOTS M	DELTA TIME BETWEEN SHOTS MS	INTERV VELOC BETWEEN SHOTS M/S
1	95.3	70.0	50.53	42.65	45.93	1524			
2	650.0	624.7	275.20	277.58	280.86	2224	554.7	234.93	2361
3	700.0	674.7	299.40	301.84	305.12	2211	50.0	24.26	2061
4	750.0	724.7	320.30	322.80	326.08	2222	50.0	20.96	2385
5	800.0	774.7	337.00	339.57	342.85	2260	50.0	16.76	2983
6	850.0	824.7	361.70	364.30	367.58	2244	50.0	24.74	2021
7	900.0	874.7	377.40	380.05	383.33	2282	50.0	15.75	3175
8	950.0	924.7	395.60	398.29	401.57	2303	50.0	18.24	2741
9	1000.0	974.7	413.70	416.43	419.71	2322	50.0	18.13	2757
10	1050.1	1024.8	432.70	435.46	438.74	2336	50.1	19.03	2633
11	1100.0	1074.7	450.00	452.79	456.07	2356	49.9	17.33	2880
12	1150.1	1124.8	467.40	470.21	473.49	2376	50.1	17.43	2875
13	1195.0	1169.7	482.40	485.23	488.51	2394	44.9	15.02	2989
14	1211.0	1185.7	487.90	490.74	494.02	2400	16.0	5.51	2905
15	1220.0	1194.7	491.30	494.14	497.43	2402	9.0	3.40	2644
16	1240.0	1214.7	497.50	500.35	503.63	2412	20.0	6.21	3221
17	1260.0	1234.7	504.30	507.16	510.44	2419	20.0	6.81	2938
18	1280.0	1254.7	512.60	515.47	518.75	2419	20.0	8.31	2408
19	1300.0	1274.7	518.50	521.38	524.66	2430	20.0	5.91	3385
20	1320.0	1294.7	526.00	528.88	532.16	2433	20.0	7.51	2664
21	1330.0	1304.7	529.50	532.39	535.67	2436	10.0	3.50	2854
22	1357.0	1331.7	538.90	541.80	545.08	2443	27.0	9.41	2870
23	1380.0	1354.7	547.00	549.90	553.18	2449	23.0	8.11	2837
24	1401.0	1375.7	554.70	557.61	560.89	2453	21.0	7.71	2725

LEVEL NUMBER	MEASUR DEPTH FROM KB M	VERTIC DEPTH FROM SRD M	OBSERV TRAVEL TIME HYD/GEO MS	VERTIC TRAVEL TIME SRC/GEO MS	VERTIC TRAVEL TIME SRD/GEO MS	AVERAGE VELOC SRD/GEO M/S	DELTA DEPTH BETWEEN SHOTS M	DELTA TIME BETWEEN SHOTS MS	INTERV VELOC BETWEEN SHOTS M/S
25	1419.0	1393.7	559.90	562.82	566.10	2462	18.0	5.21	3457
26	1440.5	1415.2	567.90	570.82	574.10	2465	21.5	8.01	2685
27	1460.0	1434.7	574.30	577.23	580.51	2471	19.5	6.41	3044
28	1479.0	1453.7	581.40	584.33	587.61	2474	19.0	7.11	2674
29	1500.0	1474.7	588.60	591.54	594.82	2479	21.0	7.21	2914
30	1508.0	1482.7	591.50	594.44	597.72	2481	8.0	2.90	2757
31	1520.0	1494.7	595.90	598.84	602.12	2482	12.0	4.40	2725
32	1540.0	1514.7	602.30	605.25	608.53	2489	20.0	6.41	3122
33	1561.0	1535.7	610.40	613.35	616.63	2490	21.0	8.10	2591
34	1581.0	1555.7	617.30	620.26	623.54	2495	20.0	6.90	2897
35	1600.0	1574.7	624.10	627.06	630.34	2498	19.0	6.80	2792
36	1620.0	1594.7	631.20	634.17	637.45	2502	20.0	7.10	2815
37	1642.0	1616.7	637.80	640.77	644.05	2510	22.0	6.61	3331
38	1660.0	1634.7	643.80	646.78	650.06	2515	18.0	6.00	2998
39	1679.0	1653.7	650.80	653.78	657.06	2517	19.0	7.00	2713
40	1700.0	1674.7	657.80	660.78	664.07	2522	21.0	7.00	2998
41	1720.0	1694.7	663.00	665.99	669.27	2532	20.0	5.20	3843
42	1740.0	1714.7	669.00	671.99	675.27	2539	20.0	6.00	3331
43	1760.0	1734.7	675.00	678.00	681.28	2546	20.0	6.00	3331
44	1765.0	1739.7	676.00	679.00	682.28	2550	5.0	1.00	4994
45	1780.0	1754.7	680.50	683.50	686.78	2555	15.0	4.50	3331
46	1800.1	1774.8	686.50	689.51	692.79	2562	20.1	6.00	3348
47	1820.0	1794.7	691.80	694.81	698.09	2571	19.9	5.30	3752
48	1840.0	1814.7	697.80	700.81	704.09	2577	20.0	6.00	3331



LEVEL NUMBER	MEASUR DEPTH FROM KB M	VERTIC DEPTH FROM SRD M	OBSERV TRAVEL TIME HYD/GEO MS	VERTIC TRAVEL TIME SRC/GEO MS	VERTIC TRAVEL TIME SRD/GEO MS	AVERAGE VELOC SRD/GEO M/S	DELTA DEPTH BETWEEN SHOTS M	DELTA TIME BETWEEN SHOTS MS	INTERV VELOC BETWEEN SHOTS M/S
49	1860.0	1834.7	704.20	707.22	710.50	2582	20.0	6.40	3123
50	1880.0	1854.7	709.40	712.42	715.70	2591	20.0	5.20	3843
51	1900.0	1874.7	714.80	717.82	721.11	2600	20.0	5.40	3701
52	1920.0	1894.7	720.10	723.13	726.41	2608	20.0	5.30	3771
53	1940.0	1914.7	725.60	728.63	731.91	2616	20.0	5.50	3634
54	1955.0	1929.7	730.20	733.23	736.51	2620	15.0	4.60	3259

**DRIFT**

ANALYST: S.TCHERKASHNEV

6-AUG-95 15:31:08

PROGRAM: GDRIFT 007.E09

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*          SCHLUMBERGER              *  
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DRIFT COMPUTATION REPORT

COMPANY : BHP PETROLEUM  
WELL : CONAN-1  
FIELD : WILDCAT  
STATE : VICTORIA  
COUNTRY : AUSTRALIA  
REFERENCE: SYJ-561137/561138  
LOGGED : 2-08-1995

ANALYST: S.TCHERKASHNEV

6-AUG-95 15:31:08

PROGRAM: GDRIFT 007.E09

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*          SCHLUMBERGER              *  
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DRIFT COMPUTATION REPORT

COMPANY : BHP PETROLEUM  
WELL : CONAN-1  
FIELD : WILDCAT  
STATE : VICTORIA  
COUNTRY : AUSTRALIA  
REFERENCE: SYJ-561137/561138  
LOGGED : 2-08-1995

LONG DEFINITIONS

GLOBAL

KB - Elevation of the KELLY-BUSHING Above MSL or MWL  
 SRD - Elevation of the Seismic Reference Datum Above MSL or MWL  
 EKB - Elevation of Kelly Bushing  
 XSTART - TOP OF ZONE PROCESSED BY WST  
 XSTOP - BOTTOM OF ZONE PROCESSED BY WST  
 UNFDEN - UNIFORM DENSITY VALUE  
 GAD001 - RAW SONIC CHANNEL NAME USED FOR WST SONIC ADJUSTMENT

ZONE

LOFDEN - LAYER OPTION FLAG FOR DENSITY : -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER  
 LAYDEN - USER SUPPLIED DENSITY DATA

SAMPLED

SHOT - Shot number  
 DKB - Measured Depth from Kelly-Bushing  
 DSRD - Depth from SRD  
 SHTM - Shot time (WST)  
 RAWS - Raw Sonic (WST)  
 SHDR - Drift at Shot or Knee  
 BLSH - Block Shift between Shots or Knee

(GLOBAL PARAMETERS)

(VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	25.3000	M
ELEV OF SRD AB. MSL (WST)	SRD	:	0	M
Elevation of Kelly Bushi	EKB	:	25.3000	M
TOP OF ZONE PROCD (WST)	XSTART	:	0	M
BOT OF ZONE PROCD (WST)	XSTOP	:	0	M
UNIFORM DENSITY VALUE	UNFDEN	:	2.30000	G/C3
RAW SONIC CH NAME (WST)	GAD001	:	DT.EDI.ATT.002.FLP.*	

(ZONED PARAMETERS)

(VALUE)

(LIMITS)

LAYER OPTION FLAG DENS	LOFDEN	:	1.000000	30479.7	-	0
USER SUPPLIED DENSITY DA	LAYDEN	:	0	G/C3	0	0

LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL TRAVEL TIME SRD/GEO MS	INTEGRATED RAW SONIC TIME MS	COMPUTED DRIFT AT LEVEL MS	COMPUTED BLK-SHFT CORRECTION US/M
1	95.3	70.0	45.93	45.93	0	0
2	650.0	624.7	280.86	280.86	0	0
3	700.0	674.7	305.12	305.12	0	0
4	750.0	724.7	326.08	326.08	0	0
5	800.0	774.7	342.85	342.85	0	0
6	850.0	824.7	367.58	367.58	0	0
7	900.0	874.7	383.33	383.33	0	0
8	950.0	924.7	401.57	401.57	0	0
9	1000.0	974.7	419.71	419.71	0	0
10	1050.1	1024.8	438.74	438.74	0	0
11	1100.0	1074.7	456.07	456.07	0	0
12	1150.1	1124.8	473.49	473.49	0	0
13	1195.0	1169.7	488.51	488.51	0	0
14	1211.0	1185.7	494.02	494.02	0	0
15	1220.0	1194.7	497.43	497.06	.37	40.93
16	1240.0	1214.7	503.63	503.79	-.16	-26.42
17	1260.0	1234.7	510.44	510.47	-.03	6.47
18	1280.0	1254.7	518.75	517.45	1.30	66.48
19	1300.0	1274.7	524.66	524.40	.26	-52.02
20	1320.0	1294.7	532.16	531.43	.73	23.70
21	1330.0	1304.7	535.67	534.85	.81	8.23
22	1357.0	1331.7	545.08	544.15	.92	4.06
23	1380.0	1354.7	553.18	551.78	1.40	20.68
24	1401.0	1375.7	560.89	558.93	1.96	26.85

LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL TRAVEL TIME SRD/GEO MS	INTEGRATED RAW SONIC TIME MS	COMPUTED DRIFT AT LEVEL MS	COMPUTED BLK-SHFT CORRECTION US/M
25	1419.0	1393.7	566.10	565.05	1.05	-50.74
26	1440.5	1415.2	574.10	572.40	1.70	30.18
27	1460.0	1434.7	580.51	579.07	1.44	-13.26
28	1479.0	1453.7	587.61	585.66	1.95	26.91
29	1500.0	1474.7	594.82	592.72	2.10	6.94
30	1508.0	1482.7	597.72	595.39	2.33	28.77
31	1520.0	1494.7	602.12	599.52	2.60	22.74
32	1540.0	1514.7	608.53	606.29	2.24	-17.87
33	1561.0	1535.7	616.63	613.60	3.03	37.54
34	1581.0	1555.7	623.54	620.47	3.07	1.95
35	1600.0	1574.7	630.34	626.98	3.36	15.18
36	1620.0	1594.7	637.45	633.87	3.57	10.77
37	1642.0	1616.7	644.05	641.29	2.77	-36.79
38	1660.0	1634.7	650.06	647.37	2.69	-4.13
39	1679.0	1653.7	657.06	653.53	3.53	44.12
40	1700.0	1674.7	664.07	659.94	4.13	28.40
41	1720.0	1694.7	669.27	665.60	3.67	-22.91
42	1740.0	1714.7	675.27	671.39	3.89	11.00
43	1760.0	1734.7	681.28	676.85	4.43	26.90
44	1765.0	1739.7	682.28	678.21	4.07	-70.73
45	1780.0	1754.7	686.78	682.34	4.44	24.56
46	1800.1	1774.8	692.79	688.07	4.71	13.67
47	1820.0	1794.7	698.09	693.82	4.28	-22.09
48	1840.0	1814.7	704.09	699.04	5.05	38.77

COMPANY : BHP PETROLEUM

WELL : CONAN-1

PAGE 4

LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL TRAVEL TIME SRD/GEO MS	INTEGRATED RAW SONIC TIME MS	COMPUTED DRIFT AT LEVEL MS	COMPUTED BLK-SHFT CORRECTION US/M
49	1860.0	1834.7	710.50	704.69	5.80	37.70
50	1880.0	1854.7	715.70	710.14	5.56	-12.16
51	1900.0	1874.7	721.11	715.63	5.48	-4.30
52	1920.0	1894.7	726.41	721.10	5.31	-8.14
53	1940.0	1914.7	731.91	726.41	5.50	9.55
54	1955.0	1929.7	736.51	730.53	5.98	31.74



ANALYST: S.TCHERKASHNEV

6-AUG-95 15:32:06

PROGRAM: GADJST 008.E08

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*          SCHLUMBERGER              *  
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SONIC ADJUSTMENT PARAMETER REPORT

COMPANY : BHP PETROLEUM  
WELL : CONAN-1  
FIELD : WILDCAT  
STATE : VICTORIA  
COUNTRY : AUSTRALIA  
REFERENCE: SYJ-561137/561138  
LOGGED : 2-08-1995

ANALYST: S.TCHERKASHNEV

6-AUG-95 15:32:06

PROGRAM: GADJST 008.E08

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*                                     *  
*****  
*                                     *  
*   SCHLUMBERGER                     *  
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SONIC ADJUSTMENT PARAMETER REPORT

COMPANY : BHP PETROLEUM  
WELL : CONAN-1  
FIELD : WILDCAT  
STATE : VICTORIA  
COUNTRY : AUSTRALIA  
REFERENCE: SYJ-561137/561138  
LOGGED : 2-08-1995

LONG DEFINITIONS

GLOBAL

SRCDRF - ORIGIN OF ADJUSTMENT DATA  
 CONADJ - CONSTANT ADJUSTMENT TO AUTOMATIC DELTA-T MINIMUM = 7.5 US/F  
 UNERTH - UNIFORM EARTH VELOCITY (GTRFRM)

ZONE

ZDRIFT - USER DRIFT AT BOTTOM OF THE ZONE  
 ADJOPZ - TYPE OF ADJUSTMENT IN THE DRIFT ZONE : 0=DELTA-T MIN, 1=BLOCKSHIFT  
 ADJUSZ - DELTA-T MINIMUM USED FOR ADJUSTMENT IN THE DRIFT ZONE  
 LOFVEL - LAYER OPTION FLAG FOR VELOCITY: -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER  
 LAYVEL - USER SUPPLIED VELOCITY DATA

SAMPLED

SHOT - Shot number  
 VDKB - Vertical Depth Relative to KB  
 DSRD - Depth from SRD  
 KNEE - Knee  
 BLSH - Block Shift between Shots or Knee  
 DTMI - Value of Delta-T Minimum used  
 COEF - Delta-T MIN Coefficient used in the Drift Zone  
 DRGR - Gradient of Drift Curve

(GLOBAL PARAMETERS)

(VALUE)

ORIG OF ADJ DATA (WST)	SRCDRF	:	2.00000	
CONS SONIC ADJST (WST)	CONADJ	:	24.6063	US/M
UNIFORM EARTH VELOCITY	UNERTH	:	1524.00	M/S

(ZONED PARAMETERS)

(VALUE)

(LIMITS)

USER DRIFT ZONE (WST)	ZDRIFT	:	6.000000	MS	1955.00	-	1211.00
			0		1211.00	-	0
ADJUSMNT MODE (WST)	ADJOPZ	:	-999.2500		30479.7	-	0
USER DELTA-T MIN (WST)	ADJUSZ	:	-999.2500	US/M	30479.7	-	0
LAYER OPTION FLAG VELOC	LOFVEL	:	0		30479.7	-	0
USER VELOC (WST)	LAYVEL	:	2905.000	M/S	1211.00	-	1195.00
			2989.000		1195.00		1150.10
			2875.000		1150.10		1100.00
			2880.000		1100.00		1050.10
			2633.000		1050.10		1000.00
			2757.000		1000.00		950.000
			2741.000		950.000		900.000
			3175.000		900.000		850.000
			2021.000		850.000		800.000
			2983.000		800.000		750.000
			2385.000		750.000		700.000
			2061.000		700.000		650.000
			2361.000		650.000		95.3000
			1524.000		95.3000		0

COMPANY : BHP PETROLEUM

WELL : CONAN-1

PAGE 2

KNEE NUMBER	VERTICAL DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	DRIFT AT KNEE MS	BLOCKSHIFT USED US/M	DELTA-T MINIMUM USED US/M	REDUCTION FACTOR G	EQUIVALENT BLOCKSHIFT US/M
2	1211.0	1185.7	0	0			0
3	1955.0	1929.7	6.00	8.06			8.06

ANALYST: S.TCHERKASHNEV

6-AUG-95 15:32:13

PROGRAM: GADJST 008.E08

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*          SCHLUMBERGER              *  
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VELOCITY REPORT

COMPANY : BHP PETROLEUM  
WELL : CONAN-1  
FIELD : WILDCAT  
STATE : VICTORIA  
COUNTRY : AUSTRALIA  
REFERENCE: SYJ-561137/561138  
LOGGED : 2-08-1995

ANALYST: S.TCHERKASHNEV

6-AUG-95 15:32:13

PROGRAM: GADJST 008.E08

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*   SCHLUMBERGER                     *  
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VELOCITY REPORT

COMPANY : BHP PETROLEUM  
WELL : CONAN-1  
FIELD : WILDCAT  
STATE : VICTORIA  
COUNTRY : AUSTRALIA  
REFERENCE: SYJ-561137/561138  
LOGGED : 2-08-1995

LONG DEFINITIONS

GLOBAL

KB - Elevation of the KELLY-BUSHING Above MSL or MWL  
 SRD - Elevation of the Seismic Reference Datum Above MSL or MWL  
 EKB - Elevation of Kelly Bushing  
 UNERTH - UNIFORM EARTH VELOCITY (GTRFRM)

ZONE

LOFVEL - LAYER OPTION FLAG FOR VELOCITY: -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER  
 LAYVEL - USER SUPPLIED VELOCITY DATA

SAMPLED

SHOT - Shot number  
 DKB - Measured Depth from Kelly-Bushing  
 DSRD - Depth from SRD  
 SHTM - Shot time (WST)  
 ADJS - Adjusted Sonic Travel Time  
 SHDR - Drift at Shot or Knee  
 REST - Residual Travel Time at Knee  
 INTV - Internal Velocity, Average

(GLOBAL PARAMETERS)

(VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	25.3000	M
ELEV OF SRD AB. MSL(WST)	SRD	:	0	M
Elevation of Kelly Bushi	EKB	:	25.3000	M
UNIFORM EARTH VELOCITY	UNERTH	:	1524.00	M/S

(ZONED PARAMETERS)

(VALUE)

(LIMITS)

LAYER OPTION FLAG VELOC	LOFVEL	:	0	30479.7	-	0
USER VELOC (WST)	LAYVEL	:	2905.000	M/S	1211.00	- 1195.00
			2989.000		1195.00	1150.10
			2875.000		1150.10	1100.00
			2880.000		1100.00	1050.10
			2633.000		1050.10	1000.00
			2757.000		1000.00	950.000
			2741.000		950.000	900.000
			3175.000		900.000	850.000
			2021.000		850.000	800.000
			2983.000		800.000	750.000
			2385.000		750.000	700.000
			2061.000		700.000	650.000
			2361.000		650.000	95.3000
			1524.000		95.3000	0

LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL TRAVEL TIME SRD/GEOPH MS	INTEGRATED ADJUSTED SONIC TIME MS	DRIFT = SHOT TIME - RAW SON MS	RESIDUAL = SHOT TIME - ADJ SON MS	ADJUSTED INTERVAL VELOCITY  M/S
1	95.3	70.0	45.93	45.93	0	0	1524
2	650.0	624.7	280.86	280.86	0	0	2361
3	700.0	674.7	305.12	305.12	0	0	2061
4	750.0	724.7	326.08	326.08	0	0	2386
5	800.0	774.7	342.85	342.85	0	0	2981
6	850.0	824.7	367.58	367.58	0	.01	2022
7	900.0	874.7	383.33	383.33	0	0	3174
8	950.0	924.7	401.57	401.57	0	0	2741
9	1000.0	974.7	419.71	419.71	0	0	2757
10	1050.1	1024.8	438.74	438.73	0	0	2633
11	1100.0	1074.7	456.07	456.06	0	0	2880
12	1150.1	1124.8	473.49	473.49	0	.01	2875
13	1195.0	1169.7	488.51	488.51	0	0	2989
14	1211.0	1185.7	494.02	494.02	0	0	2905
15	1220.0	1194.7	497.43	497.12	.37	.30	2898
16	1240.0	1214.7	503.63	504.02	-.16	-.39	2899
17	1260.0	1234.7	510.44	510.86	-.03	-.42	2924
18	1280.0	1254.7	518.75	518.00	1.30	.75	2801
19	1300.0	1274.7	524.66	525.11	.26	-.46	2813
20	1320.0	1294.7	532.16	532.31	.73	-.14	2781
21	1330.0	1304.7	535.67	535.81	.81	-.14	2855
22	1357.0	1331.7	545.08	545.32	.92	-.24	2838
23	1380.0	1354.7	553.18	553.14	1.40	.04	2940
24	1401.0	1375.7	560.89	560.45	1.96	.44	2872



LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL TRAVEL TIME SRD/GEOPH MS	INTEGRATED ADJUSTED SONIC TIME MS	DRIFT = SHOT TIME - RAW SON MS	RESIDUAL = SHOT TIME - ADJ SON MS	ADJUSTED INTERVAL VELOCITY  M/S
25	1419.0	1393.7	566.10	566.72	1.05	-.62	2874
26	1440.5	1415.2	574.10	574.25	1.70	-.15	2854
27	1460.0	1434.7	580.51	581.07	1.44	-.56	2858
28	1479.0	1453.7	587.61	587.82	1.95	-.20	2817
29	1500.0	1474.7	594.82	595.05	2.10	-.23	2905
30	1508.0	1482.7	597.72	597.78	2.33	-.06	2923
31	1520.0	1494.7	602.12	602.01	2.60	.11	2838
32	1540.0	1514.7	608.53	608.93	2.24	-.40	2890
33	1561.0	1535.7	616.63	616.42	3.03	.22	2805
34	1581.0	1555.7	623.54	623.45	3.07	.09	2846
35	1600.0	1574.7	630.34	630.12	3.36	.23	2848
36	1620.0	1594.7	637.45	637.17	3.57	.28	2836
37	1642.0	1616.7	644.05	644.76	2.77	-.70	2899
38	1660.0	1634.7	650.06	650.98	2.69	-.92	2892
39	1679.0	1653.7	657.06	657.30	3.53	-.23	3008
40	1700.0	1674.7	664.07	663.87	4.13	.19	3193
41	1720.0	1694.7	669.27	669.70	3.67	-.43	3434
42	1740.0	1714.7	675.27	675.64	3.89	-.37	3362
43	1760.0	1734.7	681.28	681.26	4.43	.02	3560
44	1765.0	1739.7	682.28	682.66	4.07	-.38	3578
45	1780.0	1754.7	686.78	686.92	4.44	-.13	3524
46	1800.1	1774.8	692.79	692.81	4.71	-.02	3413
47	1820.0	1794.7	698.09	698.71	4.28	-.62	3369
48	1840.0	1814.7	704.09	704.10	5.05	-.01	3710

COMPANY : BHP PETROLEUM

WELL : CONAN-1

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LEVEL NUMBER	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	VERTICAL TRAVEL TIME SRD/GEOPH MS	INTEGRATED ADJUSTED SONIC TIME MS	DRIFT = SHOT TIME - RAW SON MS	RESIDUAL = SHOT TIME - ADJ SON MS	ADJUSTED INTERVAL VELOCITY M/S
49	1860.0	1834.7	710.50	709.91	5.80	.59	3446
50	1880.0	1854.7	715.70	715.52	5.56	.18	3564
51	1900.0	1874.7	721.11	721.17	5.48	-.07	3538
52	1920.0	1894.7	726.41	726.79	5.31	-.39	3558
53	1940.0	1914.7	731.91	732.27	5.50	-.36	3651
54	1955.0	1929.7	736.51	736.52	5.98	-.01	3529

ANALYST: S.TCHERKASHNEV

6-AUG-95 15:33:37

PROGRAM: GTRFRM 001.E13

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*          SCHLUMBERGER              *  
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TIME CONVERTED VELOCITY REPORT

COMPANY : BHP PETROLEUM  
WELL : CONAN-1  
FIELD : WILDCAT  
STATE : VICTORIA  
COUNTRY : AUSTRALIA  
REFERENCE: SYJ-561137/561138  
LOGGED : 2-08-1995

**TIME / DEPTH**

ANALYST: S.TCHERKASHNEV

6-AUG-95 15:33:37

PROGRAM: GTRFRM 001.E13

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*          SCHLUMBERGER              *  
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TIME CONVERTED VELOCITY REPORT

COMPANY : BHP PETROLEUM  
WELL : CONAN-1  
FIELD : WILDCAT  
STATE : VICTORIA  
COUNTRY : AUSTRALIA  
REFERENCE: SYJ-561137/561138  
LOGGED : 2-08-1995

## LONG DEFINITIONS

## GLOBAL

KB - Elevation of the KELLY-BUSHING Above MSL or MWL  
 SRD - Elevation of the Seismic Reference Datum Above MSL or MWL  
 GL - Elevation of Users Reference (Generally Ground Level) Above SRD  
 UNERTH - UNIFORM EARTH VELOCITY (GTRFRM)  
 UNFDEN - UNIFORM DENSITY VALUE

## MATRIX

MVODIS - MOVE-OUT DISTANCE FROM BOREHOLE

## ZONE

LOFVEL - LAYER OPTION FLAG FOR VELOCITY: -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER  
 LAYVEL - USER SUPPLIED VELOCITY DATA  
 LOFDEN - LAYER OPTION FLAG FOR DENSITY : -1=NONE; 0=UNIFORM; 1=UNIFORM+LAYER  
 LAYDEN - USER SUPPLIED DENSITY DATA

## SAMPLED

TWOT - Two Way Travel Time (Relative to the Seismic Reference)  
 DKB - Measured Depth from Kelly-Bushing  
 DSRD - Depth from SRD  
 AVGV - Average Seismic Velocity  
 RMSV - Root Mean Square Velocity (Seismic)  
 MVOT - Normal Move-Out  
 MVOT - Normal Move-Out  
 MVOT - Normal Move-Out  
 INTV - Internal Velocity, Average

## (GLOBAL PARAMETERS)

## (VALUE)

ELEV OF KB AB. MSL (WST)	KB	:	25.3000	M
ELEV OF SRD AB. MSL(WST)	SRD	:	0	M
ELEV OF GL AB. SRD(WST)	GL	:	0	M
UNIFORM EARTH VELOCITY	UNERTH	:	1524.00	M/S
UNIFORM DENSITY VALUE	UNFDEN	:	2.30000	G/C3

## (MATRIX PARAMETERS)

MVOUT DIST  
M

1	1000.0
2	1500.0
3	2000.0

COMPANY : BHP PETROLEUM

WELL : CONAN-1

PAGE 2

(ZONED PARAMETERS)

	(VALUE)		(LIMITS)
LAYER OPTION FLAG VELOC LOFVEL	: 0		30479.7 - 0
USER VELOC (WST) LAYVEL	: 2905.000	M/S	1211.00 - 1195.00
	2989.000		1195.00 1150.10
	2875.000		1150.10 1100.00
	2880.000		1100.00 1050.10
	2633.000		1050.10 1000.00
	2757.000		1000.00 950.000
	2741.000		950.000 900.000
	3175.000		900.000 850.000
	2021.000		850.000 800.000
	2983.000		800.000 750.000
	2385.000		750.000 700.000
	2061.000		700.000 650.000
	2361.000		650.000 95.3000
	1524.000		95.3000 0
LAYER OPTION FLAG DENS LOFDEN	: -1.000000		30479.7 - 0
USER SUPPLIED DENSITY DA LAYDEN	: 0	G/C3	0 - 0

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
0	25.3	0						1524
2.00	26.8	1.5	1524	1524	654.17	982.25	1310.34	1524
4.00	28.3	3.0	1524	1524	652.18	980.26	1308.34	1524
6.00	29.9	4.6	1524	1524	650.20	978.27	1306.35	1524
8.00	31.4	6.1	1524	1524	648.22	976.28	1304.36	1524
10.00	32.9	7.6	1524	1524	646.24	974.30	1302.37	1524
12.00	34.4	9.1	1524	1524	644.28	972.32	1300.39	1524
14.00	36.0	10.7	1524	1524	642.32	970.35	1298.41	1524
16.00	37.5	12.2	1524	1524	640.36	968.38	1296.43	1524
18.00	39.0	13.7	1524	1524	638.41	966.42	1294.46	1524
20.00	40.5	15.2	1524	1524	636.47	964.46	1292.49	1524
22.00	42.1	16.8	1524	1524	634.54	962.50	1290.52	1524
24.00	43.6	18.3	1524	1524	632.61	960.54	1288.56	1524
26.00	45.1	19.8	1524	1524	630.68	958.60	1286.59	1524
28.00	46.6	21.3	1524	1524	628.77	956.65	1284.63	1524
30.00	48.2	22.9	1524	1524	626.85	954.71	1282.68	1524
32.00	49.7	24.4	1524	1524	624.95	952.77	1280.73	1524
34.00	51.2	25.9	1524	1524	623.05	950.84	1278.78	1524
36.00	52.7	27.4	1524	1524	621.15	948.91	1276.83	1524
38.00	54.3	29.0	1524	1524	619.27	946.99	1274.89	1524
40.00	55.8	30.5	1524	1524	617.39	945.06	1272.95	1524
42.00	57.3	32.0	1524	1524	615.51	943.15	1271.01	1524
44.00	58.8	33.5	1524	1524	613.64	941.24	1269.07	1524
46.00	60.4	35.1	1524	1524	611.78	939.33	1267.14	1524



TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
48.00	61.9	36.6	1524	1524	609.92	937.42	1265.21	1524
50.00	63.4	38.1	1524	1524	608.07	935.52	1263.29	1524
52.00	64.9	39.6	1524	1524	606.23	933.62	1261.37	1524
54.00	66.4	41.1	1524	1524	604.39	931.73	1259.45	1524
56.00	68.0	42.7	1524	1524	602.55	929.84	1257.53	1524
58.00	69.5	44.2	1524	1524	600.73	927.96	1255.62	1524
60.00	71.0	45.7	1524	1524	598.91	926.08	1253.71	1524
62.00	72.5	47.2	1524	1524	597.09	924.20	1251.80	1524
64.00	74.1	48.8	1524	1524	595.28	922.33	1249.90	1524
66.00	75.6	50.3	1524	1524	593.48	920.46	1247.99	1524
68.00	77.1	51.8	1524	1524	591.68	918.60	1246.10	1524
70.00	78.6	53.3	1524	1524	589.89	916.74	1244.20	1524
72.00	80.2	54.9	1524	1524	588.11	914.88	1242.31	1524
74.00	81.7	56.4	1524	1524	586.33	913.03	1240.42	1524
76.00	83.2	57.9	1524	1524	584.55	911.18	1238.53	1524
78.00	84.7	59.4	1524	1524	582.79	909.34	1236.65	1524
80.00	86.3	61.0	1524	1524	581.03	907.50	1234.77	1524
82.00	87.8	62.5	1524	1524	579.27	905.66	1232.90	1524
84.00	89.3	64.0	1524	1524	577.52	903.83	1231.02	1524
86.00	90.8	65.5	1524	1524	575.78	902.00	1229.15	1524
88.00	92.4	67.1	1524	1524	574.04	900.18	1227.28	1524
90.00	93.9	68.6	1524	1524	572.31	898.36	1225.42	1524
92.00	95.5	70.2	1526	1526	569.79	895.34	1221.95	1608
94.00	97.8	72.5	1544	1548	558.66	879.33	1201.12	2361

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
96.00	100.2	74.9	1561	1570	548.31	864.48	1181.84	2361
98.00	102.6	77.3	1577	1590	538.65	850.67	1163.93	2361
100.00	104.9	79.6	1593	1609	529.60	837.76	1147.23	2361
102.00	107.3	82.0	1608	1627	521.10	825.66	1131.61	2361
104.00	109.7	84.4	1622	1644	513.08	814.29	1116.94	2361
106.00	112.0	86.7	1636	1660	505.50	803.57	1103.15	2361
108.00	114.4	89.1	1650	1676	498.32	793.43	1090.13	2361
110.00	116.7	91.4	1663	1691	491.50	783.83	1077.82	2361
112.00	119.1	93.8	1675	1705	485.01	774.71	1066.15	2361
114.00	121.5	96.2	1687	1719	478.81	766.03	1055.06	2361
116.00	123.8	98.5	1699	1732	472.89	757.76	1044.51	2361
118.00	126.2	100.9	1710	1745	467.21	749.85	1034.44	2361
120.00	128.5	103.2	1721	1757	461.77	742.28	1024.83	2361
122.00	130.9	105.6	1731	1768	456.54	735.03	1015.63	2361
124.00	133.3	108.0	1741	1779	451.51	728.07	1006.81	2361
126.00	135.6	110.3	1751	1790	446.67	721.37	998.35	2361
128.00	138.0	112.7	1761	1800	441.99	714.92	990.21	2361
130.00	140.3	115.0	1770	1810	437.47	708.71	982.39	2361
132.00	142.7	117.4	1779	1820	433.10	702.71	974.84	2361
134.00	145.1	119.8	1788	1829	428.87	696.91	967.56	2361
136.00	147.4	122.1	1796	1838	424.77	691.30	960.53	2361
138.00	149.8	124.5	1804	1847	420.80	685.87	953.73	2361
140.00	152.2	126.9	1812	1855	416.93	680.60	947.15	2361
142.00	154.5	129.2	1820	1863	413.18	675.49	940.77	2361

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
144.00	156.9	131.6	1827	1871	409.53	670.53	934.59	2361
146.00	159.2	133.9	1835	1879	405.97	665.70	928.59	2361
148.00	161.6	136.3	1842	1886	402.51	661.01	922.75	2361
150.00	164.0	138.7	1849	1893	399.13	656.44	917.08	2361
152.00	166.3	141.0	1856	1900	395.83	651.98	911.56	2361
154.00	168.7	143.4	1862	1907	392.61	647.64	906.19	2361
156.00	171.0	145.7	1869	1913	389.47	643.40	900.95	2361
158.00	173.4	148.1	1875	1920	386.40	639.26	895.84	2361
160.00	175.8	150.5	1881	1926	383.39	635.22	890.86	2361
162.00	178.1	152.8	1887	1932	380.45	631.26	885.99	2361
164.00	180.5	155.2	1893	1937	377.57	627.39	881.23	2361
166.00	182.9	157.6	1898	1943	374.75	623.61	876.58	2361
168.00	185.2	159.9	1904	1949	371.99	619.90	872.03	2361
170.00	187.6	162.3	1909	1954	369.28	616.27	867.58	2361
172.00	189.9	164.6	1914	1959	366.62	612.71	863.22	2361
174.00	192.3	167.0	1919	1964	364.01	609.21	858.95	2361
176.00	194.7	169.4	1925	1969	361.45	605.79	854.76	2361
178.00	197.0	171.7	1929	1974	358.93	602.42	850.65	2361
180.00	199.4	174.1	1934	1979	356.46	599.12	846.62	2361
182.00	201.7	176.4	1939	1983	354.03	595.87	842.67	2361
184.00	204.1	178.8	1943	1988	351.64	592.68	838.78	2361
186.00	206.5	181.2	1948	1992	349.29	589.55	834.97	2361
188.00	208.8	183.5	1952	1997	346.98	586.46	831.22	2361
190.00	211.2	185.9	1957	2001	344.71	583.43	827.53	2361

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
192.00	213.5	188.2	1961	2005	342.47	580.44	823.90	2361
194.00	215.9	190.6	1965	2009	340.27	577.50	820.33	2361
196.00	218.3	193.0	1969	2013	338.10	574.60	816.82	2361
198.00	220.6	195.3	1973	2017	335.96	571.75	813.37	2361
200.00	223.0	197.7	1977	2020	333.86	568.94	809.96	2361
202.00	225.4	200.1	1981	2024	331.78	566.16	806.61	2361
204.00	227.7	202.4	1984	2028	329.74	563.43	803.30	2361
206.00	230.1	204.8	1988	2031	327.72	560.74	800.04	2361
208.00	232.4	207.1	1992	2034	325.73	558.08	796.83	2361
210.00	234.8	209.5	1995	2038	323.77	555.45	793.66	2361
212.00	237.2	211.9	1999	2041	321.83	552.87	790.54	2361
214.00	239.5	214.2	2002	2044	319.92	550.31	787.45	2361
216.00	241.9	216.6	2005	2047	318.04	547.79	784.41	2361
218.00	244.2	218.9	2009	2051	316.18	545.29	781.40	2361
220.00	246.6	221.3	2012	2054	314.34	542.83	778.43	2361
222.00	249.0	223.7	2015	2057	312.52	540.40	775.50	2361
224.00	251.3	226.0	2018	2060	310.73	538.00	772.61	2361
226.00	253.7	228.4	2021	2062	308.96	535.62	769.74	2361
228.00	256.0	230.7	2024	2065	307.21	533.27	766.92	2361
230.00	258.4	233.1	2027	2068	305.49	530.95	764.12	2361
232.00	260.8	235.5	2030	2071	303.78	528.66	761.36	2361
234.00	263.1	237.8	2033	2073	302.09	526.39	758.62	2361
236.00	265.5	240.2	2036	2076	300.42	524.14	755.92	2361
238.00	267.9	242.6	2038	2078	298.77	521.92	753.25	2361

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
240.00	270.2	244.9	2041	2081	297.14	519.72	750.60	2361
242.00	272.6	247.3	2044	2083	295.53	517.54	747.98	2361
244.00	274.9	249.6	2046	2086	293.94	515.39	745.39	2361
246.00	277.3	252.0	2049	2088	292.36	513.26	742.82	2361
248.00	279.7	254.4	2051	2091	290.80	511.15	740.29	2361
250.00	282.0	256.7	2054	2093	289.26	509.06	737.77	2361
252.00	284.4	259.1	2056	2095	287.73	506.99	735.28	2361
254.00	286.7	261.4	2059	2097	286.22	504.94	732.81	2361
256.00	289.1	263.8	2061	2100	284.72	502.91	730.37	2361
258.00	291.5	266.2	2063	2102	283.25	500.90	727.95	2361
260.00	293.8	268.5	2066	2104	281.78	498.90	725.55	2361
262.00	296.2	270.9	2068	2106	280.33	496.93	723.17	2361
264.00	298.5	273.2	2070	2108	278.90	494.97	720.82	2361
266.00	300.9	275.6	2072	2110	277.48	493.03	718.48	2361
268.00	303.3	278.0	2074	2112	276.07	491.11	716.17	2361
270.00	305.6	280.3	2077	2114	274.68	489.21	713.87	2361
272.00	308.0	282.7	2079	2116	273.30	487.32	711.60	2361
274.00	310.4	285.1	2081	2118	271.94	485.45	709.34	2361
276.00	312.7	287.4	2083	2120	270.58	483.59	707.10	2361
278.00	315.1	289.8	2085	2121	269.24	481.75	704.88	2361
280.00	317.4	292.1	2087	2123	267.92	479.92	702.68	2361
282.00	319.8	294.5	2089	2125	266.60	478.11	700.50	2361
284.00	322.2	296.9	2091	2127	265.30	476.32	698.33	2361
286.00	324.5	299.2	2092	2129	264.01	474.54	696.18	2361

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
288.00	326.9	301.6	2094	2130	262.74	472.77	694.04	2361
290.00	329.2	303.9	2096	2132	261.47	471.02	691.93	2361
292.00	331.6	306.3	2098	2134	260.22	469.28	689.82	2361
294.00	334.0	308.7	2100	2135	258.97	467.55	687.74	2361
296.00	336.3	311.0	2102	2137	257.74	465.84	685.67	2361
298.00	338.7	313.4	2103	2138	256.52	464.14	683.61	2361
300.00	341.0	315.7	2105	2140	255.31	462.45	681.57	2361
302.00	343.4	318.1	2107	2141	254.11	460.78	679.54	2361
304.00	345.8	320.5	2108	2143	252.92	459.12	677.53	2361
306.00	348.1	322.8	2110	2145	251.74	457.47	675.53	2361
308.00	350.5	325.2	2112	2146	250.58	455.83	673.55	2361
310.00	352.9	327.6	2113	2147	249.42	454.21	671.58	2361
312.00	355.2	329.9	2115	2149	248.27	452.59	669.62	2361
314.00	357.6	332.3	2116	2150	247.13	450.99	667.68	2361
316.00	359.9	334.6	2118	2152	246.00	449.40	665.75	2361
318.00	362.3	337.0	2119	2153	244.88	447.82	663.83	2361
320.00	364.7	339.4	2121	2154	243.77	446.25	661.92	2361
322.00	367.0	341.7	2122	2156	242.67	444.70	660.03	2361
324.00	369.4	344.1	2124	2157	241.58	443.15	658.15	2361
326.00	371.7	346.4	2125	2158	240.50	441.62	656.28	2361
328.00	374.1	348.8	2127	2160	239.43	440.09	654.42	2361
330.00	376.5	351.2	2128	2161	238.36	438.58	652.57	2361
332.00	378.8	353.5	2130	2162	237.31	437.07	650.74	2361
334.00	381.2	355.9	2131	2164	236.26	435.58	648.91	2361

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
336.00	383.5	358.2	2132	2165	235.22	434.09	647.10	2361
338.00	385.9	360.6	2134	2166	234.19	432.62	645.30	2361
340.00	388.3	363.0	2135	2167	233.17	431.15	643.51	2361
342.00	390.6	365.3	2136	2168	232.16	429.70	641.73	2361
344.00	393.0	367.7	2138	2170	231.15	428.25	639.96	2361
346.00	395.4	370.1	2139	2171	230.15	426.82	638.20	2361
348.00	397.7	372.4	2140	2172	229.16	425.39	636.45	2361
350.00	400.1	374.8	2142	2173	228.18	423.97	634.72	2361
352.00	402.4	377.1	2143	2174	227.20	422.56	632.99	2361
354.00	404.8	379.5	2144	2175	226.24	421.16	631.27	2361
356.00	407.2	381.9	2145	2176	225.28	419.77	629.56	2361
358.00	409.5	384.2	2146	2177	224.33	418.39	627.86	2361
360.00	411.9	386.6	2148	2178	223.38	417.01	626.17	2361
362.00	414.2	388.9	2149	2179	222.44	415.65	624.49	2361
364.00	416.6	391.3	2150	2180	221.51	414.29	622.82	2361
366.00	419.0	393.7	2151	2181	220.59	412.94	621.16	2361
368.00	421.3	396.0	2152	2183	219.67	411.60	619.50	2361
370.00	423.7	398.4	2153	2184	218.76	410.27	617.86	2361
372.00	426.0	400.7	2155	2185	217.86	408.94	616.23	2361
374.00	428.4	403.1	2156	2185	216.96	407.63	614.60	2361
376.00	430.8	405.5	2157	2186	216.08	406.32	612.98	2361
378.00	433.1	407.8	2158	2187	215.19	405.02	611.37	2361
380.00	435.5	410.2	2159	2188	214.32	403.73	609.77	2361
382.00	437.9	412.6	2160	2189	213.45	402.44	608.18	2361

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
384.00	440.2	414.9	2161	2190	212.58	401.16	606.59	2361
386.00	442.6	417.3	2162	2191	211.73	399.89	605.02	2361
388.00	444.9	419.6	2163	2192	210.88	398.63	603.45	2361
390.00	447.3	422.0	2164	2193	210.03	397.37	601.89	2361
392.00	449.7	424.4	2165	2194	209.19	396.13	600.34	2361
394.00	452.0	426.7	2166	2195	208.36	394.88	598.79	2361
396.00	454.4	429.1	2167	2196	207.53	393.65	597.26	2361
398.00	456.7	431.4	2168	2196	206.71	392.42	595.73	2361
400.00	459.1	433.8	2169	2197	205.90	391.20	594.21	2361
402.00	461.5	436.2	2170	2198	205.09	389.99	592.69	2361
404.00	463.8	438.5	2171	2199	204.29	388.78	591.19	2361
406.00	466.2	440.9	2172	2200	203.49	387.58	589.69	2361
408.00	468.6	443.3	2173	2201	202.70	386.39	588.20	2361
410.00	470.9	445.6	2174	2201	201.91	385.20	586.71	2361
412.00	473.3	448.0	2175	2202	201.13	384.03	585.23	2361
414.00	475.6	450.3	2176	2203	200.35	382.85	583.76	2361
416.00	478.0	452.7	2176	2204	199.58	381.69	582.30	2361
418.00	480.4	455.1	2177	2205	198.82	380.53	580.84	2361
420.00	482.7	457.4	2178	2205	198.06	379.37	579.40	2361
422.00	485.1	459.8	2179	2206	197.31	378.22	577.95	2361
424.00	487.4	462.1	2180	2207	196.56	377.08	576.52	2361
426.00	489.8	464.5	2181	2208	195.81	375.95	575.09	2361
428.00	492.2	466.9	2182	2208	195.07	374.82	573.67	2361
430.00	494.5	469.2	2182	2209	194.34	373.70	572.25	2361



TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
432.00	496.9	471.6	2183	2210	193.61	372.58	570.84	2361
434.00	499.2	473.9	2184	2211	192.89	371.47	569.44	2361
436.00	501.6	476.3	2185	2211	192.17	370.36	568.04	2361
438.00	504.0	478.7	2186	2212	191.46	369.26	566.65	2361
440.00	506.3	481.0	2186	2213	190.75	368.17	565.27	2361
442.00	508.7	483.4	2187	2213	190.04	367.08	563.89	2361
444.00	511.1	485.8	2188	2214	189.34	366.00	562.52	2361
446.00	513.4	488.1	2189	2215	188.65	364.93	561.15	2361
448.00	515.8	490.5	2190	2215	187.96	363.86	559.79	2361
450.00	518.1	492.8	2190	2216	187.27	362.79	558.44	2361
452.00	520.5	495.2	2191	2217	186.59	361.73	557.09	2361
454.00	522.9	497.6	2192	2217	185.91	360.68	555.75	2361
456.00	525.2	499.9	2193	2218	185.24	359.63	554.42	2361
458.00	527.6	502.3	2193	2219	184.57	358.59	553.09	2361
460.00	529.9	504.6	2194	2219	183.91	357.55	551.76	2361
462.00	532.3	507.0	2195	2220	183.25	356.52	550.45	2361
464.00	534.7	509.4	2196	2221	182.59	355.49	549.13	2361
466.00	537.0	511.7	2196	2221	181.94	354.47	547.83	2361
468.00	539.4	514.1	2197	2222	181.29	353.45	546.53	2361
470.00	541.7	516.4	2198	2223	180.65	352.44	545.23	2361
472.00	544.1	518.8	2198	2223	180.01	351.43	543.94	2361
474.00	546.5	521.2	2199	2224	179.38	350.43	542.66	2361
476.00	548.8	523.5	2200	2224	178.75	349.44	541.38	2361
478.00	551.2	525.9	2200	2225	178.12	348.45	540.11	2361

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
480.00	553.6	528.3	2201	2225	177.50	347.46	538.84	2361
482.00	555.9	530.6	2202	2226	176.88	346.48	537.57	2361
484.00	558.3	533.0	2202	2227	176.27	345.50	536.32	2361
486.00	560.6	535.3	2203	2227	175.66	344.53	535.07	2361
488.00	563.0	537.7	2204	2228	175.05	343.57	533.82	2361
490.00	565.4	540.1	2204	2228	174.45	342.60	532.58	2361
492.00	567.7	542.4	2205	2229	173.85	341.65	531.34	2361
494.00	570.1	544.8	2206	2229	173.25	340.69	530.11	2361
496.00	572.4	547.1	2206	2230	172.66	339.75	528.88	2361
498.00	574.8	549.5	2207	2231	172.07	338.80	527.66	2361
500.00	577.2	551.9	2207	2231	171.49	337.87	526.45	2361
502.00	579.5	554.2	2208	2232	170.91	336.93	525.23	2361
504.00	581.9	556.6	2209	2232	170.33	336.00	524.03	2361
506.00	584.2	558.9	2209	2233	169.76	335.08	522.83	2361
508.00	586.6	561.3	2210	2233	169.19	334.16	521.63	2361
510.00	589.0	563.7	2210	2234	168.62	333.24	520.44	2361
512.00	591.3	566.0	2211	2234	168.06	332.33	519.25	2361
514.00	593.7	568.4	2212	2235	167.50	331.42	518.07	2361
516.00	596.1	570.8	2212	2235	166.94	330.52	516.89	2361
518.00	598.4	573.1	2213	2236	166.39	329.62	515.72	2361
520.00	600.8	575.5	2213	2236	165.84	328.73	514.55	2361
522.00	603.1	577.8	2214	2237	165.29	327.84	513.39	2361
524.00	605.5	580.2	2214	2237	164.75	326.96	512.23	2361
526.00	607.9	582.6	2215	2238	164.21	326.07	511.08	2361

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
528.00	610.2	584.9	2216	2238	163.67	325.20	509.93	2361
530.00	612.6	587.3	2216	2239	163.14	324.32	508.78	2361
532.00	614.9	589.6	2217	2239	162.61	323.46	507.64	2361
534.00	617.3	592.0	2217	2240	162.08	322.59	506.51	2361
536.00	619.7	594.4	2218	2240	161.56	321.73	505.37	2361
538.00	622.0	596.7	2218	2241	161.04	320.87	504.25	2361
540.00	624.4	599.1	2219	2241	160.52	320.02	503.12	2361
542.00	626.7	601.4	2219	2241	160.00	319.17	502.01	2361
544.00	629.1	603.8	2220	2242	159.49	318.33	500.89	2361
546.00	631.5	606.2	2220	2242	158.98	317.49	499.78	2361
548.00	633.8	608.5	2221	2243	158.48	316.65	498.68	2361
550.00	636.2	610.9	2221	2243	157.98	315.82	497.58	2361
552.00	638.6	613.3	2222	2244	157.48	314.99	496.48	2361
554.00	640.9	615.6	2222	2244	156.98	314.16	495.39	2361
556.00	643.3	618.0	2223	2245	156.48	313.34	494.30	2361
558.00	645.6	620.3	2223	2245	155.99	312.53	493.22	2361
560.00	648.0	622.7	2224	2245	155.50	311.71	492.14	2361
562.00	650.3	625.0	2224	2246	155.04	310.94	491.12	2314
564.00	652.4	627.1	2224	2245	154.69	310.37	490.40	2061
566.00	654.4	629.1	2223	2244	154.33	309.81	489.68	2061
568.00	656.5	631.2	2223	2244	153.98	309.24	488.96	2061
570.00	658.6	633.3	2222	2243	153.63	308.68	488.24	2061
572.00	660.6	635.3	2221	2243	153.28	308.11	487.52	2061
574.00	662.7	637.4	2221	2242	152.94	307.55	486.81	2061

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
576.00	664.7	639.4	2220	2241	152.59	306.99	486.09	2061
578.00	666.8	641.5	2220	2241	152.24	306.43	485.38	2061
580.00	668.9	643.6	2219	2240	151.90	305.88	484.67	2061
582.00	670.9	645.6	2219	2240	151.56	305.32	483.96	2061
584.00	673.0	647.7	2218	2239	151.22	304.77	483.25	2061
586.00	675.0	649.7	2218	2238	150.88	304.21	482.54	2061
588.00	677.1	651.8	2217	2238	150.54	303.66	481.83	2061
590.00	679.2	653.9	2216	2237	150.20	303.11	481.12	2061
592.00	681.2	655.9	2216	2237	149.87	302.56	480.41	2061
594.00	683.3	658.0	2215	2236	149.53	302.02	479.71	2061
596.00	685.3	660.0	2215	2235	149.20	301.47	479.00	2061
598.00	687.4	662.1	2214	2235	148.87	300.92	478.30	2061
600.00	689.5	664.2	2214	2234	148.54	300.38	477.60	2061
602.00	691.5	666.2	2213	2234	148.21	299.84	476.90	2061
604.00	693.6	668.3	2213	2233	147.88	299.30	476.20	2061
606.00	695.7	670.4	2212	2233	147.55	298.76	475.50	2061
608.00	697.7	672.4	2212	2232	147.22	298.22	474.80	2061
610.00	699.8	674.5	2211	2232	146.90	297.69	474.11	2061
612.00	702.1	676.8	2212	2232	146.46	296.94	473.10	2353
614.00	704.5	679.2	2212	2233	146.02	296.17	472.06	2385
616.00	706.9	681.6	2213	2233	145.57	295.41	471.02	2385
618.00	709.3	684.0	2214	2234	145.13	294.65	469.98	2385
620.00	711.7	686.4	2214	2234	144.69	293.89	468.96	2385
622.00	714.1	688.8	2215	2235	144.26	293.14	467.93	2385

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
624.00	716.4	691.1	2215	2235	143.82	292.39	466.91	2385
626.00	718.8	693.5	2216	2236	143.39	291.65	465.89	2385
628.00	721.2	695.9	2216	2236	142.96	290.90	464.88	2385
630.00	723.6	698.3	2217	2237	142.54	290.16	463.87	2385
632.00	726.0	700.7	2217	2237	142.11	289.43	462.86	2385
634.00	728.4	703.1	2218	2238	141.69	288.70	461.86	2385
636.00	730.7	705.4	2218	2238	141.27	287.97	460.86	2385
638.00	733.1	707.8	2219	2238	140.85	287.24	459.87	2385
640.00	735.5	710.2	2219	2239	140.44	286.52	458.88	2385
642.00	737.9	712.6	2220	2239	140.03	285.80	457.89	2385
644.00	740.3	715.0	2220	2240	139.62	285.08	456.91	2385
646.00	742.7	717.4	2221	2240	139.21	284.37	455.93	2385
648.00	745.1	719.8	2221	2241	138.80	283.66	454.96	2385
650.00	747.4	722.1	2222	2241	138.40	282.96	453.98	2385
652.00	749.8	724.5	2222	2242	138.00	282.25	453.02	2385
654.00	752.8	727.5	2225	2244	137.37	281.12	451.39	2950
656.00	755.8	730.5	2227	2247	136.73	279.96	449.74	2983
658.00	758.7	733.4	2229	2249	136.10	278.81	448.10	2983
660.00	761.7	736.4	2232	2252	135.47	277.68	446.47	2983
662.00	764.7	739.4	2234	2255	134.85	276.55	444.86	2983
664.00	767.7	742.4	2236	2257	134.23	275.43	443.25	2983
666.00	770.7	745.4	2238	2260	133.62	274.32	441.66	2983
668.00	773.7	748.4	2241	2262	133.02	273.22	440.08	2983
670.00	776.6	751.3	2243	2265	132.42	272.12	438.51	2983

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
672.00	779.6	754.3	2245	2267	131.82	271.04	436.96	2983
674.00	782.6	757.3	2247	2270	131.24	269.96	435.41	2983
676.00	785.6	760.3	2249	2272	130.65	268.90	433.88	2983
678.00	788.6	763.3	2252	2274	130.07	267.84	432.35	2983
680.00	791.6	766.3	2254	2277	129.50	266.79	430.84	2983
682.00	794.5	769.2	2256	2279	128.93	265.74	429.34	2983
684.00	797.5	772.2	2258	2282	128.37	264.71	427.85	2983
686.00	800.3	775.0	2260	2283	127.88	263.82	426.57	2803
688.00	802.3	777.0	2259	2283	127.64	263.40	426.02	2021
690.00	804.4	779.1	2258	2282	127.40	262.99	425.47	2021
692.00	806.4	781.1	2257	2281	127.16	262.58	424.92	2021
694.00	808.4	783.1	2257	2281	126.93	262.17	424.38	2021
696.00	810.4	785.1	2256	2280	126.69	261.77	423.83	2021
698.00	812.5	787.2	2255	2279	126.45	261.36	423.28	2021
700.00	814.5	789.2	2255	2278	126.22	260.95	422.74	2021
702.00	816.5	791.2	2254	2278	125.98	260.55	422.20	2021
704.00	818.5	793.2	2253	2277	125.75	260.14	421.65	2021
706.00	820.5	795.2	2253	2276	125.52	259.74	421.11	2021
708.00	822.6	797.3	2252	2276	125.29	259.34	420.57	2021
710.00	824.6	799.3	2251	2275	125.05	258.94	420.03	2021
712.00	826.6	801.3	2251	2274	124.82	258.53	419.49	2021
714.00	828.6	803.3	2250	2274	124.59	258.13	418.95	2021
716.00	830.6	805.3	2250	2273	124.37	257.74	418.41	2021
718.00	832.7	807.4	2249	2272	124.14	257.34	417.87	2021

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
720.00	834.7	809.4	2248	2272	123.91	256.94	417.34	2021
722.00	836.7	811.4	2248	2271	123.68	256.54	416.80	2021
724.00	838.7	813.4	2247	2270	123.46	256.15	416.26	2021
726.00	840.8	815.5	2246	2270	123.23	255.75	415.73	2021
728.00	842.8	817.5	2246	2269	123.01	255.36	415.20	2021
730.00	844.8	819.5	2245	2268	122.78	254.97	414.66	2021
732.00	846.8	821.5	2245	2268	122.56	254.58	414.13	2021
734.00	848.8	823.5	2244	2267	122.34	254.18	413.60	2021
736.00	851.4	826.1	2245	2268	121.97	253.51	412.64	2546
738.00	854.6	829.3	2247	2271	121.39	252.43	411.04	3175
740.00	857.7	832.4	2250	2274	120.82	251.36	409.46	3175
742.00	860.9	835.6	2252	2277	120.26	250.29	407.89	3175
744.00	864.1	838.8	2255	2280	119.70	249.23	406.33	3175
746.00	867.3	842.0	2257	2282	119.14	248.18	404.79	3175
748.00	870.4	845.1	2260	2285	118.59	247.15	403.26	3175
750.00	873.6	848.3	2262	2288	118.04	246.11	401.73	3175
752.00	876.8	851.5	2265	2291	117.50	245.09	400.22	3175
754.00	880.0	854.7	2267	2294	116.97	244.08	398.73	3175
756.00	883.1	857.8	2269	2297	116.43	243.07	397.24	3175
758.00	886.3	861.0	2272	2299	115.91	242.08	395.76	3175
760.00	889.5	864.2	2274	2302	115.39	241.09	394.30	3175
762.00	892.7	867.4	2277	2305	114.87	240.11	392.84	3175
764.00	895.8	870.5	2279	2307	114.36	239.13	391.40	3175
766.00	899.0	873.7	2281	2310	113.85	238.17	389.97	3175

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
768.00	901.9	876.6	2283	2312	113.44	237.40	388.84	2867
770.00	904.6	879.3	2284	2313	113.07	236.71	387.83	2741
772.00	907.4	882.1	2285	2314	112.71	236.02	386.82	2741
774.00	910.1	884.8	2286	2315	112.34	235.34	385.82	2741
776.00	912.8	887.5	2287	2317	111.98	234.66	384.82	2741
778.00	915.6	890.3	2289	2318	111.62	233.98	383.83	2741
780.00	918.3	893.0	2290	2319	111.26	233.31	382.85	2741
782.00	921.1	895.8	2291	2320	110.91	232.64	381.86	2741
784.00	923.8	898.5	2292	2321	110.56	231.97	380.89	2741
786.00	926.5	901.2	2293	2323	110.21	231.31	379.91	2741
788.00	929.3	904.0	2294	2324	109.86	230.65	378.95	2741
790.00	932.0	906.7	2296	2325	109.51	230.00	377.98	2741
792.00	934.8	909.5	2297	2326	109.17	229.35	377.03	2741
794.00	937.5	912.2	2298	2327	108.83	228.70	376.07	2741
796.00	940.2	914.9	2299	2328	108.49	228.06	375.12	2741
798.00	943.0	917.7	2300	2329	108.15	227.42	374.18	2741
800.00	945.7	920.4	2301	2330	107.81	226.78	373.24	2741
802.00	948.5	923.2	2302	2332	107.48	226.15	372.30	2741
804.00	951.2	925.9	2303	2333	107.14	225.51	371.37	2749
806.00	954.0	928.7	2304	2334	106.81	224.88	370.43	2757
808.00	956.7	931.4	2306	2335	106.48	224.25	369.50	2757
810.00	959.5	934.2	2307	2336	106.15	223.62	368.57	2757
812.00	962.2	936.9	2308	2337	105.82	222.99	367.64	2757
814.00	965.0	939.7	2309	2338	105.50	222.37	366.72	2757



TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
816.00	967.8	942.5	2310	2340	105.17	221.76	365.81	2757
818.00	970.5	945.2	2311	2341	104.85	221.14	364.89	2757
820.00	973.3	948.0	2312	2342	104.53	220.53	363.99	2757
822.00	976.0	950.7	2313	2343	104.21	219.92	363.08	2757
824.00	978.8	953.5	2314	2344	103.90	219.32	362.19	2757
826.00	981.5	956.2	2315	2345	103.58	218.72	361.29	2757
828.00	984.3	959.0	2316	2346	103.27	218.12	360.40	2757
830.00	987.1	961.8	2317	2347	102.96	217.52	359.52	2757
832.00	989.8	964.5	2319	2348	102.65	216.93	358.63	2757
834.00	992.6	967.3	2320	2349	102.34	216.34	357.76	2757
836.00	995.3	970.0	2321	2350	102.04	215.75	356.88	2757
838.00	998.1	972.8	2322	2351	101.73	215.17	356.01	2714
840.00	1000.8	975.5	2323	2352	101.44	214.61	355.18	2633
842.00	1003.4	978.1	2323	2353	101.17	214.09	354.40	2633
844.00	1006.1	980.8	2324	2354	100.90	213.57	353.63	2633
846.00	1008.7	983.4	2325	2354	100.63	213.05	352.86	2633
848.00	1011.3	986.0	2326	2355	100.36	212.54	352.10	2633
850.00	1014.0	988.7	2326	2356	100.09	212.03	351.34	2633
852.00	1016.6	991.3	2327	2357	99.83	211.52	350.58	2633
854.00	1019.2	993.9	2328	2357	99.56	211.01	349.82	2633
856.00	1021.9	996.6	2328	2358	99.30	210.50	349.07	2633
858.00	1024.5	999.2	2329	2359	99.04	210.00	348.32	2633
860.00	1027.1	1001.8	2330	2359	98.78	209.50	347.57	2633
862.00	1029.8	1004.5	2331	2360	98.52	209.00	346.83	2633

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
864.00	1032.4	1007.1	2331	2361	98.26	208.51	346.09	2633
866.00	1035.0	1009.7	2332	2361	98.01	208.01	345.35	2633
868.00	1037.7	1012.4	2333	2362	97.75	207.52	344.62	2633
870.00	1040.3	1015.0	2333	2363	97.50	207.03	343.88	2633
872.00	1042.9	1017.6	2334	2363	97.25	206.54	343.15	2633
874.00	1045.6	1020.3	2335	2364	96.99	206.06	342.43	2633
876.00	1048.2	1022.9	2335	2365	96.75	205.57	341.70	2707
878.00	1050.9	1025.6	2336	2365	96.48	205.06	340.94	2880
880.00	1053.8	1028.5	2337	2367	96.18	204.48	340.06	2880
882.00	1056.7	1031.4	2339	2368	95.89	203.91	339.18	2880
884.00	1059.5	1034.2	2340	2369	95.59	203.33	338.31	2880
886.00	1062.4	1037.1	2341	2371	95.30	202.76	337.45	2880
888.00	1065.3	1040.0	2342	2372	95.01	202.19	336.58	2880
890.00	1068.2	1042.9	2344	2373	94.72	201.63	335.73	2880
892.00	1071.1	1045.8	2345	2374	94.43	201.06	334.87	2880
894.00	1073.9	1048.6	2346	2376	94.15	200.50	334.02	2880
896.00	1076.8	1051.5	2347	2377	93.86	199.95	333.18	2880
898.00	1079.7	1054.4	2348	2378	93.58	199.40	332.34	2880
900.00	1082.6	1057.3	2350	2379	93.30	198.85	331.50	2880
902.00	1085.5	1060.2	2351	2380	93.02	198.30	330.67	2880
904.00	1088.3	1063.0	2352	2382	92.75	197.75	329.84	2880
906.00	1091.2	1065.9	2353	2383	92.47	197.21	329.02	2880
908.00	1094.1	1068.8	2354	2384	92.20	196.67	328.20	2880
910.00	1097.0	1071.7	2355	2385	91.92	196.14	327.38	2880

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
912.00	1099.9	1074.6	2356	2387	91.65	195.60	326.57	2880
914.00	1102.7	1077.4	2358	2388	91.38	195.08	325.76	2875
916.00	1105.6	1080.3	2359	2389	91.12	194.55	324.96	2875
918.00	1108.5	1083.2	2360	2390	90.85	194.03	324.16	2875
920.00	1111.4	1086.1	2361	2391	90.59	193.51	323.36	2875
922.00	1114.2	1088.9	2362	2392	90.33	192.99	322.57	2875
924.00	1117.1	1091.8	2363	2394	90.07	192.48	321.79	2875
926.00	1120.0	1094.7	2364	2395	89.81	191.96	321.00	2875
928.00	1122.9	1097.6	2365	2396	89.55	191.45	320.22	2875
930.00	1125.7	1100.4	2367	2397	89.29	190.95	319.45	2875
932.00	1128.6	1103.3	2368	2398	89.04	190.44	318.68	2875
934.00	1131.5	1106.2	2369	2399	88.78	189.94	317.91	2875
936.00	1134.4	1109.1	2370	2400	88.53	189.44	317.14	2875
938.00	1137.2	1111.9	2371	2401	88.28	188.95	316.38	2875
940.00	1140.1	1114.8	2372	2403	88.03	188.45	315.62	2875
942.00	1143.0	1117.7	2373	2404	87.78	187.96	314.87	2875
944.00	1145.9	1120.6	2374	2405	87.54	187.47	314.12	2875
946.00	1148.7	1123.4	2375	2406	87.29	186.99	313.37	2938
948.00	1151.7	1126.4	2376	2407	87.04	186.48	312.59	2989
950.00	1154.7	1129.4	2378	2408	86.77	185.96	311.78	2989
952.00	1157.6	1132.3	2379	2410	86.51	185.43	310.98	2989
954.00	1160.6	1135.3	2380	2411	86.25	184.92	310.18	2989
956.00	1163.6	1138.3	2381	2413	85.99	184.40	309.38	2989
958.00	1166.6	1141.3	2383	2414	85.74	183.89	308.59	2989

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
960.00	1169.6	1144.3	2384	2415	85.48	183.38	307.81	2989
962.00	1172.6	1147.3	2385	2417	85.23	182.88	307.02	2989
964.00	1175.6	1150.3	2386	2418	84.98	182.37	306.24	2989
966.00	1178.6	1153.3	2388	2419	84.73	181.87	305.47	2989
968.00	1181.6	1156.3	2389	2421	84.48	181.37	304.70	2989
970.00	1184.5	1159.2	2390	2422	84.23	180.88	303.93	2989
972.00	1187.5	1162.2	2391	2423	83.98	180.39	303.16	2989
974.00	1190.5	1165.2	2393	2424	83.74	179.90	302.40	2989
976.00	1193.5	1168.2	2394	2426	83.49	179.41	301.65	2946
978.00	1196.5	1171.2	2395	2427	83.26	178.94	300.92	2905
980.00	1199.4	1174.1	2396	2428	83.03	178.48	300.21	2905
982.00	1202.3	1177.0	2397	2429	82.81	178.03	299.51	2905
984.00	1205.2	1179.9	2398	2430	82.58	177.58	298.81	2905
986.00	1208.1	1182.8	2399	2431	82.36	177.13	298.12	2905
988.00	1211.0	1185.7	2400	2432	82.14	176.69	297.43	2807
990.00	1213.8	1188.5	2401	2433	81.93	176.28	296.79	2944
992.00	1216.7	1191.4	2402	2434	81.70	175.82	296.08	2937
994.00	1219.7	1194.4	2403	2435	81.48	175.37	295.39	2933
996.00	1222.6	1197.3	2404	2436	81.26	174.93	294.69	2955
998.00	1225.6	1200.3	2405	2438	81.03	174.47	293.99	2894
1000.00	1228.5	1203.2	2406	2439	80.82	174.05	293.32	2872
1002.00	1231.3	1206.0	2407	2439	80.61	173.63	292.67	2821
1004.00	1234.1	1208.8	2408	2440	80.41	173.22	292.04	2817
1006.00	1237.0	1211.7	2409	2441	80.21	172.82	291.42	

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1008.00	1240.0	1214.7	2410	2442	79.98	172.37	290.71	3004
1010.00	1242.9	1217.6	2411	2443	79.77	171.94	290.04	2928
1012.00	1245.8	1220.5	2412	2444	79.56	171.52	289.39	2885
1014.00	1248.8	1223.5	2413	2446	79.34	171.08	288.70	2987
1016.00	1251.7	1226.4	2414	2447	79.13	170.65	288.02	2957
1018.00	1254.6	1229.3	2415	2448	78.93	170.24	287.39	2869
1020.00	1257.5	1232.2	2416	2449	78.72	169.83	286.74	2916
1022.00	1260.4	1235.1	2417	2450	78.52	169.41	286.09	2923
1024.00	1263.3	1238.0	2418	2450	78.33	169.03	285.50	2817
1026.00	1265.9	1240.6	2418	2451	78.16	168.68	284.96	2688
1028.00	1268.6	1243.3	2419	2451	77.99	168.35	284.45	2635
1030.00	1271.4	1246.1	2420	2452	77.81	167.98	283.87	2794
1032.00	1274.1	1248.8	2420	2453	77.63	167.63	283.31	2746
1034.00	1277.1	1251.8	2421	2454	77.43	167.21	282.67	2951
1036.00	1280.0	1254.7	2422	2455	77.22	166.80	282.02	2959
1038.00	1282.8	1257.5	2423	2455	77.04	166.43	281.43	2820
1040.00	1285.7	1260.4	2424	2456	76.86	166.06	280.86	2807
1042.00	1288.4	1263.1	2424	2457	76.68	165.70	280.29	2794
1044.00	1291.2	1265.9	2425	2458	76.50	165.34	279.73	2795
1046.00	1294.0	1268.7	2426	2458	76.32	164.98	279.17	2787
1048.00	1296.9	1271.6	2427	2459	76.14	164.61	278.59	2838
1050.00	1299.7	1274.4	2427	2460	75.96	164.24	278.01	2853
1052.00	1302.5	1277.2	2428	2460	75.78	163.88	277.45	2796
1054.00	1305.3	1280.0	2429	2461	75.61	163.53	276.90	2792

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1056.00	1308.1	1282.8	2430	2462	75.43	163.17	276.33	2832
1058.00	1310.9	1285.6	2430	2462	75.26	162.83	275.80	2757
1060.00	1313.6	1288.3	2431	2463	75.09	162.49	275.27	2745
1062.00	1316.4	1291.1	2431	2464	74.93	162.15	274.74	2770
1064.00	1319.2	1293.9	2432	2464	74.76	161.81	274.21	2758
1066.00	1322.0	1296.7	2433	2465	74.58	161.45	273.64	2869
1068.00	1324.8	1299.5	2434	2466	74.41	161.10	273.09	2809
1070.00	1327.7	1302.4	2434	2467	74.23	160.74	272.52	2877
1072.00	1330.6	1305.3	2435	2467	74.06	160.39	271.96	2844
1074.00	1333.4	1308.1	2436	2468	73.88	160.03	271.41	2849
1076.00	1336.3	1311.0	2437	2469	73.71	159.67	270.84	2885
1078.00	1339.2	1313.9	2438	2470	73.52	159.30	270.25	2938
1080.00	1342.0	1316.7	2438	2471	73.36	158.97	269.73	2776
1082.00	1344.8	1319.5	2439	2471	73.20	158.64	269.21	2786
1084.00	1347.6	1322.3	2440	2472	73.04	158.31	268.69	2787
1086.00	1350.4	1325.1	2440	2472	72.88	157.98	268.18	2782
1088.00	1353.2	1327.9	2441	2473	72.71	157.65	267.65	2817
1090.00	1356.1	1330.8	2442	2474	72.54	157.30	267.10	2878
1092.00	1359.1	1333.8	2443	2475	72.35	156.92	266.49	3017
1094.00	1362.1	1336.8	2444	2476	72.16	156.53	265.87	3049
1096.00	1365.1	1339.8	2445	2477	71.99	156.17	265.30	2941
1098.00	1368.1	1342.8	2446	2478	71.80	155.78	264.69	3039
1100.00	1371.1	1345.8	2447	2479	71.63	155.42	264.12	2951
1102.00	1373.9	1348.6	2448	2480	71.46	155.09	263.59	2869

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1104.00	1376.8	1351.5	2448	2481	71.30	154.76	263.07	2847
1106.00	1379.6	1354.3	2449	2481	71.14	154.43	262.54	2853
1108.00	1382.4	1357.1	2450	2482	70.98	154.11	262.05	2790
1110.00	1385.2	1359.9	2450	2482	70.83	153.80	261.56	2774
1112.00	1388.0	1362.7	2451	2483	70.67	153.48	261.04	2850
1114.00	1391.0	1365.7	2452	2484	70.50	153.12	260.47	2988
1116.00	1394.0	1368.7	2453	2485	70.33	152.78	259.93	2937
1118.00	1396.8	1371.5	2454	2486	70.17	152.45	259.41	2865
1120.00	1399.7	1374.4	2454	2487	70.01	152.12	258.89	2887
1122.00	1402.6	1377.3	2455	2487	69.86	151.80	258.37	2881
1124.00	1405.5	1380.2	2456	2488	69.70	151.47	257.85	2883
1126.00	1408.3	1383.0	2456	2489	69.55	151.17	257.37	2812
1128.00	1411.1	1385.8	2457	2489	69.40	150.86	256.88	2814
1130.00	1414.0	1388.7	2458	2490	69.24	150.55	256.38	2848
1132.00	1417.0	1391.7	2459	2491	69.08	150.20	255.83	3002
1134.00	1419.9	1394.6	2460	2492	68.92	149.88	255.32	2886
1136.00	1422.7	1397.4	2460	2492	68.77	149.57	254.83	2837
1138.00	1425.5	1400.2	2461	2493	68.62	149.27	254.35	2821
1140.00	1428.4	1403.1	2462	2494	68.47	148.95	253.84	2899
1142.00	1431.3	1406.0	2462	2495	68.32	148.64	253.34	2899
1144.00	1434.2	1408.9	2463	2495	68.17	148.33	252.85	2858
1146.00	1437.0	1411.7	2464	2496	68.02	148.03	252.38	2822
1148.00	1439.8	1414.5	2464	2496	67.88	147.74	251.91	2814
1150.00	1442.6	1417.3	2465	2497	67.74	147.44	251.43	2831

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1152.00	1445.5	1420.2	2466	2498	67.59	147.15	250.97	2822
1154.00	1448.4	1423.1	2466	2498	67.44	146.84	250.47	2909
1156.00	1451.3	1426.0	2467	2499	67.29	146.52	249.97	2920
1158.00	1454.2	1428.9	2468	2500	67.14	146.22	249.48	2884
1160.00	1457.0	1431.7	2468	2501	67.00	145.93	249.02	2818
1162.00	1459.8	1434.5	2469	2501	66.86	145.64	248.55	2847
1164.00	1462.6	1437.3	2470	2502	66.73	145.36	248.11	2777
1166.00	1465.4	1440.1	2470	2502	66.60	145.09	247.68	2742
1168.00	1468.1	1442.8	2470	2502	66.47	144.83	247.26	2720
1170.00	1470.9	1445.6	2471	2503	66.33	144.54	246.80	2850
1172.00	1473.8	1448.5	2472	2504	66.18	144.24	246.32	2909
1174.00	1476.7	1451.4	2473	2504	66.04	143.95	245.86	2842
1176.00	1479.6	1454.3	2473	2505	65.90	143.66	245.39	2890
1178.00	1482.4	1457.1	2474	2506	65.76	143.37	244.93	2850
1180.00	1485.2	1459.9	2474	2506	65.63	143.09	244.48	2827
1182.00	1488.1	1462.8	2475	2507	65.49	142.81	244.04	2829
1184.00	1491.0	1465.7	2476	2508	65.34	142.50	243.54	2973
1186.00	1494.0	1468.7	2477	2509	65.20	142.21	243.06	2931
1188.00	1496.9	1471.6	2477	2509	65.06	141.91	242.58	2948
1190.00	1499.9	1474.6	2478	2510	64.91	141.60	242.09	2981
1192.00	1502.9	1477.6	2479	2511	64.76	141.29	241.59	3014
1194.00	1505.8	1480.5	2480	2512	64.62	141.01	241.14	2864
1196.00	1508.6	1483.3	2481	2512	64.49	140.73	240.69	2867
1198.00	1511.5	1486.2	2481	2513	64.36	140.46	240.25	2849



TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1200.00	1514.4	1489.1	2482	2514	64.22	140.18	239.81	2874
1202.00	1517.2	1491.9	2482	2514	64.09	139.91	239.37	2838
1204.00	1520.0	1494.7	2483	2515	63.97	139.65	238.95	2796
1206.00	1522.8	1497.5	2483	2515	63.84	139.39	238.54	2798
1208.00	1525.6	1500.3	2484	2516	63.72	139.14	238.14	2755
1210.00	1528.5	1503.2	2485	2517	63.58	138.85	237.66	2986
1212.00	1531.5	1506.2	2486	2517	63.44	138.55	237.19	2974
1214.00	1534.4	1509.1	2486	2518	63.31	138.28	236.75	2884
1216.00	1537.3	1512.0	2487	2519	63.18	138.01	236.32	2867
1218.00	1540.2	1514.9	2488	2519	63.04	137.73	235.85	2972
1220.00	1543.1	1517.8	2488	2520	62.91	137.46	235.42	2868
1222.00	1546.0	1520.7	2489	2521	62.78	137.19	235.00	2872
1224.00	1548.8	1523.5	2489	2521	62.66	136.94	234.59	2797
1226.00	1551.5	1526.2	2490	2521	62.55	136.71	234.21	2730
1228.00	1554.3	1529.0	2490	2522	62.43	136.46	233.81	2797
1230.00	1557.1	1531.8	2491	2522	62.31	136.22	233.42	2753
1232.00	1559.8	1534.5	2491	2523	62.20	135.98	233.04	2730
1234.00	1562.7	1537.4	2492	2523	62.07	135.71	232.60	2933
1236.00	1565.4	1540.1	2492	2524	61.96	135.48	232.23	2717
1238.00	1568.2	1542.9	2493	2524	61.84	135.23	231.84	2803
1240.00	1571.0	1545.7	2493	2525	61.73	135.00	231.46	2754
1242.00	1573.9	1548.6	2494	2525	61.60	134.73	231.03	2898
1244.00	1576.8	1551.5	2494	2526	61.48	134.47	230.61	2897
1246.00	1579.7	1554.4	2495	2527	61.35	134.21	230.18	2931

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1248.00	1582.7	1557.4	2496	2527	61.22	133.94	229.75	2945
1250.00	1585.5	1560.2	2496	2528	61.10	133.70	229.35	2833
1252.00	1588.4	1563.1	2497	2528	60.98	133.44	228.94	2873
1254.00	1591.2	1565.9	2497	2529	60.87	133.20	228.55	2820
1256.00	1594.0	1568.7	2498	2529	60.75	132.96	228.16	2819
1258.00	1596.8	1571.5	2498	2530	60.64	132.72	227.77	2825
1260.00	1599.7	1574.4	2499	2530	60.52	132.47	227.37	2870
1262.00	1602.5	1577.2	2500	2531	60.40	132.23	226.99	2814
1264.00	1605.4	1580.1	2500	2531	60.29	131.99	226.59	2848
1266.00	1608.2	1582.9	2501	2532	60.18	131.76	226.21	2813
1268.00	1611.1	1585.8	2501	2533	60.06	131.51	225.81	2883
1270.00	1613.9	1588.6	2502	2533	59.95	131.28	225.43	2812
1272.00	1616.8	1591.5	2502	2534	59.83	131.03	225.04	2880
1274.00	1619.6	1594.3	2503	2534	59.72	130.80	224.66	2829
1276.00	1622.5	1597.2	2503	2535	59.60	130.55	224.26	2891
1278.00	1625.4	1600.1	2504	2535	59.48	130.30	223.86	2913
1280.00	1628.3	1603.0	2505	2536	59.36	130.06	223.45	2919
1282.00	1631.2	1605.9	2505	2537	59.25	129.82	223.06	2875
1284.00	1634.0	1608.7	2506	2537	59.14	129.58	222.68	2858
1286.00	1636.9	1611.6	2506	2538	59.02	129.34	222.29	2907
1288.00	1639.8	1614.5	2507	2538	58.91	129.10	221.90	2881
1290.00	1642.7	1617.4	2508	2539	58.79	128.86	221.51	2906
1292.00	1645.5	1620.2	2508	2539	58.68	128.64	221.14	2810
1294.00	1648.4	1623.1	2509	2540	58.58	128.41	220.77	2846

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1296.00	1651.4	1626.1	2509	2541	58.46	128.15	220.36	2978
1298.00	1654.3	1629.0	2510	2541	58.34	127.92	219.98	2888
1300.00	1657.1	1631.8	2511	2542	58.23	127.69	219.60	2873
1302.00	1660.1	1634.8	2511	2542	58.12	127.44	219.20	2968
1304.00	1663.0	1637.7	2512	2543	58.00	127.20	218.81	2931
1306.00	1665.9	1640.6	2512	2544	57.89	126.97	218.43	2909
1308.00	1669.0	1643.7	2513	2545	57.76	126.70	217.99	3093
1310.00	1672.0	1646.7	2514	2545	57.65	126.46	217.59	2989
1312.00	1675.1	1649.8	2515	2546	57.53	126.20	217.17	3041
1314.00	1678.1	1652.8	2516	2547	57.41	125.95	216.76	3038
1316.00	1681.3	1656.0	2517	2548	57.27	125.67	216.31	3183
1318.00	1684.4	1659.1	2518	2549	57.15	125.40	215.87	3124
1320.00	1687.6	1662.3	2519	2550	57.02	125.13	215.43	3159
1322.00	1690.8	1665.5	2520	2551	56.89	124.85	214.97	3221
1324.00	1694.0	1668.7	2521	2552	56.75	124.57	214.51	3227
1326.00	1697.2	1671.9	2522	2553	56.62	124.30	214.06	3194
1328.00	1700.5	1675.2	2523	2555	56.49	124.02	213.59	3264
1330.00	1703.8	1678.5	2524	2556	56.35	123.72	213.11	3317
1332.00	1707.3	1682.0	2525	2558	56.20	123.40	212.58	3476
1334.00	1710.8	1685.5	2527	2559	56.05	123.08	212.05	3494
1336.00	1714.2	1688.9	2528	2561	55.90	122.77	211.54	3440
1338.00	1717.8	1692.5	2530	2563	55.74	122.42	210.97	3631
1340.00	1721.0	1695.7	2531	2564	55.61	122.16	210.53	3209
1342.00	1724.3	1699.0	2532	2565	55.48	121.88	210.07	3276

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1344.00	1727.7	1702.4	2533	2566	55.34	121.59	209.59	3359
1346.00	1731.3	1706.0	2535	2568	55.18	121.24	209.02	3678
1348.00	1734.7	1709.4	2536	2570	55.04	120.95	208.53	3397
1350.00	1738.0	1712.7	2537	2571	54.92	120.68	208.10	3246
1352.00	1741.2	1715.9	2538	2572	54.80	120.43	207.68	3160
1354.00	1744.3	1719.0	2539	2573	54.68	120.18	207.26	3184
1356.00	1747.5	1722.2	2540	2574	54.56	119.92	206.85	3186
1358.00	1751.7	1726.4	2542	2577	54.36	119.49	206.13	4136
1360.00	1755.0	1729.7	2544	2578	54.23	119.22	205.69	3300
1362.00	1759.1	1733.8	2546	2581	54.03	118.80	204.98	4144
1364.00	1762.7	1737.4	2548	2583	53.88	118.48	204.46	3603
1366.00	1766.2	1740.9	2549	2585	53.74	118.18	203.95	3526
1368.00	1769.7	1744.4	2550	2586	53.60	117.88	203.47	3486
1370.00	1773.3	1748.0	2552	2588	53.45	117.57	202.95	3603
1372.00	1776.8	1751.5	2553	2589	53.31	117.28	202.46	3496
1374.00	1780.3	1755.0	2555	2591	53.17	116.98	201.97	3526
1376.00	1783.9	1758.6	2556	2593	53.04	116.68	201.48	3522
1378.00	1787.3	1762.0	2557	2594	52.90	116.40	201.01	3466
1380.00	1790.7	1765.4	2559	2595	52.78	116.13	200.56	3395
1382.00	1794.1	1768.8	2560	2597	52.65	115.87	200.13	3348
1384.00	1797.4	1772.1	2561	2598	52.53	115.61	199.70	3321
1386.00	1800.8	1775.5	2562	2599	52.41	115.35	199.27	3372
1388.00	1803.7	1778.4	2563	2600	52.31	115.14	198.93	2975
1390.00	1807.3	1782.0	2564	2601	52.18	114.86	198.46	3533

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1392.00	1810.8	1785.5	2565	2603	52.04	114.57	197.98	3523
1394.00	1814.1	1788.8	2566	2604	51.92	114.32	197.56	3335
1396.00	1817.6	1792.3	2568	2606	51.79	114.04	197.11	3490
1398.00	1821.0	1795.7	2569	2607	51.67	113.78	196.67	3398
1400.00	1824.1	1798.8	2570	2608	51.57	113.56	196.32	3112
1402.00	1827.6	1802.3	2571	2609	51.45	113.30	195.87	3443
1404.00	1831.9	1806.6	2573	2612	51.25	112.88	195.18	4314
1406.00	1836.3	1811.0	2576	2616	51.05	112.44	194.45	4423
1408.00	1839.7	1814.4	2577	2617	50.93	112.19	194.03	3387
1410.00	1843.0	1817.7	2578	2618	50.82	111.95	193.64	3303
1412.00	1846.3	1821.0	2579	2619	50.71	111.72	193.24	3414
1414.00	1849.7	1824.4	2581	2621	50.59	111.46	192.82	3625
1416.00	1853.3	1828.0	2582	2622	50.45	111.18	192.35	3461
1418.00	1856.8	1831.5	2583	2624	50.33	110.92	191.92	3571
1420.00	1860.4	1835.1	2585	2625	50.21	110.65	191.47	3692
1422.00	1864.1	1838.8	2586	2627	50.07	110.36	190.98	3771
1424.00	1867.8	1842.5	2588	2629	49.93	110.06	190.48	3530
1426.00	1871.4	1846.1	2589	2630	49.81	109.79	190.04	3301
1428.00	1874.7	1849.4	2590	2631	49.70	109.57	189.66	3493
1430.00	1878.2	1852.9	2591	2633	49.58	109.31	189.24	3591
1432.00	1881.8	1856.5	2593	2634	49.46	109.04	188.79	3453
1434.00	1885.2	1859.9	2594	2636	49.34	108.80	188.38	3613
1436.00	1888.8	1863.5	2595	2637	49.21	108.53	187.93	3550
1438.00	1892.4	1867.1	2597	2639	49.09	108.27	187.50	

TWO-WAY TRAVEL TIME FROM SRD MS	MEASURED DEPTH FROM KB M	VERTICAL DEPTH FROM SRD M	AVERAGE VELOCITY SRD/GEO M/S	RMS VELOCITY M/S	FIRST NORMAL MOVEOUT MS	SECOND NORMAL MOVEOUT MS	THIRD NORMAL MOVEOUT MS	INTERVAL VELOCITY M/S
1440.00	1896.0	1870.7	2598	2641	48.97	108.00	187.05	3636
1442.00	1899.5	1874.2	2599	2642	48.85	107.76	186.65	3450
1444.00	1902.9	1877.6	2601	2643	48.74	107.52	186.26	3413
1446.00	1906.6	1881.3	2602	2645	48.61	107.25	185.79	3717
1448.00	1910.0	1884.7	2603	2646	48.51	107.01	185.40	3416
1450.00	1913.6	1888.3	2605	2648	48.39	106.76	184.98	3574
1452.00	1917.1	1891.8	2606	2649	48.27	106.51	184.56	3550
1454.00	1920.7	1895.4	2607	2651	48.15	106.25	184.13	3620
1456.00	1924.3	1899.0	2609	2652	48.03	105.99	183.70	3594
1458.00	1927.8	1902.5	2610	2653	47.92	105.76	183.32	3443
1460.00	1931.5	1906.2	2611	2655	47.80	105.50	182.87	3694
1462.00	1935.3	1910.0	2613	2657	47.67	105.21	182.39	3841
1464.00	1939.1	1913.8	2614	2659	47.54	104.94	181.93	3772
1466.00	1942.7	1917.4	2616	2660	47.42	104.69	181.52	3570
1468.00	1946.3	1921.0	2617	2662	47.31	104.44	181.10	3632
1470.00	1950.0	1924.7	2619	2664	47.18	104.17	180.66	3739
1472.00	1953.4	1928.1	2620	2665	47.08	103.96	180.30	3381

PE600557

This is an enclosure indicator page.  
The enclosure PE600557 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE600557 has the following characteristics:

ITEM\_BARCODE = PE600557  
CONTAINER\_BARCODE = PE900648  
    NAME = Conan 1 Drift Corrected Sonic  
    BASIN = Otway  
    PERMIT = VIC/P31  
    TYPE = WELL  
    SUBTYPE = WELL\_LOG  
DESCRIPTION = Drift Corrected Sonic  
REMARKS =  
DATE\_CREATED =  
DATE\_RECEIVED =  
    W\_NO = W1140  
    WELL\_NAME = CONAN-1  
    CONTRACTOR = Schlumberger  
    CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE600558

This is an enclosure indicator page.  
The enclosure PE600558 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE600558 has the following characteristics:

ITEM\_BARCODE = PE600558  
CONTAINER\_BARCODE = PE900648  
NAME = Conan 1 Seismic Calibration log  
BASIN = Otway  
PERMIT = VIC/P31  
TYPE = WELL  
SUBTYPE = WELL\_LOG  
DESCRIPTION = Seismic Calibration log  
REMARKS =  
DATE\_CREATED =  
DATE\_RECEIVED =  
W\_NO = W1140  
WELL\_NAME = CONAN-1  
CONTRACTOR = Schlumberger  
CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)



PE600559

This is an enclosure indicator page.  
The enclosure PE600559 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE600559 has the following characteristics:

ITEM\_BARCODE = PE600559  
CONTAINER\_BARCODE = PE900648  
    NAME = Conan 1 Log Interpretation 1:200  
        Enclosure 1  
    BASIN = Otway  
    PERMIT = VIC/P31  
    TYPE = WELL  
    SUBTYPE = WELL\_LOG  
    DESCRIPTION = Log Interpretation  
    REMARKS =  
    DATE\_CREATED =  
    DATE\_RECEIVED =  
    W\_NO = W1140  
    WELL\_NAME = CONAN-1  
    CONTRACTOR = BHP  
    CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900656

This is an enclosure indicator page.  
The enclosure PE900656 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900656 has the following characteristics:

- ITEM\_BARCODE = PE900656
- CONTAINER\_BARCODE = PE900648
- NAME = Conan 1 Geogram (synthetic seismogram)  
25Hz
- BASIN = Otway
- PERMIT = VIC/P31
- TYPE = WELL
- SUBTYPE = SYNTH\_SEISMOGRAPH
- DESCRIPTION = Conan 1 Geogram (synthetic seismogram)  
25Hz
- REMARKS =
- DATE\_CREATED = 7/08/95
- DATE\_RECEIVED =
- W\_NO = W1140
- WELL\_NAME = CONAN - 1
- CONTRACTOR = Schlumberger
- CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900657

This is an enclosure indicator page.  
The enclosure PE900657 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900657 has the following characteristics:  
ITEM\_BARCODE = PE900657  
CONTAINER\_BARCODE = PE900648  
NAME = Conan 1 Geogram (synthetic seismogram)  
35Hz  
BASIN = Otway  
PERMIT = VIC/P31  
TYPE = WELL  
SUBTYPE = SYNTH\_SEISMOGRAPH  
DESCRIPTION = Conan 1 Geogram (synthetic seismogram)  
35Hz  
REMARKS =  
DATE\_CREATED = 7/08/95  
DATE\_RECEIVED =  
W\_NO = W1140  
WELL\_NAME = CONAN - 1  
CONTRACTOR = Schlumberger  
CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900658

This is an enclosure indicator page.  
The enclosure PE900658 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900658 has the following characteristics:

ITEM\_BARCODE = PE900658  
CONTAINER\_BARCODE = PE900648  
    NAME = Conan 1 Geogram (synthetic seismogram)  
        45Hz  
    BASIN = Otway  
    PERMIT = VIC/P31  
    TYPE = WELL  
    SUBTYPE = SYNTH\_SEISMOGRAPH  
    DESCRIPTION = Conan 1 Geogram (synthetic seismogram)  
        45Hz  
    REMARKS =  
    DATE\_CREATED = 7/08/95  
    DATE\_RECEIVED =  
        W\_NO = W1140  
        WELL\_NAME = CONAN - 1  
        CONTRACTOR = Schlumberger  
        CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900649

This is an enclosure indicator page.  
The enclosure PE900649 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900649 has the following characteristics:

ITEM\_BARCODE = PE900649  
CONTAINER\_BARCODE = PE900648  
    NAME = Vertical Seismic Profile Plot 1  
    BASIN = Otway  
    PERMIT = VIC/P31  
    TYPE = WELL  
    SUBTYPE = SYNTH\_SEISMOGRAPH  
DESCRIPTION = Conan 1 Vertical Seismic Profile  
              (Stacked Data) Plot 1  
REMARKS =  
DATE\_CREATED = 7/08/95  
DATE\_RECEIVED =  
    W\_NO = W1140  
    WELL\_NAME = CONAN - 1  
    CONTRACTOR = Schlumberger  
    CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900650

This is an enclosure indicator page.  
The enclosure PE900650 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900650 has the following characteristics:

ITEM\_BARCODE = PE900650  
CONTAINER\_BARCODE = PE900648  
NAME = Vertical Seismic Profile Plot 2  
BASIN = Otway  
PERMIT = VIC/P31  
TYPE = WELL  
SUBTYPE = SYNTH\_SEISMOGRAPH  
DESCRIPTION = Conan 1 Vertical Seismic Profile  
(Amplitude Recovery) Plot 2  
REMARKS =  
DATE\_CREATED = 7/08/95  
DATE\_RECEIVED =  
W\_NO = W1140  
WELL\_NAME = CONAN - 1  
CONTRACTOR = Schlumberger  
CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900651

This is an enclosure indicator page.  
The enclosure PE900651 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900651 has the following characteristics:

ITEM\_BARCODE = PE900651  
CONTAINER\_BARCODE = PE900648  
NAME = Vertical Seismic Profile Plot 3  
BASIN = Otway  
PERMIT = VIC/P31  
TYPE = WELL  
SUBTYPE = SYNTH\_SEISMOGRAPH  
DESCRIPTION = Conan 1 Vertical Seismic Profile (  
Velocity Filtering) Plot 3  
REMARKS =  
DATE\_CREATED = 7/08/95  
DATE\_RECEIVED =  
W\_NO = W1140  
WELL\_NAME = CONAN - 1  
CONTRACTOR = Schlumberger  
CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900652

This is an enclosure indicator page.  
The enclosure PE900652 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900652 has the following characteristics:

ITEM\_BARCODE = PE900652  
CONTAINER\_BARCODE = PE900648  
    NAME = Vertical Seismic Profile Plot 4  
    BASIN = Otway  
    PERMIT = VIC/P31  
    TYPE = WELL  
    SUBTYPE = SYNTH\_SEISMOGRAPH  
DESCRIPTION = Conan 1 Vertical Seismic Profile  
              (Waveshaping Deconvolution) Plot 4  
REMARKS =  
DATE\_CREATED = 7/08/95  
DATE\_RECEIVED =  
    W\_NO = W1140  
    WELL\_NAME = CONAN - 1  
    CONTRACTOR = Schlumberger  
CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)



PE900653

This is an enclosure indicator page.  
The enclosure PE900653 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900653 has the following characteristics:

ITEM_BARCODE	=	PE900653	
CONTAINER_BARCODE	=	PE900648	
NAME	=	Vertical Seismic Profile Plot 5	
BASIN	=	Otway	
PERMIT	=	VIC/P31	
TYPE	=	WELL	
SUBTYPE	=	SYNTH_SEISMOGRAPH	
DESCRIPTION	=	Conan 1 Vertical Seismic Profile (Waveshaping And Corridor Stack) Plot 5	
REMARKS	=		
DATE_CREATED	=	7/08/95	
DATE_RECEIVED	=		
W_NO	=	W1140	
WELL_NAME	=	CONAN - 1	
CONTRACTOR	=	Schlumberger	
CLIENT_OP_CO	=	BHP	

(Inserted by DNRE - Vic Govt Mines Dept)

PE900654

This is an enclosure indicator page.  
The enclosure PE900654 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900654 has the following characteristics:

- ITEM\_BARCODE = PE900654
- CONTAINER\_BARCODE = PE900648
  - NAME = Vertical Seismic Profile Plot 6
  - BASIN = Otway
  - PERMIT = VIC/P31
  - TYPE = WELL
  - SUBTYPE = SYNTH\_SEISMOGRAPH
- DESCRIPTION = Conan 1 Vertical Seismic Profile (VSP &  
Geogram Composite) Plot 6
- REMARKS =
- DATE\_CREATED = 7/08/95
- DATE\_RECEIVED =
- W\_NO = W1140
- WELL\_NAME = CONAN - 1
- CONTRACTOR = Schlumberger
- CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900655

This is an enclosure indicator page.  
The enclosure PE900655 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900655 has the following characteristics:

ITEM\_BARCODE = PE900655  
CONTAINER\_BARCODE = PE900648  
    NAME = Vertical Seismic Profile Plot 7  
    BASIN = Otway  
    PERMIT = VIC/P31  
    TYPE = WELL  
    SUBTYPE = SYNTH\_SEISMOGRAPH  
DESCRIPTION = Conan 1 Vertical Seismic Profile ( VSP  
    & Geogram Composite) Plot 7  
REMARKS =  
DATE\_CREATED = 7/08/95  
DATE\_RECEIVED =  
    W\_NO = W1140  
    WELL\_NAME = CONAN - 1  
    CONTRACTOR = Schlumberger  
CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900644

This is an enclosure indicator page.  
The enclosure PE900644 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900644 has the following characteristics:

- ITEM\_BARCODE = PE900644
- CONTAINER\_BARCODE = PE900648
  - NAME = Conan 1 Synthetics Plot 3
  - BASIN = Otway
  - PERMIT = VIC/P31
  - TYPE = WELL
  - SUBTYPE = SYNTH\_SEISMOGRAPH
- DESCRIPTION = Conan 1 Synthetics Plot 3
- REMARKS =
- DATE\_CREATED = 7/08/95
- DATE\_RECEIVED =
  - W\_NO = W1140
  - WELL\_NAME = CONAN - 1
  - CONTRACTOR = BHP
  - CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900645

This is an enclosure indicator page.  
The enclosure PE900645 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900645 has the following characteristics:

ITEM\_BARCODE = PE900645  
CONTAINER\_BARCODE = PE900648  
    NAME = Conan 1 Synthetics Plot 4  
    BASIN = Otway  
    PERMIT = VIC/P31  
    TYPE = WELL  
    SUBTYPE = SYNTH\_SEISMOGRAPH  
DESCRIPTION = Conan 1 Synthetics Plot 4  
REMARKS =  
DATE\_CREATED = 7/08/95  
DATE\_RECEIVED =  
    W\_NO = W1140  
    WELL\_NAME = CONAN - 1  
CONTRACTOR = BHP  
CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900646

This is an enclosure indicator page.  
The enclosure PE900646 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900646 has the following characteristics:

ITEM\_BARCODE = PE900646  
CONTAINER\_BARCODE = PE900648  
    NAME = Conan 1 Montage line OH94 - 264  
          (Seismic Line) Plot 2  
    BASIN = Otway  
    PERMIT = VIC/P31  
    TYPE = WELL  
    SUBTYPE = SYNTH\_SEISMOGRAPH  
    DESCRIPTION = Conan 1 Montage line OH94 - 264  
                  (Seismic Line) Plot 2  
    REMARKS =  
    DATE\_CREATED = 7/08/95  
    DATE\_RECEIVED =  
        W\_NO = W1140  
        WELL\_NAME = CONAN - 1  
        CONTRACTOR = BHP  
        CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900647

This is an enclosure indicator page.  
The enclosure PE900647 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900647 has the following characteristics:

- ITEM\_BARCODE = PE900647
- CONTAINER\_BARCODE = PE900648
  - NAME = Conan 1 Montage line OH94 - 264 Plot 1
  - BASIN = Otway
  - PERMIT = VIC/P31
  - TYPE = WELL
  - SUBTYPE = SYNTH\_SEISMOGRAPH
- DESCRIPTION = Conan 1 Montage line OH94 - 264 Plot 1
- REMARKS =
- DATE\_CREATED = 7/08/95
- DATE\_RECEIVED =
  - W\_NO = W1140
  - WELL\_NAME = CONAN - 1
  - CONTRACTOR = BHP
  - CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)



REPORT FOR  
CONAN SITE SURVEY  
PERMIT VIC/P31  
OTWAY BASIN, VICTORIA

Prepared for : BHP PETROLEUM PTY LTD  
PETROLEUM PLAZA  
120 COLLINS STREET  
MELBOURNE VIC 3000

Prepared by : FUGRO SURVEY PTY LTD  
18 PROWSE STREET  
WEST PERTH WA 6005

Checked by: YMM

Approved by: P.K.

Date: 23rd June 1995





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## FIGURES

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## APPENDICES

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## DRAWINGS

<u>DRAWING NO.</u>	<u>DESCRIPTION</u>
11075-01	BATHYMETRY
11075-02	BATHYMETRY
11075-03	SEABED FEATURES
11075-04	SEABED FEATURES



## **1.0 SITE SUMMARY**

Fugro Survey Pty Ltd conducted a geophysical survey at the Conan location in the Otway Basin in May 1995.

The seabed is gently undulating within the site with a minimum depth of 66.9m and a maximum of 76.0m (depths reduced to Lowest Astronomical Tide).

The proposed Conan-1 location is located on a seabed which comprises a thin unconsolidated fine to coarse sediment overlying a calcarenite layer. Water depth at location is approximately 70.1m. The slope of the seabed at location is negligible.

A gentle ridge oriented northwest to southeast lies near the northeast boundary of the site. The western flank of the ridge slopes gently to the southwest boundary. The maximum gradient within the site is found on this flank and is less than 2° to the horizontal.

Superficial sediments across the site range in thickness from very thin to absent.

There are considerable areas where anchoring will be problematic due to the absence of superficial sediments. Consequently the optimum fluke penetration is unlikely to be obtained, and the anchoring capacity will be limited to the weight of the anchor and the frictional forces between the anchor and the seafloor.



## 2.0 INTRODUCTION

Fugro Survey Pty Ltd was contracted by BHP Petroleum Pty Ltd to conduct a bathymetric, sidescan sonar, shallow seismic profiling and seabed sampling survey at the proposed Conan location in Permit VIC/P31 of the Otway Basin (see Figure 1).

Survey operations in the above area were carried out between 17th May 1995 and 20th May 1995.

At the time of the survey the proposed Conan site was given as an area bounded by:

Point	(UTM, CM 141° East)		(AGD 84)	
	Easting	Northing	Latitude	Longitude
1	653 999	5 699 705	38°50'16.31"	142°46'27.62"
2	659 263.16	5 695 892.05	38°52'16.57"	142°50'09.04"
3	656 623.43	5 692 247.63	38°54'16.45"	142°48'22.55"
4	651 359.26	5 696 060.58	38°52'16.13"	142°44'41.06"

Following the survey a proposed drilling location was given as :

654 528.74m East                      5 696 042.00m North (UTM, Cm 141° East)  
38°52' 14.75" South                      142°46'52.54' East

The above coordinates cover a rectangular area of 6.5km by 4.5km.

Lines were surveyed at one hundred metre spacing in an 36°/216° direction, with cross lines in a 126°/306° direction surveyed every 500 metres.

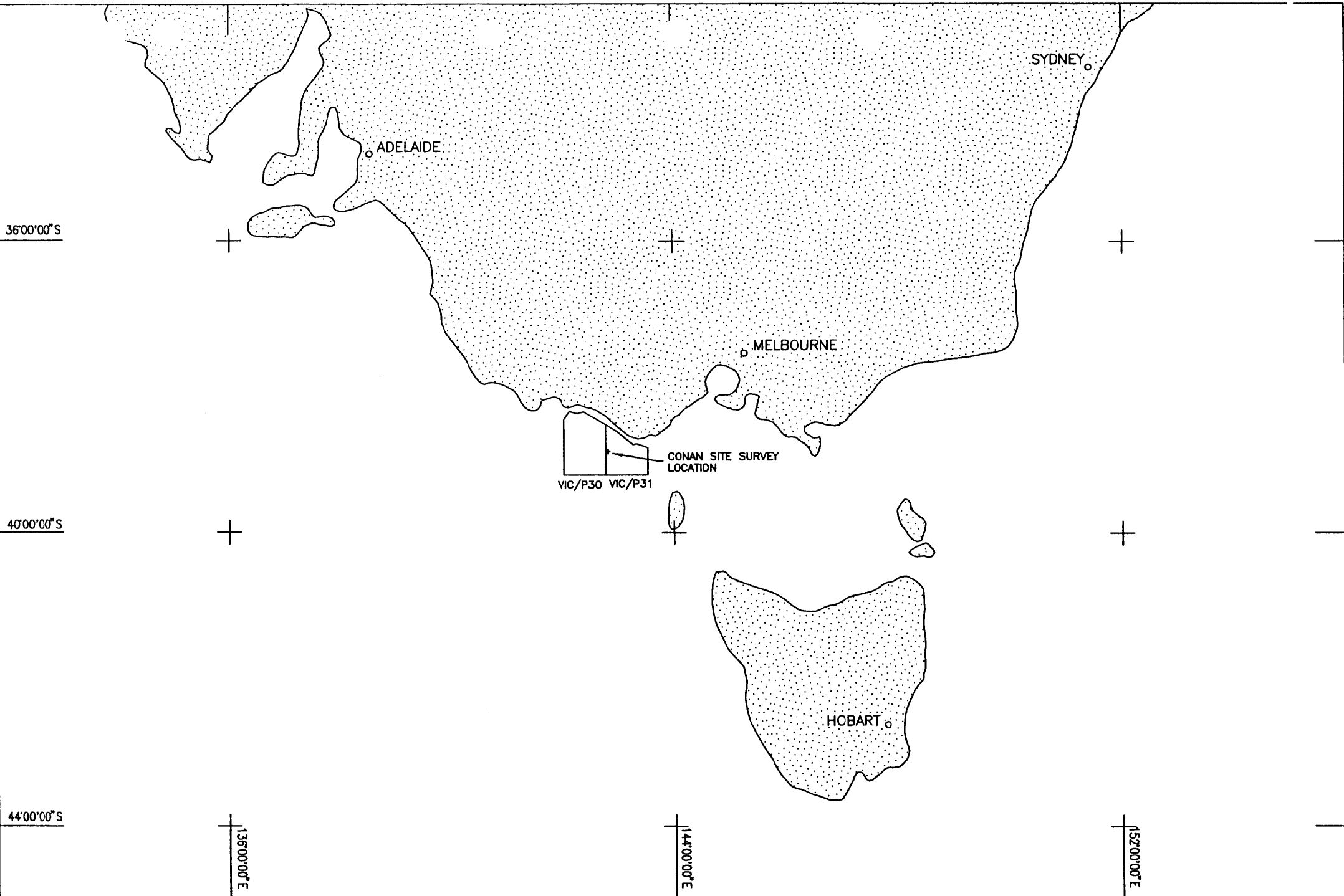
The survey was conducted from the survey vessel MRV "Ngerin" using Fugro Survey's "Starfix II" Wide Area Differential GPS System for positioning and PCNav software system for navigation.



The echo sounder system used was an Atlas Deso 25 with TSS 333B heave compensator. The sidescan sonar system was an EG&G 260 and an EG&G Uniboom boomer system was used for sub-bottom profiling.

Seabed samples were obtained with an Van Veen grab sampler.

This report details results of the survey.



LOCATION DIAGRAM

FIGURE 1

### **3.0 OPERATIONS SUMMARY**

#### **3.1 Chronology of Events**

- 11/5/95 : Personnel and equipment arrive in Adelaide.
- 12/5/95 : Mobilising vessel with survey equipment.
- 13/5/95 : Complete mobilisation of equipment. Equipment wet tested before departure. Commence transit to Sophia Jane-1 location.
- 14/5/95 : Continue transit to Sophia Jane-1 location. Divert to anchorage at Robe as weather too rough to commence survey.
- 15/5/95 : At anchorage at Robe due to weather conditions. Transit to Sophia Jane-1. Deploy and calibrate all survey equipment. Commence survey operations and continue running lines.
- 16/5/95 : Complete running lines. Undertake seabed sampling. Commence transit to Victoria for BHP site surveys.
- 17/5/95 : Continue transit to Conan location. Arrive at location, deploy and calibrate all equipment. Commence running lines at Conan location.
- 18/5/95 : Running lines at Conan location.
- 19/5/95 : Running lines at Conan location. Transit to Lydia location. Commence running lines at Lydia.



- 20/5/95 : Complete running lines at Lydia. Undertake seabed sampling at Lydia. Transit to Conan. Undertake seabed sampling at Conan. Rerun five lines at Conan due to previous problems with heave compensator. Transit to Champion. Commence running lines at Champion location.
- 21/5/95 : Running lines at Champion location.
- 22/5/95 : Complete running lines at Champion. Undertake seabed sampling. Commence transit to Adelaide.
- 23/5/95 : Continue transit to Adelaide.
- 24/5/95 : Complete transit to Adelaide. Demobilise all equipment.

For further information see Appendix A - Daily Operations Reports.





### 3.2 Geodetic Parameters

The following geodetic parameters were used.

DGPS data is in terms of:

<b>Datum</b>	:	<b>WGS84</b>
Reference Spheroid	:	World Geodetic Spheroid 1984
Semi-major axis	:	6 378 137m
Semi-minor axis	:	6 356 752.31m
Flattening I/f	:	1/298.257223563
Eccentricity <sup>2</sup>	:	0.00669438

The proposed drilling location co-ordinates and all charting is in terms of:

<b>Datum</b>	:	<b>AGD 1984</b>
Reference Spheroid	:	Australian National Spheroid
Semi-major axis	:	6 378 160m
Semi-minor axis	:	6 356 774.719m
Flattening I/f	:	1/298.25
Eccentricity <sup>2</sup>	:	0.006694542
<b>Projection</b>	:	<b>Universal Transverse Mercator</b>
False Eastings	:	500,000m
False Northings	:	10,000,000m
Latitude of Origin	:	0.0 degrees
Longitude of C.M.	:	141° East
Scale Factor on C.M.	:	0.999600
Units	:	Metres



## Datum Transformation

In order to convert co-ordinates from WGS 84 to AGD 84 the following seven parameter transformation shift was used:-

x shift (metres)	=	+116.0000	Rotation x (secs)	=	+0.2300
y shift (metres)	=	+50.4700	Rotation y (secs)	=	+0.3900
z shift (metres)	=	-141.6900	Rotation z (secs)	=	+0.3440
Scale (ppm)	=	-0.0983			

### 3.3 Calibration of Equipment

#### 3.3.1 Gyro Compass Calibration

The SG Brown gyro compass was calibrated between 0815 hrs and 0900 hrs on the 13th May 1995, whilst the Ngerin was moored alongside the jetty at the South Australia Research and Development Institute yard in Adelaide.

The GPS antenna was placed at either end of the jetty and approximately 15 minutes of data was logged at each point.

A mean coordinate for each point was obtained and a bearing calculated. Headings for the vessel were calculated, and compared to the logged gyro data as follows:

Description	Easting	Northing
Point 1	821 996.3	6142 060.2
Point 2	821 950.1	6142 064.9

}

Calculated Bearing	286.20
Grid Convergence	<u>-2.00</u>
Azimuth	284.20
Observed Gyro	<u>285.00</u>
Gyro Correction	-0.80

Details of the gyro calibration can be found in Appendix C.

### **3.3.2 Echo Sounder Calibration**

The Atlas Deso 25 Echo Sounder was calibrated using velocity probe results and bar check.

Upon arrival at location on the 17th May 1995, a bar check and sound velocity profile were undertaken in the following manner.

A metal disc was lowered by chain to a position directly beneath the echo sounder transducer, to an accurately measured depth of 5m. The 'draft' reading on the echo sounder was then adjusted, so that the observed sounder output coincided with the bar depth. As a result of this the draft in the echo sounder was set at 3.17 metres.

An SVP-16 profiler was slowly lowered to the seabed. Data including depth, temperature and sound velocity was recorded in the SVP-16. Upon recovery of the profiler the data was downloaded and input into a program which provided a graphical presentation of the velocity profile and a mean value for the velocity of sound. The mean velocity of sound at location was found to be  $1507\text{ms}^{-1}$  and this value was set in the Deso 25.

A printout of velocity probe readings, together with a graphical presentation are given in Appendix D.



A further bar check and sound velocity profile was undertaken at the commencement of the Champion site survey on 20th May 1995, which confirmed that there was little change in the draft and sound velocity readings.

### **3.3.3 Sidescan Sonar Calibration**

The EG&G 260 sidescan sonar system was calibrated during mobilisation on the 13th May 1995 using a series of inbuilt tests which confirm printing resolution and verify the accuracy of slant range and speed processing.

### **3.3.4 Boomer Calibration**

The boomer sub-bottom profiler system was run together with echo sounder and sidescan sonar during mobilisation, to demonstrate the absence of interference on the recorded data, between the different systems.

## **3.4 Operational Procedures**

The Starfix II DGPS System generated wide area differentially corrected position updates at a one second interval to PCNav. Corrections were used from two stations, Adelaide and Melbourne. Station descriptions for these stations are contained in Appendix B.

PCNav was interfaced to the Starfix II, Gyro and echo sounder, for navigation and data logging, and to the sidescan sonar recorder and boomer recorder via a fix box and TSS Annotator such that all data could be referenced to the positional data.

The echo sounder was operated at dual 210kHz and 33kHz frequencies, at 20m record scale. The 33kHz data was digitised and logged to PCNav at a rate of 10 soundings per second.



The sidescan sonar was operated at 150m range and 200m range for crosslines, with the recorder providing true scale records (slant range corrected) of the seabed.

The tow cable length varied from 140-160m for the surveyed lines. A fish altitude of between 15 and 30m above the seabed was maintained at all times.

The boomer system was operated at 200J power output, with data filtered between 700Hz and 3000Hz. The paper records were printed at 250 milliseconds (approximately 100m) scale.

Seabed sampling was carried out by lowering the Van Veen grab sampler to the seafloor with the ship's winch. Recovered samples were visually classified.

A vessel offset diagram is given in Appendix E.

Survey logs and geophysical logs are given in Appendix F and G respectively. A job configuration printout is given in Appendix H.

### **3.5 Safety Procedures**

Fugro Survey safety procedures were rigidly adhered to during the survey.

A ship's muster was held during mobilisation to site as was a safety meeting to ensure all personnel were familiar with these procedures.

Minutes of meetings are contained in Appendix I.

### **3.6 Data Reduction**

Echo sounding data were reduced to Lowest Astronomical Tide (LAT) using 10 minute predictions generated from the Australian National Tide Tables published data for Port Campbell.



Reduced bathymetry was plotted along with contours on Drawing No's 11075-01 and 11075-02.

All sidescan sonar records were examined to identify and delineate significant sonar targets and to interpret seabed features. Seabed features are plotted on Drawing No's 11075-03 and 11075-04.

Boomer data were examined to measure the thickness and extent of the superficial deposit within the surveyed area.

Grab sampling results were used to verify the sidescan sonar and sub-bottom profiling interpretations.

## 4.0 RESULTS

### 4.1 Bathymetry

Water depths were reduced to Lowest Astronomical Tide (LAT) using Australian National Tide Tables tidal predictions for Port Campbell in Victoria. LAT is 0.63m below Mean Sea Level at Port Campbell.

The seabed is gently undulating. A gentle ridge oriented northwest to southeast lies near the northeast boundary of the site. Orientation of the ridge axis is parallel to the striking trend of the underlying geology. The western flank of the ridge slopes towards the southwest boundary.

The maximum gradient for the site lies along this flank and is less than 2° to the horizontal.

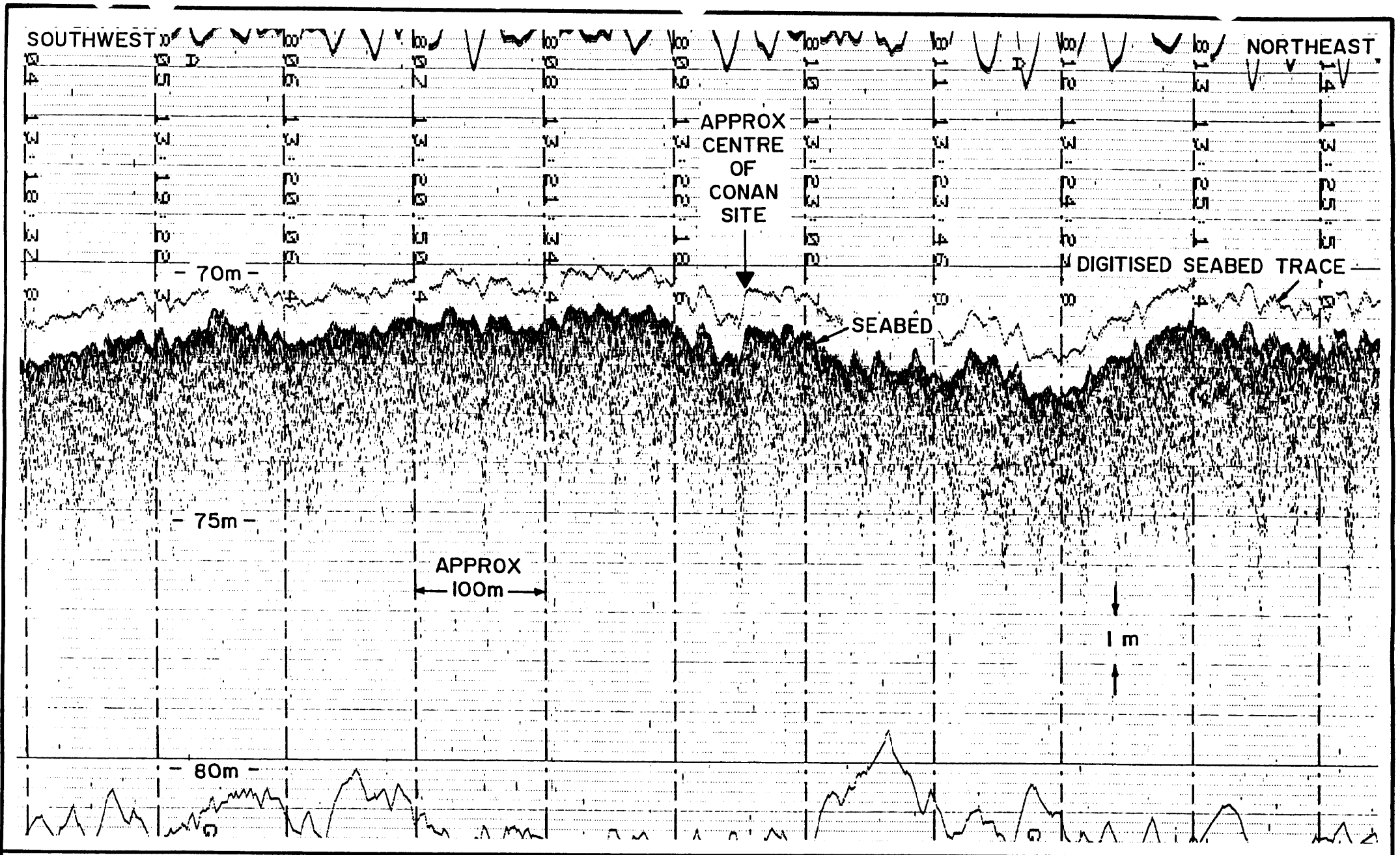
Generally, the site increases in depth from the northeast boundary to the southwest boundary with a minimum depth of 66.9m and a maximum of 76.0m.

The minimum depth is found along the top of the ridge, and the maximum depth is found near the southern corner of the site. A trough exists where the maximum depth is located along its axial plane which is oriented east-west.

At the proposed location, the water depth is approximately 70.1m with negligible gradient.

Figure 2, illustrates an example of an echo sounder record.

Charts 11075-01 and 11075-02, present bathymetric soundings with contours at 1.0m intervals.



EXAMPLE OF ECHO SOUNDER DATA - LINE CO-33

FIGURE 2



## 4.2 Seabed Features

Charts 11075-03 and 11075-04, present the seabed features within the surveyed site.

Sonar records indicate that the surveyed seafloor varies from low to high reflectivity. Figure 3, illustrates an example of a sidescan sonar record.

Within the surveyed area, the seabed has been classified into three zones in accordance to their subjection to erosional activity by seabottom currents.

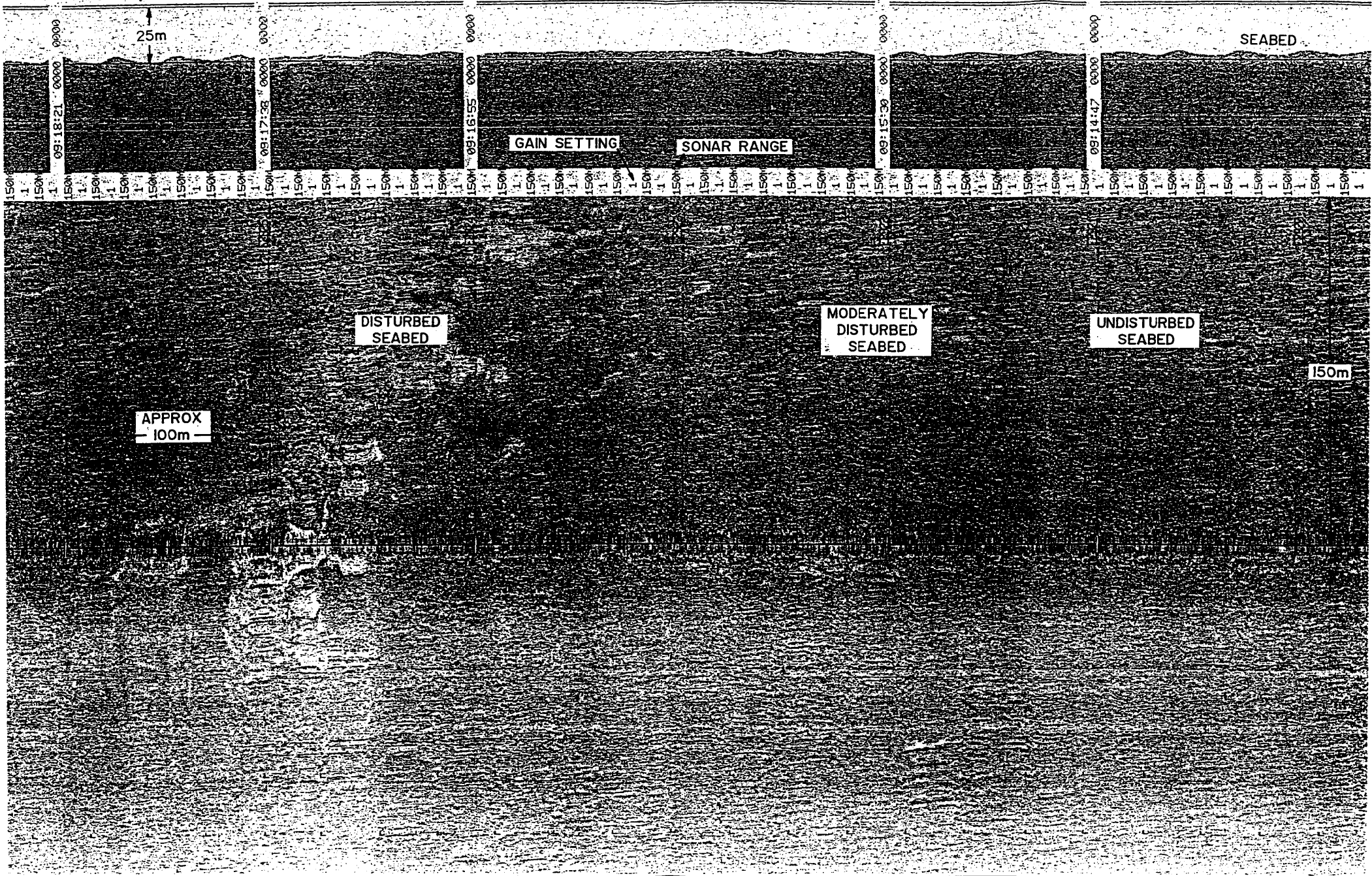
Areas showing intermittent high to low reflectivity are attributed to predominant scouring effects of the thin superficial sediment. Figure 3, illustrates this area as "disturbed" seabed. The high reflections here are attributed to "disturbed" sediments with their surfaces orthogonal to the sidescan fish transducer. Occasionally, the highly reflective seabed surface may be generated by the exposure of a firmer layer (through scouring activity) underlying the superficial sediment. Low reflectivities here are most likely generated by the deposition of very fine sediments, trapped within the scoured depressions. Also, the scoured depressions can generate acoustic shadows due to their relief.

Moderately disturbed seabed exhibit a high to moderate intermittent reflectivity. In Figure 3, this area is illustrated as "moderately disturbed" seabed. Scouring action here is not as severe and predominant. Acoustic shadows are not as prevalent here due to the less severe scouring activity. Generally these areas have a more consistent high reflectivity throughout.

The third classification of seabed within the site is a seabed with little to no erosional activity prevalent. This area exhibits a smooth and even moderate reflectivity and is illustrated in Figure 3 as "undisturbed" seabed.

SOUTHWEST

NORTHEAST



EXAMPLE OF SONAR DATA - LINE CO-14

FIGURE 3

The surveyed area comprises mainly "disturbed" to "moderately disturbed" seabed.

On the seabed features chart, these erosional features are delineated approximately due to their gradual transitional boundaries between each other.

The general trend of these erosional features appear to be oriented northwest to southeast.

At the proposed location, the seabed comprises a fine to coarse sediment overlying a calcarenite layer.

#### **4.3 Shallow Geology**

Boomer sub-bottom records show two to three major reflecting surface horizons throughout the site. These records also show that the beds are gradually dipping apparently from northeast to southwest. The apparent strike of these dipping beds are oriented approximately northwest to southeast which appear to be in the same orientation as the trend of the erosional features.

The continuity of the major reflectors are intermittent throughout the site. This is most likely caused by the variable degrees of cementation throughout the site. Areas where cementation is strong correlates with poor signal penetration.

Generally, seismic signal penetration is poor along the southwest boundary of the site. This region of poor signal penetration in some areas extend to nearly 2km into the site from the southwest boundary. Seismic penetration within this area improves from the southern corner to the western corner of the site. This suggests that the degree of cementation is relatively strong along the southwest boundary and increases in strength towards the southern corner of the site.



Outside the area of strong cementation, seismic penetration improves. Within this area, the seismic reflectors are intermittently continuous and variable in strength. This is most likely due to the strengths of cementation within each layer. Strong cementation is indicated by the continuity of the reflectors and vice versa.

No isopach chart of the superficial sediments was compiled due to the very thin or absent nature of the superficial layer overlying a layer of calcarenite.

Figure 4, illustrates an example of boomer sub-bottom profiler data showing three major reflectors which can almost be mapped throughout the site. The superficial unit is not evident on this record.

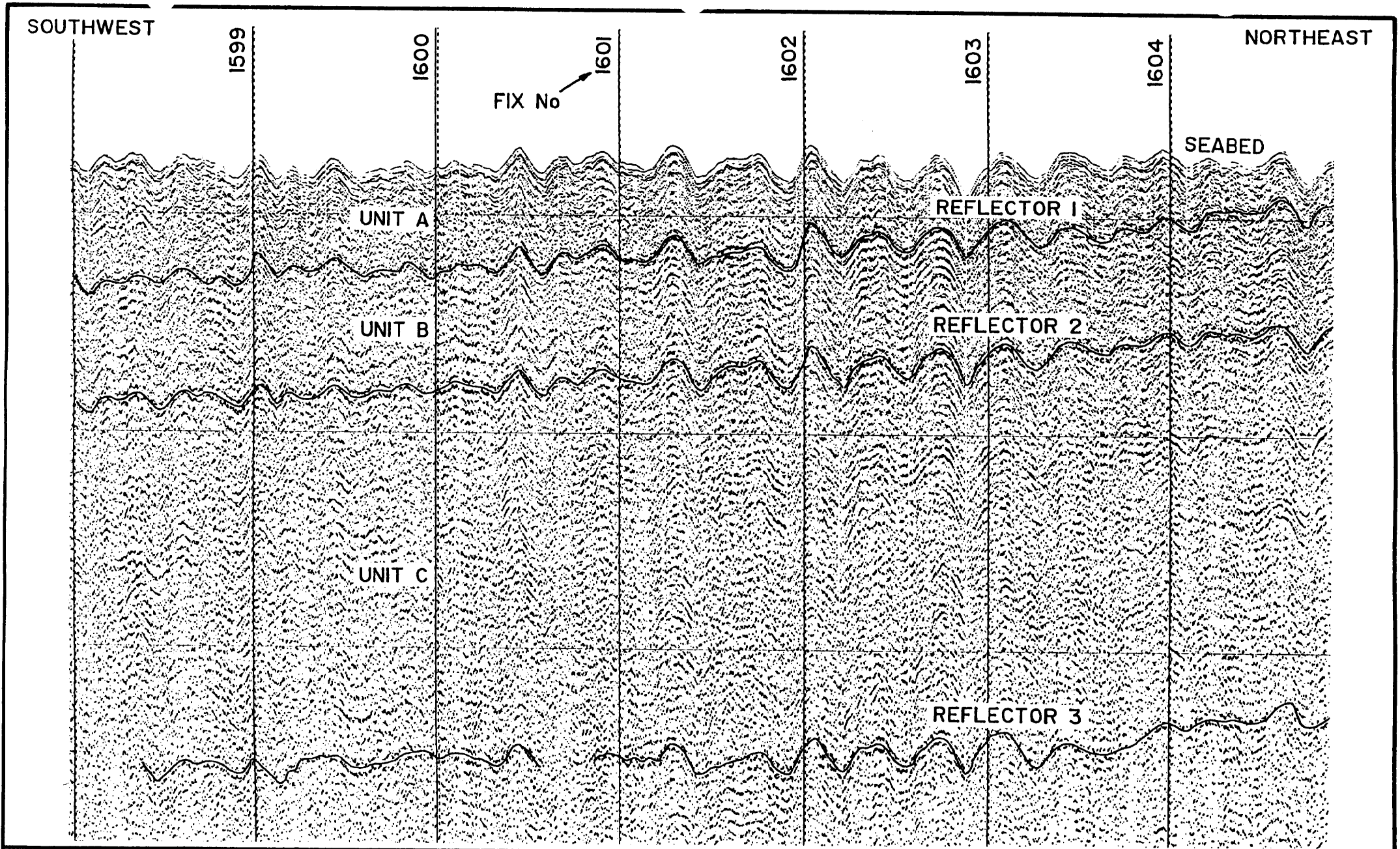
Reflector 1 marks the base of Unit A which appears to be fairly uniform with poor evidence of layering within the unit. This may suggest that Unit A is a moderately cemented layer of fine sediments throughout.

Unit B underlies Unit A and its base is delineated by Reflector 2. It's seismic character comprises parallel to sub-parallel reflectors and it is expected that this unit comprises a consolidated fine to medium grained sediment.

Unit C, is the thickest of the three units and its base is delineated by Reflector 3. The seismic character for this unit appears to be moderately chaotic and suggests a moderately cemented fine to coarse grained sediment.

Near the proposed drill location, the approximate depths to the major reflectors from the seabed are calculated using an average interbed velocity of 1750 m/s and are tabulated below:

Reflector No	Depth Below Seabed (m)
1	16.5
2	40.7
3	53.4



EXAMPLE OF SUB-BOTTOM PROFILER DATA - LINE C0-65

FIGURE 4

Grab sampling results showed poor recovery of superficial sediments in the northwestern half of the site. Evidence of flora in the samples could suggest a thin sediment overlying a layer of calcarenite.

Better recoveries of superficial sediments were obtained in the southeastern half of the site. A grab sample was taken near the base of a trough near the southern corner of the site and another along the eastern flank of the gentle ridge.

#### **4.4 Guide Base Stability**

Based on interpretation of the boomer and sidescan data, no problems are expected with guide base stability at location.

#### **4.5 Anchoring Conditions**

Boomer records, sidescan records and grab sampler results indicate that the surveyed area has a limited supply of superficial sediments. This will limit the anchor holding capacity within the site.

The distribution of the superficial sediments are sparse and more common toward the southeastern half of the site. Anchoring capacity within the southeastern portion of the surveyed area is expected to be more favourable than the northwestern portion.

#### 4.6 Grab Sampling

Five locations were programmed for the survey area.

Sampling results are tabulated below

Sample	Easting (m)	Northing (m)	Description
No 1	656 428	5 692 878	Minor fine grained sand, and moderate fine to coarse fragments of shell and fine to medium fragments of coral.
No 2	657 842	5 696 174	Abundant fine grained sand and fine to coarse fragments of shell and coral.
No 3	654 838	5 696 790	Trace fine grained sand and fine to coarse fragments of shell and coral. Some marine flora were observed.
No 4	652 829	5 696 746	Trace fine grained sand and fine to coarse fragments of shell and coral with marine flora.
No 5	653 758	5 698 387	Trace fine grained sand and fine to coarse shell and coral fragments with marine flora.

**APPENDIX A**

**DAILY OPERATIONS REPORTS**





DAILY OPERATIONS REPORT (HYDRO)

CLIENT SAGASCO/BHP		JOB No. HY11074/S		DATE 11/5/95	
LOCATION ADELAIDE		VESSEL MRV 'NGERIN'			
FROM	TO	SUMMARY OF OPERATIONS			
1130	1300	ALL PERSONNEL ARRIVE IN ADELAIDE			
1300	1430	TRANSFER TO MOTEL THEN SARDIE YARD			
1430	1730	CHECKOUT VESSEL AND EQUIPMENT WHICH HAS ARRIVED, TRACE EQUIPMENT WHICH HAS NOT ARRIVED			
EQUIPMENT	NUMBER	EQUIPMENT	NUMBER	PERSONNEL	TITLE
				G. MOORE	SURVEYOR/PC
				G. ROSS	SURVEYOR
				L. ETHERIDGE	ENGINEER
				H. CAMPIGLI	ENGINEER
				D. KHOO	GEOPHYSICIST
CONSUMABLES					
VEHICLE		1 x HIRE CARS			
ACCOMMODATION		5 x MOTEL ROOM			
AUTHORISED CONTRACT CHANGES/COMMENTS					
PARTY CHIEFS SIGNATURE		CLIENT REPRESENTATIVES SIGNATURE		DOR	
Greg J Moore		W. Edwards.		4784	



DAILY OPERATIONS REPORT (HYDRO)

CLIENT <i>SAGASCO / BHP</i>		JOB No. <i>HY 11074/5</i>		DATE <i>12/5/95</i>	
LOCATION <i>ADELAIDE</i>		VESSEL <i>MRU 'NGERIN</i>			
FROM	TO	SUMMARY OF OPERATIONS			
<i>0800</i>	<i>2100</i>	<i>MOBILISING VESSEL WITH ALL EQUIPMENT</i>			
EQUIPMENT	NUMBER	EQUIPMENT	NUMBER	PERSONNEL	TITLE
				<i>AS PER 11/5/95</i>	
				<i>+ B. EDMONDS</i>	<i>BHP CLIENT REP</i>
CONSUMABLES					
VEHICLE		<i>1 X HIRE CAR</i>			
ACCOMMODATION					
AUTHORISED CONTRACT CHANGES/COMMENTS					
PARTY CHIEFS SIGNATURE		CLIENT REPRESENTATIVES SIGNATURE		DOR	
<i>Greg Moore</i>		<i>W. Edmonds</i>		<i>4785</i>	



DAILY OPERATIONS REPORT (HYDRO)

CLIENT <del>SAB</del> / SAGASCO / BHP		JOB No. HY 11074/5		DATE 13/5/95	
LOCATION ADELAIDE - TRANSIT		VESSEL MRV 'NGERIN'			
FROM	TO	SUMMARY OF OPERATIONS			
0730	2000	CONTINUE MOBILISATION - PREPARE FOR TRANSIT - ALL EQUIPMENT MOBILISED AND TESTED			
2000	2400	TRANSIT TO 'SOPHIA JANE' SITE			
EQUIPMENT	NUMBER	EQUIPMENT	NUMBER	PERSONNEL	TITLE
STARFIX II POSITIONING SYSTEM			X2	G. MOORE	SURVEYOR/PC
PCNAV NAVIGATION SYSTEM			X2	G. ROSS	SURVEYOR
EGTG SIDE SCAN SONAR SYSTEM			X2	L. ETHERIDGE	ENGINEER
GEO PULSE BOOMER SYSTEM			X1	H. CAMPICCI	ENGINEER
EGTG BOOMER SYSTEM			X1	D. KHOO	GEO PHYSICIST
DESO 20 & 25 ECHO SOUNDER			X1	B. EDMONDS	BHP CLIENT REP
HEAVE COMPENSATOR (TSS 333)			X1		
DROP CORER & GRAB SAMPLER			X1		
CONSUMABLES					
VEHICLE	1 X HIRE CAR				
ACCOMMODATION					
AUTHORISED CONTRACT CHANGES/COMMENTS					
PARTY CHIEFS SIGNATURE		CLIENT REPRESENTATIVES SIGNATURE		DOR	
Greg J Moore		W. Edmonds		4786	



DAILY OPERATIONS REPORT (HYDRO)

CLIENT <i>SAGASCO</i>		JOB No. <i>HY 11074</i>		DATE <i>14/5/95</i>	
LOCATION <i>IN TRANSIT - ROBE</i>		VESSEL <i>MRV 'NGERIN'</i>			
FROM	TO	SUMMARY OF OPERATIONS			
<i>0000</i>	<i>1700</i>	<i>TRANSIT TO <del>SARAH</del> SOPHIA JANE LOCATION</i>			
<i>1700</i>	<i>1830</i>	<i>TRANSIT TO ROBE FOR SHELTER</i>			
<i>1830</i>	<i>2400</i>	<i>WEATHER STANDBY - AT ANCHOR AT ROBE</i>			
EQUIPMENT	NUMBER	EQUIPMENT	NUMBER	PERSONNEL	TITLE
<i>AS PER 13/5/95</i>				<i>AS PER 13/5/95</i>	
CONSUMABLES					
VEHICLE					
ACCOMMODATION					
AUTHORISED CONTRACT CHANGES/COMMENTS					
PARTY CHIEFS SIGNATURE		CLIENT REPRESENTATIVES SIGNATURE		DOR	
<i>Greg T Moore</i>		<i>W. Edwards</i>		<i>4787</i>	





# DAILY OPERATIONS REPORT (HYDRO)

CLIENT <b>BAGASCO/BHP</b>		JOB No. <b>HY11074/S</b>		DATE <b>16/5/95</b>	
LOCATION <b>SOPHIA JANE - TRANSIT</b>		VESSEL <b>MRV NGERIN</b>			
FROM	TO	SUMMARY OF OPERATIONS			
0000	0200	RUNNING LINES AT SOPHIA JANE LOCATION			
0200	0500	SEABED SAMPLING AT SOPHIA JANE			
0500	2400	TRANSIT TO CONAN LOCATION			
EQUIPMENT	NUMBER	EQUIPMENT	NUMBER	PERSONNEL	TITLE
AS PER 13/5/95				AS PER 13/5/95	
CONSUMABLES					
VEHICLE					
ACCOMMODATION					
AUTHORISED CONTRACT CHANGES/COMMENTS					
PARTY CHIEFS SIGNATURE			CLIENT REPRESENTATIVES SIGNATURE		DOR
<i>Greg J Moore</i>			<i>W. Edmund</i>		4789



DAILY OPERATIONS REPORT (HYDRO)

CLIENT <b>BHP</b>	JOB No. <b>HY 11075</b>	DATE <b>17/5/95</b>
LOCATION <b>TRANSIT - CONAN</b>	VESSEL <b>MRU'NGERIN</b>	

FROM	TO	SUMMARY OF OPERATIONS
0000	0100	CONTINUE TRANSIT TO CONAN LOCATION
0100	0300	DEPLOY + CALIBRATE ALL EQUIPMENT
0300	2400	RUNNING LINES AT CONAN LOCATION

EQUIPMENT	NUMBER	EQUIPMENT	NUMBER	PERSONNEL	TITLE
AS PER 13/5/95				AS PER 13/5/95	

CONSUMABLES	
VEHICLE	
ACCOMMODATION	

AUTHORISED CONTRACT CHANGES/COMMENTS

PARTY CHIEFS SIGNATURE	CLIENT REPRESENTATIVES SIGNATURE	DOR
<i>Greg Moore</i>	<i>W. Edmunds.</i>	4790



DAILY OPERATIONS REPORT (HYDRO)

CLIENT BHP		JOB No. HY 11075		DATE 18/5/95	
LOCATION CONAN		VESSEL MRV 'NGERIN'			
FROM	TO	SUMMARY OF OPERATIONS			
0000	2400	RUNNING LINES AT CONAN LOCATION			
EQUIPMENT	NUMBER	EQUIPMENT	NUMBER	PERSONNEL	TITLE
STARFIX II	POSITIONING SYSTEM	x2	G. MOORE	SURVEYOR	
PCNAV	NAVIGATION SYSTEM	x2	G. ROSS	SURVEYOR	
EG & G	SIDE SCAN SONAR SYSTEM	x2	L. ETHERIDGE	ENGINEER	
GEO PULSE	BOOMER SYSTEM	x1	H. CAMPICLI	ENGINEER	
EG & G	BOOMER SYSTEM	x1	D. KHOO	GEO PHYSICIST	
DESO 20 & 25	ECHO SOUNDER	x1	B. EDMONDS	BHP CLIENT REP	
HEAVE	COMPENSATOR (TBS 337)	x1			
SVP-16	VELOCITY PROFILER	x1			
CONSUMABLES		DAP CORER & GRAB SAMPLER x1			
VEHICLE					
ACCOMMODATION					
AUTHORISED CONTRACT CHANGES/COMMENTS					
PARTY CHIEFS SIGNATURE			CLIENT REPRESENTATIVES SIGNATURE		DOR
Greg J Moore			B. Edmonds		4101





DAILY OPERATIONS REPORT (HYDRO)



CLIENT <b>BHP</b>		JOB No. <b>HY 11075</b>		DATE <b>20/5/95</b>		
LOCATION <b>LYDIA - CONAN - CHAMP</b>		VESSEL <b>MRU NGERIN</b>				
FROM	TO	SUMMARY OF OPERATIONS				
<b>0000</b>	<b>1130</b>	<b>RUNNING LINES AT LYDIA</b>				
<b>1130</b>	<b>1330</b>	<b>SEABED SAMPLING AT LYDIA</b>				
<b>1330</b>	<b>1430</b>	<b>TRANSIT TO CONAN</b>				
<b>1430</b>	<b>1700</b>	<b>SEABED SAMPLING AT CONAN</b>				
<b>1700</b>	<b>1930</b>	<b>ECHO SOUNDER PERUNS - DUE TO PROBLEMS WITH HEAVE COMPENSATOR</b>				
<b>1930</b>	<b>2200</b>	<b>TRANSIT TO CHAMPION</b>				
<b>2200</b>	<b>2300</b>	<b>DEPLOY EQUIPMENT</b>				
<b>2300</b>	<b>2400</b>	<b>RUNNING LINES AT CHAMPION</b>				
EQUIPMENT		NUMBER	EQUIPMENT	NUMBER	PERSONNEL	TITLE
<b>AS PER 18/5/95</b>					<b>AS PER 18/5/95</b>	
CONSUMABLES						
VEHICLE						
ACCOMMODATION						
AUTHORISED CONTRACT CHANGES/COMMENTS						
PARTY CHIEFS SIGNATURE			CLIENT REPRESENTATIVES SIGNATURE			DOR
<b>Greg J Moore</b>			<b>W. Edmund</b>			<b>4103</b>







DAILY OPERATIONS REPORT (HYDRO)

CLIENT <b>BHP</b>		JOB No. <b>HY11075</b>		DATE <b>23/5/95</b>	
LOCATION <b>TRANSIT</b>		VESSEL			
FROM	TO	SUMMARY OF OPERATIONS			
<b>000</b>	<b>2400</b>	<b>TRANSIT TO ADELAIDE</b>			
EQUIPMENT	NUMBER	EQUIPMENT	NUMBER	PERSONNEL	TITLE
<b>AS PER</b>	<b>18/5/95</b>			<b>AS PER</b>	<b>18/5/95</b>
CONSUMABLES					
VEHICLE					
ACCOMMODATION					
AUTHORISED CONTRACT CHANGES/COMMENTS					
PARTY CHIEFS SIGNATURE		CLIENT REPRESENTATIVES SIGNATURE		DOR	
<i>Greg J Moore</i>		<i>W. Edmunds</i>		4106	



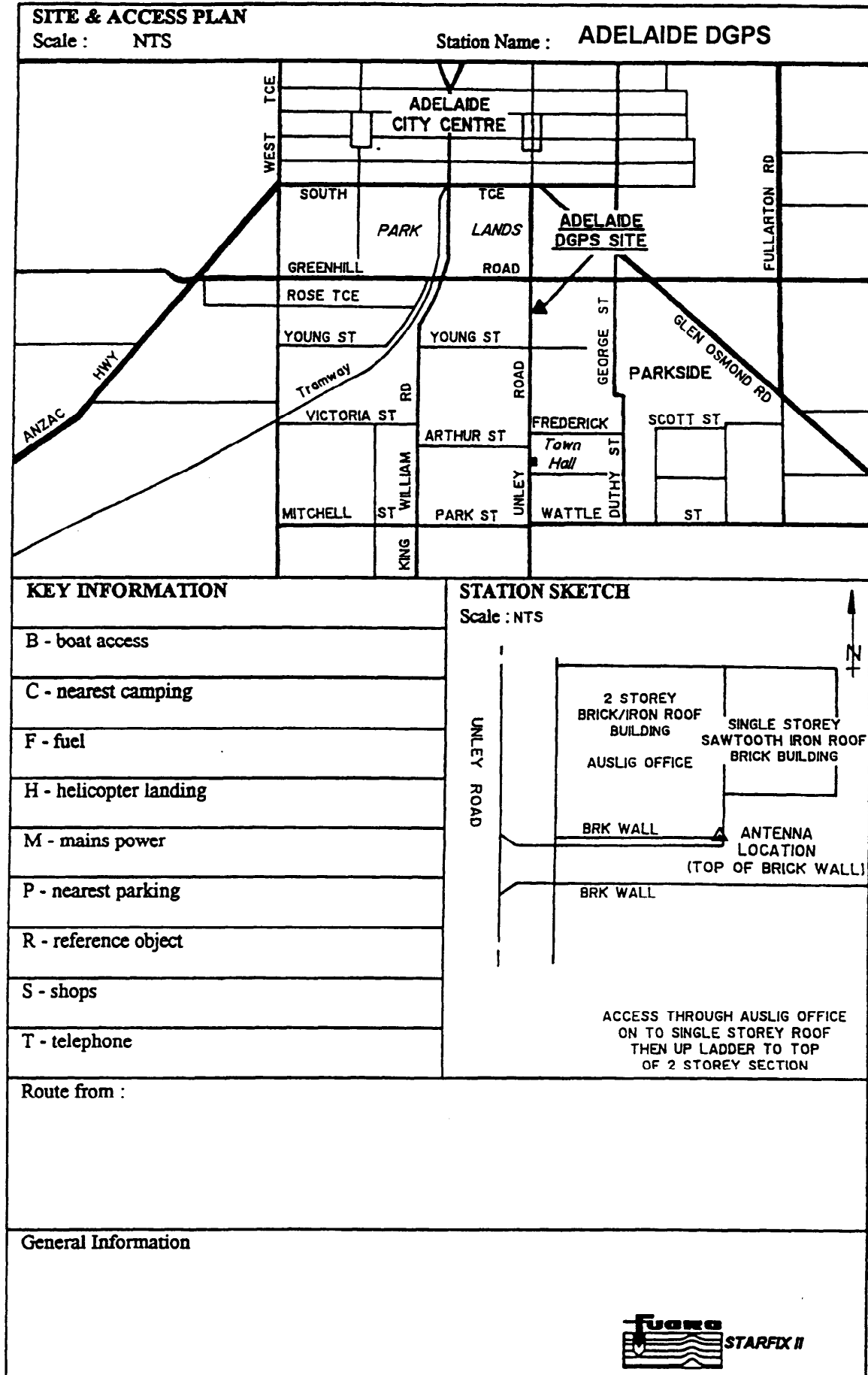
**APPENDIX B**

**STATION DESCRIPTIONS**

### SURVEY STATION DESCRIPTION

<b>Station Name</b> ADELAIDE DGPS	<b>Latitude</b> 34° 56' 31.5274" S	<b>Longitude</b> 138° 36' 25.4674" E			
<b>Nearest Town</b> Adelaide	<b>Spheroid</b> WGS 84	<b>Datum</b>			
<b>County/State</b> South Australia	<b>Grid System</b>	<b>Zone</b>	<b>C.M.</b>		
<b>Country</b> Australia	<b>Grid Co-ordinates</b>				
<b>Map Sheet</b>	<b>Ell. Height of Point</b> Units : metres	52.410	<b>Datum :</b>		
<b>Occupiable ?</b> GPS only	<b>Estimated Accuracy</b> Position :				
<b>Source</b> Fugro Surveys Australia STARFIX GPS campaign		<b>Date of Source</b>			
<b>Method of Fix</b> GPS static baselines from PORT STANVAC and HENLEY					
<b>Surveyed by</b> Fugro Surveys, Perth		<b>Entered by</b> J. Beekman		<b>Date</b> 14/11/94	
<b>Description of Mark</b> Phase centre of GPS antenna					
<b>Photo Ref. :</b>					
<b>Astronomic Bearings to</b>	<b>Description</b>	<b>Distance</b>	<b>Deg.</b>	<b>Min.</b>	<b>Sec.</b>
<b>PERMISSION and ACCESS</b>		<b>VISIBILITY :</b>			
<b>Owner/Agent</b> AUSLIG 7 Unley Road Parksida, SA 5061					
<b>Contact</b> Trevor Forgan Tel: 08 213 2082 Fax: 08 213 2377					
<b>Other</b> After Hours Peter Rumbold Tel: 08 271 0103					





PHOTOGRAPHS & MAPS

Station name :

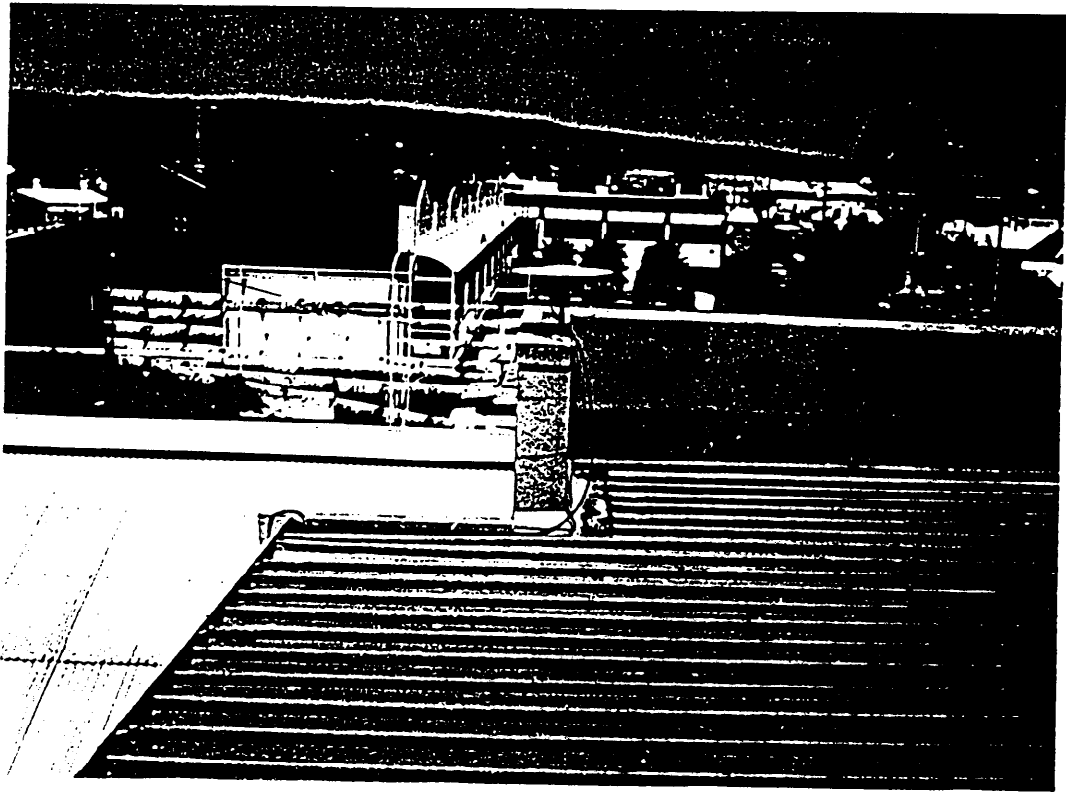


ADELAIDE  
DGPS SITE



PHOTOGRAPHS & MAPS

Station name :



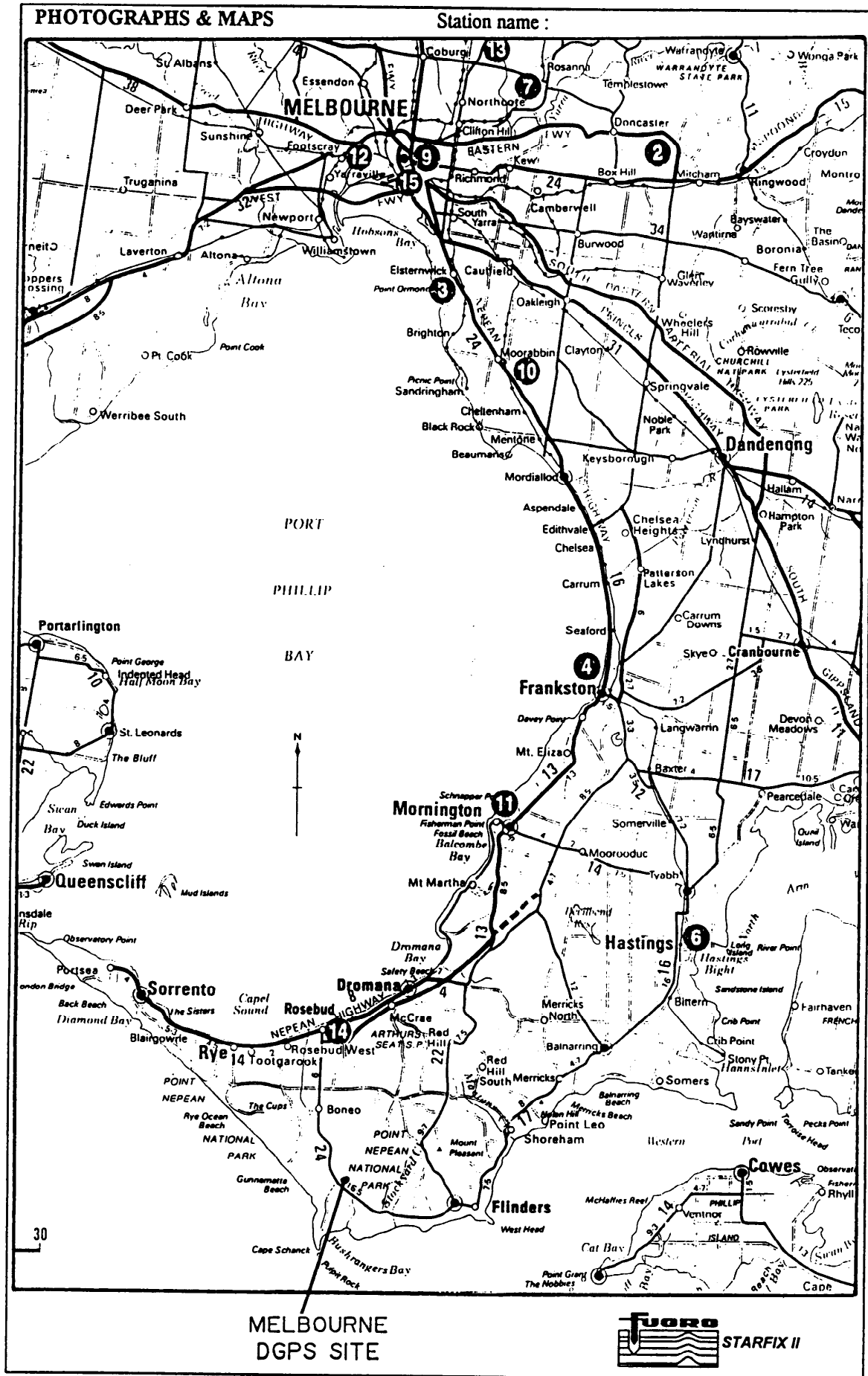
ADELAIDE  
ANTENNA  
LOCATION



**SURVEY STATION DESCRIPTION**

<b>Station Name</b> MELBOURNE DGPS		<b>Latitude</b> 38° 27' 53.3667" S		<b>Longitude</b> 144° 54' 56.8863" E	
<b>Nearest Town</b> Rosebud		<b>Spheroid</b> WGS 84		<b>Datum</b>	
<b>County/State</b> Victoria		<b>Grid System</b>		<b>Zone</b> C.M.	
<b>Country</b> Australia		<b>Grid Co-ordinates</b>			
<b>Map Sheet</b>		<b>Ell. Height of Point</b> Units : metres		<b>145.367</b> Datum :	
<b>Occupiable ?</b> GPS only		<b>Estimated Accuracy</b> Position :		<b>Level :</b>	
<b>Source</b> Fugro Survey Australia STARFIX GPS campaign		<b>Date of Source</b>			
<b>Method of Fix</b> Static GPS baselines from CAPE SCHANCK and ARTHUR'S SEAT					
<b>Surveyed by</b> Fugro Surveys		<b>Entered by</b> J. Beekman		<b>Date</b> 14/11/94	
<b>Description of Mark</b> Phase centre of GPS antenna					
<b>Photo Ref. :</b>					
<b>Astronomic Bearings to</b>		<b>Description</b>		<b>Distance</b>	<b>Deg.</b>
<b>PERMISSION and ACCESS</b>			<b>VISIBILITY :</b>		
<b>Owner/Agent</b> Telstra MS & RS Melbourne Radio Boneo Road Cape Schanck via Rosebud Victoria, 3939					
<b>Contact</b> Mike Greenwood Tel: 059 886 213 Fax: 059 886 555					
<b>Other</b>					

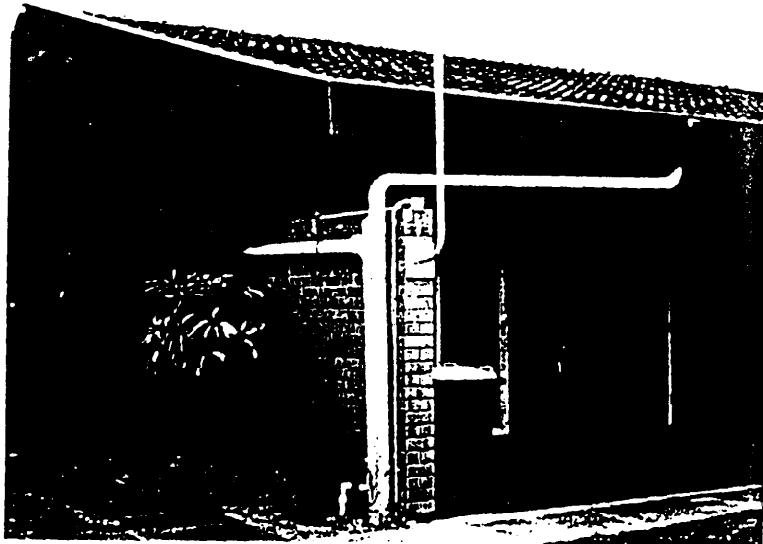
<b>SITE &amp; ACCESS PLAN</b>	
Scale : NTS	Station Name : <b>MELBOURNE DGPS</b>
<b>KEY INFORMATION</b>	<b>STATION SKETCH</b>
B - boat access	Scale : NTS 
C - nearest camping	
F - fuel	
H - helicopter landing	
M - mains power	
P - nearest parking	
R - reference object	
S - shops	
T - telephone	
Route from :	
General Information	



PHOTOGRAPHS & MAPS

Station name :

MELBOURNE  
ANTENNA  
LOCATION



**APPENDIX C**

**GYRO CALIBRATION**



GYRO CALIBRATION

13 May 1995 08:15:47 Start Logging :- POINT 1

Time	Fix	Easting	Northing	Gyro
08:15:46.32	136	821966.2	6142059.8	284.7
08:16:16.37	137	821966.1	6142059.9	284.7
08:16:46.36	138	821966.1	6142059.9	284.7
08:17:16.35	139	821966.0	6142060.0	284.7
08:17:46.34	140	821965.8	6142059.6	284.9
08:18:16.33	141	821965.7	6142059.6	284.7
08:18:46.37	142	821965.8	6142059.7	284.7
08:19:16.36	143	821965.8	6142059.8	284.7
08:19:46.35	144	821965.8	6142060.0	284.9
08:20:16.34	145	821965.9	6142060.0	284.9
08:20:46.33	146	821966.0	6142060.4	284.9
08:21:16.32	147	821966.2	6142060.4	284.7
08:21:46.36	148	821966.1	6142060.2	284.7
08:22:16.35	149	821966.4	6142060.3	284.7
08:22:46.34	150	821966.3	6142060.3	284.7
08:23:16.33	151	821966.6	6142060.6	284.7
08:23:46.32	152	821966.5	6142060.4	284.7
08:24:16.36	153	821966.5	6142060.2	284.7
08:24:46.35	154	821966.5	6142060.0	284.7
08:25:16.34	155	821966.7	6142060.4	284.7
08:25:46.33	156	821966.5	6142060.5	284.7
08:26:16.32	157	821966.4	6142060.4	284.7
08:26:46.36	158	821966.2	6142060.2	284.7
08:27:16.35	159	821966.0	6142060.2	284.7
08:27:46.34	160	821966.0	6142060.4	284.7
08:28:16.33	161	821966.0	6142060.2	284.9
08:28:46.32	162	821966.0	6142060.7	284.9
08:29:16.37	163	821966.2	6142060.3	284.9
08:29:46.35	164	821967.3	6142059.2	284.9
08:30:16.34	165	821966.2	6142060.0	284.9
08:30:46.33	166	821966.6	6142060.2	285.0
08:31:16.32	167	821966.3	6142060.0	285.2
08:31:46.37	168	821965.4	6142060.4	284.9
08:32:16.36	169	821966.3	6142060.4	284.9
08:32:46.35	170	821966.4	6142060.4	285.0
08:33:16.33	171	821966.4	6142060.1	285.0
08:33:46.32	172	821966.4	6142060.2	285.0
08:34:16.37	173	821966.3	6142060.2	284.9
08:34:46.36	174	821966.3	6142060.3	284.9
08:35:16.35	175	821966.2	6142060.5	285.0
08:35:46.34	176	821966.0	6142060.6	285.0
08:36:16.33	177	821966.5	6142060.6	284.9
08:36:46.37	178	821966.5	6142060.7	285.2
08:37:16.36	179	821966.5	6142060.6	285.0
08:37:46.35	180	821966.6	6142060.4	285.0
08:38:16.34	181	821967.1	6142060.7	285.0
08:38:46.33	182	821967.1	6142060.4	285.2
08:38:56.27	183	821966.9	6142060.2	285.0

13 May 1995 08:38:57 End Logging :-

Mean of entries POINT 1 821966.3 6142060.2 284.9

```

13 May 1995 08:46:22 Start Logging :- POINT 2
Time          Fix    Easting    Northing    Gyro
08:46:21.71  186  821949.3  6142064.1  285.2
08:46:51.76  187  821949.2  6142064.1  284.9
08:47:21.75  188  821949.3  6142064.3  284.9
08:47:51.74  189  821949.2  6142064.3  284.9
08:48:21.73  190  821949.2  6142064.5  284.9
08:48:51.72  191  821948.9  6142065.0  284.9
08:49:21.71  192  821949.2  6142065.2  285.0
08:49:51.75  193  821948.9  6142065.7  285.0
08:50:21.74  194  821949.1  6142065.7  284.9
08:50:51.73  195  821949.5  6142065.6  285.2
08:51:21.72  196  821949.5  6142065.4  285.5
08:51:51.71  197  821949.8  6142065.2  285.5
08:52:21.75  198  821950.0  6142064.9  285.2
08:52:51.74  199  821950.1  6142064.8  285.0
08:53:21.73  200  821950.1  6142064.6  285.2
08:53:51.72  201  821950.1  6142064.6  286.0
08:54:21.71  202  821950.5  6142064.4  286.0
08:54:51.75  203  821950.6  6142064.0  286.2
08:55:21.74  204  821950.8  6142063.8  286.0
08:55:51.73  205  821950.2  6142064.1  285.2
08:56:21.72  206  821950.3  6142064.5  285.4
08:56:51.71  207  821950.2  6142064.6  284.9
08:57:21.75  208  821950.6  6142065.0  285.2
08:57:51.74  209  821950.6  6142064.8  285.0
08:58:21.73  210  821951.0  6142066.6  285.0
08:58:51.72  211  821951.1  6142066.4  285.2
08:59:21.71  212  821951.5  6142065.5  285.4
08:59:51.76  213  821951.1  6142065.5  285.0
09:00:21.74  214  821950.8  6142064.4  285.4
09:00:51.73  215  821950.3  6142064.3  285.2
09:01:21.72  216  821950.7  6142065.7  285.2
09:10:17 End Logging :-

```

```

Mean of entries POINT 2  821950.1  6142064.9  285.2
Mean of entries POINT 1 & 2  285.0

```

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GRID BEARING POINT 1 TO 2  286.2
CONVERGENCE                -2.0

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AZIMUTH POINT 1 TO 2      284.2
GYRO READING              285.0

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CORRECTION                -0.8

```

**APPENDIX D**

**VELOCITY PROBE RESULTS**

CONAN AND LYDIA SITE SURVEYS  
AML SOUND VELOCITY PROFILER S/N:03037  
DATE:950517 TIME:0120  
DEPTH OFFSET (M):-0001.5  
DEPTH (M) VELOCITY (M/S) TEMP (C)

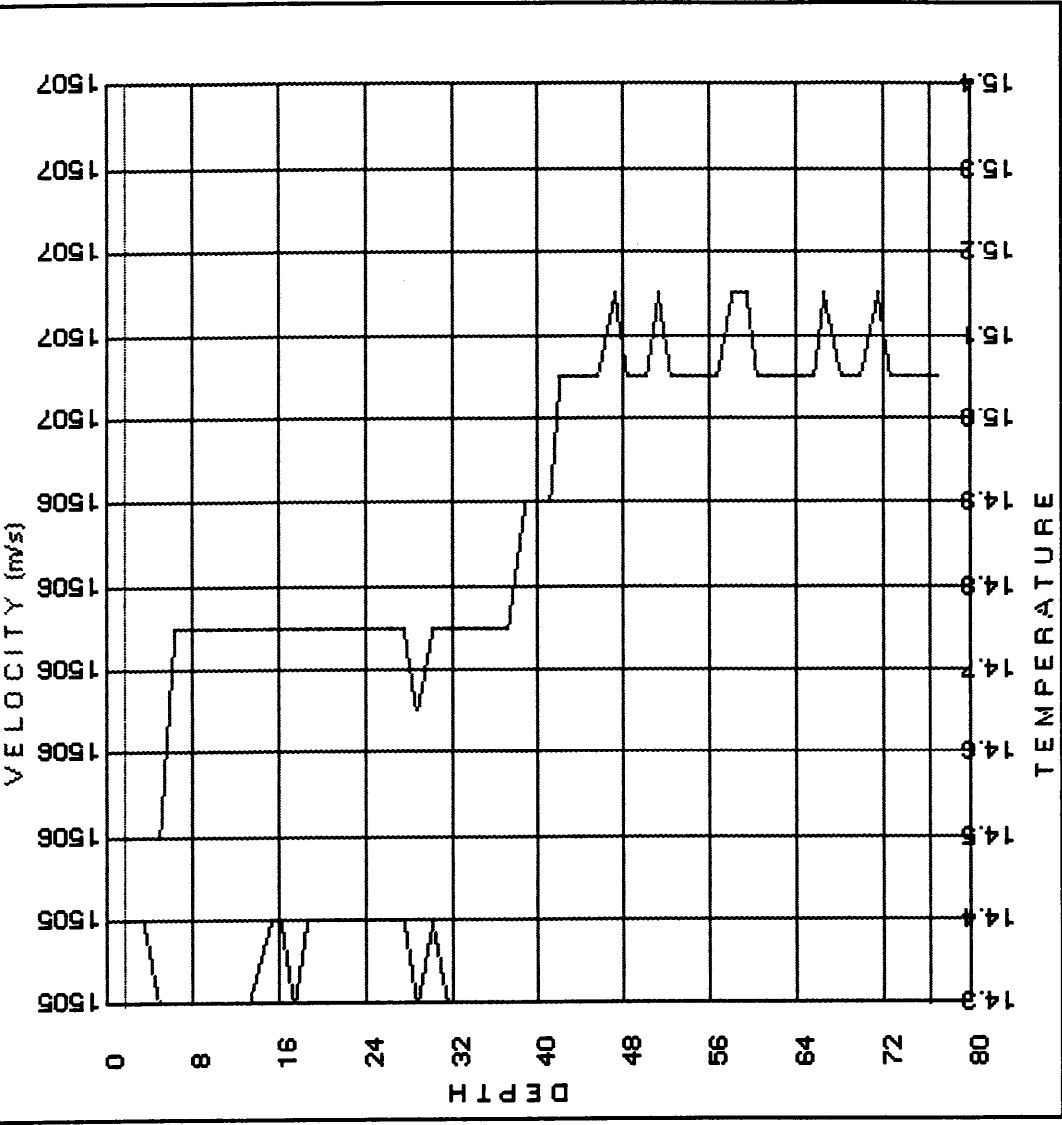
0001.8,	1506.0,	0014.5
0002.1,	1506.0,	0014.5
0003.6,	1506.0,	0014.5
0005.1,	1506.0,	0014.4
0006.4,	1506.5,	0014.4
0008.2,	1506.5,	0014.4
0009.5,	1506.5,	0014.4
0010.8,	1506.5,	0014.4
0012.1,	1506.5,	0014.4
0013.4,	1506.5,	0014.4
0015.3,	1506.5,	0014.5
0016.4,	1506.5,	0014.5
0017.6,	1506.5,	0014.4
0018.8,	1506.5,	0014.5
0019.9,	1506.5,	0014.5
0021.5,	1506.5,	0014.5
0022.6,	1506.5,	0014.5
0024.2,	1506.5,	0014.5
0026.5,	1506.5,	0014.5
0027.6,	1506.5,	0014.5
0028.8,	1506.3,	0014.4
0030.2,	1506.5,	0014.5
0031.6,	1506.5,	0014.4
0032.8,	1506.5,	0014.4
0034.3,	1506.5,	0014.4
0035.5,	1506.5,	0014.4
0037.2,	1506.5,	0014.4
0038.9,	1506.8,	0014.4
0040.2,	1506.8,	0014.4
0041.3,	1506.8,	0014.4
0042.2,	1507.1,	0014.4
0042.7,	1507.1,	0014.4
0044.7,	1507.1,	0014.4
0045.8,	1507.1,	0014.4
0047.4,	1507.3,	0014.4
0048.7,	1507.1,	0014.4
0050.3,	1507.1,	0014.4
0051.5,	1507.3,	0014.4
0052.6,	1507.1,	0014.4
0053.8,	1507.1,	0014.4
0055.6,	1507.1,	0014.4
0056.8,	1507.1,	0014.4
0058.2,	1507.3,	0014.4
0059.6,	1507.3,	0014.4
0060.6,	1507.1,	0014.4
0061.6,	1507.1,	0014.4
0063.0,	1507.1,	0014.4
0064.7,	1507.1,	0014.4
0065.7,	1507.1,	0014.4
0066.8,	1507.3,	0014.4
0068.3,	1507.1,	0014.4
0070.0,	1507.1,	0014.4

Path: C:\PCNUTILS\VEL

File: CONAN .SVP 2,198 .a.. 06-06-95 19:30:30

Page 2

0071.7, 1507.3, 0014.4  
0072.9, 1507.1, 0014.4  
0074.2, 1507.1, 0014.4  
0076.1, 1507.1, 0014.4  
0077.1, 1507.1, 0014.4



**DEPTH**

Min : 1.8  
 Max : 77.1

▲ 75.3

**TEMPERATURE**

Min : 14.4  
 Max : 14.5

▲ 0.1

**VELOCITY**

Min : 1506.0  
 Max : 1507.3

▲ 1.3

**AVERAGE VELOCITY**

1506.79 m/sec

CHAMPION SITE SURVEY  
AML SOUND VELOCITY PROFILER S/N:03037  
DATE:950520 TIME:1200  
DEPTH OFFSET (M):-0001.4  
DEPTH (M) VELOCITY (M/S) TEMP (C)

0002.0,	1505.7,	0014.5
0002.6,	1505.7,	0014.4
0003.6,	1505.7,	0014.4
0005.2,	1506.5,	0014.4
0006.8,	1507.3,	0014.4
0007.5,	1507.1,	0014.4
0008.3,	1506.3,	0014.4
0009.1,	1507.9,	0014.4
0009.7,	1507.9,	0014.4
0014.2,	1506.8,	0014.4
0019.0,	1506.8,	0014.4
0019.9,	1507.1,	0014.4
0022.8,	1507.3,	0014.4
0023.4,	1506.8,	0014.4
0024.1,	1506.3,	0014.4
0025.3,	1506.8,	0014.4
0026.6,	1507.9,	0014.4
0028.9,	1506.3,	0014.4
0030.5,	1506.5,	0014.4
0032.8,	1506.8,	0014.3
0035.0,	1507.1,	0014.3
0035.5,	1507.1,	0014.3
0036.8,	1507.1,	0014.3
0038.1,	1506.5,	0014.3
0039.2,	1506.5,	0014.3
0040.6,	1506.5,	0014.3
0041.9,	1507.1,	0014.3
0043.3,	1506.5,	0014.3
0045.6,	1506.5,	0014.3
0046.8,	1506.5,	0014.3
0047.9,	1506.5,	0014.3
0049.3,	1506.5,	0014.3
0050.6,	1506.5,	0014.3
0052.1,	1506.5,	0014.3
0053.6,	1506.5,	0014.2
0055.1,	1507.3,	0014.3
0056.9,	1506.5,	0014.2
0058.1,	1506.5,	0014.2
0059.4,	1506.8,	0014.2
0060.7,	1506.5,	0014.2

**DEPTH**

Min : 2.0  
Max : 60.7

▲ 58.7

**TEMPERATURE**

Min : 14.2  
Max : 14.5

▲ 0.3

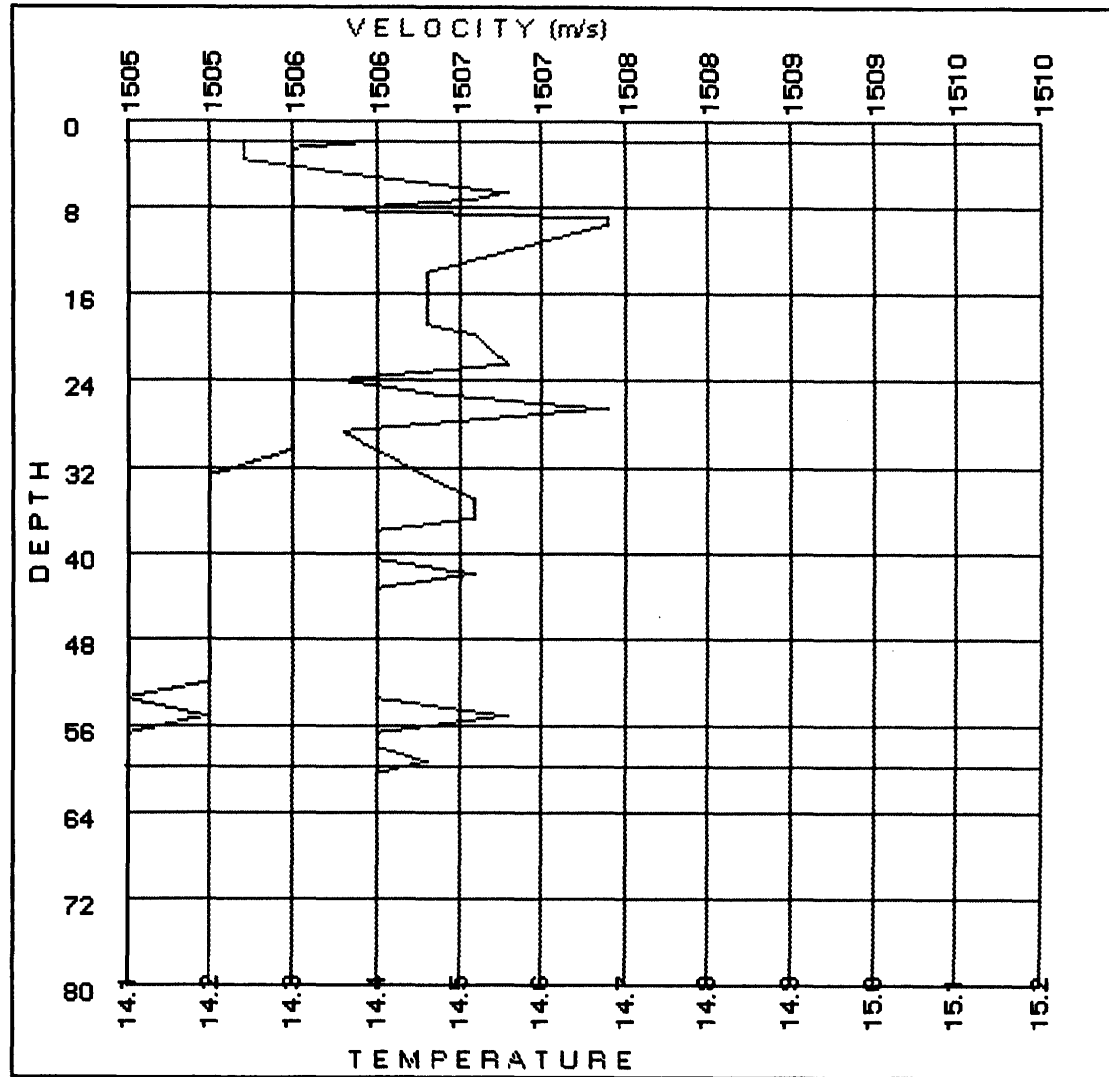
**VELOCITY**

Min : 1505.7  
Max : 1507.9

▲ 2.2

**AVERAGE VELOCITY**

1506.78 m/sec

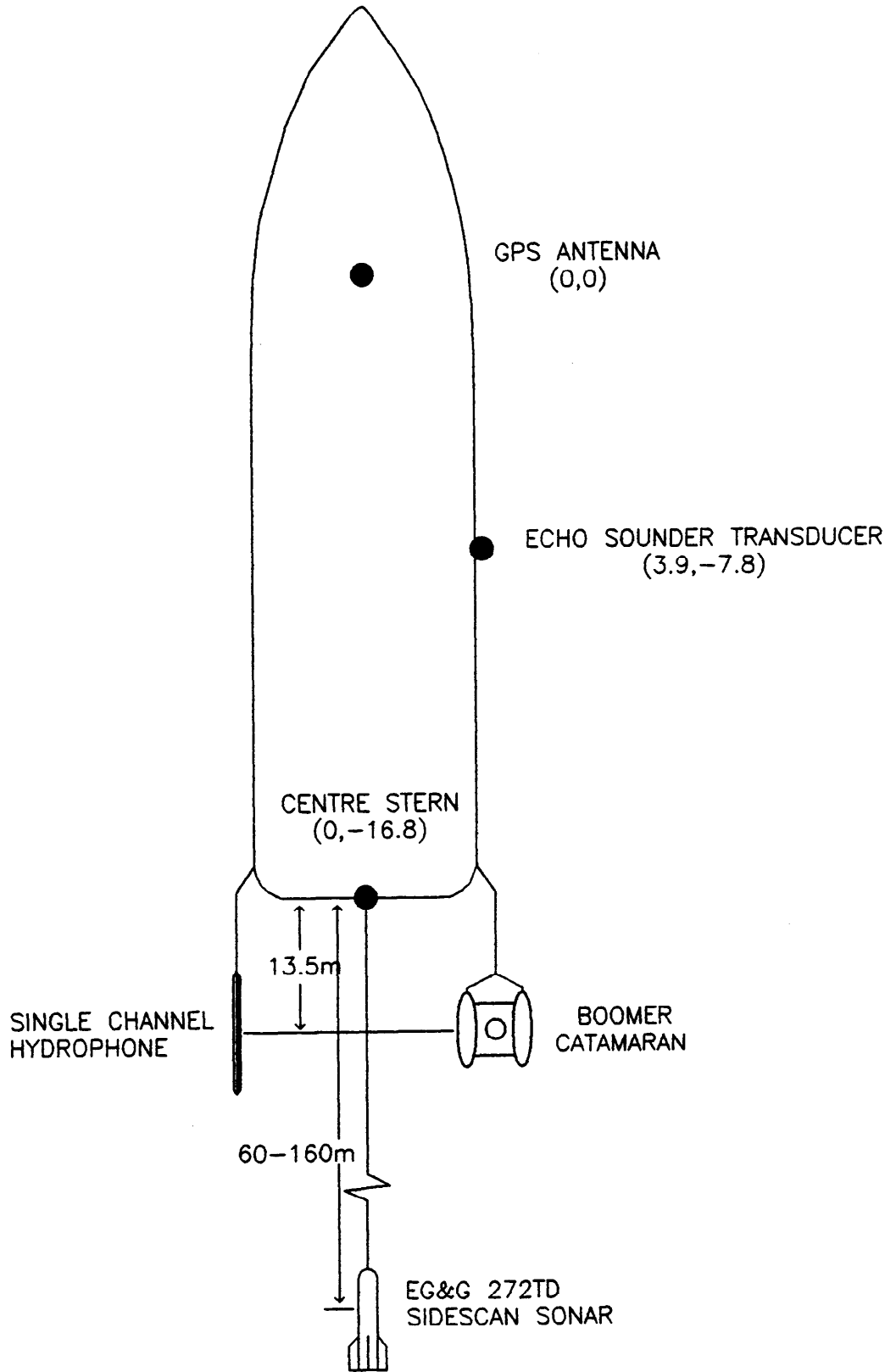




**APPENDIX E**

**VESSEL OFFSET DIAGRAM**

MRV NGERIN



**APPENDIX F**

**SURVEY LOGS**



FUGRO SURVEY PTY LTD

3641

CLIENT: B.H.P.

JOB NO: HY11075

SURVEY LOG RUN

LOCATION: CONAN

DATE	RUN NO.	START TIME	END TIME	START FIX	END FIX	RPM/ SPEED	DISC. NO.	ECHO ROLL NO.	DIREC- TION	HEAVE ON/ OFF	COMMENTS
17-5-11	C001	0257	0330	1	49	4.4	131-02	1	36	ON	Echo Scander, SSS, Beamtr.
	C003	0336	0408	50	98	4.5	131-02	1	216	ON	" " "
	C005	0416	0449	99	147	4.7	131-03	1	36	ON	" "
	C007	0455	0528	148	195	4.6	131-03	1	216	ON	" "
	C009	0533	0607	196	243	4.7	131-04	1	36	ON	" "
	C011	0612	0646	244	291	4.8	131-04	1	216	ON	" "
	C013	0653	0726	292	340	4.7	131-05	1	36	ON	" "
	C015	0731	0804	342	391	4.7	131-05	1	216	ON	" "
	C017	0808	0843	392	441	4.5	131-06	1	36	ON	" "
	C019	0847	0919	442	490	4.6	131-06	1	216	ON	" "
	C021	0923	0955	491	539	4.7	131-07	1	36	ON	" "
	C023	0959	1034	540	588	4.6	131-07/08	1	216	ON	" "
	C025	1038	1112	589	637	4.7	132-08	1	36	ON	" "
	C027	1116	1148	638	686	4.6	132-08/09	1	216	ON	" "
	C029	1152	1227	687	736	4.6	132-09	1	36	ON	" "
	C031	1231	1301	737	785	4.6	132-09/10	1	216	ON	" "
	C033	1306	1341	786	834	4.6	132-10	1	36	ON	" "
	C035	1345	1416	835	883	4.6	132-10/11	1	216	ON	" "
	C037	1420	1454	884	932	4.6	132-11	2	36	ON	" "



FUGRO SURVEY PTY LTD

3644

CLIENT: BHP

JOB NO: HY11075

SURVEY LOG RUN

LOCATION: CONAN STE SURVEY (OTWAY BASIN)

DATE	RUN NO.	START TIME	END TIME	START FIX	END FIX	RPM SPEED	DISC. NO.	ECHO ROLL NO.	DIREC-TION	HEAVE ON/OFF	COMMENTS
17/5	C039	1458	1531	933	981	4.7	137-11/12	2	216	ON	E/S, SSS, Boomer
	C041	1534	1609	982	1030	4.5	137-12	2	36	ON	" " "
	C043	1613	1645	1031	1079	4.6	137-13	2	216	ON	" " " ↓ HR
	C045	1650	1723	1080	1128	4.6	137-13/14	2	36	ON	" " "
	C047	1728	1800	1129	1177	4.5	137-14	2	216	ON	" " " NAV CRASH AT END OF LINE
	C047	1813	1846	1178	1226	4.5	137-14/15	2	36	ON	" " "
	C051	1850	1923	1227	1275	4.6	137-15	2	216	ON	" " "
	C053	1927	1959	1276	1324	4.6	137-15/16	2	36	ON	" " "
	C055	2003	2035	1325	1373	4.8	137-16	2	216	ON	" " "
	C057	2039	2111	1374	1422	4.3	137-16/17	3	36	ON	" " "
	C059	2115	2148	1423	1471	4.5	137-17	3	216	ON	" " "
	C061	2151	2223	1472	1520	4.6	137-17/18	3	36	ON	" " "
	C063	2227	2303	1521	1571	4.5	137-18	3	216	ON	" " "
	C065	2307	2340	1572	1620	4.6	137-18	3	36	ON	" " "
18/5	C066	0002	0051	1621	1669	4.7	138-01	3	216	ON	" " "
	C064	0044	0115	1670	1717	4.5	138-01	3	36	ON	" " "
	C062	0119	0153	1718	1767	4.5	138-02	3	216	ON	" " "
	C060	0157	0232	1768	1817	4.4	138-02	3	36	ON	" " "
	C058	0236	0310	1818	1867	4.5	138-03	3	216	ON	" " "

CONA 1 / PE900648 / P 157



**FUGRO SURVEY PTY LTD**

3646

CLIENT: BHP

JOB NO: HY 11075

SURVEY LOG RUN

LOCATION: CONAN (OTWAY BASIN)

DATE	RUN NO.	START TIME	END TIME	START FIX	END FIX	RPM/SPEED	DISC. NO.	ECHO ROLL NO.	DIREC-TION	HEAVE ON/OFF	COMMENTS
18-5-95	CO18	1530	1603	2802	2850	4.7	138-13/4	4	216	ON	E/S, SSS, Baerner
	CO16	1608	1643	2851	2901	4.7	138-14	5	36	ON	" " "
	CO14	1646	1720	2902	2950	4.6	138-14/5	5	216	ON	" " "
	CO12	1724	1757	2951	2999	4.6	138-5	5	36	ON	" " "
	CO10	1827	1859	3000	3047	4.6	138-15/6	5	216	ON	" " "
	CO08	1902	1934	3048	3096	4.7	138-16	5	36	ON	" " "
	CO06	1937	2009	3097	3145	4.6	138-16/17	5	216	ON	" " "
	CO04	2011	2044	3146	3195	4.5	138-17	5	36	ON	" " "
	CO02	2047	2119	3196	3244	4.6	138-17/18	5	216	ON	" " "
	CO-X09	2127	2213	3245	3313	4.6	138-18	5	126	ON	" " "
	CO-X08	2219	2306	3314	3371	4.6	138-18	5	306	ON	" " "
	CO-X07	2314	0001	3372	3439	4.6	138-18/19	5	126	ON	" " "
19-5-95	CO X06	0007	0057	3440	3508	4.6	139-01	5	306	ON	" " "
	CO X05	0102	0153	3509	3577	4.4	139-02	5	126	ON	" " "
	CO X04	0200	0247	3578	3646	4.8	139-03	5	306	ON	" " "
	CO X03	0254	0344	3647	3715	4.5	139-03	5	126	ON	" " "
	CO X02	0352	0441	3716	3774	4.6	139-04	5	306	ON	" " "
	Rerun							6			
	CO 22	0506	0540	3775	3823	4.6	139-04	6	216	ON	" " "

Nav dropped out intermittently  
 Abnormal heave applied to Deso:  
 Nav-crash - manual fixes on this!  
 Restart + log last 2 km O.K



# FUGRO SURVEY PTY LTD

3645

CLIENT: B.H.P.

JOB NO: HY 11075

SURVEY LOG RUN

LOCATION: Conan (Otway Basin)

CONA 1/PE 900648 / P 158

DATE	RUN NO.	START TIME	END TIME	START FIX	END FIX	RPM SPEED	DISC. NO.	ECHO ROLL NO.	DIREC-TION	HEAVE ON/OFF	COMMENTS
18-5	CO 56	0316	0351	1868	1917	4.6	138-03	2	36	ON	Echo Sounder, S.S.S, Boomer
	CO 54	0356	0431	1918	1966	4.7	138-04	3	216	ON	" " "
	CO 52	0436	0510	1967	2015	4.6	138-05	4	36	ON	" " "
	CO 50	0515	0549	2016	2064	4.8	138-05	4	216	ON	" " "
	CO 48	0554	0629	2065	2113	4.5	138-06	4	36	ON	" " "
	CO 46	0632	0706	2114	2162	4.6	138-06	4	216	ON	" " "
	CO 44	0710	0743	2163	2212	4.7	138-07	4	36	ON	" " "
	CO 42	0747	0820	2213	2262	4.8	138-07	4	215	ON	" " "
	CO 40	0824	0857	2263	2311	4.6	138-08	4	36	ON	" " "
	CO 38	0900	0934	2312	2361	4.7	138-08	4	216	ON	" " "
	CO 36	0939	1013	2362	2410	4.7	138-09	4	36	ON	" " "
	CO 34	1018	1053	2411	2459	4.5	138-09	4	216	ON	" " "
	CO 32	1056	1130	2460	2508	4.6	138-10	4	36	ON	" " "
	CO 30	1133	1207	2509	2557	4.6	138-10	4	216	ON	" " "
	CO 28	1211	1245	2558	2606	4.5	138-11	4	36	OFF	" (No heave) " " (Check heave, no heave irregular heave applies 2541 - he. unplugged.)
	CO 26	1249	1320	2607	2652	4.5	138-11	4	216	ON	" " "
	CO 24	1336	1408	2653	2701	4.5	138-12	4	36	ON/OFF	" " "
	CO 22	1412	1444	2702	2752	4.5	138-13	4	216	ON/OFF	" " "
	CO 20	1451	1526	2753	2801	4.5	138-13	4	36		" " "





**APPENDIX G**

**GEOPHYSICAL LOGS**

(21)

# GEOPHYSICAL RUN LOG



CLIENT: BHP

JOB NO.: HY 110 75

LOCATION: CONAN

VESSEL: M/V NEERIN

CONA 1 / PE900648 / P161

DATE	RUN NO.	START TIME	END TIME	START FIX	END FIX	DIRECTION	RECORD QUALITY - INDICATE VARIATIONS/CABLE OUT/FILTER SETTINGS ETC.				E/S OPERATOR
							SYSTEM NO. 1 SJS-26°	ROLL	SYSTEM NO. 2 BOOMER	ROLL	
17-5-95	CO39	1458	1530	933	981	216°	CABLE @ 140M	2		2	2
	CO41	1535	1609	982	1030	036°		3		2	2
	CO43	1613	1645	1031	1079	216°		3		2	2
	CO45	1650	1728	1080	1128	036°		3		2	2
	CO47	1728	1759	1129	1177	216°		3		2	2
	CO49	1812	1845	1178	1226	036°		3		2	2
	CO51	1850	1923	1227	1275	216°		3		2	2
	CO53	1926	1959	1276	1324	036°		3		2	2
	CO55	2003	2034	1325	1373	216°		3		2	2
	CO57	2038	2111	1374	1422	036°		3		2	3
	CO59	2115	2146	1423	1471	216°		3		2	3
	CO61	2151	2222	1472	1520	036°		3		2	3
	CO63	2227	2305	1521	1571	216°		3		2	3
	CO65	2307	2340	1572	1620	036°		3		2	3
18-5-95	CO66	0002	0036	1621	1669	216°		4		2	3
	CO64	0044	0114	1670	1717	036°		4		2	3
	CO62	0118	0153	1718	1767	216°		4		2	3
	CO60	0157	0237	1768	1817	036°		4		3	3
	CO58	0235	0310	1818	1867	216°		4		3	3

# GEOPHYSICAL RUN LOG

CLIENT: BHP.

JOB NO.: HY11075

LOCATION: CONAN

VESSEL: M/V NGERIN



DATE	RUN NO.	START TIME	END TIME	START FIX	END FIX	DIRECTION	RECORD QUALITY - INDICATE VARIATIONS/CABLE OUT/FILTER SETTINGS ETC.				E/S OPERATOR
							SYSTEM NO. 1 SMS-260	ROLL	SYSTEM NO. 2 BOOMER	ROLL	
17.5.95	C001	0257	0330	01	49	036°	CABLE @ 100M	1	CAT 12M H'PHONE 15M.	1	1
-	C003	0335	0407	50	98	216°	-	1		1	1
-	C005	0416	0448	99	147	036°	CABLE @ 120M	1		1	1
-	C007	0454	0527	148	195	216°	CABLE @ 140M	1		1	1
u	C009	0533	0607	196	243	036°		1		1	1
	C011	0611	0645	244	291	216		1		1	1
	C013	0650	0725	292	341	036		1		2	1
	C015	0730	0804	342	391	216	chalk 11KS	1		1	1
	C017	0807	0841	392	441	036		2		1	1
	C019	0847	0919	442	490	216		2		1	1
	C021	0922	0955	491	539	036		2		1	1
	C023	0959	1033	540	588	216		2		2	1
	C025	1038	1111	589	637	036		2		2	1
	C027	1116	1148	638	686	216		2		2	1
	C029	1152	1229	687	735	036°		2		2	1
	C031	1231	1301	737	785	216°		2		2	1
	C033	1306	1341	786	834	036°		2		2	1
	C035	1345	1416	835	883	216°		2		2	2
	C037	1420	1454	884	932	036°		2		2	2

CONA 1 / PE900648 / P 162

# GEOPHYSICAL RUN LOG

3



CLIENT: BHP

JOB NO.: HY 110 75

LOCATION: CONAN SITE SURVEY. VESSEL: M/V NGERW

DATE	RUN NO.	START TIME	END TIME	START FIX	END FIX	DIRECTION	RECORD QUALITY - INDICATE VARIATIONS/CABLE OUT/FILTER SETTINGS ETC.				E/S OPERATOR	ROLL
							SYSTEM NO. 1 S.M.S. - 260	ROLL	SYSTEM NO. 2 BOOMER	ROLL		
18.5.95	C056	0315	0350	1868	1917	036°	CABLE @ 140M.	4		3	3	
"	C054	0355	0430	1918	1966	216°		4		3	3	
"	C052	0435	0509	1967	2015	036°		4		3	4	
"	C050	0515	0549	2016	2064	216°		4		3	4	
"	C048	0554	0628	2065	2113	036°		4		3	4	
"	C046	0632	0705	2114	2162	216°		4		3	4	
"	C044	0710	0743	2163	2212	036		4		3	4	
"	C042	0744	0819	2213	2262	216		5		3	4	
"	C040	0824	0857	2263	2311	036		5		3	4	
"	C038	0903	0934	2312	2361	216		5		3	4	
"	C036	0939	1013	2362	2410	036		5		3	4	
"	C034	1017	1051	2411	2459	216		5		3	4	
"	C032	1056	1129	2460	2508	036		5		3	4	
"	C030	1133	1207	2509	2557	216		5		3	4	
"	C028	1212	1244	2558	2606	036		5		4	4	
"	C026	1249	1320	2607	2654	216°		5		4	4	
"	C024	1335	1408	2653	2701	036°		5		4	4	
"	C022	1411	1444	2702	2752	216°		5		4	4	
"	C020	1451	1526	2753	2801	036°		5		4	4	

# GEOPHYSICAL RUN LOG

(4)



CLIENT: BHP

JOB NO.: 14Y 11075

LOCATION: CONAN SITE SURVEY VESSEL: M/V NGERIN

CONA 1 / PE900648 / P164

DATE	RUN NO.	START TIME	END TIME	START FIX	END FIX	DIRECTION	RECORD QUALITY - INDICATE VARIATIONS/CABLE OUT/FILTER SETTINGS ETC.				E/S OPERATOR	ROLL
							SYSTEM NO. 1 S.M.S. 260	ROLL	SYSTEM NO. 2 BOOMER	ROLL		
18-5-95	C018	1530	1603	2802	2850	216°	CABLE @ 140M	6		4	4	
"	C016	1608	1648	2851	2904	036°		6		4	5	
"	C014	1646	1720	2907	2950	216°		6		4	5	
"	C012	1724	1757	2957	2999	036°		6		4	5	
"	C010	1827	1858	3000	3047	216°		6		4	5	
"	C008	1902	1934	3048	3096	036°		6		4	5	
"	C006	1937	2008	3097	3145	216°		6		4	5	
"	C004	2011	2043	3146	3195	036°		6		4	5	
"	C002	2042	2118	3196	3244	216°		6		4	5	
11	C0X09	2127	2212	3245	3313	036°	Fixed	6		4	5	
"	C0X08	2219	2310	3314	3371	306°		6		4	5	
	C0X07	2318		3377	3439	126°	change to 200m	6		4	5	
	C0X06		0056	3440	3506	306°		7		4	5	
	C0X05	0101	0153	3509	3577	126°	Fixed!	7		4	5	
	C0X04	0200	0247	3578	3646	306°		7		4	5	
	C0X03	0253	0347	3647	3715	126°	rec-comp Tusbent Bsel	7		4	5	
	C0X02	0352	0440	3716	3774	306°		7		4	6	
	C022	0506	0540	3775	3823	216°		7		4	6	
							END SURVEY					



**APPENDIX H**

**JOB CONFIGURATION PRINT-OUT**

16 May 1995 15:56:53 \*\*\* FUGRO SURVEY PCNAV SETUP FOR V 3.01 \*\*\*

```
Header : Location      : CONAN                Vessel       : MRV NGERIN
        Client        : B.H.P.                Job Number   : HY11075
        Setup By     : GTM/GR                 On           : 16 May 1995
        Filter       : 4                     Simulator On : No
        Printer On   : Yes                    Twin Display : Yes
        Time Offset  : 9.5

Files  : Runline      : CONAN                Centre Line  :
        Database     :                      Vessel      : NGERIN
        WayPoint     : CON                  Anchor       :
Logging: Directory   : C:\PCNAV\DATA\       Fix Only    : No
        Nav 1. Pos   : Yes                  O/T 1       : Yes
        Raw          : Yes                  O/T 2       : Yes
        Nav. 2 Pos   : No                   O/T 3       : Yes
        Raw          : Yes                  O/T 4       : No
        Nav. 3 Pos   : No
        Raw          : Yes
        Combined     : No

Fixing : Mode        : Distance            Fix Int      : 100
        Start Fix   : 1                    Fix Output 1 : 1
        Fix Output 2 : x 2
        Fix Output 2 : 500000
        North       : 10000000
        Scale Factor: .9996
        Eccen2      : 0.0066945419
        Flattening  : 298.250000000
        D Scale     : -0.0983
        RX          : 0.2300
        RY          : 0.3900
        RZ          : 0.3440

Geodesy: Projection  : Transverse Mercator (False East : 500000
        C. Merid.   : 141                  North       : 10000000
        Lat. Origin : 0                    Scale Factor: .9996
        Spheroid    : ANS                  Eccen2      : 0.0066945419
        S.M.A.      : 6378160.000         Flattening  : 298.250000000
Geod 2 : Parameters : From WGS84          D Scale     : -0.0983
        DX          : 116.0000            RX          : 0.2300
        DY          : 50.4700             RY          : 0.3900
        DZ          : -141.6900          RZ          : 0.3440

Nav In Use : 1

Nav. 1 : System     : Trimble 4000S          Interface    : Serial
        X Offset    : 0.00                 Type        : Lat-Long
        Y Offset    : 0.00                 Propagation : 1
        Ant. Height : 17.10                Gates       : 10.09999.0
Echo 1 : System     : Deso 25/22 Low          Interface    : Serial
        X Offset    : 0.00                 Mode        : High Res
        Y Offset    : 0.00                 Vel. Sound  : 1530
        Tx. Depth  : 0.00
Gyro   : System     : SG Brown 1000A          Interface    : Serial
        Correction : -.8                   Mode        : Auto

Offsets: Name       X           Y
        E/S         3.9         -7.8
        C/S         0.0         -16.8
```

Offsets/Targets:

```
O/T 1   Trimble 4000S
O/T 2   E/S
O/T 3   C/S
O/T 4   Disabled
```



**APPENDIX I**

**SAFETY MINUTES**

SAFETY MEETING  
MRV NGERIN SAGASCO/BHP HY11074/5  
MONDAY 15th MAY 0920 HOURS

PERSONNEL PRESENT :   B. EDMONDS    B.H.P.                   L. ETHERIDGE    FUGRO SURVEY  
                          G. MOORE        FUGRO SURVEY       H. CAMPIGLI       "  
                          G. ROSS           "                    D. KHOO           "  
SHIPS CREW PRESENT

ALARMS SOUNDED ALL PERSONNEL REPORTED TO MESS  
FOLLOWING POINTS WERE DISCUSSED:-

- 1   EXPLANATION OF ALARM SIGNALS: SEVEN SHORT & ONE LONG BLAST  
    ALL PERSONNEL TO MUSTER STATION. CONTINUOUS BLAST FOR FIRE.
- 2   MUSTER STATION LOCATION: MUSTER STATION BEHIND THE BRIDGE.
- 3   LIFE RAFTS: TWO 20 MAN LIFERAFTS LOCATED EITHER SIDE OF BRIDGE.
- 4   LIFE JACKET LOCATIONS: LIFEJACKETS IN ALL CABINS AND WORK AREAS  
    EXTRAS IN BRIDGE ISLAND.
- 5-  PROCEDURES TO FOLLOW WHEN ALARM SOUNDS: GET LIFEJACKET AND MAKE YOUR  
    WAY TO THE BRIDGE. FOLLOW INSTRUCTIONS FROM MASTER OR MATE.
- 6   PROCEDURES FOR LIFERAFT DEPLOYMENT AND ABANDON SHIP: CREW LAUNCH  
    LIFE RAFTS ON INSTRUCTION FROM MASTER. FOLLOW INSTRUCTIONS FOR  
    BOARDING LIFERAFT.
- 7   LOCATION OF FIRE EXTINGUISHERSE EXPLAINED.
- 8   LOCATION OF LIFERINGS AND SAFETY VESTSEXPLAINED.
- 9   MAN OVERBOARD PROCEDURE: IMMEDIATELY THROW LIFERINGS, NOTIFY BRIDGE  
    AND KEEP A VISUAL CONTACT.
- 10  ALCOHOL AND DRUG POLICY: ALCOHOL AND DRUG CONSUMPTION PROHIBITED.

SIGNED

*Greg Moore*

FUGRO PARTY CHIEF

SAFETY MEETING  
MRV NGERIN SAGASCO/BHP HY11074/5  
MONDAY 15th MAY 0925 HOURS

PERSONNEL PRESENT :   B. EDMONDS    B.H.P.                   L. ETHERIDGE    FUGRO SURVEY  
                          G. MOORE       FUGRO SURVEY       H. CAMPIGLI       "  
                          G. ROSS         "                   D. KHOO           "  
SHIPS CREW PRESENT

Greg Moore was nominated as the safety officer on board.

1. All personnel working on the back deck must wear safety boots, bouyancy vests while working over the side of the vessel and deploying equipment over the stern. Hard hats must be worn during coring operations. Harness, gloves, safety glasses and ear plugs are available if required.
2. Equipment that will be used and the necessary manning requirements.
  - 2.1 Echo Sounder, Deployment of pole, minimum of 2 people.
  - 2.2 Deployment of SVP16, minimum of 2 people, one of those must be ships crew to operate ships winch.
  - 2.3 Side Scan Sonar deployment, minimum of 2 people
  - 2.4 Deployment of Boomer and Hydrophone pole, minimum of 2 people.
  - 2.5 Coring and Grab Sampling, ships crew to operate winch mud to be washed from deck, minimum of 2 people on the deck.
- 3 A copy of Fugro Survey's Safety Manual is in the mess and all personnel should read this.
4. Potential incidents.
  - 4.1 1 person to give instructions to the winch operators. Non essential personnel to remain behind the winch.
  - 4.2 All personnel shall stay clear of the Bang Boxes and thick black cabling with the exception of Harry Campigli and Laurie Etheridge.
  - 4.3 Be aware of blocks, cables, and bights in ropes while on deck.
  - 4.4 Bridge must be informed of the operations being carried out on the deck and deployment of equipment.
  - 4.5 Must have a minimum of 2 people on the deck at night.
- 5 Non smoking signs to be observed in all areas including mess, bridge, survey room and cabins.
- 6 Client Rep. stated that B.H.P.'s policy is safety is highest priority.

Signed



Fugro Party Chief

**DRAWINGS**

PE900659

This is an enclosure indicator page.  
The enclosure PE900659 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900659 has the following characteristics:

ITEM\_BARCODE = PE900659  
CONTAINER\_BARCODE = PE900648  
    NAME = Conan 1 Seabed Features Map Sheet 1 of  
        2  
    BASIN = Otway  
    PERMIT = VIC/P31  
    TYPE = WELL  
    SUBTYPE = DIAGRAM  
    DESCRIPTION = Conan 1 Site Survey, Seabed Features  
        Map Sheet 1 of 2  
    REMARKS =  
    DATE\_CREATED = \*  
    DATE\_RECEIVED =  
        W\_NO = W1140  
        WELL\_NAME = CONAN - 1  
        CONTRACTOR = BHP  
        CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)

PE900660

This is an enclosure indicator page.  
The enclosure PE900660 is enclosed within the  
container PE900648 at this location in this  
document.

The enclosure PE900660 has the following characteristics:

ITEM\_BARCODE = PE900660  
CONTAINER\_BARCODE = PE900648  
NAME = Conan 1 Seabed Features Map Sheet 2 of  
2  
BASIN = Otway  
PERMIT = VIC/P31  
TYPE = WELL  
SUBTYPE = DIAGRAM  
DESCRIPTION = Conan 1 Site Survey, Seabed Features  
Map Sheet 2 of 2  
REMARKS =  
DATE\_CREATED = \*  
DATE\_RECEIVED =  
W\_NO = W1140  
WELL\_NAME = CONAN - 1  
CONTRACTOR = BHP  
CLIENT\_OP\_CO = BHP

(Inserted by DNRE - Vic Govt Mines Dept)