Natural Resources and Environment

AGRICULTURE • RESOURCES • CONSERVATION • LAND MANAGEMENT

WELL SUMMARY

TREVALLY - 1 W573

	2 Referred to	3 Date	4 Clearing Officer's Initials	1 Folio No.	2 Referred to	3 Date	4 Clearing Officer's Initials

EARLIER FILES	LATER FILES	RECORDS DISPOSITION

COMP. 17-2-1970. 148° 23' 40"

TREVALLY-1

ESSO. T.D. 7493'

W.D. 230' K
GLOMAR III

I.E.S RUN 1 2230' - 7489'. SEPERATE LOGS 2" AND 5".

B.H.C.S/G.R " 1. 2229' (500 GR) - 7480'. " " 2" " 5".

F.D.C " 1 5500' - 7489. " " 2" " 5".

C.D.M. " 1 2" & 5" 5500' - 7489'

CORE LAB MUDLOG 670' - 7493'.

S.W.C. DESCRIPTIONS

TIME DEPTH CURVE

COMPLETION REPORT WITH LITHOLOGY

MICROPALAEONTOLOGY REPORT BY D. TAYLOR

PALYNOLOGY REPORT BY L.E. STOVER & A.D. PARTRIDGE

" " " P.R. EVANS

WELL COMPLETION LOG

NO CONVENTIONAL CORES CUT.

PALYNOLOGY REPORT REVISED BY A.D. PARTRIDGE.

Trevally-1
(W573)

Well Summary Report

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WELL COMPLETION REPORT

ESSO STANDARD OIL (AUSTRALIA) LTD.

COMPLETION REPORT

I WELL DATA RECORD

Date June 23.197

LOCATION

WELL NAME	STATE	PERMIT or LICENCE	GEOLOGICAL BASIN	FIELD
TREVALLY -1	VICTORIA	Victoria L-4	GIPPSLAND	NFWC

CO-ORDINATES	Lat.	Long.	X	Y	MAP PROJECTION	GEOGRAPHICAL DESCRIPTION
Surface	38°17'23"	148°23'40"	629,125	1,276,488	AUSTRALIAN TRANSVERSE MERCATOR	Offshore 2.5 miles N W of Flounder -1
Bottom Hole						

ELEVATIONS & DEPTHS

ELEVATIONS	WATER DEPTH	TOTAL DEPTH	
Ground		M.D. 7493 FEET	Avg. Angle
KB 31	230 FEET	T.V.D.	
RT	PLUG BACK DEPTH	REASONS FOR P.B.	
Braden Head	350 FEET	ABANDONMENT	
Top Deck Platform			

DATES

MOVE IN	RIG UP	SPUDDED
27.1.70	27.1.70	28.1.70
RIG DOWN COMPLETE	**RIG RELEASED**	**PROD.UNIT - Start Rigging Up**
17.2.70	17.2.70	
PROD.UNIT - Rig Down Complete	**I.P. ESTABLISHED**	

MISCELLANEOUS

OPERATOR	PERMITTEE or LICENCEE	ESSO INTEREST	OTHER INTEREST
ESSO	ESSO	50%	Hematite 50%

CONTRACTOR	RIG NAME	EQUIPMENT TYPE
GLOBAL MARINE	GLOMAR III	SHIP-SHAPE DRILLING VESSEL

TOTAL RIG DAYS	DRILLING AFE NO.	COMPLETION NO.	TYPE COMPLETION
21.2	230101		

LAHEE WELL CLASSIFICATION	Before Drilling	New Field Wildcat
	After Drilling	Abandoned unsuccessful New Field wildcat.

P.M. COONEY

WELL TREVALLY-1

II INITIAL PRODUCTION TEST

Date

WELL COMPLETION AS:
Oil Well ________ Gas Well ________ Dry Hole ________

Choke size, inch			Calculated P.I.		
Length of Test			Calculated A.O.F		
Oil, BPD			Perforations		
Water, BPD			Shut-In BHP		
Gas, MCFD			Flowing BHP		
Gas Liquids, BPD			Shut-In Tubing Press		
Gas-Oil Ratio			Flowing-Tubing Press		
Gravity, API			Flowing Temperature		

III PERFORATING RECORD (Prod.test, Completion, DST, FIT)

INTERVAL	HPF	TOTAL SHOTS	SERV. CO.	DIFF. PRESS.	PERFORATION FLUID	SIZE AND TYPE GUN

NOT APPLICABLE

WELL TREVALLY 1

IV CASING - LINER - TUBING RECORD

Type	Size	Weight	Grade	Thread	No. Joints	Amount	Dspth
Conductor	30"x20"	Pile Joint		Vetco	1	38.50	
	20"	94	H-40	Vetco	6	263.67	552
Surface	13-3/8"	54.5	J-55	Butt.	52	1980.73	2230

Note: Pile joint was salvaged prior to rig down.

V CEMENT RECORD

String	20"	13-3/8"	
Type of Cement	500 sx w/2% Gel plus 500 sx w/2% $CaCl_2$	1000 sx w/2% Gel plus 500sx Neat	
Number of FT^3	1395	2200	
Average weight of slurry	13.2/14.5	13.6/15.5	
Cement Top	Sea Floor	Sea Floor	
Casing Tested with	1000 psi	1000 psi	
Number of Centralizers	0	5	
Number of Scratchers	0	0	
Stage Collar etc.	0	0	
Remarks	Gel Prehydrated	Gel Prehydrated	

R.L. Wood
Engineer

WELL TREVALLY-1

VI

SUBSURFACE COMPLETION EQUIPMENT

DATE COMPLETED ______

Schematic	Equipment Description	Length	Depth

NOT APPLICABLE

WELL TREVALLY -1

VII SAMPLES, CONVENTIONAL CORES, SW CORES

INTERVAL	TYPE	RECOVERED	INTERVAL	TYPE	RECOVERED
670 - 7493	Cuttings	Sampled every 10'			
2330 - 7468	Sidewall Cores	Shot 30 Recovered 30.			
NO CONVENTIONAL CORES CUT					

VIII WIRELINE LOGS AND SURVEYS (Incl. FIT)

Type & Scale	From	To	Type & Scale	From	To
IES 2" and 5"	2230	7489			
BHCS " "	2229	7480			
GR " "	500	7462			
FDC " "	5500	7489			
CDM " "	5500	7487			
Velocity Survey	2396	7400			

P.M. COONEY
Geologist

TREVALLY - 1

Lithology:	2270'-4420'	Interbedded marls and limestones. Marls: light grey green, slightly silty, soft to firm, scattered micro-faunas. Limestone: light grey, micritic-skeletal to skeletal micritic, firm to hard, occasionally glauconitic.
	4420'-6340'	Mudstone: medium - light grey, calcareous, silty, with scattered micro-faunas. Top of Latrobe - 6340' (samples); 6345' (logs).
	6340'-7110'	Sandstone: with interbedded shale, coal and dolomitic sandstone. Sandstone: grey, unconsolidated coarse grained to granular, quartzose, sub-rounded, moderately well sorted, good porosity and permeabilit Shales: dark grey black to dark grey brown, firm, carbonaceous, locally silty. Coal:black, vitreous, conchoidal fracture. Dolomitic sandstone: light grey, fine grained to silty, hard, tight. No show.
	7110'-7310'	Siltstone with interbedded shales and coals. Siltstone: light grey brown, dolomitic, with scattered very fine grained quartz, hard, tight. No show. Shales and coals as previously.
	7310'-7493'	Sandstone with interbedded shales, siltstones and coals. Sandstone: grey, unconsolidated, coarse grained to granular, subrounded, moderately well sorted. No shows. Siltstone, shales and coals as above.

Electric Logs:	Log	Interval
	IES	7489' - 2230'
	BHC	7480' - 2229'
	GR	7462' - 5000'
	FDC	7489' - 5500'
	CDM	7487' - 5500'

Also shot and recovered 30 sidewall cores over the interval, 7468' - 2350'.

WELL TREVALLY-1

IX	FORMATION TOPS/Zones					
NAME	Tops		Gross Interval (ft)	Net Pay (ft).		REMARKS
	M.D.	Sub-sea		Gas	Oil	
Gippsland Fmn.	Sea Floor	- 230	4189			
Lakes Entrance Fmn.	4450	-4419	1895			
Latrobe Group						
(M. diversus	6345	-6314	305			
L. balmei)	6650	-6619				

X GEOLOGIC ANALYSIS (Pre Drilling prognosis Vs actual results)

Pre-drilling: Trevally 1 will test an erosional remnant of Latrobe Group sediments. Latrobe Group sediments on the flanks of the Trevally prospect have been removed by erosion, leaving a topographic feature similar to a butte. After partial erosion a marine transgression has deposited fine grained Eocene sediments on the flanks and over the top of the feature, sealing the sands of the Latrobe Group and effectively creating a trap.

Age	Formation	Formation Tops.
	Water	-210'
Miocene	Gippsland Formation	-210'
Oligocene	Lakes Entrance	-6350'
	Top of Eocene marine facies	-6550'
	Top of Latrobe Complex	-6950'

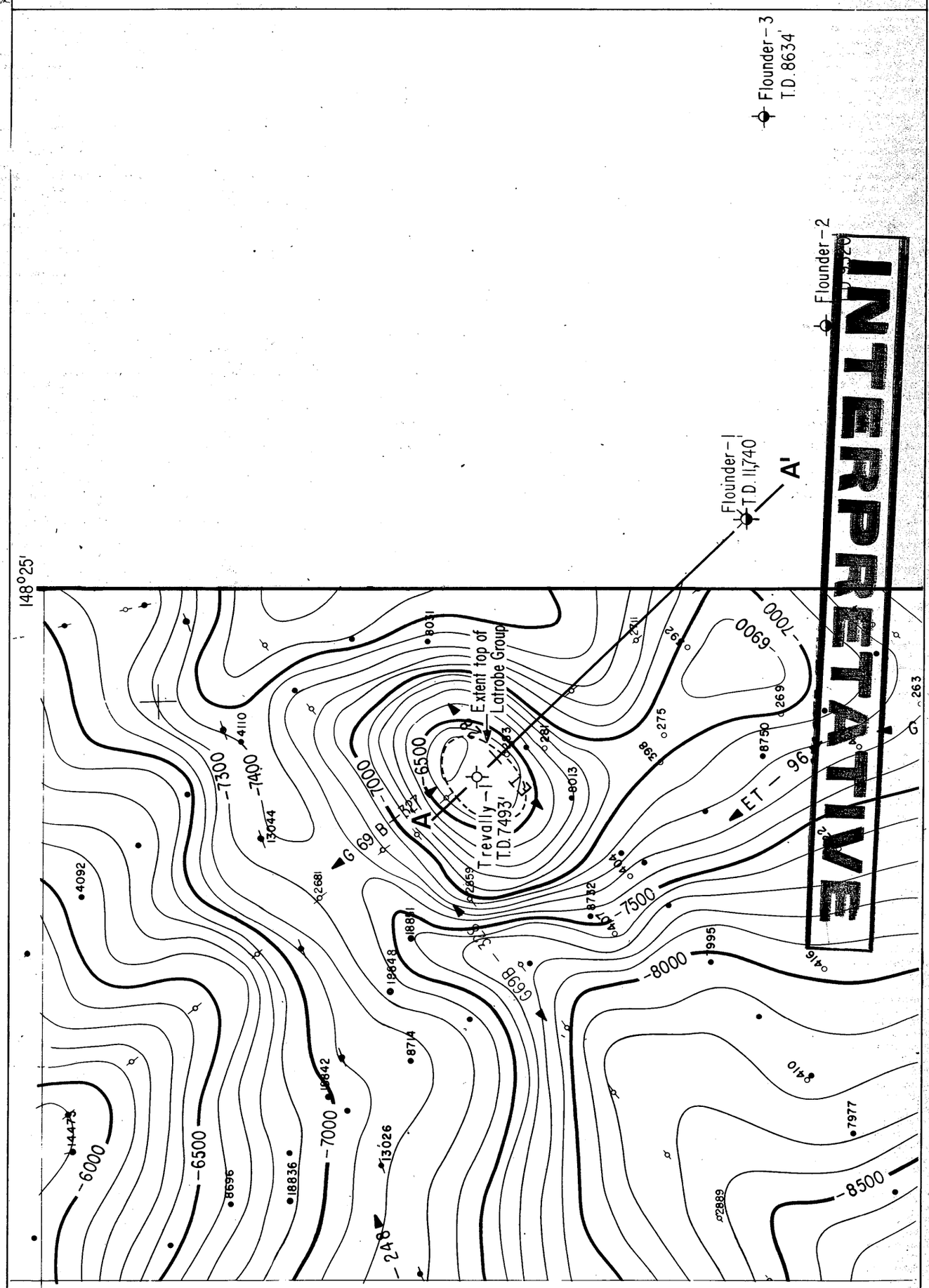
Depths are subsea, add 31' for drill depths.

Post-drill: Formation tops as in section IX.
No Latrobe marine facies were drilled in Trevally-1. Lower Miocene sediments directly overlie the Latrobe and would provide a good top seal. No hydrocarbons were recorded due to lack of an updip seal effectively destroying the trap.

P. M. Cooney
Geologist

WELL TREVALLY-1

GEOLOGIC MAP OF AFTER DRILLING PICTURE



STRUCTURE MAP ON
BASE OF EOCENE MARINE CHANNEL
(UPPER M. diversus)

SCALE 1 : 50,000

1 0 1

MILES

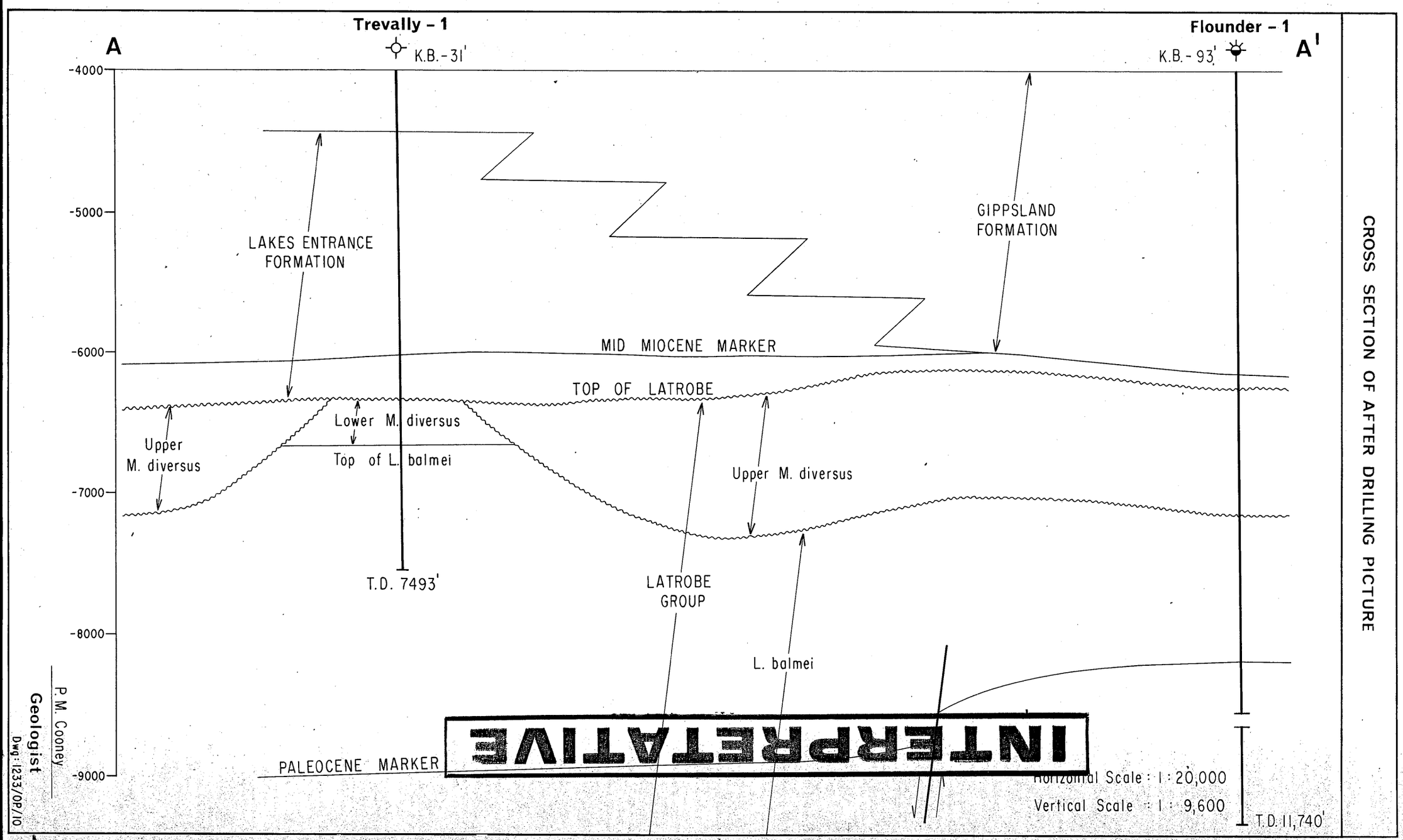
CONTOUR INTERVAL 100'

DATUM : SEA LEVEL

P.M.COONEY

Geologist

Dwg 1233/OP/11


Trevally – 1
K.B. - 31'
Flounder – 1
K.B. - 93'
A
A'
-4000
-5000
-6000
-7000
-8000
-9000
LAKES ENTRANCE FORMATION
GIPPSLAND FORMATION
MID MIOCENE MARKER
TOP OF LATROBE
Lower M. diversus
Upper M. diversus
Top of L. balmei
Upper M. diversus
T.D. 7493'
LATROBE GROUP
L. balmei
PALEOCENE MARKER
INTERPRETATIVE
Horizontal Scale : 1 : 20,000
Vertical Scale : 1 : 9,600
T.D. 11,740'
CROSS SECTION OF AFTER DRILLING PICTURE
WELL: Trevally - 1
P. M. Cooney
Geologist
Dwg: 1233/OP/10

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS
March 4, 1970

Esso Standard Oil (Australia) Ltd.
G. P. O. Box 4249
Sydney, New South Wales 2001

Attention: Mr. A. C. Pierce

Subject: Mud and Cuttings Analysis
Trevally No. 1 Well
Gippsland Basin
Victoria, Australia

Gentlemen:

A Core Laboratories Australia combination drill cuttings and core analysis unit was present at the site of the subject well during drilling operations from 6701 feet to the total depth of 7493 feet.

Using standard equipment plus a Programmed Hydrocarbon Detector, Beckman Chromatograph and shale density kit, the drilling fluid was monitored continuously for hydrocarbon content and the drill cuttings were checked at regular intervals for gas and oil content and lithology. The results of these operations are shown on the accompanying Grapholog.

Hydrocarbon Shows:

No shows of hydrocarbons were detected during the drilling of this well. High gas readings in upper section of this well are due to salt water drilling fluid.

We sincerely appreciate this opportunity to have been of service, and trust that the information furnished in this report and during drilling operations has assisted in the evaluation of this well.

Very truly yours,

Core Laboratories Australia (QLD) Ltd.

Joe B McAdams

Joe B. McAdams (X)
Resident Manager

JBM:dl
12 cc. - Addressee

SIDEWALL CORE DESCRIPTIONS

1 of 2

SWC.

Trevally-1 CST

February 16, 1970.

1. 7468 1" Shale very silty medium light grey, carbonaceous, blocky.

2. 7396 ½" Shale silty dark brown grey, carbonaceous blocky.

3. 7338 1" Sandstone, very fine, sub angular, well sorted, light grey, friable good porosity, no show.

4. 7290 ½" Shale, dark grey brown, silty, carbonaceous, blocky.

5. 7254 ½" Sandstone, rust brown, medium coarse, sub angular, well sorted, good porosity, friable, no show.

6. 7113 ¾" Shale medium light grey, very silty with faint carbonaceous laminations, very fine silt size mica flakes blocky firm.

7. 7091 ½" Shale, dark brown grey, slightly silty, blocky firm.

8. 6967 1½" Sandstone medium light grey, very fine-granule, sub angular-rounded poorly sorted, clay chocked with abundant white interstial clay, poor porosity, friable, no show.

9. 6835 1¼" Siltstone very sandy, very light grey, scatered quartz grains, very fine - coarse, medium well sorted, slightly friable, good porosity, no show.

10. 6716 1"Shale, dark brown grey, carbonaceous, firm, blocky.

11. 6580 1"Sandstone, medium light grey, fine to coarse occasional granule, angular-subrounded, poorly sorted, slightly friable, scatered pyrite, abundant clay interstitial, poor porosity, no show.

12. 6571 ½"Shale, dark grey, carbonaceous, blocky, firm.

13. 6428 1"Shale slightly dark brown grey, blocky, firm.

14. 6368 1½" Sandstone, very light grey, very fine to fine occasional medium to coarse, sub angular, moderately well sorted, friable, some interstitial clay, poor porosity, no show, with very thin coal partings.

15. 6351 1"Shale, dark brown grey with coal partings, carbonaceous debris, slightly silty, blocky, firm.

16. 6340 1" Mudstone, very calcareous, light buff grey, rare scatered glauconite, scattered forams, soft, blocky.

17. 6300 1½" Mudstone, calcareous, medium grey, scatered glauconite & forams, slightly blocky to fissile, firm.

18. 6250 1¼" Mudstone, calcareous, medium light grey, scatered forams, very firm, blocky.

19. 6200 1½" Mudstone, as above with/rare forams.

20. 6100 1¾" Mudstone as above with rare formas.

21. 5900 1½" Mudstone calcareous medium light grey rare forams firm, blocky.

22. 5700 ½" Mudstone as above

23. 5400 1" Mudstone as above

24. 5100 1¼" Mudstone as above

25. 4800 1¼" Mudstone as above

26. 4400 ¾" Marl light grey medium grey rare forams blocky firm.

28. 3922 ¼" Limestone skeletal, mottled buff with green glauconite, abundant skel grains in sparry calcitic cement, hard, tight, no show.

29. 2850 1½" Limestone, skel-mic to mic skel, very fine skeletal debris dismin in micritic matrix, light tan, moderately hard, tight, no show.

30. 2350 ½" Marl, buff, scatered forams, moderately hard, tight.

PALYNOLOGY AND

PALAEONTOLOGY

INTERPRETATIVE

PALYNOLOGY OF TREVALLY NO. 1

by

P.R. EVANS

Palyn. Rept. 1970/6.

March, 1970.

INTRODUCTION

Sidewall cores from Trevally No. 1, Gippsland Basin, were received on 16th February, 1970. Analysis of suitable cores gave the following results.

SUMMARY

Sample	Depth (ft)	Age	Zone
SWC 15	6351	Paleocene	lower *M. diversus*
" 13	6428	"	"
" 12	6571	"	*L. balmei* or *M. diversus*
" 10	6716	"	*L. balmei*
" 7	7091	"	" "
" 6	7113	"	" "
" 4	7290	"	" "
" 1	7468	"	" "

COMMENT

SWC 12, 6571 feet has an unusual assemblage with abundant *M. diversus*, and rare *L. balmei*, *L. ellipticus*, *A. obscurus*, possibly *P. angulatus*, and a specimen of *P. pachypolus*. This is a mixture of zone species and might be construed as being taken from very close to the zone boundary. To be strictly consistent with present definitions of zones, it is preferable to place the sampled horizon in the *L. balmei* Zone.

SWC 13, 6428 feet contained relatively abundant specimens of the dinoflagellate *Kenleyia* and rare fragments of the spore "*Trilites*" *gigantis*, which suggest correlation with the Rivernook Member in the Otway Basin.

INTERPRETATIVE

BASIN GIPPSLAND DATE June 1971

WELL NAME TREVALLY -/ ELEVATION +31 feet.

AGE	PALYNOLOGIC ZONES	HIGHEST DATA Preferred Depth	Rtg	Alternate Depth	Rtg	2 way time	LOWEST DATA Preferred Depth	Rtg.	Alternate Depth	Rtg.	2 way time
MIOC.	T. bellus										
MIOC.	P. tuberculatus										
EOCENE	U. N. asperus										
EOCENE	L. N. asperus										
EOCENE	P. asperopolus										
EOCENE	U. M. diversus										
EOCENE	L. M. diversus	6351 (6320)	1			N34	6428 (6397)	1			1.449
PA... CE...	L. balmei	6571 (6540)	2	6716 (6685)	1	1473 1.505	7468 (7437)	1			1.628
PA... CE...	T. longus										
LATE CRETACEOUS	T. lilliei										
LATE CRETACEOUS	N.. senectus										
LATE CRETACEOUS	C. trip./T.pach.										
LATE CRETACEOUS	C. distocarin.										
LATE CRETACEOUS	T. pannosus										
LY CRETACEOUS	C. paradoxa										
LY CRETACEOUS	C. striatus										
LY CRETACEOUS	U. C. hughesii										
LY CRETACEOUS	L. C. hughesii										
LY CRETACEOUS	C. stylosus										
Pre-Cretaceous											

COMMENTS: TD 7493 (1.637)

RATINGS:
0; SWC or CORE, EXCELLENT CONFIDENCE, assemblage with zone species of spores, pollen and microplankton.
1; SWC or CORE, GOOD CONFIDENCE, assemblage with zone species of spores and pollen or microplankton.
2; SWC or CORE, POOR CONFIDENCE, assemblage with non-diagnostic spores, pollen and/or microplankton.
3; CUTTINGS, FAIR CONFIDENCE, assemblage with zone species of either spores and pollen or microplankton, or both.
4; CUTTINGS, NO CONFIDENCE, assemblage with non-diagnostic spores, pollen and/or microplankton.

NOTE: If a sample cannot be assigned to one particular zone, then no entry should be made. Also, if an entry is given a 3 or 4 confidence rating, an alternate depth with a better confidence rating should be entered, if possible.

DATE RECORDED BY: L.E.Stover / A.D.Partridge. DATE June 1971

DATA REVISED BY: CHECKED: L.E.S. DATE Dec. 1971

BASIN GIPPSLAND DATE

WELL NAME TREVALLY-1 ELEVATION +31 FEET

AGE	PALYNOLOGIC ZONES	HIGHEST DATA					LOWEST DATA				
		Preferred Depth	Rtg.	Alternate Depth	Rtg.	2 way time	Preferred Depth	Rtg.	Alternate Depth	Rtg.	2 way time
OLIGO-MIO.	P. tuberculatus										
EOCENE	U. N. asperus										
	M. N. asperus										
	L. N. asperus										
	P. asperopolus										
	U. M. diversus										
	M. M. diversus										
	L. M. diversus	6351	1				6571	2	6428	1	
PALEOCENE	U. L. balmei	6716	1				7468	1			
	L. L. balmei										
	T. longus										
LATE CRETACEOUS	T. lilliei										
	N. senectus										
	C. trip./T.pach.										
	C. distocarin.										
	T. pannosus										
EARLY CRETACEOUS											
PRE-CRETACEOUS	T.D. 7493										

COMMENTS: Wetzeliella homomorpha Dinoflagellate Zone 6716 (1) – 7468 (1)

RATINGS:
0; SWC or CORE, EXCELLENT CONFIDENCE, assemblage with zone species of spores, pollen and microplankton.
1; SWC or CORE, GOOD CONFIDENCE, assemblage with zone species of spores and pollen or microplankton.
2; SWC or CORE, POOR CONFIDENCE, assemblage with non-diagnostic spores, pollen and/or microplankton.
3; CUTTINGS, FAIR CONFIDENCE, assemblage with zone species of either spore and pollen or microplankton, or both.
4; CUTTINGS, NO CONFIDENCE, assemblage with non-diagnostic spores, pollen and/or microplankton.

NOTE: If a sample cannot be assigned to one particular zone, then no entry should be made. Also, if an entry is given a 3 or 4 confidence rating, an alternate depth with a better confidence rating should be entered, if possible.

DATA RECORDED BY: LES./A.D.P. DATE June 1971; Dec. 1971.

DATA REVISED BY: A.D.P. DATE Jan. 1975.

FORM No R 315 12/72

BASIN GIPPSLAND BASIN BY David TAYLOR

WELL NAME TREVALLY-1 DATE 22 April 1971 ELEV. _____

Foram Zonules

		Highest Data	Quality	2 Way Time	Lowest Data	Quality	2 Way Time
MIOCENE	A						
	Alternate						
	B						
	Alternate						
	C	2850	1		2850	1	
	Alternate						
	D_1	3250	3		4800	1	
	Alternate						
	D_2	4900	3		5200	3	
	Alternate						
	E	5300	3		5900	1	
	Alternate	5400	1				
	F						
	Alternate						
	G	6250	1		6340	1	
	Alternate						
	H_1						
	Alternate						
	H_2						
	Alternate						
OLIGOCENE	I_1						
	Alternate						
	I_2						
	Alternate						
	J_1						
	Alternate						
	J_2						
	Alternate						
EOC.	K						
	Alternate						
	Pre K						

Presence of zonule F doubtful. Sidewall cores in interval 5900'-6250' may be misplaced.

COMMENTS:

Note: If highest or lowest data is a 3 or 4, then an alternate 0, 1, 2 highest or lowest data will be filled in if control is available.

If a sample cannot be interpreted to be one zonule, as apart from the other, no entry should be made.

0 SWC or Core - Complete assemblage (very high confidence).
1 SWC or Core - Almost complete assemblage (high confidence).
2 SWC or Core - Close to zonule change but able to interpret (low confidence).
3 Cuttings - Complete assemblage (low confidence).
4 Cuttings - Incomplete assemblage, next to uninterpretable or SWC with depth suspicion (very low confidence).

Date Revised _____

By _____

ENCLOSURES

PE906445

This is an enclosure indicator page.
The enclosure PE906445 is enclosed within the container PE906444 at this location in this document.

The enclosure PE906445 has the following characteristics:

ITEM_BARCODE	= PE906445
CONTAINER_BARCODE	= PE906444
NAME	= Structure Map - Top Latrobe
BASIN	= GIPPSLAND
PERMIT	= VIC/L4
TYPE	= SEISMIC
SUBTYPE	= HRZN_CNTR_MAP
DESCRIPTION	= Structure Map of Top Latrobe Delta (Base Channel), Pre-Drill, for Trevally-1
REMARKS	=
DATE_CREATED	= 12/12/69
DATE_RECEIVED	=
W_NO	= W573
WELL_NAME	= TREVALLY-1
CONTRACTOR	=
CLIENT_OP_CO	= ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE902826

This is an enclosure indicator page.
The enclosure PE902826 is enclosed within the container PE906444 at this location in this document.

The enclosure PE902826 has the following characteristics:

ITEM_BARCODE	= PE902826
CONTAINER_BARCODE	= PE906444
NAME	= Time Depth Curve
BASIN	= GIPPSLAND
PERMIT	= VIC/L4
TYPE	= WELL
SUBTYPE	= VELOCITY_CHART
DESCRIPTION	= Time Depth Curve (enclosure from Well Summary) for Trevally-1
REMARKS	=
DATE_CREATED	= 1/09/91
DATE_RECEIVED	=
W_NO	= W573
WELL_NAME	= Trevally-1
CONTRACTOR	= ESSO
CLIENT_OP_CO	= ESSO

(Inserted by DNRE - Vic Govt Mines Dept)

PE603816

This is an enclosure indicator page.
The enclosure PE603816 is enclosed within the container PE906444 at this location in this document.

The enclosure PE603816 has the following characteristics:

ITEM_BARCODE	= PE603816
CONTAINER_BARCODE	= PE906444
NAME	= Well Completion Log
BASIN	= GIPPSLAND
PERMIT	= VIC/L4
TYPE	= WELL
SUBTYPE	= COMPLETION_LOG
DESCRIPTION	= Well Completion Log for Trevally-1
REMARKS	=
DATE_CREATED	= 17/02/70
DATE_RECEIVED	=
W_NO	= W573
WELL_NAME	= TREVALLY-1
CONTRACTOR	=
CLIENT_OP_CO	= ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE603817

This is an enclosure indicator page.
The enclosure PE603817 is enclosed within the container PE906444 at this location in this document.

The enclosure PE603817 has the following characteristics:

ITEM_BARCODE	= PE603817
CONTAINER_BARCODE	= PE906444
NAME	= Mud Log (Grapholog)
BASIN	= GIPPSLAND
PERMIT	= VIC/L4
TYPE	= WELL
SUBTYPE	= MUD_LOG
DESCRIPTION	= Mud Log (Grapholog) for Trevally-1
REMARKS	=
DATE_CREATED	= 12/02/70
DATE_RECEIVED	=
W_NO	= W573
WELL_NAME	= TREVALLY-1
CONTRACTOR	= CORE LABORATORIES
CLIENT_OP_CO	= ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE603818

This is an enclosure indicator page.
The enclosure PE603818 is enclosed within the container PE906444 at this location in this document.

The enclosure PE603818 has the following characteristics:

ITEM_BARCODE	= PE603818
CONTAINER_BARCODE	= PE906444
NAME	= Continuous Dipmeter Log
BASIN	= GIPPSLAND
PERMIT	= VIC/L4
TYPE	= WELL
SUBTYPE	= WELL_LOG
DESCRIPTION	= Continuous Dipmeter Log for Trevally-1
REMARKS	=
DATE_CREATED	= 12/02/70
DATE_RECEIVED	=
W_NO	= W573
WELL_NAME	= TREVALLY-1
CONTRACTOR	= SCHLUMBERGER
CLIENT_OP_CO	= ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)