



DEPT. NAT. RES & ENV



PE603784

CORE LABORATORIES, INC.

Petroleum Reservoir Engineering

COMPANY ESSO STANDARD (AUSTRALIA) LTD. FILE NO. FL-155-20L
 WELL TAILOR - 1 DATE NOVEMBER 1969 ENGRS. ES-EH
 FIELD TAILOR FORMATION _____ ELEV. 31' KB
 COUNTY VICTORIA STATE AUST. DRLG. FLD. SPERSENE XP 20 CORES 1
 LOCATION _____ REMARKS _____

COMPLETION COREGRAPH

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SAND	LIMESTONE	CONGLOMERATE	CHERT	ANHYDRITE
SHALE	DOLOMITE	OOLITES		

SAMPLE CHARACTERISTICS						PROBABLE PRODUCTION				TOTAL WATER		
F=Fractured L=Laminated FG; MG; CG=Type Grain Size S=Styolitic V=Vuggy						O=Oil W=Water G=Gas T=Transitional				PERCENT PORE SPACE		
SAMPLE NUMBER	DEPTH FEET	PERMEABILITY, MD. * = Horizontal Perm Plug		POROSITY %	RESIDUAL SATURATION % PORE SPACE		PERMEABILITY MILLIDARCYS		POROSITY X---X PERCENT		OIL SATURATION X---X PERCENT PORE SPACE	
		HORIZ	VERT		OIL	TOTAL WATER	500	250	20	10	25	50
*** INDICATES SAMPLE TOO FRIABLE FOR ANALYSIS												
1	7932-33	111	98	16.9	0.08	4.2						
2	34	10	7.6	14.2	0.07	5.4						
3	35	25	24	16.9	0.07	5.3						
4	36	***	***	19.0	2.17	7.9					7935	
5	7937-38	***	***	19.9	0.08	2.5						
6	7939-40	380	371	22.3	0.08	4.0					7940	