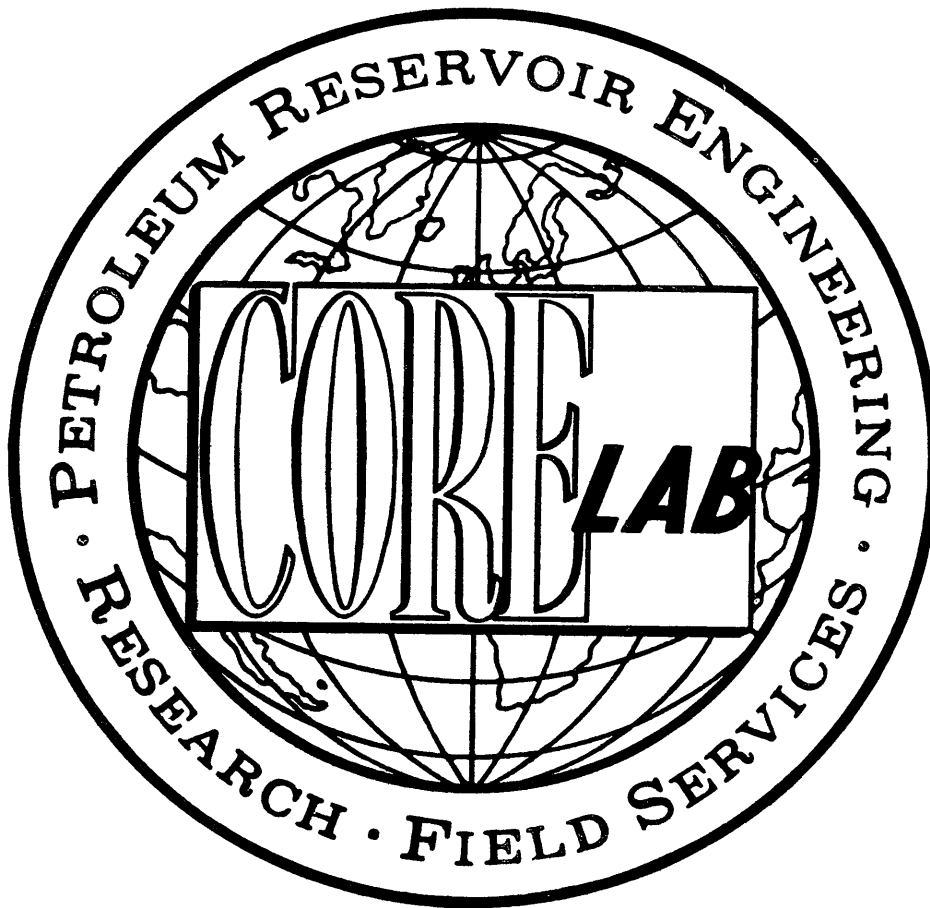


ATTACHMENT TO  
WCR VOL 2  
PERCH - 2 (W898)



**OIL and GAS DIVISION**

FINAL WELL REPORT

ESSO AUSTRALIA LIMITED

PERCH #2 - 2 APR 1985

INDEX  
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1. INTRODUCTION
2. RIG SPECIFICATIONS
3. WELL INFORMATION, PROGRESS AND HISTORY
4. LITHOLOGY AND CORE-O-GRAPHS
5. EXTENDED SERVICE PACKAGE :
  - A. INTRODUCTION
  - B. EQUIPMENT
  - C. MONITORING EQUIPMENT
6. ESP PLOT DESCRIPTIONS AND CONCLUSIONS
7. B.H.T. ESTIMATION
8. OVERBURDEN GRADIENT CALCULATIONS AND PLOT
9. GAS ANALYSES :
  - A. COMPOSITION GRAPHICS
  - B. SIDEWALL CORES
10. CORELAB DATA SHEETS :
  - A. BIT RECORDS
  - B. MUD DATA
  - C. R.F.T. DATA

COMPUTER DATA LISTINGS :

BIT RECORD AND INITIALIZATION DATA  
HYDRAULIC ANALYSES  
DATA LIST A  
DATA LIST B  
DATA LIST C  
DATA LIST D

APPENDED PLOTS :

DRILL DATA PLOT  
TEMPERATURE PLOT  
PRESSURE PLOT  
GEO PLOT  
GRAPHOLOG

## INTRODUCTION

Perch #2 was drilled by ESSO AUSTRALIA LIMITED, in the Bass Strait, Australia.

Well co-ordinates were :

Latitude : 38°34' 23.11"S  
Longitude : 147°19' 57.61"E

The well was drilled by South Seas Drilling Company's semi-submersible rig "Southern Cross", and monitored by Core Laboratories Extended Service Field Laboratory 2007.

Perch #2 was spudded on 11th February 1985 and reached a total depth of 1321 metres on 28th February 1985, a total drilling time of 18 days. The main objective of the well was to confirm platform development of the Perch field by evaluating the updip extent of the N1 oil sand intersected on Perch #1. To test the updip hydrocarbon potential of the N2 sand which was water wet on Perch #1 was the secondary objective.

Elevations were :

Kelly bushings to mean sea level 21 metres  
Water depth 43 metres  
Kelly bushings to mean sea bed 64 metres

All depths used in this report and accompanying logs refer to depth below rotary kelly bushings (RKB).

Core Laboratories personnel involved in the logging of Perch #2 were as follows :

B Paulet	-	Unit Supervisor
T Wyeth	-	Pressure Engineer
B Giftson	-	Logging Crew Chief
P Landry	-	Well Logger
D Mackay	-	Well Logger
P Gribben	-	Well Logger

2. RIG SPECIFICATIONS

RIG INFORMATION SHEET

COMPANY ESSO AUSTRALIA LIMITED

WELL PERCH #2

OWNER	SOUTH SEAS DRILLING COMPANY
NAME AND NUMBER	SOUTHERN CROSS (N <sup>o</sup> 107)
TYPE	SEMI-SUBMERSIBLE, TWIN HULLED
DERRICK, DRILL FLOOR & SUBSTRUCTURE	DERRICK: LEE C MOORE, 152' HIGH X 40' AT BASE. LOAD CAPACITY OF 1,000,000 lbs
DRAWWORKS	OILWELL E-2000 DRIVEN BY 2 GE 752 ELECTRIC MOTORS
CROWN BLOCK	LEE C MOORE 27458 C. CAPACITY 500 SHORT TONS
TRAVELING BLOCK	OILWELL A 500
SWIVEL	OILWELL PC 425
ELEVATORS	BYRON JACKSON MODEL GG CAPACITY 350 TON
KELLY & KELLY SPINNER	DRILLCO 5½" x 50' HEX KELLY
ROTARY TABLE	OILWELL A 37½ SINGLE ELECTRIC MOTOR
ROTARY SLIPS	VARCO DCS-L
MUD PUMPS	TWO OILWELL A 1700PT. RATED AT 1600HP
MUD SYSTEM	FOUR MUD TANKS HAVING A TOTAL CAPACITY OF 1200 BBL, AND ONE PILL TANK HAVING A CAPACITY OF 105 BBL. TWO MUD HOPPERS POWERED BY 2 MISSION 6 x 8" CENTRIFUGAL BY TWC 100HP ELECTRIC MOTORS. DESANDER: 1 DEMCO 4 CONE 12" MODEL N <sup>o</sup> 124 DESILTER: 1 DEMCO 4"-16H 16 CONE DEGASSER: 1 SWACO MODEL N <sup>o</sup> 36 SHALE SHAKERS: 2 BRANDT DUAL UNIT TANDEM - GHI DUAL UNIT
BLOW OUT PREVENTORS	THREE SHAFFER L.W.S. 18 3/4" - 10,000 psi TWO HYDRIL G.L. 18 3/4" - 5,000 psi
WELL CONTROL EQUIP.	FOUR VALV CON ACCUMULATORS CHOKES: 2 C.I.W. ABJ H2 2 1/16" - 10,000 psi, 1 SWACO SUPER CHOKE 2" - 10,000 psi
TUBULAR DRILLING EQUIPMENT	DC: 6½" x 2 13/16" (4" IF TJ) 8" x 2 13/16" (6 5/8" H90 TJ) 9 3/4" x 3" (7 5/8" H90 YJ) HWDP: 5" 50lb/ft GRADE G (6½" ) 4½" IF TJ DP : 5" 19½lb/ft GRADE G & E (6 3/8" OO 4½" IF TJ)
CEMENTING UNIT MONITORING EQUIPMENT	HALLIBURTON HT-400 UNIT MARTIN DECKER: MUD VOLUME TOTALIZER 6 CHANNEL DRILLING RECORDER 4 PRESSURE GAUGES FLOWSHOW INDICATOR
POWER SUPPLY	2 EMD MD 18 DIESEL ENGINES RATED AT 1950 HP EACH 1 EMD MD 13 DIESEL ENGINE RATED AT 1500 HP
DIRECTIONAL EQUIP.	-
MISCELLANEOUS (E.G. RISER, COMPENSATION SYSTEM, PIPE RACKER, DP EQUIPMENT)	
RISER:REGAN FC-7 TELESCOPIC 21" ID. PLUS FLOW DIVERTOR.	
CASING POWER TONGS:ECKEL 13 3/8" (20,000 ft lbs), 20" (35,000 ft lbs)	
CMT BULK TANKS:3 x 1570cu ft. RISER TENSIONER: 6 WESTERN GEAR, 50' STROKE, 80,000 lbs.	
MUD BULK TANKS: 3 x 1570 cu ft. GUIDE LINE TENSIONERS: 4 WESTERN GEAR 16,000 lbs, 40' STROKE	

3. WELL INFORMATION, PROGRESS AND HISTORY

COMPANY ESSO AUSTRALIA LIMITED  
WELL PERCH #2

Sheet No. 2

WELL NAME Perch #2  
OPERATOR Esso Australia Limited  
PARTNERS BHP Petroleum

RIG OWNER South Seas Drilling Company  
NAME OR NUMBER Southern Cross  
TYPE Semi Submersible  
LOCATION LATITUDE (X) 38° 34' 23.09" S LONGITUDE (Y) 147° 19' 57.61" E  
FIELD Gippsland Basin AREA Bass Strait  
COUNTY STATE Victoria  
COUNTRY Australia  
DESCRIPTION Evaluation of Perch field.

Mean Water Depth 43 metres RKB to Water Level 21 metres

DATES SPUD 11 February 1985 TOTAL DEPTH 28 February 1985

HOLE SIZES	Dpth Fm	Dpth To	Bit Size"	No of Bits	No Reamers	Date From	Date To	Cased	Logged
	64 m	211 m	26	1	-	11/2/85	11/2/85	Y	N
	211 m	815 m	17½"	1	-	13/2/85	13/2/85	Y	Y
	815 m	1,321 m	12¼"	2	-	26/2/85	28/2/85	N	Y

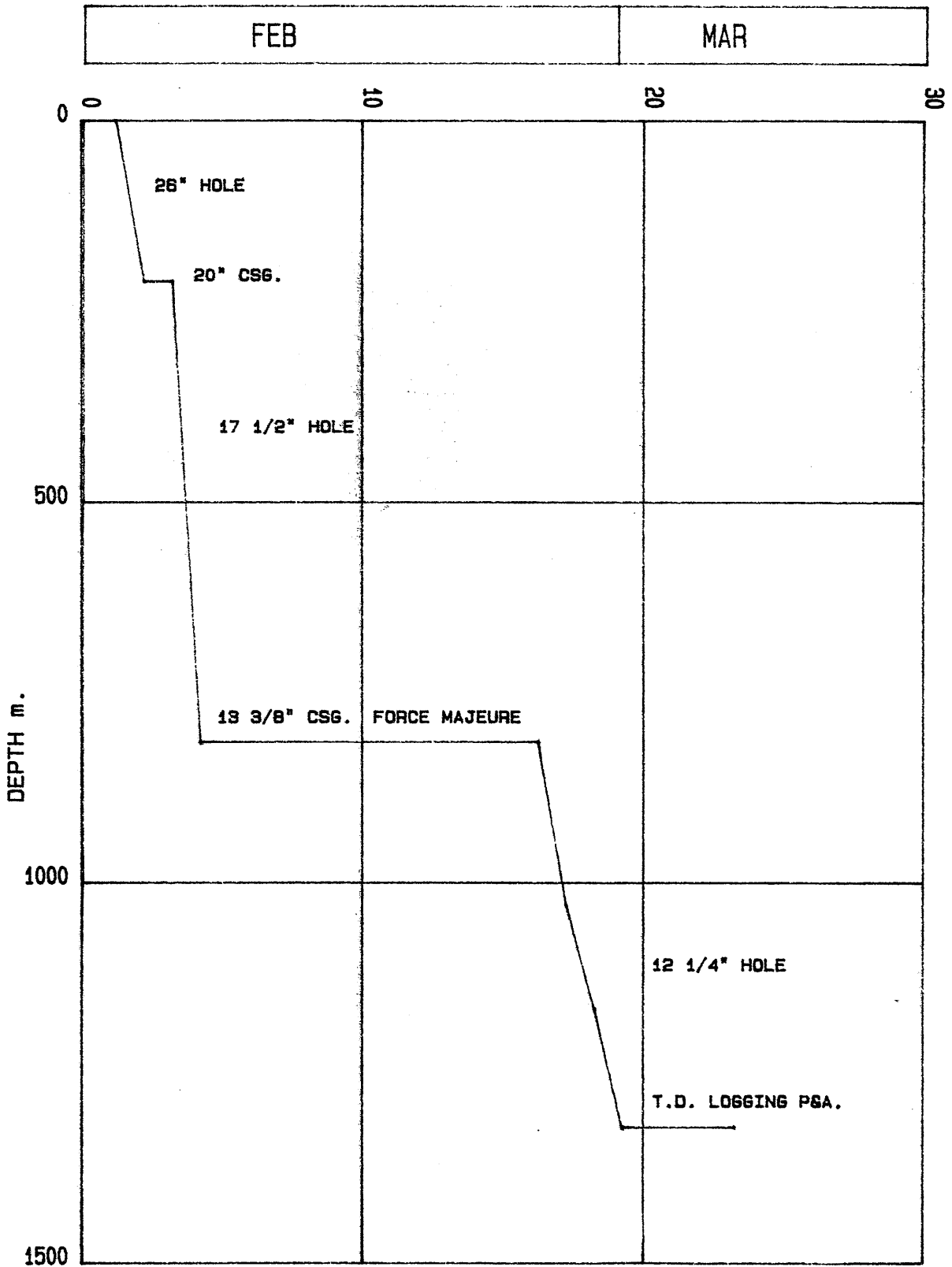
DRILLING FLUIDS	Depth	From Depth	To	Weights	Type
	64 m	211 m	8.7 TO 8.8	Seawater (Gel slugs)	
	211 m	815 m	8.8 TO 9.0	Seawater drill solids	
	815 m	1,321 m	8.8 TO 10.1	Seawater gel polymer	

WIRELINE LOGGING	Depth	From Depth	To	Hole Size	Date Run	Logs Run
	814 m	50 m	17½"	14/2/85	SONIC-GR	
	1,320 m	804 m	12¼"	28/2/85	DLL-MSFL-GR	
	1,320 m	804 m	12¼"	28/2/85	BHC-GR-SP	
	1,320 m	1,080 m	12¼"	28/2/85	BHC-DIL-GR	
	1,320 m	1,080 m	12¼"	28/2/85	SP-GR	
	1,322 m	1,100 m	12¼"	1/3/85	LDTC-CNTH-GR	
	1,320 m	950 m	12¼"	1/3/85	HDT	
	-	-	12¼"	2/3/85	RFT No's 1-7	

RISER CASING & LINER	Depth	Fm	Depth To	OD "	ID "	Weight	Grade	Thread	Date Run	Cement	Stages	Excess
	0 m	64 m	22	21	-----Riser-----							
	64 m	196 m	20	19.124	94.4	X52	JV Box	12/2/85	"G"	1	-	
	64 m	800 m	13 3/8	12.615	54.5	K55	BVTT	14/2/85	"G"	1	-	



PROGRESS LOG  
ESSO AUSTRALIA LTD.  
PERCH No. 2



WELL HISTORY  
PERCH #1

10TH FEB 1985 Towed to the location of Perch #2.

11TH FEB 1985 Arrived on location, ran the anchors; ballasted down the rig, then spudded in, drilling 26" hole down to 211 metres.

12TH FEB 1985 Ran and cemented the 20" casing. Ran the BOP stack.

13TH FEB 1985 Completely drilled the 17½" section of the hole (211 - 815 metres).

14TH FEB 1985 Ran logs. The day's work was disrupted by an industrial dispute (AWU meeting in Sale). Ran the 13 3/8" casing.

15TH FEB 1985 Cemented the casing, and then secured the well. The rig was placed on stand-by until 26th February, owing to an industrial dispute.

26TH FEB 1985 R.I.H. with a Hughes bit (No.2, J1); drilled out the cement, and reamed the rat-hole down to 815 metres. Drilled 12¼" hole down to 1029 metres. A pressure integrity test at the casing shoe did not leak-off at 16.2 ppg E.M.W.

27TH FEB 1985 Drilled 12¼" hole to 1146 metres. Cut two nine-metre cores between 1146 and 1164 metres.

28TH FEB 1985 R.I.H. with a Hughes J22 bit and drilled down to 1321 metres, which was T.D. for the well. Made a wiper trip to the shoe, then P.O.O.H. Logged the hole.

1ST MAR 1985 Continued to run logs. Made another wiper trip.

2ND MAR 1985 Ran R.F.T's. Plugged and abandoned the well.

4. LITHOLOGY AND CORE-O-GRAPHS

## LITHOLOGY SUMMARY

Three formations were observed during the drilling of Perch #2, and the depths quoted below for their tops are based entirely on the examination of cuttings (All depths were measured from the R.K.B.).

### Gippsland Limestone (211 metres - 995 metres)

211 - 430 metres      Predominantly Limestone, with rare Siltstones.

Limestone: Calcisiltite, dark to medium grey, soft, friable, well sorted siltstone matrix, common fossils (including Bryozoa, Formas and Cephalopods).

Siltstone: Tan to white, sub-round to rounded quartz aggregates, soft.

430 - 740 metres      Thick interbeds of Sandstone and Limestone.

Sandstone: Translucent to white, medium to coarse grained, sub-angular to well rounded, moderately well sorted quartz grains, occasional calcite-cemented aggregates, good visual porosity, but no shows.

Limestone: Light grey, friable to hard, Calcarenite and Calcisiltite, common fossil fragments, poorly cemented, 30% loose fossiliferous fragments (including Bryozoa, Brachiopods and Pelecypods).

740 - 995 metres      Limestone: Calcarenite and Calcisiltite, light grey to white, medium to coarse-grained, silty matrix in part, common sub-angular to sub-rounded glauconitic specks, occasional Bryozoan and Foram fragments, trace pyrite.

Gas in the Gippsland Limestone was generally less than 2 units. C<sub>1</sub> to C<sub>3</sub> were recorded for most of the interval with C<sub>4</sub> occurring below 965 metres.

### Lakes Entrance Formation (995 metres - 1110 metres)

995 - 1110 metres      Limestone, predominantly the same as the lower section of the Gippsland Limestone but more arenaceous in texture.

Gas averaged 2 - 4 units (C<sub>1</sub> to C<sub>4</sub>) in this section of the hole.

Latrobe Group (1110 metres - 1321 metres)

Sandstones with minor interbeds of Coal and rare Siltstones, below 30 metres of Limestone.

1110 - 1140 metres Limestone: Same as Lakes Entrance formation, but with abundant glauconite.

1140 - 1170 metres Sandstone: Translucent to milky, medium to coarse grained, sub-rounded to rounded, poorly sorted, predominantly coarse grained and loose but with an occasional silt or clay matrix, moderate porosity, 10-100% blue-white fluorescence, mainly instantaneous cut (sometimes slow), and a thin residual ring.

Coal: Black to brown, argillaceous in part, brittle, grading to carbonaceous siltstone.

1170 - 1321 metres Sandstone: Translucent to milky, coarse to very coarse grained, mostly loose and unconsolidated, dominantly sub-rounded and occasionally sub-angular quartz grains, good visual porosity, but no shows.

Coal: Black to brown, brittle, silty and argillaceous.

Siltstone: Grey to grey-brown-red, carbonaceous, argillaceous, soft and poorly indurated.

Gas increased to 47 units immediately the Coarse Clastics were penetrated, with C<sub>1</sub> to C<sub>6</sub> being recorded. Below this member the gas decreased to a background level of 2 - 6 units, with occasional peaks approaching 40 units. Heavy hydrocarbons were detected over the entire interval (C<sub>1</sub> to C<sub>6</sub>).

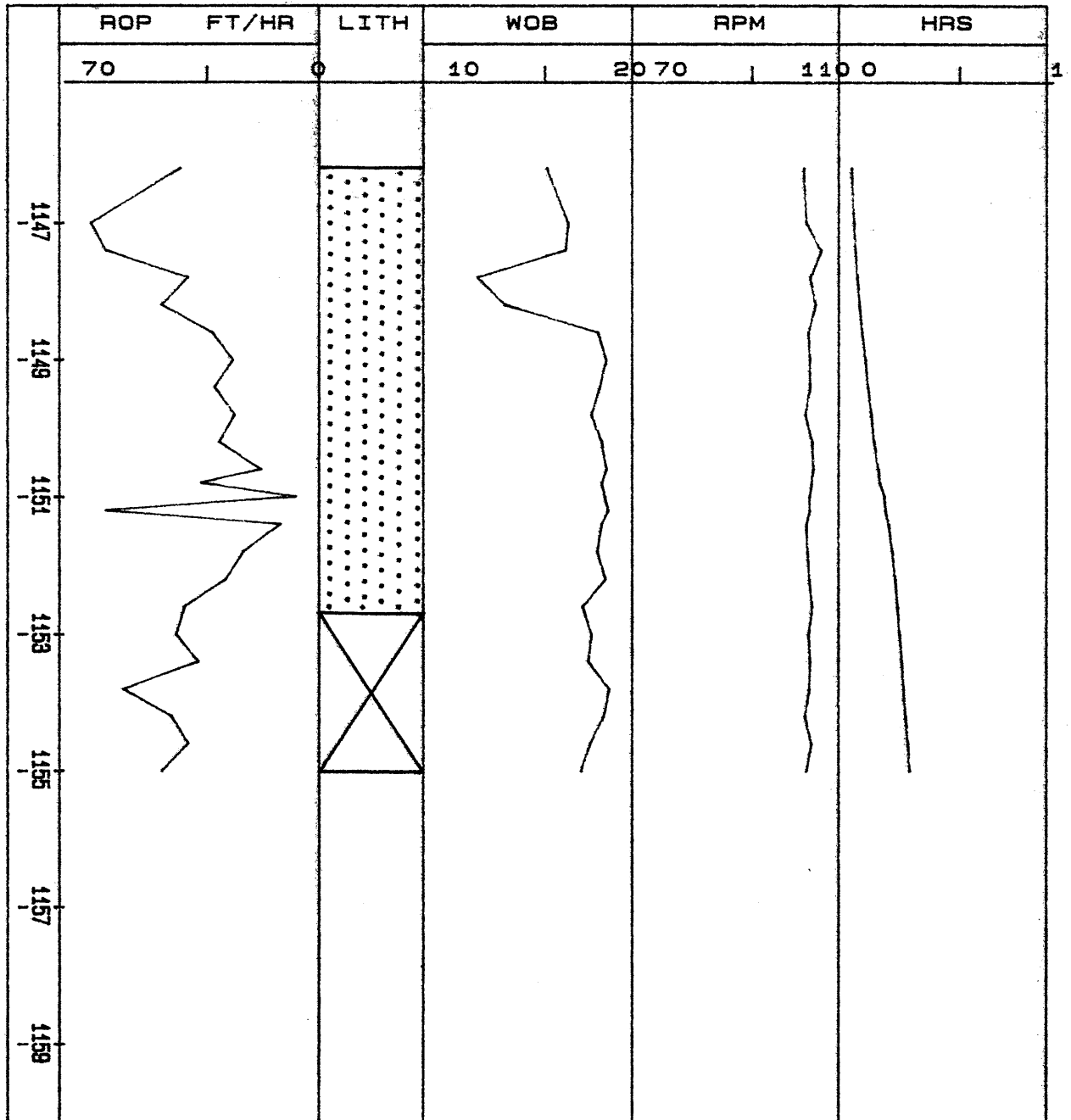
Two cores were cut back to back in this section from 1146 metres to 1164 metres. The associated lithology was sandstone at the top of the cored interval with mudstone/claystone and argillaceous coal at the base. The sandstone consisted of two types: a translucent, loose grained, medium to very coarse, predominantly coarse grained, sub-angular to sub-rounded, poorly sorted type with good visual porosity and an even blue white fluorescence with a moderate, consistent slow streaming white cut.

The second type consisted of fine to medium, predominantly fine grained aggregates, strongly cemented with poor to good but predominantly poor visual porosity, with a dull white fluorescence and slow diffuse milky white cut. The mudstone/claystone was even brown with occasional sub-vertical cleavage partings, grading in part to argillaceous sub-fissile mudstone. It contained trace pyrite clusters and occasional clear, coarse grained, angular, embedded quartz grains, no shows.

The coal was predominantly argillaceous with discrete pyrite clusters and common thin pyrite laminae and trace scattered coarse grained, angular quartz grains.

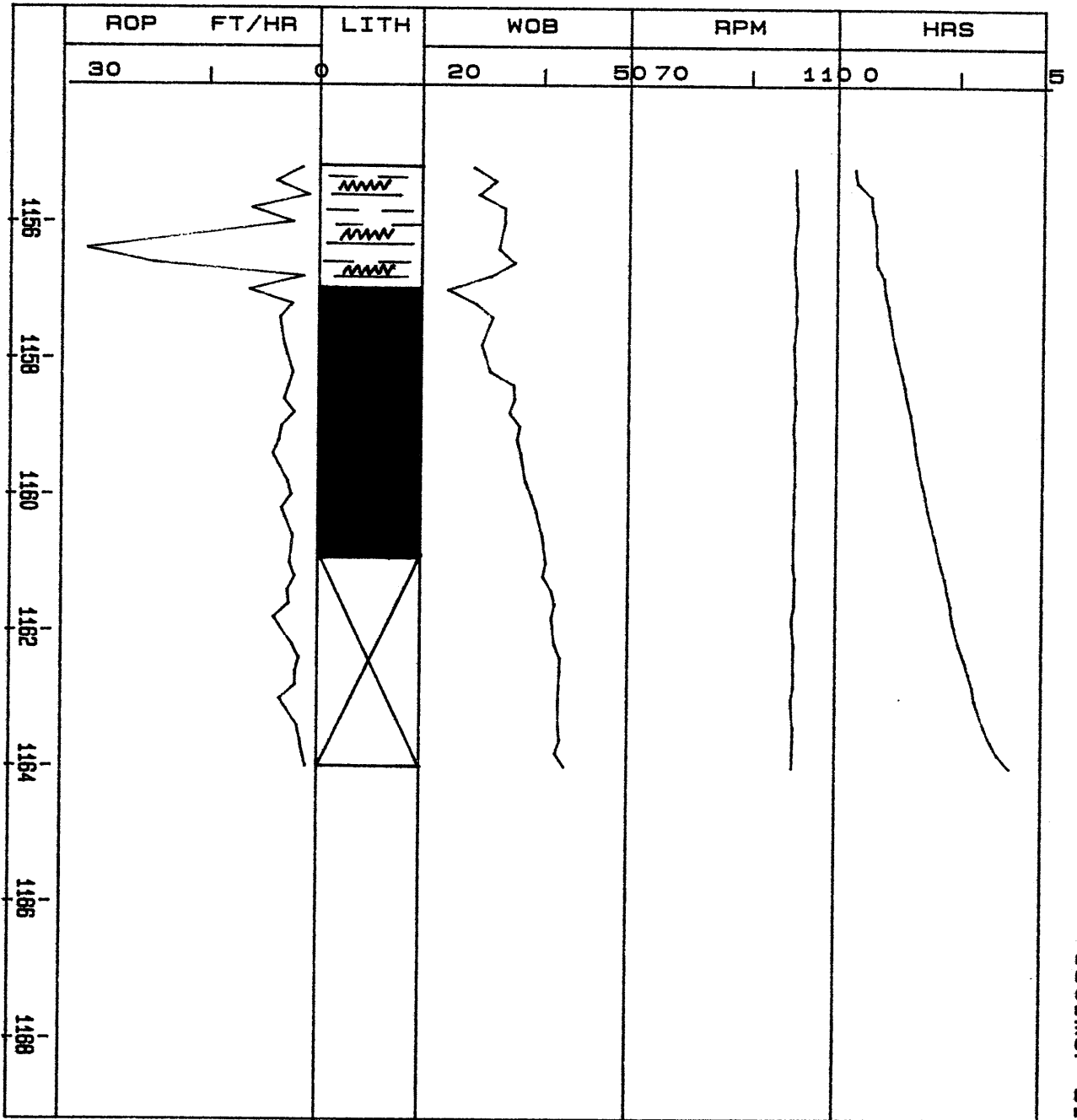
# CORE-O-GRAPH

CLIENT: ESSO AUSTRALIA LTD.  
 WELL: PERCH No.2  
 CORE NO.: 1  
 INTERVAL CORED FROM 1148.0m. TO 1155.0m.  
 CUT: 9.0 . RECOVERED: 6.8m. ( 75.1% )  
 FORMATION: LATROBE GROUP  
 BIT MAKE & TYPE: CHRIS C24  
 CORE BARREL SIZE: 7.00in.x 5.00in.x 10.77m.  
 BIT SIZE: 9.88 MUD WT.: 10.1



# CORE-O-GRAPH

CLIENT: ESSO AUSTRALIA LTD.  
 WELL: PERCH No.2  
 CORE NO.: 2  
 INTERVAL CORED FROM 1155.0m. TO 1164.0m.  
 CUT: 8.0 . RECOVERED: 6.0m. ( 68.7% )  
 FORMATION: LATROBE GROUP  
 BIT MAKE & TYPE: CHRIS C24  
 CORE BARREL SIZE: 7.00in.x 5.00in.x 10.77m.  
 BIT SIZE: 9.88 MUD WT.: 10.1





5. EXTENDED SERVICE PACKAGE

## EXTENDED SERVICE INTRODUCTION

---

The Core Laboratories Extended Service Package includes sensors, recorders and computer facilities useful in the drilling operation, for the detection of abnormal formation pressure, and the optimization of drilling.

Presented graphically on Core Laboratories E.S. logs (discussed individually in the following section of this report) are the various functions necessary for well control, abnormal formation pressure detection and drilling optimization.

Other available services include electric log interpretation programs for the wellsite geologist, hydraulics (synthesis and analysis), well kill, cost per foot, bit nozzle selection, swab and surge created by pipe movement, and bit performance programs for the drilling engineer.

Core Laboratories E.S. logs include the following :

### E.S. PRESSURE LOG

Information plotted on this log includes formation pore pressure, mud weight in and formation fracture pressure. This is plotted on linear graph paper at a vertical scale of 1:5000. The formation pore pressure and fracture pressure gradients are based on all available information. This is the conclusion log, therefore the information may be modified by results from formation drill stem tests, data from adjacent wells, kicks, R.F.T.'s, and formation breakdown tests.

### CORE LAB DRILL DATA PLOT

This plot, which is drawn while drilling is in progress, is the primary tool by which formation overpressure is detected. Drawn on a 1:5000 scale it is particularly useful in that five plots are drawn side by side, and thus any trend can be readily recognised.

The main plot is that of the corrected "d" exponent, which is presented on a logarithmic scale. The "d" exponent was first developed by Jordan and Shirley in 1966 to assist in interpreting rate of penetration data by normalizing for rotary speed and weight-on-bit per inch of bit diameter.

The modified "dc" exponent was proposed by Rhem and McClendon to compensate for increases in mud weight. This involves multiplying the standard "d" exponent value by the inverse ratio of the mud weight. A multiple of 9 ppg was used for convenience to return the magnitude of the "dc" to a comparable value of it's uncorrected state. In this case, a multiplier of 10 ppg was used. The equation for "dc" is therefore :

$$'dc' = \frac{\text{Log} \left( \frac{\text{ROP}}{\text{RPM} \times 60} \right) \times 10}{\text{Log} \left( \frac{\text{WOB} \times 12}{\text{MDI}} \right)}$$

Deviations from the normal "dc"s trend may be interpreted as being due to a change in formation pore pressure. An equation derived by Eaton is used in an attempt to evaluate pore pressure from deviations in the "dc"s plot. This method of overpressure detection can be fairly accurate for homogeneous shales, but where the sand/silt/shale ratio varies a great deal, inaccuracies often occur.

The other main plots are a logarithmic rate of penetration, which complements the "dc"s plot and a linear plot of total mud gas.

Shale densities are also plotted on a linear scale in order to show up a decreasing density trend, and hence a possible transition into abnormally pressured shales. The points are determined by measuring the density of air-dried shale samples in an accurately calibrated liquid density column.

An interpreted lithology column is also included on the log, as is a plot of mud density in , to assist in interpretation. All relevant information, such as casing points, bit runs, etc. are also included.

#### E.S. GEO-PLOT LOG

This is plotted by the computer while drilling is in progress. At a later date this plot can be re-run on different scales to suit the client. The data is stored on magnetic tape during the drilling operations. Functions plotted on this log are : rate of penetration, corrected "d" exponent, break-even analysis, formation pore pressure, mud density in and formation fracture pressure.

A Geo-plot is included in this report, at a scale of 1:5000.

#### E.S. FLOWLINE TEMPERATURE, FLOWLINE TEMPERATURE END-TO-END PLOTS

Flowline temperature and end-to-end plot of flowline temperature are the two main plots relating to the temperature of the returning drilling fluid. These are plotted on a vertical scale of 1:5000. The use of these plots as an indicator of the presence of over-pressure takes secondary role to the E.S. drill log. Continuous observation of flowline temperature may indicate an increase in geothermal gradient. Factors affecting temperature are noted on the log, such as new bit runs, changes in the circulation rates, circulating cuttings out and the addition of water and chemicals to the active mud system. Since the goal of the end-to-end plot is to provide a representation of the geothermal gradient, all surface changes which would cause artificial changes in the flowline temperature are disregarded.

#### ELECTRIC LOG PLOT

A plot of shale resistivity (ohm-metres squared/metre), sonic travel time (microseconds per foot), bulk density (gm/cc) and neutron porosity (%), may be made using data supplied by Schlumberger. Two-cycle semi-log paper is used, with a vertical scale of 1:10000. As far as possible only clean shale points are selected and plotted. The relatively compressed vertical scale makes deviations from the normal compaction trend easier to identify.

## PROGRESS LOG

This is the traditional presentation of footage against elapsed time in days. It shows actual drilling time from spud to total depth.

## DATA RECORDING

Data is recorded on tape while drilling, both as raw input numbers and computer calculated numbers. This data can be accessed later for use in interpretative programs or to review data. Comprehensive data lists are included in this report.

## MUD DATA SHEETS

These are a record of the mud properties while drilling, and are derived from the mud engineer's daily report.

## DRILLING PARAMETER PLOT

The drilling parameter plot shows : rate of penetration, weight-on-bit, rotary speed, pump pressure, hydraulic horsepower, impact force and jet velocity. This plot is drawn by the computer and is designed to aid the drilling engineer in drilling optimization. The scale chosen here is 1:5000.

## HYDRAULIC ANALYSES

During drilling, routine hydraulic analyses are calculated by the computer, and these are made available to the drilling engineer. This report includes a sample hydraulics for each 100 metres.

## GAS COMPOSITION ANALYSIS

For each significant gas show the chromatograph results are analysed using two techniques :-

1. Log plot
2. Triangulation plot

Both plots are included in this report.

## GRAPHOLOG

This is plotted on the industry-standard form on a vertical scale of 1:500. Rate of penetration is plotted in metres per hour, together with mud gas chromatography results. Total gas is also plotted, and a percentage lithology log is drawn. A lithology description is presented in an abbreviated form. All relevant drilling data is included, as is bit and mud data.

## MISCELLANEOUS

Various data collected from this well are also included in this report for reference. These include formation leak-off test data, R.F.T. and well test data where appropriate.

## CORE LABORATORIES EQUIPMENT

Core Laboratories Field Laboratory 2007 monitoring equipment includes the following :

### A. MUD LOGGING

1. T.H.M. total gas detector and recorder.
2. F.I.D. (Flame Ionization Detector) chromatograph and recorder.
3. Cuttings gas detector.
4. Gas trap and support equipment for the above.
5. Pit volume totalizer and recorder.
6. Digital depth counter.
7. Two integrated pump stroke counters.
8. Ultra-violet fluoroscope.
9. Binocular microscope.
10. Calcimeter.
11. Steam-still gas analyzer.

### B. EXTENDED SERVICE PACKAGE

1. HEWLETT PACKARD 9825B desktop computer.
2. HEWLETT PACKARD 9872B plotter
3. HEWLETT PACKARD 2631A printer.
4. Two HEWLETT PACKARD 2621P visual display units, (one located in the client's office).
5. Hookload/weight-on-bit transducer and recorder.
6. Rotary speed sensor and recorder.
7. Stand-pipe pump pressure transducer and recorder.
8. Mud flow out sensor and recorder.
9. Mud temperature sensors and recorders (in and out).
10. Mud conductivity sensors and recorders (in and out).
11. Mud density sensors (in and out) and recorders.
12. Rotary torque sensor and recorder.
13. Shale density apparatus.
14. Hydrogen sulphide gas detector.
15. Carbon dioxide gas detector.
16. DATALOGGER computer, monitor and impact printer.
17. DIGITAL remote paging display (located in the client's office).
18. Casing pressure transducer and recorder.

All the above sensors and gas detectors have displays on the DATALOGGER monitors except the Cuttings gas detector and steam-still.

## CORE LABORATORIES MONITORING EQUIPMENT

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### DEPTH

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Depth registered every 0.1 metres and rate of penetration calculated each metre (or every 0.2m while coring); ROP displayed on the computer monitor and chart.

### WEIGHT-ON-BIT

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A DeLaval 0-5000 psi, solid state pressure transducer is connected to the rig's deadline anchor. The weight-on-bit is calculated in the Datalogger, and displayed (with hookload) on the computer monitor and recorder chart.

### ROTARY SPEED

---

This is a proximity limit switch which pulses once for every revolution of the rotary drive shaft. The value is displayed on the computer monitor and a recorder chart.

### PUMP PRESSURE

---

This is a DeLaval 0-5000 psi transducer mounted on the stand-pipe manifold. The pressure is displayed on the computer monitor and recorder chart.

### CASING PRESSURE

---

This is a DeLaval 0-5000 psi transducer mounted on the choke manifold. The signal is displayed on the computer monitor and on a recorder chart.

### PIT VOLUME

---

Four individual pits are displayed on the monitor. The pit volume total is calculated by the Datalogger and displayed on the monitor. The sensors are vertical floats triggering magnetic switches accurate to +/- 1 barrel.

In addition, a sensor is fitted to the rig's trip tank, so that hole fill-up during trips may be closely monitored. A recorder chart displays the levels of the active pits, the pit volume total, and the trip tank.

### PUMP STROKES

---

These are the limit switch type, counting individual strokes. The pump rates per minute are displayed on the monitor.

### ROTARY TORQUE

---

An American Aerospace Controls bi-directional current sensor is clamped over the power cable of the rotary table motor. Torque is displayed on the computer monitor and recorder chart.

### MUD TEMPERATURE

---

This is a platinum probe resistance thermometer, and an electronics module calibrated 0-100 deg.C. Temperature in and out is displayed on the monitor and recorder.

## MUD CONDUCTIVITY

---

A Balsbaugh electrode-less conductivity sensor contains two toroidally-wound coils and a thermistor enclosed in a donut-shaped housing. Current is induced into the mud by the primary coil and is sampled by the secondary coil, the amplitude of the current being directly proportional to the conductivity of the mud.

## MUD DENSITY

---

Two density sensors (in and out) located in the possum belly and in the pit room, operate on a system of differential pressure. This function is displayed on both chart and monitor.

All the sensors are 12 to 36V DC powered with the exception of the air driven gas trap. Along with monitoring and maintaining the above equipment, Core Lab performed other duties...

## CUTTINGS

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Microscopic and ultra-violet inspection of cuttings samples at predetermined intervals. Samples were washed, dried, sacked and boxed where necessary. Geochemical samples were canned and boxed.

## GAS

---

1. Flame Ionization Total Hydrocarbon gas detector.  
The T.H.M. accurately determines hydrocarbon concentrations up to 100% saturation.
2. Flame Ionization Detector chromatograph.  
The F.I.D. is capable of accurate determination of hydrocarbon concentration from C1 to C6+.
3. Cuttings gas detector (Wheatstone Bridge type).  
An auxiliary system for total gas detection.
4. Hydrogen Sulphide detector.  
Two sensors are located at the shale-shakers and in the pit room, linked to a TAC 404B H2S monitor, to detect H2S emanating from the drilling fluid.
5. Carbon Dioxide detector.  
An Infra-red gas analyzer determines the percentage of CO2 present in gas samples broken out of the mud by the gas trap.

## SHALE DENSITY

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Manual determination of shale density in an accurately calibrated variable density liquid column.



6. ESP PLOT DISCUSSIONS AND CONCLUSIONS

ESP PLOT DISCUSSION AND CONCLUSIONS  
(with particular reference to Pore Pressure)

A prime aim during the drilling of Perch #2 was utilization of data collected by Core Laboratories DL2007 to provide an estimation of formation pressures. This is described in detail below.

The main pressure indicators that were used while drilling the well were those of Rates of Penetration, gas levels, 'd'c exponent, mud weight, flowline temperature, and lithology.

The "Drill Data Plot" (see attached plots inside back cover) shows the rate of penetration, corrected 'd' exponent and mud density plotted against lithology. This plot indicates a normal pressure profile throughout the well, with any irregularities in rate of penetration, corrected 'd' exponent and gas levels being due to lithology changes. No connection gas was detected. Shale densities were not performed during the drilling of the well as no large beds of shale were encountered.

The "Temperature Plot" displays the flowline temperature in and out and their differential plotted against depth. The temperature plot of Perch #2 shows a temperature gradient of 2.24°F/100 feet. It shows a normal trend with depth only differing from the expected gradient at points where the mud system was being treated to maintain specifications. The bottom hole temperature was extrapolated to 68.7°C (156°F) at 1321 metres from wireline logging data.

The "Pressure Plot" is a summary of the pressures found in the drilling of Perch #2. On this plot estimated pore pressure is plotted along with mud weight and the fracture gradient. The pore pressure of the well was estimated to be 8.4 - 8.5 ppg (E.M.W.) throughout. The fracture gradient curve was based on information obtained from a pressure integrity test performed after drilling out the 13-3/8" casing shoe (800 metres, 16.2 ppg). As there is no available Overburden Gradient curve for the Gippsland Basin the shape of the curve is based on that of the U.S. Gulf Coast Basin curve and offset to match local data.

7. B.H.T. ESTIMATION

CORE LAB  
=====

STRAIGHT LINE LEAST SQUARES BEST FIT

1/(TIME) ON A LINEAR SCALE AGAINST  
TEMP. ON A LINEAR SCALE

ENTERED DATA:

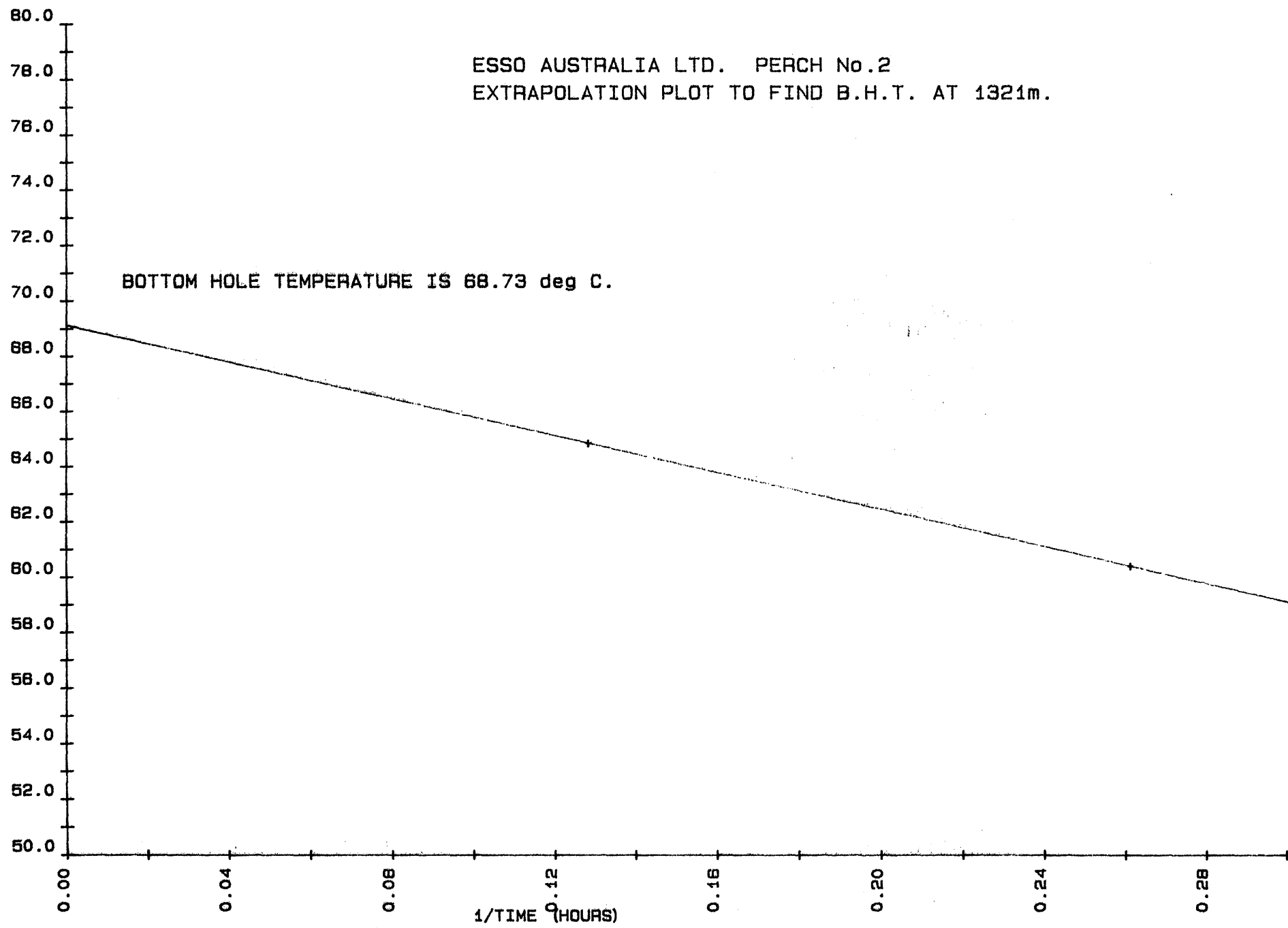
DATA SET #	1/(TIME)	TEMP.
1	0.26	60.00
2	0.13	64.45

COEFFICIENT & CONSTANT:

$Y = m.X + c$  where  $m = -3.3458647E 01$  and  $c = 6.8732707E 01$

INTERPOLATED DATA:

1/(TIME)	TEMP.
0.00	68.73



8. OVERBURDEN GRADIENT CALCULATIONS AND PLOT

OVERBURDEN PLOT DESCRIPTION AND CONCLUSIONS

An Overburden Plot for Perch #2 could not be plotted due to there being insufficient data. This was due to density logs being run only over the interval 1100 - 1322 metres.

9. GAS ANALYSES



## GAS COMPOSITION ANALYSIS

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The composition of entrained reservoir gas in the mud is significant in determining the origin and the value of a show. Two graphical methods are employed for processing the mud gas chromatography results. These techniques however are empirical and by no means definitive.

### LOG PLOT

The ratios of C1/C2, C1/C3, C1/C4, C1/C5, and C1/C6 are plotted on three-cycle log paper for each hydrocarbon show. The plots can be evaluated by the following criteria :

1. Productive dry gas zones may show only C1, but abnormally high shows of C1 are usually indicative of saltwater.
2. A ratio of C1/C2 between approximately 2 and 15 indicates oil and between 15 and 65, gas. If the C1/C2 ratio is below about 2, or above about 65, the zone is probably non-productive.

The actual values of the gas/oil/water limits will vary from area to area.

3. If the C1/C2 ratio is low in the oil section and the C1/C4 ratio is high in the gas section, the zone is probably non-productive.
4. If any ratio (with the exception of C1/C5, if oil is used in the mud) is lower than the preceding ratio, the zone is probably non-productive.
5. The ratios may not be definitive for low permeability zones; however, steep ratio plots may indicate a tight zone.

### TRIANGULATION PLOT

The triangulation diagram is obtained by tracing lines on three scales at 120 degrees to each other, corresponding respectively to the ratios of C2, C3 and normal C4 to the total gas (C1 to C4). The scales are arranged in such a way that if the apex of the triangle is upward, a gas zone is indicated, while if the apex points downward, an oil zone is suggested.

A large triangle plot represents dry gas or low GOR oil, while small triangles represent wet gases or high GOR oils. The homothetic centre of the plot should fall inside the top part of the triangle, otherwise the heavier hydrocarbon is abnormal and may indicate a dead show, (or coal gas).

GAS COMPOSITIONS

No gas composition analyses were made on Perch #2 due to the lack of shows encountered whilst drilling.

SIDEWALL CORE GAS ANALYSIS DATA SHEET

SHEET NO. 1

COMPANY ESSO AUSTRALIA LIMITED  
WELL PERCH #2

LOGGING SUITE NO. 2

No.	DEPTH (M)	C1	C2	C3	C4	C5	C6	COMMENTS
		PPM	PPM	PPM	PPM	PPM	PPM	
1	1304	42	TR					
2	1299.5	18						
3	1299	20						
4	1295	14						
5	1288	225	87	102	49	TR		
6	1278	235	82	90	37	TR		
7	1259.5	820	296	170	296	178	47	
8	1256.2	286	41	34	18	11	TR	
9	1250.2	656	82	34	55	38	TR	
10	1240.7	1010	204	68	111	63	42	
11	1228.5	1136	209	72	196	72	46	
12	1212	1785	836	431	167	51	47	
13	1201.8	1684	235	145	37	25	13	
14	1199	202	76	56	41	16		
15	1178	1019	236	76	130	56	46	
16	1175	1526	296	135	32	26	11	
17	1168.3	2121	1020	579	593	210	105	
18	1159	3906	612	272	631	559	162	
19	1156.5	3368	163	51	93	76	21	
20	1155	3907	571	247	668	560	126	
21	1154	84.2	51	358	1132	509	252	
22	1154	219	20.4	34	79	191	115	
23	1142	1852	224	119	566	928	378	
24	1131.5	MISFIRE						
25	1126.2	1886	255	136	658	1068	420	
26	1119.2	1044	41	25	56	25	11	
27	1111.5	2020	102	34	32	6.3	TR	
28	1102	2222	102	43	92	38	21	
29	1088	968	82	36	14	8	10.5	
30	1075	1852	92	38	14	13	TR	

10. CORELAB DATA SHEETS

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COMPANY ESSO AUSTRALIA LIMITED  
 WELL PERCH #2

BIT RECORD

Sheet No. 1

Ser No.	Bit No.	Make	Type	IADC Code	Size "	Cost A\$	Jets	Depth In (m)	Depth Out (m)	Hole Made m	Drill Time	On Bottom Hours	TurnsK	Avg ROP	Avg Cost/m	Condition T B G
LJ 321	RR1	HTC	OS3AJ	111	26"		20/20/20	64	211	147						22I
117 TR	1	HTC	R1	111	17½"		18/18/18	211	815	604	14.1	8.61	51.6	70.2	65.4	21I
961-LS	2	HTC	J1	116	12½"	2566	18/18/18	815	1146	331	16.2	11.81	71.5	28.0	187.7	33 1/8
82B0801	CB1	CHRIS	C24	4	9 7/8"		14/14/15	1146	1155	9	0.28	0.28	1.75	32.1	1941	60%
82B0801	RRCB1	CHRIS	C24	4	9 7/8"		14/14/15	1155	1164	9	4.25	4.25	26.02	2.1	1776	70%
ZK 714	NB3	HTC	J22	517	12¾"	8520	18/18/18	1164	1321	157	8.20	5.32	32.56	29.5	282.6	21I

COMPANY ESSO AUSTRALIA LIMITED  
 WELL PERCH #2

BIT RECORD

Sheet No.

Ser No.	Bit No.	Make	Type	IADC Code	Size "	Jets	Depth In Metres	Hole Made (m)	Drill Time	On Bottom		Condition T B G	Remarks
										Hours	Turns K		
LJ 321	RR1	HTC	OSC3AJ	111	26"	20/20/20	64	147				22I	Pulled to run 20" CSG
117 TR	1	HTC	R1	111	17½"	18/18/18	211	604	14.1	8.61	51.6	21I	Pulled to run 13 3/8" CSG
961 LS	2	HTC	J1	116	12¼"	18/18/18	815	331	16.2	11.81	71.5	33 1/8	Pulled to cut core #1
82B0801	CB1	CHRIS	C24	4	9 7/8	14/14/15	1146	9	0.28	0.28	1.75	60%	Pulled to recover core #1
82B0801	RRCB1	CHRIS	C24	4	9 7/8	14/14/15	1155	9	4.25	4.25	26.02	70%	Pulled to recover core #2
ZK 714	3	HTC	J22	517	12¼"	18/18/18	1164	157	8.20	5.32	32.56	21I	Pulled at T.D.

MUD INFORMATION SHEETS

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DEPTH . . . . . Metres

MUD WEIGHT . . . . . Pounds per gallon

FUNNEL VISCOSITY . . . . A.P.I.seconds

PLASTIC VISCOSITY. . . . Centipoise

YIELD POINT. . . . . Pounds/100 square feet

GEL : INITIAL/10 min . Pounds/100 square feet

FILTRATE . . . . . A.P.I. c.c.

CAKE THICKNESS . . . . Thirty-seconds of an inch

SALINITY : Ca/Cl . . . . ppm

SOLIDS/SAND/OIL. . . . Percentage



MUD INFORMATION SHEET

COMPANY ESSO AUSTRALIA LIMITED  
 WELL PERCH #2

Sheet No. 1

DEPTH	196	783	815	963	1162	1321
DATE	11/2/85	13/2/85	14/2/85	26/2/85	27/2/85	1/3/85
TIME	21:00	21:00	17:00	21:00	22:00	13:30
WEIGHT	8.8	8.9	9.0	10.5	10.0	10.1
FUNNEL VISCOSITY	100+	33	38	38	42	48
PV/YP	8/44	4/12	4/22	7/18	8/18	8/28
N/K		0.32/2.15	0.12/7.18	0.36/2.72	0.39/2.33	0.29/5.08
GEL: INITIAL/10 MIN	18/40	8/12	8/21	8/24	14/25	26/40
pH	10.4	9.3	9.4	10.5	10.6	10.5
FILTRATE:API/API HTHP				21/24	11.5/13	15.5/14
CAKE				1	1	1
SALINITY (PPM)		19,000	18,000	19,000	18,000	17,000
SAND		TR	TR	TR	TR	TR
SOLIDS		5	6	7	8	8
OIL		0	0	0	0	0
NITRATES (PPM)						
REMARKS:	Spud	17½" hole	13 3/8" Casing		12¼" hole	
	Seawater Gel Slugs	Seawater Drill Solids	Seawater P/H Gel		Seawater Gel Polymer	

DEPTH	1321
DATE	1/3/85
TIME	03:00
WEIGHT	10.1
FUNNEL VISCOSITY	48
PV/YP	8/26
N/K	0.30/5.08
GEL: INITIAL/10 MIN	22/41
pH	10.5
FILTRATE:API/API HTHP	16/17
CAKE	1
SALINITY (PPM)	17,000
SAND	TR
SOLIDS	8
OIL	0
NITRATES (PPM)	

REMARKS: Logging  
 Seawater Gel Polymer

R.F.T. DATA SHEETS

PORE PRESSURE DATA SHEET

COMPANY : ESSO AUSTRALIA LTD.

DATA FROM RFT'S

WELL : PERCH No.2

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DEPTH (FROM RKB)	DEPTH (FROM MSL)	PORE PRESS	PORE PRESS GRADIENT E.M.W.(MSL)	PORE PRESS GRADIENT
METRES	TVD. METRES	PSIA	PPG	PSI/M
1261.5	1240.5	1789.00	8.453	1.442
1180.0	1159.0	1674.00	8.466	1.444
1155.0	1134.0	1641.00	8.482	1.447
1152.5	1131.5	1635.00	8.470	1.445
1146.0	1125.0	1628.00	8.482	1.447
1145.0	1124.0	1627.00	8.485	1.448

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R.F.T. SAMPLING DATA SHEET

COMPANY ESSO AUSTRALIA LIMITED  
WELL PERCH #2

Sheet No. 1

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RUN No.	2	2
SEAT No.	7	7
CHAMBER CAPACITY (gal)	6	2 3/4
DEPTH (metres)	1151	1151

RECOVERY VOLUMES

GAS (Cu Ft)	6.2	
OIL (cc)	20,400	Sample
WATER/FILTRATE (cc)	500	preserved
OTHER (cc) Emulsion	2,000	
SURFACE PRESSURE (PSI)	200	

GAS COMPOSITION

C1 (PPM)	336,261
C2 (PPM)	16,973
C3 (PPM)	5,452
C4 (PPM)	26,726
C5 (PPM)	18,316
C6 (PPM)	546
CO2 (%)	4
H2S (PPM)	Trace

OIL PROPERTIES

DENSITY (°API at 25°C)	42
COLOUR	Dk brn
FLUORESCENCE	White
POUR POINT (°C)	

WATER PROPERTIES

RESISTIVITY ( $\Omega$ m)	0.318 @ 70°C
C1 (frm resis) (PPM)	
C1 (frm titrat) (PPM)	11,000
NITRATES (PPM)	
pH	7.6
TRITIUM (DPM)	2052

COMMENTS

APPENDICES

## COMPUTER DATA LISTINGS

Data is fed to the computer while drilling is in progress, using the DRILL program and is stored on a tape at 10, 5, 1, or 0.2m intervals. This data is then available at a later date for use in other programs (for example KICK, SURGE, COST, OPTBIT, and HYDRL).

The data can also be accessed by the REPORT program, which allows the operator to list both raw and calculated data in various formats. Either detailed data or data averaged over any particular depth interval, may be listed.

In addition, the data may be plotted in various formats, at any scale the operator desires.

the following data lists have been made for this well :

- (a). Bit record and bit initialization data
- (b). Hydraulic analyses
- (c). Data list A
- (d). Data list B
- (e). Data list C
- (f). Data list D

## COMPUTER PLOTS

Using the REPORT program, the following plots have been drawn for this well :

GEO PLOT - 1:5000 SCALE - 2m averages

Since all the data is stored on tape, further data lists or plots are available at any time on request.

(a). BIT RECORD AND BIT INITIALIZATION DATA

BIT SIZE . . . . . Inches

BIT COST . . . . . Australian dollars

JET SIZE . . . . . Thirty-seconds of an inch

DEPTHS . . . . . Metres

HOLE MADE. . . . . Metres

DRILLING TIME. . . . . Hours

AVERAGE ROP. . . . . Metres/hour

AVERAGE COST/METRE . . . Australian dollars

BIT CONDITION. . . . . Teeth

Bearings

Gauge . . . . . Inches

WELL: PERCH No.2

BIT RECORD

BIT IADC No.	CODE MAKE & TYPE	SIZE	COST	NOZZLES	DEPTH IN	DEPTH OUT	BIT RUN	TOTAL HOURS	AROP	TRIP TIME	CCOST	TOTAL TURNS	CONDITION T B G
1	111 R1	17.500	0.00	18 18 18	211.0	815.0	604.0	8.61	70.1	2.2	65.37	51664	2 1 0.000
2	116 HTC J1	12.250	2566.00	18 18 18	815.0	1146.0	331.0	11.81	28.0	4.5	187.70	71526	3 3 0.125
2	4 CHRIS C24	9.875	0.00	14 14 15	1146.0	1155.0	9.0	0.28	32.1	4.5	1939.62	1748	0 0 0.600
2	4 CHRIS C24	9.875	0.00	14 14 15	1155.0	1164.0	9.0	4.25	2.3	4.5	1775.28	26015	0 0 0.700
3	517 HTC J22	12.250	8520.00	18 18 18	1164.0	1321.0	157.0	5.32	29.5	4.5	282.69	32579	2 1 0.000



BIT NUMBER: 1 IADC CODE 111 R1

STARTING DEPTH.....	211.0		
BIT COST, RIG COST/HOUR.....	0.00	3652.00	
TRIP TIME.....	2.2		
BIT DIAMETER.....	17.500		
NOZZLES.....	18	18	18
HW DRILL COLLAR LENGTH, OD, ID....	19.20	9.750	2.813
DRILL COLLAR LENGTH, OD, ID.....	94.60	8.000	2.813
HW DRILL PIPE LENGTH, OD, ID.....	83.40	5.000	3.125
DRILL PIPE OD, ID.....		5.000	4.276
CASING DEPTH, ID.....	196.00	19.124	
RISER LENGTH, ID.....	64.60	21.000	
PUMP VOLUMES 1 AND 2.....	0.119	0.119	
PORE PRESSURE CALC EXPONENT.....	1.20		
NORMAL PORE PRESSURE.....	8.4		
OVERBURDEN GRADIENT MODIFIER.....	0.00		
STRESS RATIO MODIFIER.....	0.40		
"d" EXPONENT CORRECTION FACTOR....	10.0		
CUTTINGS DIAMETER, DENSITY.....	2.0	2.00	
FINISHING DEPTH.....	815.0		
CUMULATIVE HOURS, TURNS.....	8.61	51664	
BIT CONDITION OUT.....	T 2	B 1	G 0.000

BIT NUMBER: 2 IADC CODE 116 HTC J1

STARTING DEPTH.....	815.0		
BIT COST, RIG COST/HOUR.....	2566.00	3652.00	
TRIP TIME.....	4.5		
BIT DIAMETER.....	12.250		
NOZZLES.....	18	18	18
DRILL COLLAR LENGTH, OD, ID.....	145.06	8.000	2.813
HW DRILL PIPE LENGTH, OD, ID.....	83.25	5.000	3.125
DRILL PIPE OD, ID.....		5.000	4.276
CASING DEPTH, ID.....	800.00	12.415	
RISER LENGTH, ID.....	64.60	21.000	
PUMP VOLUMES 1 AND 2.....	0.119	0.119	
PORE PRESSURE CALC EXPONENT.....	1.20		
NORMAL PORE PRESSURE.....	8.4		
OVERBURDEN GRADIENT MODIFIER.....	0.00		
STRESS RATIO MODIFIER.....	0.40		
"d" EXPONENT CORRECTION FACTOR....	10.0		
CUTTINGS DIAMETER, DENSITY.....	2.0	2.10	
FINISHING DEPTH.....	1146.0		
CUMULATIVE HOURS, TURNS.....	11.81	71526	
BIT CONDITION OUT.....	T 3	B 3	G 0.125

BIT NUMBER: 2 IADC CODE 4 CHRIS C24

STARTING DEPTH.....	1146.0		
BIT COST, RIG COST/HOUR.....	0.00	3652.00	
TRIP TIME.....	4.5		
BIT DIAMETER.....	9.875		
NOZZLES.....	14	14	15
DRILL COLLAR LENGTH, OD, ID.....	125.40	8.000	2.813
HW DRILL PIPE LENGTH, OD, ID.....	83.25	5.000	3.125
DRILL PIPE OD, ID.....		5.000	4.276
LINER DEPTH, TOP, ID.....	1146.00	800.00	12.250
CASING ID.....	12.415		
RISER LENGTH, ID.....	64.00	21.000	
PUMP VOLUMES 1 AND 2.....	0.119	0.119	
PORE PRESSURE CALC EXPONENT.....	1.20		
NORMAL PORE PRESSURE.....	8.4		
OVERBURDEN GRADIENT MODIFIER.....	0.00		
STRESS RATIO MODIFIER.....	0.40		
"d" EXPONENT CORRECTION FACTOR.....	10.0		
CUTTINGS DIAMETER, DENSITY.....	1.0	2.10	
FINISHING DEPTH.....	1155.0		
CUMULATIVE HOURS, TURNS.....	0.28	1748	
BIT CONDITION OUT.....	T 0	B 0	G 0.600

BIT NUMBER: 2 IADC CODE 4 CHRIS C24

STARTING DEPTH.....	1155.0		
BIT COST, RIG COST/HOUR.....	0.00	3652.00	
TRIP TIME.....	4.5		
PREVIOUS HOLE MADE.....	9.0		
PREVIOUS HOURS, TURNS.....	0.30	1720	
BIT DIAMETER.....	9.875		
NOZZLES.....	14	14	15
DRILL COLLAR LENGTH, OD, ID.....	125.40	8.000	2.813
HW DRILL PIPE LENGTH, OD, ID.....	83.25	5.000	3.125
DRILL PIPE OD, ID.....		5.000	4.276
LINER DEPTH, TOP, ID.....	1146.00	800.00	12.250
CASING ID.....	12.415		
RISER LENGTH, ID.....	64.00	21.000	
PUMP VOLUMES 1 AND 2.....	0.119	0.119	
PORE PRESSURE CALC EXPONENT.....	1.20		
NORMAL PORE PRESSURE.....	8.4		
OVERBURDEN GRADIENT MODIFIER.....	0.00		
STRESS RATIO MODIFIER.....	0.40		
"d" EXPONENT CORRECTION FACTOR.....	10.0		
CUTTINGS DIAMETER, DENSITY.....	1.0	-2.10	
FINISHING DEPTH.....	1164.0		
CUMULATIVE HOURS, TURNS.....	4.25	26015	
BIT CONDITION OUT.....	T 0	B 0	G 0.700

BIT NUMBER: 3 IADC CODE 517 HTC J22

STARTING DEPTH.....	1164.0		
BIT COST, RIG COST/HOUR.....	8520.00	3652.00	
TRIP TIME.....	4.5		
BIT DIAMETER.....	12.250		
NOZZLES.....	18	18	18
DRILL COLLAR LENGTH, OD, ID.....	144.90	8.000	2.813
HW DRILL PIPE LENGTH, OD, ID.....	83.25	5.000	3.125
DRILL PIPE OD, ID.....		5.000	4.276
CASING DEPTH, ID.....	800.00	12.415	
RISER LENGTH, ID.....	64.00	21.000	
PUMP VOLUMES 1 AND 2.....	0.119	0.119	
PORE PRESSURE CALC EXPONENT.....	1.20		
NORMAL PORE PRESSURE.....	8.4		
OVERBURDEN GRADIENT MODIFIER.....	0.00		
STRESS RATIO MODIFIER.....	0.40		
"d" EXPONENT CORRECTION FACTOR....	10.0		
CUTTINGS DIAMETER, DENSITY.....	2.0	2.20	
FINISHING DEPTH.....	1321.0		
CUMULATIVE HOURS, TURNS.....	5.32	32579	
BIT CONDITION OUT.....	T 2	E 1	G 0.000

(b). HYDRAULIC ANALYSIS

Data listed from the tape every 100m for each bit run.

DEPTH. . . . . Metres

FLOW RATE. . . . . Rate of mud flow into the well,  
in gallons per minute.

ANNULAR VOLUMES. . . . Barrels, Barrels/metre

ANNULAR VELOCITIES . . Metres/minute

CRITICAL VELOCITIES. . The annular velocity above which  
the flow becomes turbulent

SLIP VELOCITY. . . . . The rate of slip of cuttings in the  
annulus under laminar flow

ASCENT VELOCITY. . . . The rate of ascent of cuttings in  
the annulus under laminar flow

PRESSURE UNITS . . . . Pounds per square inch

IMPACT FORCE . . . . . The impact force at the bit,  
in foot-pounds per second squared.

H.H.P. . . . . Hydraulic horsepower at the bit

JET VELOCITY . . . . . The velocity of mud through the  
bit nozzles, in metres per second.

DENSITY UNITS. . . . . Pounds per gallon

CORE LAB

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 220.0 AND TVD 220.0

SPM 1 70 SPM 2 70 FLOW RATE 700

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	25	215	LAMINAR	0	25	0.9
DC/OH	0.772	4	22	215	LAMINAR	0	22	0.2
DC/CSG	0.961	86	17	214	LAMINAR	0	17	2.5
HWDP/CSG	1.085	45	15	214	LAMINAR	0	15	0.9
HWDP/RIS	1.325	55	13	214	LAMINAR	0	13	0.7
DP/RIS	1.325	30	13	214	LAMINAR	0	13	0.4
TOTAL VOLUME		234	TOTAL PRESSURE DROP			5.5		

LAG: 14.0 MINUTES 982 STROKES #1 AND 982 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP	705.8	HHP	288	IMPACT FORCE	949
% SURFACE PRESSURE	47.1	HHP/sqin	1.20	JET VELOCITY	92

PRESSURE BREAKDOWN:

SURFACE	46.3		
STRING	333.3		
BIT	705.8		
ANNULUS	5.5		
TOTAL	1091.0	PUMP PRESSURE	1500.0
		% DIFFERENCE	27.3

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.70	HYDROSTATIC PRESSURE 326.5
CIRCULATING:	ECD 8.85	CIRCULATING PRESSURE 332.1
PULLING OUT:	TRIP MARGIN 0.30	ESTIMATED SWAB 11.1
	EFFECTIVE MUD WEIGHT 8.40	BOTTOM HOLE PRESSURE 315.5

CORE LAB

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 336.0 AND TVD 336.0

SPM 1 70 SPM 2 70 FLOW RATE 700

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	25	215	LAMINAR	0	25	0.9
DC/OH	0.772	73	22	215	LAMINAR	0	22	3.4
HWDP/OH	0.896	23	19	214	LAMINAR	0	19	0.6
HWDP/CSG	1.085	62	15	214	LAMINAR	0	15	1.2
DP/CSG	1.085	81	15	214	LAMINAR	0	15	1.5
DP/RIS	1.325	86	13	214	LAMINAR	0	13	1.1
TOTAL VOLUME		338	TOTAL PRESSURE DROP			8.7		

LAG: 20.3 MINUTES 1419 STROKES #1 AND 1419 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 705.8 HHP 288 IMPACT FORCE 949  
% SURFACE PRESSURE 47.1 HHP/sqin 1.20 JET VELOCITY 92

PRESSURE BREAKDOWN:

SURFACE 46.3  
STRING 364.2  
BIT 705.8  
ANNULUS 8.7  
TOTAL 1125.1 PUMP PRESSURE 1500.0 % DIFFERENCE 25.0

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.70	HYDROSTATIC PRESSURE 498.7
CIRCULATING:	ECD 8.85	CIRCULATING PRESSURE 507.4
PULLING OUT:	TRIP MARGIN 0.30	ESTIMATED SWAB 17.4
	EFFECTIVE MUD WEIGHT 8.40	BOTTOM HOLE PRESSURE 481.3

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 420.0 AND TVD 420.0

SPM 1 70            SPM 2 70            FLOW RATE 700

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	25	215	LAMINAR	0	25	0.9
DC/OH	0.772	73	22	215	LAMINAR	0	22	3.4
HWDP/OH	0.896	75	19	214	LAMINAR	0	19	2.1
DP/OH	0.896	24	19	214	LAMINAR	0	19	0.7
DP/CSG	1.085	143	15	214	LAMINAR	0	15	2.7
DP/RIS	1.325	86	13	214	LAMINAR	0	13	1.1
TOTAL VOLUME		413	TOTAL PRESSURE DROP					10.8

LAG: 24.8 MINUTES            1735 STROKES #1 AND 1735 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 705.8            HHP 288            IMPACT FORCE 949  
% SURFACE PRESSURE 47.1            HHP/sqin 1.20            JET VELOCITY 92

PRESSURE BREAKDOWN:

SURFACE 46.3  
STRING 386.7  
BIT 705.8  
ANNULUS 10.8  
TOTAL 1149.6            PUMP PRESSURE 1500.0            % DIFFERENCE 23.4

BOTTOM HOLE PRESSURES:

		DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT	8.70	HYDROSTATIC PRESSURE 623.4
CIRCULATING:	ECD	8.85	CIRCULATING PRESSURE 634.2
PULLING OUT:	TRIP MARGIN	0.30	ESTIMATED SWAB 21.6
	EFFECTIVE MUD WEIGHT	8.40	BOTTOM HOLE PRESSURE 601.8

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 501.0 AND TVD 501.0

SPM 1 70 SPM 2 70 FLOW RATE 700

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	25	215	LAMINAR	0	25	0.9
DC/OH	0.772	73	22	215	LAMINAR	0	22	3.4
HWDP/OH	0.896	75	19	214	LAMINAR	0	19	2.1
DP/OH	0.896	97	19	214	LAMINAR	0	19	2.7
DP/CSG	1.085	143	15	214	LAMINAR	0	15	2.7
DP/RIS	1.325	86	13	214	LAMINAR	0	13	1.1

TOTAL VOLUME 485 TOTAL PRESSURE DROP 12.8

LAG: 29.1 MINUTES 2040 STROKES #1 AND 2040 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP	705.8	HHP	288	IMPACT FORCE	949
% SURFACE PRESSURE	47.1	HHP/sqin	1.20	JET VELOCITY	92

PRESSURE BREAKDOWN:

SURFACE	46.3				
STRING	408.3				
BIT	705.8				
ANNULUS	12.8				
TOTAL	1173.3	PUMP PRESSURE	1500.0	% DIFFERENCE	21.8

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.70	HYDROSTATIC PRESSURE 743.6
CIRCULATING:	ECD 8.85	CIRCULATING PRESSURE 756.4
PULLING OUT:	TRIP MARGIN 0.30	ESTIMATED SWAB 25.6
	EFFECTIVE MUD WEIGHT 8.40	BOTTOM HOLE PRESSURE 718.0



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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 625.0 AND TVD 625.0

SPM 1 70 SPM 2 70 FLOW RATE 700

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	25	215	LAMINAR	0	25	0.9
DC/OH	0.772	73	22	215	LAMINAR	0	22	3.4
HWDP/OH	0.896	75	19	214	LAMINAR	0	19	2.1
DP/OH	0.896	208	19	214	LAMINAR	0	19	5.7
DP/CSG	1.085	143	15	214	LAMINAR	0	15	2.7
DP/RIS	1.325	86	13	214	LAMINAR	0	13	1.1
TOTAL VOLUME		597	TOTAL PRESSURE DROP					15.9

LAG: 35.8 MINUTES 2507 STROKES #1 AND 2507 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP	705.8	HHP	288	IMPACT FORCE	949
% SURFACE PRESSURE	47.1	HHP/sqin	1.20	JET VELOCITY	92

PRESSURE BREAKDOWN:

SURFACE	46.3		
STRING	441.4		
BIT	705.8		
ANNULUS	15.9		
TOTAL	1209.4	PUMP PRESSURE	1500.0
		% DIFFERENCE	19.4

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.70	HYDROSTATIC PRESSURE 927.7
CIRCULATING:	ECD 8.85	CIRCULATING PRESSURE 943.5
PULLING OUT:	TRIP MARGIN 0.30	ESTIMATED SWAB 31.7
	EFFECTIVE MUD WEIGHT 8.40	BOTTOM HOLE PRESSURE 895.9

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 700.0 AND TVD 700.0

SPM 1 70 SPM 2 70 FLOW RATE 700

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	25	215	LAMINAR	0	25	0.9
DC/OH	0.772	73	22	215	LAMINAR	0	22	3.4
HWDP/OH	0.896	75	19	214	LAMINAR	0	19	2.1
DP/OH	0.896	275	19	214	LAMINAR	0	19	7.6
DP/CSG	1.085	143	15	214	LAMINAR	0	15	2.7
DP/RIS	1.325	86	13	214	LAMINAR	0	13	1.1

TOTAL VOLUME 664 TOTAL PRESSURE DROP 17.7

LAG: 39.8 MINUTES 2789 STROKES #1 AND 2789 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 705.8 HHP 288 IMPACT FORCE 949  
% SURFACE PRESSURE 47.1 HHP/sqin 1.20 JET VELOCITY 92

PRESSURE BREAKDOWN:

SURFACE 46.3  
STRING 461.4  
BIT 705.8  
ANNULUS 17.7  
TOTAL 1231.3 PUMP PRESSURE 1500.0 % DIFFERENCE 17.9

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.70	HYDROSTATIC PRESSURE 1039.0
CIRCULATING:	ECD 8.85	CIRCULATING PRESSURE 1056.7
PULLING OUT:	TRIP MARGIN 0.30	ESTIMATED SWAB 35.4
	EFFECTIVE MUD WEIGHT 8.40	BOTTOM HOLE PRESSURE 1003.6

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 800.0 AND TVD 800.0

SPM 1 70 SPM 2 70 FLOW RATE 700

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	25	211	LAMINAR	0	25	0.9
DC/OH	0.772	73	22	211	LAMINAR	0	22	3.4
HWDP/OH	0.896	75	19	211	LAMINAR	0	19	2.1
DP/OH	0.896	364	19	211	LAMINAR	0	19	10.1
DP/CSG	1.085	143	15	211	LAMINAR	0	15	2.7
DP/RIS	1.325	86	13	210	LAMINAR	0	13	1.1
TOTAL VOLUME		753			TOTAL PRESSURE DROP			20.2

LAG: 45.2 MINUTES 3165 STROKES #1 AND 3165 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP	730.2	HHP	298	IMPACT FORCE	982
% SURFACE PRESSURE	48.7	HHP/sqin	1.24	JET VELOCITY	92

PRESSURE BREAKDOWN:

SURFACE	47.6		
STRING	501.6		
BIT	730.2		
ANNULUS	20.2		
TOTAL	1299.5	PUMP PRESSURE	1500.0
		% DIFFERENCE	13.4

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 9.00	HYDROSTATIC PRESSURE 1228.3
CIRCULATING:	ECD 9.15	CIRCULATING PRESSURE 1248.5
PULLING OUT:	TRIP MARGIN 0.30	ESTIMATED SWAB 40.4
	EFFECTIVE MUD WEIGHT 8.70	BOTTOM HOLE PRESSURE 1188.0

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 917.0 AND TVD 917.0

SPM 1 77 SPM 2 77 FLOW RATE 770

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	32	67	112	LAMINAR	0	66	4.4
DC/CSG	0.287	8	64	111	LAMINAR	0	63	1.1
HWDP/CSG	0.411	34	45	102	LAMINAR	0	44	1.2
DP/CSG	0.411	257	45	102	LAMINAR	0	44	8.9
DP/RIS	1.325	86	14	90	LAMINAR	0	14	0.2
TOTAL VOLUME		417			TOTAL PRESSURE DROP		15.7	

LAG: 22.7 MINUTES 1751 STROKES #1 AND 1751 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 863.9 HHP 388 IMPACT FORCE 1162  
 % SURFACE PRESSURE 28.8 HHP/sqin 3.29 JET VELOCITY 101

PRESSURE BREAKDOWN:

SURFACE 55.5  
 STRING 686.7  
 BIT 863.9  
 ANNULUS 15.7  
 TOTAL 1621.8 PUMP PRESSURE 3000.0 % DIFFERENCE 45.9

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.80	HYDROSTATIC PRESSURE 1376.7
CIRCULATING:	ECD 8.90	CIRCULATING PRESSURE 1392.4
PULLING OUT:	TRIP MARGIN 0.20	ESTIMATED SWAB 31.3
	EFFECTIVE MUD WEIGHT 8.60	BOTTOM HOLE PRESSURE 1345.4

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1000.0 AND TVD 1000.0

SPM 1 75 SPM 2 74 FLOW RATE 746

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	40	65	106	LAMINAR	0	64	5.7
HWDP/OH	0.398	22	45	93	LAMINAR	0	44	0.8
HWDP/CSG	0.411	12	43	93	LAMINAR	0	43	0.4
DP/CSG	0.411	291	43	93	LAMINAR	0	43	9.7
DP/RIS	1.325	86	13	77	LAMINAR	0	13	0.2
TOTAL VOLUME		450	TOTAL PRESSURE DROP			16.8		

LAG: 25.3 MINUTES 1898 STROKES #1 AND 1882 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP	913.4	HHP	398	IMPACT FORCE	1228
% SURFACE PRESSURE	30.4	HHP/sqin	3.37	JET VELOCITY	98

PRESSURE BREAKDOWN:

SURFACE	62.6		
STRING	803.8		
BIT	913.4		
ANNULUS	16.8		
TOTAL	1796.5	PUMP PRESSURE	3000.0
		% DIFFERENCE	40.1

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 9.90	HYDROSTATIC PRESSURE 1689.0
CIRCULATING:	ECD 10.00	CIRCULATING PRESSURE 1705.7
PULLING OUT:	TRIP MARGIN 0.20	ESTIMATED SWAB 33.6
	EFFECTIVE MUD WEIGHT 9.70	BOTTOM HOLE PRESSURE 1655.4

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1100.0 AND TVD 1100.0

SPM 1 71 SPM 2 72 FLOW RATE 717

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	40	62	105	LAMINAR	0	62	5.6
HWDP/OH	0.398	33	43	92	LAMINAR	0	43	1.2
DP/OH	0.398	29	43	92	LAMINAR	0	43	1.0
DP/CSG	0.411	303	41	91	LAMINAR	0	41	9.9
DP/RIS	1.325	86	13	76	LAMINAR	0	13	0.1
TOTAL VOLUME		490			TOTAL PRESSURE DROP			17.9

LAG: 28.7 MINUTES 2051 STROKES #1 AND 2064 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 860.0 HHP 360 IMPACT FORCE 1156  
% SURFACE PRESSURE 28.7 HHP/sqin 3.05 JET VELOCITY 94

PRESSURE BREAKDOWN:

SURFACE 59.1  
STRING 793.9  
BIT 860.0  
ANNULUS 17.9  
TOTAL 1730.9 PUMP PRESSURE 3000.0 % DIFFERENCE 42.3

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING: MUD WEIGHT	10.10	HYDROSTATIC PRESSURE 1895.4
CIRCULATING: ECD	10.20	CIRCULATING PRESSURE 1913.3
PULLING OUT: TRIP MARGIN	0.19	ESTIMATED SWAB 35.7
EFFECTIVE MUD WEIGHT	9.91	BOTTOM HOLE PRESSURE 1859.7

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1153.0 AND TVD 1153.0

SPM 1 29 SPM 2 0 FLOW RATE 144

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.107	1	32	123	LAMINAR	0	32	0.7
DC/LIN	0.274	32	13	108	LAMINAR	0	13	2.4
HWDP/LIN	0.398	33	9	99	LAMINAR	0	9	0.7
DP/LIN	0.398	58	9	99	LAMINAR	0	9	1.2
DP/CSG	0.411	303	8	99	LAMINAR	0	8	5.7
DP/RIS	1.325	85	3	88	LAMINAR	0	3	0.1
TOTAL VOLUME		511	TOTAL PRESSURE DROP			10.7		

LAG: 148.8 MINUTES 4298 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 86.5 HHP 7 IMPACT FORCE 74  
% SURFACE PRESSURE 14.4 HHP/sqin 0.10 JET VELOCITY 30

PRESSURE BREAKDOWN:

SURFACE 3.0  
STRING 39.6  
BIT 86.5  
ANNULUS 10.7  
TOTAL 139.8 PUMP PRESSURE 599.3 % DIFFERENCE 76.7

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.10	HYDROSTATIC PRESSURE 1986.7
CIRCULATING:	ECD 10.15	CIRCULATING PRESSURE 1997.4
PULLING OUT:	TRIP MARGIN 0.11	ESTIMATED SWAB 21.3
	EFFECTIVE MUD WEIGHT 9.99	BOTTOM HOLE PRESSURE 1965.4

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1160.0 AND TVD 1160.0

SPM 1 44 SPM 2 0 FLOW RATE 222

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.107	1	49	130	LAMINAR	0	49	1.8
DC/LIN	0.274	31	19	117	LAMINAR	0	19	3.1
HWDP/LIN	0.398	33	13	109	LAMINAR	0	13	1.0
DP/LIN	0.398	60	13	109	LAMINAR	0	13	1.8
DP/CSG	0.411	303	13	109	LAMINAR	0	13	8.2
DP/RIS	1.325	85	4	98	LAMINAR	0	4	0.2
TOTAL VOLUME		513	TOTAL PRESSURE DROP			16.0		

LAG: 97.2 MINUTES 4312 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP	204.4	HHP	26	IMPACT FORCE	174
% SURFACE PRESSURE	34.1	HHP/sqin	0.35	JET VELOCITY	46

PRESSURE BREAKDOWN:

SURFACE	6.6		
STRING	86.1		
BIT	204.4		
ANNULUS	16.0		
TOTAL	313.0	PUMP PRESSURE	600.0
		% DIFFERENCE	47.8

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.10	HYDROSTATIC PRESSURE 1998.8
CIRCULATING:	ECD 10.18	CIRCULATING PRESSURE 2014.8
PULLING OUT:	TRIP MARGIN 0.16	ESTIMATED SWAB 31.9
	EFFECTIVE MUD WEIGHT 9.94	BOTTOM HOLE PRESSURE 1966.8



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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1200.0 AND TVD 1200.0

SPM 1 89 SPM 2 86 FLOW RATE 875

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	40	76	117	LAMINAR	0	76	6.9
HWDP/OH	0.398	33	52	109	LAMINAR	0	52	1.6
DP/OH	0.398	68	52	109	LAMINAR	0	52	3.4
DP/CSG	0.411	303	51	109	LAMINAR	0	50	13.9
DP/RIS	1.325	85	16	98	LAMINAR	0	16	0.3
TOTAL VOLUME		529	TOTAL PRESSURE DROP					26.2

LAG: 25.4 MINUTES 2267 STROKES #1 AND 2178 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP	1280.2	HHP	653	IMPACT FORCE	1721
% SURFACE PRESSURE	42.7	HHP/sqin	5.54	JET VELOCITY	114

PRESSURE BREAKDOWN:

SURFACE	78.0		
STRING	1091.8		
BIT	1280.2		
ANNULUS	26.2		
TOTAL	2476.1	PUMP PRESSURE	3000.0
		% DIFFERENCE	17.5

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.10	HYDROSTATIC PRESSURE 2067.7
CIRCULATING:	ECD 10.23	CIRCULATING PRESSURE 2093.9
PULLING OUT:	TRIP MARGIN 0.26	ESTIMATED SWAB 52.3
	EFFECTIVE MUD WEIGHT 9.84	BOTTOM HOLE PRESSURE 2015.4

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1300.0 AND TVD 1300.0

SPM 1 88 SPM 2 87 FLOW RATE 875

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	40	76	117	LAMINAR	0	76	6.9
HWDP/OH	0.398	33	52	109	LAMINAR	0	52	1.6
DP/OH	0.398	108	52	109	LAMINAR	0	52	5.4
DP/CSG	0.411	303	51	109	LAMINAR	0	50	13.9
DP/RIS	1.325	85	16	98	LAMINAR	0	16	0.3
TOTAL VOLUME		569	TOTAL PRESSURE DROP			28.1		

LAG: 27.3 MINUTES 2404 STROKES #1 AND 2376 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1280.3 HHP 653 IMPACT FORCE 1722  
% SURFACE PRESSURE 42.7 HHP/sqin 5.54 JET VELOCITY 114

PRESSURE BREAKDOWN:

SURFACE 78.0  
STRING 1136.9  
BIT 1280.3  
ANNULUS 28.1  
TOTAL 2523.4 PUMP PRESSURE 3000.0 % DIFFERENCE 15.9

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.10	HYDROSTATIC PRESSURE 2240.0
CIRCULATING:	ECD 10.23	CIRCULATING PRESSURE 2268.2
PULLING OUT:	TRIP MARGIN 0.25	ESTIMATED SWAB 56.3
	EFFECTIVE MUD WEIGHT 9.85	BOTTOM HOLE PRESSURE 2183.6

(c). COMPUTER DATA LISTING : LIST A

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INTERVAL . . . . . All depth records (data not averaged)

DEPTH. . . . . Well depth, in metres

ROP. . . . . Rate of penetration, in metres/hour

WOB. . . . . Weight-on-bit, in thousands of pounds

RPM. . . . . Rotary speed, in revolutions per minute

MW . . . . . Mud weight in, in pounds per gallon

'dc' . . . . . Calculated 'd' exponent, corrected for variations in mud weight in, using a correction factor of 10 ppg.

HOURS. . . . . Cumulative bit hours. The number of hours that the bit has actually been on bottom, recorded in decimal hours.

TURNS. . . . . Cumulative bit turns. The number of turns made by the bit, while actually on bottom

ICOST. . . . . Incremental cost per metre, calculated from the rate of penetration, in Australian dollars.

CCOST. . . . . Cumulative cost per metre, calculated from the drilling time, in A dollars.

PP . . . . . Pore pressure gradient, in equivalent pounds per gallon. The pressure exerted by the fluid in the pore spaces of the formation.

FG . . . . . Fracture gradient, in equivalent pounds per gallon. The pressure required to fracture the formation, calculated by the DRILL program using Eaton's equation.

It is dependent on the pore pressure, the overburden gradient and the matrix stress. this value may be modified by leak-off information.

BIT NUMBER	1	IADC CODE	111	INTERVAL	211.0- 815.0
R1		SIZE	17.500	NOZZLES	18 18 18
COST	0.00	TRIP TIME	2.2	BIT RUN	604.0
TOTAL HOURS	8.61	TOTAL TURNS	51664	CONDITION	T2 B1 G0.000

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
220.0	110.0	10.0	100	8.7	0.65	0.08	491	33.20	925.91	8.4	14.5
231.0	115.0	10.0	100	8.7	0.64	0.18	1065	31.76	434.13	8.4	14.6
242.0	110.0	11.0	100	8.7	0.66	0.28	1665	33.20	291.86	8.4	14.6
250.0	110.0	9.7	100	8.7	0.64	0.35	2101	33.20	238.80	8.4	14.7
259.2	112.0	9.7	100	8.7	0.64	0.43	2594	32.61	199.45	8.4	14.7
268.8	122.0	9.7	100	8.7	0.62	0.51	3066	29.93	171.29	8.4	14.7
270.0	122.0	9.7	100	8.7	0.62	0.52	3125	29.93	168.42	8.4	14.7
271.6	93.0	11.0	100	8.7	0.70	0.54	3228	39.27	165.01	8.4	14.8
281.3	110.0	11.0	100	8.7	0.66	0.63	3758	33.20	146.82	8.4	14.8
291.0	110.0	11.1	100	8.7	0.66	0.71	4287	33.20	133.04	8.4	14.8
300.7	145.0	11.1	100	8.7	0.60	0.78	4688	25.19	121.38	8.4	14.9
307.2	142.0	11.1	100	8.7	0.60	0.83	4963	25.72	114.92	8.4	14.9
316.8	105.0	10.0	100	8.7	0.66	0.92	5511	34.78	107.65	8.4	14.9
326.4	145.0	14.0	100	8.7	0.63	0.98	5908	25.19	100.79	8.4	15.0
336.0	140.0	15.0	100	8.7	0.65	1.05	6320	26.09	95.05	8.4	15.0
343.0	151.0	15.0	100	8.7	0.63	1.10	6598	24.19	91.29	8.4	15.0
348.0	151.0	15.0	100	8.7	0.63	1.13	6797	24.19	88.84	8.4	15.0
354.0	142.0	15.0	100	8.7	0.64	1.18	7050	25.72	86.19	8.4	15.1
355.2	142.0	15.0	100	8.7	0.64	1.18	7101	25.72	85.69	8.4	15.1
360.0	142.0	15.0	100	8.7	0.64	1.22	7304	25.72	83.76	8.4	15.1
367.5	145.0	14.5	100	8.7	0.63	1.27	7614	25.19	80.95	8.4	15.1
377.0	142.0	12.0	100	8.7	0.61	1.34	8015	25.72	77.79	8.4	15.2
387.5	142.0	12.0	100	8.7	0.61	1.41	8459	25.72	74.69	8.4	15.2
393.6	132.0	11.0	100	8.7	0.62	1.46	8736	27.67	73.12	8.4	15.2
403.2	172.0	14.0	100	8.7	0.58	1.51	9071	21.23	70.53	8.4	15.3
409.5	172.0	14.0	100	8.7	0.58	1.55	9291	21.23	68.97	8.4	15.3
420.0	87.0	12.0	100	8.7	0.73	1.67	10015	41.98	67.61	8.4	15.3
430.5	145.0	12.0	100	8.7	0.61	1.74	10450	25.19	65.58	8.4	15.4
433.8	145.0	12.0	100	8.7	0.61	1.76	10584	25.19	64.99	8.4	15.4
443.0	137.0	12.0	100	8.7	0.62	1.83	10989	26.66	63.46	8.4	15.4
453.1	112.0	12.0	100	8.7	0.67	1.92	11530	32.61	62.17	8.4	15.4
462.7	104.0	14.0	100	8.7	0.71	2.01	12084	35.12	61.14	8.4	15.5
472.3	120.0	14.0	100	8.7	0.67	2.09	12564	30.43	60.01	8.4	15.5
481.9	61.0	14.0	100	8.7	0.84	2.25	13508	59.87	60.01	8.4	15.5
491.7	89.0	14.2	100	8.7	0.75	2.36	14167	41.03	59.35	8.4	15.6
501.0	168.0	12.0	100	8.7	0.57	2.42	14500	21.74	58.14	8.4	15.6
511.0	205.0	14.0	100	8.7	0.54	2.47	14792	17.81	56.80	8.4	15.6
518.4	206.0	12.0	100	8.7	0.52	2.50	15009	17.73	55.85	8.4	15.7
530.4	193.0	12.0	100	8.7	0.54	2.56	15382	18.92	54.47	8.4	15.7
540.1	190.0	13.0	100	8.7	0.55	2.61	15688	19.22	53.43	8.4	15.7
549.7	205.0	14.0	100	8.7	0.54	2.66	15969	17.81	52.42	8.4	15.8
559.4	193.0	14.0	100	8.7	0.56	2.71	16270	18.92	51.49	8.4	15.8
569.1	152.0	14.0	100	8.7	0.62	2.78	16653	24.03	50.74	8.4	15.8

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
578.7	129.0	14.0	100	8.7	0.66	2.85	17100	28.31	50.16	8.4	15.9
588.2	94.0	14.0	100	8.7	0.73	2.95	17706	38.85	49.87	8.4	15.9
597.5	78.0	14.0	100	8.7	0.78	3.07	18422	46.82	49.80	8.4	15.9
607.2	58.0	14.0	100	8.7	0.85	3.24	19426	62.97	50.12	8.4	16.0
616.9	29.0	14.0	100	8.7	1.03	3.57	21431	125.93	51.93	8.4	16.0
625.0	48.0	14.0	100	8.7	0.90	3.74	22443	76.08	52.40	8.4	16.0
630.0	160.0	14.0	100	8.7	0.60	3.77	22631	22.83	52.05	8.4	16.0
635.0	176.0	14.0	100	8.7	0.58	3.80	22801	20.75	51.68	8.4	16.0
640.0	278.0	14.0	100	8.7	0.47	3.82	22909	13.14	51.23	8.4	16.1
645.0	82.0	14.0	100	8.7	0.77	3.88	23275	44.54	51.15	8.4	16.1
650.0	150.0	14.0	100	8.7	0.62	3.91	23475	24.35	50.85	8.4	16.1
655.0	58.0	14.0	100	8.7	0.85	4.00	23992	62.97	50.99	8.4	16.1
660.0	102.0	14.0	100	8.7	0.71	4.05	24286	35.80	50.82	8.4	16.1
665.0	38.0	14.0	100	8.7	0.96	4.18	25076	96.11	51.32	8.4	16.1
670.0	26.8	14.0	100	8.7	1.04	4.37	26195	136.27	52.24	8.4	16.2
675.0	42.2	14.0	100	8.7	0.93	4.48	26906	86.54	52.61	8.4	16.2
680.0	89.8	14.0	100	8.7	0.75	4.54	27240	40.67	52.48	8.4	16.2
685.0	101.4	14.0	100	8.7	0.72	4.59	27536	36.02	52.31	8.4	16.2
690.0	79.2	14.0	100	8.7	0.78	4.65	27915	46.11	52.24	8.4	16.2
695.0	40.0	14.0	100	8.7	0.95	4.78	28665	91.30	52.65	8.4	16.2
700.0	30.6	14.0	100	8.7	1.01	4.94	29645	119.35	53.33	8.4	16.2
705.0	39.0	14.0	100	8.7	0.95	5.07	30415	93.64	53.74	8.4	16.3
710.0	24.6	14.0	100	8.7	1.07	5.27	31634	148.46	54.69	8.4	16.3
715.0	44.8	14.0	100	8.7	0.92	5.38	32304	81.52	54.95	8.4	16.3
720.0	47.3	14.0	100	8.7	0.90	5.49	32938	77.21	55.17	8.4	16.3
725.0	66.4	14.0	100	8.7	0.82	5.56	33390	55.00	55.17	8.4	16.3
730.0	30.8	14.0	100	8.7	1.01	5.73	34364	118.57	55.78	8.4	16.3
735.0	52.4	14.0	100	8.7	0.88	5.82	34936	69.69	55.91	8.4	16.4
740.0	44.4	14.0	100	8.7	0.92	5.94	35612	82.25	56.16	8.4	16.4
745.0	44.0	14.0	100	8.7	0.92	6.05	36294	83.00	56.41	8.4	16.4
750.0	34.8	14.0	100	8.7	0.98	6.19	37156	104.94	56.86	8.4	16.4
755.0	34.2	14.0	100	8.7	0.98	6.34	38033	106.78	57.32	8.4	16.4
760.0	28.0	14.0	100	8.7	1.03	6.52	39105	130.43	57.99	8.4	16.4
765.0	25.8	14.0	100	8.7	1.05	6.71	40267	141.55	58.74	8.4	16.4
770.0	26.6	14.0	100	8.7	1.05	6.90	41395	137.29	59.45	8.4	16.5
775.0	26.6	14.0	100	9.0	1.01	7.09	42523	137.29	60.14	8.4	16.5
780.0	24.6	14.0	100	9.0	1.03	7.29	43742	148.46	60.91	8.4	16.5
785.0	30.0	14.0	100	9.0	0.98	7.46	44742	121.73	61.44	8.4	16.5
790.0	27.9	14.0	100	9.0	1.00	7.64	45818	130.90	62.04	8.4	16.5
795.0	30.6	14.0	100	9.0	0.98	7.80	46798	119.35	62.53	8.4	16.5
800.0	19.9	14.0	100	9.0	1.08	8.05	48306	183.52	63.56	8.4	16.5
805.0	28.2	14.0	100	9.0	1.00	8.23	49370	129.50	64.11	8.4	16.6
810.0	25.0	14.0	100	9.0	1.03	8.43	50570	146.08	64.80	8.4	16.6
815.0	27.4	14.0	100	9.0	1.00	8.61	51664	133.28	65.37	8.4	16.6

BIT NUMBER	2	IADC CODE	116	INTERVAL	815.0- 1146.0
TC J1		SIZE	12.250	NOZZLES	18 18 18
COST	2566.00	TRIP TIME	4.5	BIT RUN	331.0
TOTAL HOURS	11.81	TOTAL TURNS	71526	CONDITION	T3 B3 G0.125

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
846.0	39.0	35.0	100	8.8	1.30	0.79	4769	93.64	706.54	8.4	16.7
848.0	38.7	35.0	100	8.8	1.30	0.85	5079	94.37	669.44	8.4	16.7
850.0	29.3	35.0	100	8.8	1.39	0.91	5489	124.64	638.31	8.4	16.7
852.0	19.7	35.0	100	8.8	1.53	1.02	6098	185.38	613.83	8.4	16.7
854.0	25.3	35.0	100	8.8	1.44	1.10	6572	144.35	589.75	8.4	16.7
856.0	34.3	35.0	100	8.8	1.34	1.15	6922	106.47	566.18	8.4	16.7
858.0	44.0	35.0	100	8.8	1.26	1.20	7195	83.00	543.70	8.4	16.7
860.0	24.0	35.0	100	8.8	1.46	1.28	7695	152.17	526.30	8.4	16.7
862.0	45.0	35.0	100	8.8	1.25	1.33	7962	81.16	507.36	8.4	16.7
864.0	45.0	35.0	100	8.8	1.25	1.37	8228	81.16	489.96	8.4	16.7
866.0	32.0	35.0	100	8.8	1.36	1.43	8603	114.13	475.23	8.4	16.7
868.0	25.3	35.0	100	8.8	1.44	1.51	9078	144.35	462.74	8.4	16.7
870.0	22.2	35.0	100	8.8	1.49	1.60	9618	164.50	451.89	8.4	16.7
872.0	20.0	35.0	100	8.8	1.52	1.70	10218	182.60	442.45	8.4	16.7
874.0	20.0	35.0	100	8.8	1.52	1.80	10818	182.60	433.64	8.4	16.7
876.0	26.0	35.0	100	8.8	1.43	1.88	11280	140.46	424.02	8.4	16.8
878.0	25.6	35.0	100	8.8	1.44	1.96	11748	142.66	415.09	8.4	16.8
880.0	30.0	35.0	100	8.8	1.38	2.02	12148	121.73	406.07	8.4	16.8
882.0	20.5	35.0	100	8.8	1.51	2.12	12734	178.15	399.26	8.4	16.8
884.0	25.3	35.0	100	8.8	1.44	2.20	13208	144.35	391.87	8.4	16.8
886.0	18.0	35.0	100	8.8	1.56	2.31	13875	202.89	386.55	8.4	16.8
888.0	18.0	35.0	100	8.8	1.56	2.42	14541	202.89	381.52	8.4	16.8
890.0	30.0	35.0	100	8.8	1.38	2.49	14941	121.73	374.59	8.4	16.8
892.0	21.0	35.0	100	8.8	1.50	2.59	15513	173.90	369.38	8.4	16.8
894.0	40.0	35.0	100	8.8	1.29	2.64	15813	91.30	362.34	8.4	16.8
898.0	29.3	35.0	100	8.8	1.39	2.77	16632	124.64	350.88	8.4	16.8
917.0	24.8	35.0	100	8.8	1.45	3.54	21224	147.09	312.92	8.4	16.9
918.0	21.2	35.0	100	8.8	1.50	3.58	21507	172.46	311.56	8.4	16.9
919.0	16.4	34.0	92	8.8	1.55	3.65	21844	223.18	310.71	8.4	16.9
924.0	41.5	33.2	92	8.8	1.23	3.77	22507	87.92	300.49	8.4	16.9
925.0	16.7	32.1	88	8.8	1.50	3.83	22823	219.12	299.75	8.4	16.9
926.0	27.5	34.1	92	8.8	1.38	3.86	23024	132.89	298.25	8.4	16.9
927.0	19.7	33.0	92	8.8	1.47	3.91	23304	185.64	297.24	8.4	16.9
928.0	30.5	33.4	92	8.8	1.33	3.95	23485	119.70	295.67	8.4	16.9
929.0	12.8	34.1	98	8.8	1.65	4.02	23945	285.06	295.58	8.4	16.9
930.0	16.8	33.2	103	8.8	1.56	4.08	24312	217.09	294.89	8.4	16.9
931.0	23.8	33.0	102	8.8	1.44	4.13	24570	153.18	293.67	8.4	16.9
932.0	36.0	33.7	102	8.8	1.32	4.15	24740	101.44	292.03	8.4	16.9
933.0	20.1	34.0	102	8.8	1.51	4.20	25044	181.59	291.09	8.4	16.9
934.0	39.1	31.5	95	8.8	1.24	4.23	25190	93.33	289.43	8.4	16.9
935.0	43.4	28.6	102	8.8	1.20	4.25	25332	84.20	287.72	8.4	16.9
936.0	19.8	30.0	102	8.8	1.47	4.30	25643	184.63	286.87	8.4	16.9
937.0	37.9	32.8	102	8.8	1.29	4.33	25805	96.37	285.31	8.4	16.9

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FG
938.0	26.7	33.4	102	8.8	1.41	4.37	26035	136.95	284.10	8.4	16.9
939.0	34.0	32.4	102	8.8	1.32	4.40	26216	107.53	282.68	8.4	16.9
940.0	29.0	30.2	102	8.8	1.35	4.43	26428	125.79	281.42	8.4	16.9
941.0	33.0	32.8	102	8.8	1.34	4.46	26614	110.57	280.07	8.4	16.9
942.0	26.3	32.2	102	8.8	1.40	4.50	26848	138.98	278.96	8.4	16.9
943.0	18.5	32.0	97	8.8	1.50	4.55	27164	197.82	278.32	8.4	16.9
944.0	12.7	27.7	103	8.8	1.57	4.63	27648	287.09	278.39	8.4	16.9
945.0	36.7	32.8	103	8.8	1.30	4.66	27816	99.42	277.01	8.4	16.9
946.0	42.9	30.9	103	8.8	1.23	4.68	27959	85.21	275.55	8.4	16.9
947.0	22.1	32.2	102	8.8	1.46	4.73	28237	165.35	274.71	8.4	16.9
948.0	21.2	32.2	103	8.8	1.47	4.77	28528	172.46	273.95	8.4	16.9
949.0	17.5	34.2	102	8.8	1.56	4.83	28879	208.98	273.46	8.4	16.9
951.0	31.6	34.9	103	8.8	1.37	4.89	29269	115.65	271.14	8.4	17.0
954.0	22.3	35.3	102	8.8	1.49	5.03	30091	163.44	268.82	8.4	17.0
955.0	46.2	35.2	102	8.8	1.25	5.05	30224	79.13	267.46	8.4	17.0
956.0	32.4	30.4	102	9.5	1.22	5.08	30413	112.60	266.36	8.4	17.0
957.0	33.6	33.3	102	9.9	1.19	5.11	30596	108.55	265.25	8.4	17.0
958.0	24.3	34.2	103	9.9	1.29	5.15	30850	150.14	264.45	8.4	17.0
959.0	40.0	35.0	103	9.9	1.15	5.18	31003	91.30	263.24	8.4	17.0
960.0	34.0	34.3	103	9.9	1.20	5.21	31185	107.53	262.17	8.4	17.0
962.0	37.3	34.4	102	9.9	1.17	5.26	31514	97.89	259.93	8.4	17.0
963.0	55.4	31.6	88	9.9	0.98	5.28	31609	65.94	258.62	8.4	17.0
965.0	35.5	33.5	102	9.9	1.17	5.33	31955	102.97	256.55	8.4	17.0
966.0	29.3	35.7	102	9.9	1.25	5.37	32165	124.78	255.68	8.4	17.0
967.0	43.4	35.0	102	9.9	1.13	5.39	32306	84.20	254.55	8.4	17.0
968.0	32.1	34.7	103	9.9	1.21	5.42	32498	113.62	253.63	8.4	17.0
969.0	50.7	33.4	102	9.9	1.07	5.44	32619	72.03	252.45	8.4	17.0
970.0	32.4	33.6	103	9.9	1.20	5.47	32809	112.60	251.54	8.4	17.0
971.0	37.9	35.7	102	9.9	1.17	5.50	32971	96.37	250.55	8.4	17.0
972.0	26.9	35.2	103	9.9	1.28	5.54	33201	135.94	249.82	8.4	17.0
973.0	36.4	30.2	95	9.9	1.11	5.56	33358	100.43	248.87	8.4	17.0
974.0	53.7	35.1	102	9.9	1.07	5.58	33473	67.97	247.74	8.4	17.0
975.0	35.0	34.9	103	9.9	1.19	5.61	33649	104.49	246.84	8.4	17.0
976.0	35.6	34.4	103	9.9	1.18	5.64	33822	102.46	245.94	8.4	17.0
977.0	20.9	35.4	103	9.9	1.35	5.69	34116	174.48	245.50	8.4	17.0
978.0	43.4	37.3	102	9.9	1.15	5.71	34258	84.20	244.51	8.4	17.0
979.0	32.7	36.0	103	9.9	1.22	5.74	34446	111.59	243.70	8.4	17.0
980.0	22.0	35.1	103	9.9	1.33	5.79	34727	166.37	243.23	8.4	17.0
981.0	33.3	34.9	103	9.9	1.21	5.82	34912	109.56	242.43	8.4	17.0
982.0	38.3	32.8	92	9.9	1.11	5.84	35055	95.36	241.55	8.4	17.0
983.0	42.9	32.4	102	9.9	1.11	5.87	35198	85.21	240.62	8.4	17.0
985.0	22.0	35.9	103	9.9	1.34	5.96	35759	166.37	239.74	8.4	17.0
986.0	20.6	36.5	102	9.9	1.37	6.01	36058	177.53	239.38	8.4	17.0
987.0	25.2	36.2	103	9.9	1.30	6.05	36302	145.07	238.83	8.4	17.0
988.0	16.1	35.3	103	9.9	1.43	6.11	36685	227.24	238.77	8.4	17.0
989.0	25.7	35.9	103	9.9	1.29	6.15	36925	142.02	238.21	8.4	17.1
990.0	16.1	35.9	102	9.9	1.43	6.21	37306	226.22	238.14	8.4	17.1
991.0	14.3	35.4	103	9.9	1.46	6.28	37735	254.63	238.23	8.4	17.1
992.0	21.2	33.6	98	9.9	1.31	6.33	38012	172.46	237.86	8.4	17.1
993.0	30.5	37.0	102	9.9	1.25	6.36	38213	119.70	237.20	8.4	17.1

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
994.0	50.7	36.9	102	9.9	1.10	6.38	38334	72.03	236.28	8.4	17.1
995.0	32.1	36.6	103	9.9	1.23	6.41	38525	113.62	235.60	8.4	17.1
996.0	31.3	35.1	103	9.9	1.23	6.44	38722	116.66	234.94	8.4	17.1
997.0	30.3	34.7	102	9.9	1.23	6.47	38925	120.72	234.31	8.4	17.1
998.0	67.9	31.7	102	9.9	0.96	6.49	39015	53.77	233.32	8.4	17.1
999.0	39.6	31.3	103	9.9	1.12	6.51	39171	92.31	232.56	8.4	17.1
1000.0	40.0	33.5	103	9.9	1.14	6.54	39324	91.30	231.79	8.4	17.1
1001.0	24.7	34.4	103	9.9	1.29	6.58	39574	148.11	231.34	8.4	17.1
1002.0	26.3	37.8	102	9.9	1.31	6.62	39808	139.12	230.85	8.4	17.1
1003.0	13.5	34.2	103	9.9	1.47	6.69	40263	269.84	231.06	8.4	17.1
1004.0	18.4	34.5	103	9.9	1.38	6.75	40599	198.83	230.89	8.4	17.1
1005.0	20.7	35.1	102	9.9	1.35	6.79	40895	176.51	230.60	8.4	17.1
1006.0	27.5	33.5	103	9.9	1.25	6.83	41120	132.89	230.09	8.4	17.1
1007.0	23.8	34.0	103	9.9	1.30	6.87	41378	153.18	229.69	8.4	17.1
1009.0	19.2	36.6	103	9.9	1.39	6.98	42019	190.21	229.28	8.4	17.1
1010.0	48.6	36.5	102	9.9	1.11	7.00	42145	75.07	228.49	8.4	17.1
1011.0	21.1	31.4	96	9.9	1.28	7.05	42420	173.47	228.21	8.4	17.1
1012.0	14.2	36.4	103	9.9	1.48	7.12	42852	256.65	228.36	8.4	17.1
1013.0	19.8	34.5	103	9.9	1.36	7.17	43164	184.63	228.13	8.4	17.1
1014.0	25.0	33.1	102	9.9	1.27	7.21	43410	146.08	227.72	8.4	17.1
1015.0	37.1	35.2	102	9.9	1.18	7.23	43575	98.40	227.08	8.4	17.1
1016.0	31.9	35.6	103	9.9	1.23	7.26	43768	114.63	226.52	8.4	17.1
1017.0	50.0	34.7	103	9.9	1.08	7.28	43892	73.04	225.76	8.4	17.1
1018.0	38.7	36.6	102	9.9	1.18	7.31	44050	94.34	225.11	8.4	17.1
1019.0	46.2	36.9	103	9.9	1.13	7.33	44184	79.13	224.39	8.4	17.1
1020.0	31.9	36.3	103	9.9	1.23	7.36	44377	114.63	223.86	8.4	17.1
1021.0	44.4	34.4	87	9.9	1.06	7.39	44494	82.17	223.17	8.4	17.1
1022.0	24.5	35.6	102	9.9	1.31	7.43	44745	149.12	222.81	8.4	17.1
1023.0	33.6	37.4	103	9.9	1.23	7.46	44928	108.55	222.26	8.4	17.1
1024.0	33.6	36.4	102	9.9	1.22	7.49	45110	108.55	221.72	8.4	17.1
1025.0	33.0	36.4	102	9.9	1.22	7.52	45297	110.57	221.19	8.4	17.1
1026.0	48.6	35.9	103	9.9	1.10	7.54	45423	75.07	220.50	8.4	17.1
1027.0	40.0	36.3	103	9.9	1.17	7.56	45577	91.30	219.89	8.4	17.1
1028.0	35.6	36.7	103	9.9	1.20	7.59	45750	102.46	219.34	8.4	17.1
1029.0	52.9	36.3	102	9.9	1.08	7.61	45866	68.98	218.63	8.4	17.2
1030.0	31.9	35.6	103	9.9	1.23	7.64	46059	114.63	218.15	8.4	17.2
1031.0	49.3	33.5	103	9.9	1.08	7.66	46185	74.05	217.48	8.4	17.2
1032.0	57.1	34.9	103	9.9	1.04	7.68	46292	63.91	216.78	8.4	17.2
1033.0	34.0	35.9	102	9.9	1.21	7.71	46473	107.53	216.27	8.4	17.2
1034.0	48.0	36.8	102	9.9	1.11	7.73	46602	76.08	215.63	8.4	17.2
1035.0	43.4	36.5	102	9.9	1.14	7.75	46743	84.20	215.04	8.4	17.2
1036.0	40.0	36.8	103	9.9	1.17	7.78	46897	91.30	214.48	8.4	17.2
1037.0	26.9	38.1	103	9.9	1.30	7.81	47126	135.94	214.12	8.4	17.2
1038.0	41.4	38.3	102	9.9	1.17	7.84	47275	88.26	213.56	8.4	17.2
1039.0	32.1	35.6	102	9.9	1.22	7.87	47466	113.62	213.11	8.4	17.2
1040.0	25.5	33.5	95	9.9	1.25	7.91	47690	143.04	212.80	8.4	17.2
1041.0	27.3	36.6	103	9.9	1.28	7.94	47915	133.91	212.45	8.4	17.2
1042.0	46.8	37.6	102	9.9	1.13	7.97	48047	78.11	211.86	8.4	17.2
1043.0	31.6	37.7	102	9.9	1.25	8.00	48241	115.65	211.44	8.4	17.2
1044.0	32.7	38.8	102	9.9	1.25	8.03	48429	111.59	211.00	8.4	17.2



DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1045.0	32.4	38.6	102	9.9	1.25	8.06	48618	112.60	210.57	8.4	17.2
1046.0	35.3	38.7	103	9.9	1.23	8.09	48793	103.47	210.11	8.4	17.2
1047.0	40.0	38.2	102	9.9	1.18	8.11	48946	91.30	209.60	8.4	17.2
1048.0	46.2	37.2	102	9.9	1.13	8.13	49079	79.13	209.04	8.4	17.2
1049.0	33.3	37.4	102	9.9	1.23	8.16	49263	109.56	208.61	8.4	17.2
1050.0	40.9	30.4	86	9.9	1.05	8.19	49390	89.27	208.11	8.4	17.2
1051.0	42.9	33.5	103	9.9	1.12	8.21	49533	85.21	207.58	8.4	17.2
1052.0	38.7	36.7	103	9.9	1.18	8.24	49692	94.34	207.11	8.4	17.2
1053.0	58.1	36.7	103	9.9	1.06	8.25	49798	62.90	206.50	8.4	17.2
1054.0	30.8	38.0	103	9.9	1.26	8.29	49998	118.69	206.13	8.4	17.2
1055.0	58.1	37.4	103	9.9	1.06	8.30	50104	62.90	205.54	8.4	17.2
1056.0	36.4	37.8	103	9.9	1.21	8.33	50274	100.43	205.10	8.4	17.2
1057.0	54.5	37.4	102	9.9	1.08	8.35	50387	66.95	204.53	8.4	17.2
1058.0	36.7	37.6	102	9.9	1.20	8.38	50554	99.42	204.10	8.4	17.2
1059.0	50.0	38.1	102	9.9	1.11	8.40	50677	73.04	203.56	8.4	17.2
1060.0	24.5	37.2	100	9.9	1.32	8.44	50923	149.12	203.34	8.4	17.2
1061.0	35.6	38.4	103	9.9	1.22	8.47	51096	102.46	202.93	8.4	17.2
1062.0	23.2	39.6	103	9.9	1.37	8.51	51362	157.24	202.74	8.4	17.2
1063.0	21.6	40.4	103	9.9	1.40	8.56	51647	169.41	202.61	8.4	17.2
1064.0	23.8	39.6	103	9.9	1.35	8.60	51906	153.18	202.41	8.4	17.2
1066.0	20.3	39.0	103	10.1	1.37	8.70	52514	180.06	202.23	8.4	17.2
1067.0	33.0	38.9	102	10.1	1.22	8.73	52700	110.57	201.87	8.4	17.2
1068.0	27.3	38.1	102	10.1	1.27	8.76	52925	133.91	201.60	8.4	17.2
1069.0	72.0	35.5	97	10.1	0.95	8.78	53006	50.72	201.01	8.4	17.2
1070.0	27.5	36.6	102	10.1	1.26	8.81	53230	132.89	200.74	8.4	17.3
1071.0	37.9	38.2	102	10.1	1.18	8.84	53392	96.37	200.33	8.4	17.3
1072.0	20.5	39.1	103	10.1	1.37	8.89	53693	178.54	200.25	8.4	17.3
1073.0	22.9	40.1	102	10.1	1.35	8.93	53960	159.27	200.09	8.4	17.3
1074.0	19.3	37.6	103	10.1	1.37	8.98	54280	189.70	200.05	8.4	17.3
1075.0	34.6	37.0	102	10.1	1.19	9.01	54457	105.50	199.68	8.4	17.3
1076.0	22.8	36.3	102	10.1	1.31	9.06	54727	160.28	199.53	8.4	17.3
1077.0	30.8	36.5	103	10.1	1.22	9.09	54927	118.69	199.22	8.4	17.3
1078.0	22.1	37.4	103	10.1	1.33	9.14	55206	165.35	199.10	8.4	17.3
1079.0	22.2	34.4	102	10.1	1.29	9.18	55482	164.34	198.96	8.4	17.3
1080.0	24.5	35.1	102	10.1	1.27	9.22	55733	149.12	198.78	8.4	17.3
1081.0	31.6	36.3	102	10.1	1.21	9.25	55927	115.65	198.46	8.4	17.3
1082.0	23.4	36.4	102	10.1	1.30	9.30	56190	156.22	198.30	8.4	17.3
1083.0	26.3	37.0	103	10.1	1.27	9.33	56425	138.98	198.08	8.4	17.3
1084.0	22.1	36.7	103	10.1	1.32	9.38	56703	165.35	197.96	8.4	17.3
1086.0	28.6	36.2	103	10.1	1.24	9.45	57134	127.82	197.44	8.4	17.3
1087.0	31.0	36.2	102	10.1	1.21	9.48	57331	117.68	197.15	8.4	17.3
1089.0	49.1	37.2	102	10.1	1.09	9.52	57580	74.39	196.25	8.4	17.3
1090.0	27.1	36.8	102	10.1	1.26	9.56	57808	134.92	196.03	8.4	17.3
1091.0	27.7	36.4	103	10.1	1.25	9.59	58030	131.88	195.80	8.4	17.3
1092.0	30.0	36.8	103	10.1	1.23	9.63	58235	121.73	195.53	8.4	17.3
1093.0	32.7	36.6	102	10.1	1.20	9.66	58423	111.59	195.23	8.4	17.3
1094.0	23.4	36.3	102	10.1	1.30	9.70	58686	156.22	195.09	8.4	17.3
1095.0	25.7	37.1	103	10.1	1.28	9.74	58925	142.02	194.90	8.4	17.3
1096.0	20.3	37.4	102	10.1	1.35	9.79	59228	179.56	194.85	8.4	17.3
1097.0	35.3	36.7	103	10.1	1.18	9.82	59402	103.47	194.52	8.4	17.3

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FG
1098.0	24.8	35.4	98	10.1	1.26	9.86	59639	147.09	194.35	8.4	17.3
1099.0	45.0	36.0	103	10.1	1.10	9.88	59776	81.16	193.96	8.4	17.3
1100.0	32.7	35.3	102	10.1	1.19	9.91	59964	111.59	193.67	8.4	17.3
1101.0	43.9	34.9	102	10.1	1.10	9.93	60104	83.18	193.28	8.4	17.3
1102.0	30.5	35.7	103	10.1	1.22	9.97	60306	119.70	193.02	8.4	17.3
1103.0	44.4	35.6	102	10.1	1.10	9.99	60444	82.17	192.64	8.4	17.3
1104.0	32.1	35.5	103	10.1	1.20	10.02	60635	113.62	192.37	8.4	17.3
1105.0	33.6	36.0	103	10.1	1.19	10.05	60818	108.55	192.08	8.4	17.3
1106.0	24.3	36.9	102	10.1	1.30	10.09	61071	150.14	191.93	8.4	17.3
1107.0	37.1	37.3	103	10.1	1.17	10.12	61237	98.40	191.61	8.4	17.3
1108.0	31.0	33.6	79	10.1	1.11	10.15	61389	117.68	191.36	8.4	17.3
1109.0	36.4	36.5	102	10.1	1.17	10.18	61558	100.43	191.05	8.4	17.3
1110.0	29.8	37.3	102	10.1	1.24	10.21	61765	122.75	190.82	8.4	17.3
1111.0	40.4	38.2	103	10.1	1.16	10.24	61917	90.29	190.48	8.4	17.4
1112.0	26.3	38.7	103	10.1	1.29	10.27	62151	138.98	190.31	8.4	17.4
1114.0	25.0	38.8	102	10.1	1.31	10.35	62643	146.08	190.01	8.4	17.4
1115.0	36.0	38.5	102	10.1	1.19	10.38	62813	101.44	189.71	8.4	17.4
1116.0	36.7	38.1	103	10.1	1.18	10.41	62981	99.42	189.41	8.4	17.4
1117.0	43.4	38.2	103	10.1	1.14	10.43	63123	84.20	189.07	8.4	17.4
1118.0	28.8	38.0	101	10.1	1.25	10.47	63333	126.81	188.86	8.4	17.4
1119.0	25.2	39.4	103	10.1	1.31	10.51	63577	145.07	188.72	8.4	17.4
1120.0	41.9	38.9	103	10.1	1.15	10.53	63725	87.24	188.38	8.4	17.4
1121.0	22.9	39.4	103	10.1	1.34	10.57	63993	159.27	188.29	8.4	17.4
1123.0	22.3	40.1	103	10.1	1.36	10.66	64544	163.44	188.13	8.4	17.4
1124.0	24.2	40.8	102	10.1	1.34	10.70	64799	151.15	188.01	8.4	17.4
1125.0	16.5	41.4	102	10.1	1.46	10.77	65171	221.15	188.12	8.4	17.4
1126.0	19.0	41.3	102	10.1	1.42	10.82	65493	191.73	188.13	8.4	17.4
1126.8	17.5	40.9	78	10.1	1.35	10.86	65707	209.23	188.18	8.4	17.4
1127.0	18.0	39.7	99	10.1	1.41	10.87	65774	202.89	188.19	8.4	17.4
1128.0	8.1	37.6	102	10.1	1.63	11.00	66532	450.41	189.03	8.4	17.4
1129.0	14.8	35.4	102	10.1	1.43	11.07	66949	247.52	189.21	8.4	17.4
1130.0	9.0	35.5	102	10.1	1.57	11.18	67630	404.76	189.90	8.4	17.4
1131.0	12.1	35.7	102	10.1	1.49	11.26	68139	302.30	190.25	8.4	17.4
1132.0	16.9	34.4	103	10.1	1.37	11.32	68503	216.08	190.34	8.4	17.4
1133.0	20.1	34.5	103	10.1	1.33	11.37	68809	181.59	190.31	8.4	17.4
1134.0	18.8	34.4	103	10.1	1.35	11.42	69137	194.77	190.32	8.4	17.4
1135.0	22.8	34.5	103	10.1	1.29	11.47	69407	160.28	190.23	8.4	17.4
1136.0	15.9	33.7	101	10.1	1.38	11.53	69790	230.28	190.35	8.4	17.4
1137.0	28.1	34.5	103	10.1	1.23	11.56	70010	129.85	190.17	8.4	17.4
1138.0	17.3	38.4	102	10.1	1.41	11.62	70365	211.00	190.23	8.4	17.4
1139.0	33.6	38.0	103	10.1	1.21	11.65	70548	108.55	189.98	8.4	17.4
1140.0	19.8	37.6	102	10.1	1.37	11.70	70859	184.63	189.96	8.4	17.4
1141.0	27.7	37.8	103	10.1	1.27	11.74	71081	131.88	189.78	8.4	17.4
1142.0	24.0	37.8	102	10.1	1.31	11.78	71337	152.17	189.67	8.4	17.4
1143.0	54.5	36.6	103	10.1	1.05	11.80	71450	66.95	189.29	8.4	17.4
1144.0	360.0	32.6	105	10.1	0.48	11.80	71468	10.14	188.75	8.5	17.4
1146.0	189.5	17.7	92	10.1	0.53	11.81	71526	19.27	187.73	8.5	17.4
1146.1	3.3	31.6	10	10.1	1.15	11.84	71544	1106	188	8.5	17.4

BIT NUMBER	2	IADC CODE	4	INTERVAL	1146.0- 1155.0
CHRIS C24		SIZE	9.875	NOZZLES	14 14 15
COST	0.00	TRIP TIME	4.5	BIT RUN	9.0
TOTAL HOURS	0.28	TOTAL TURNS	1748	CONDITION	TO B0 G0.600

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1146.2	40.0	15.4	101	10.1	0.96	0.01	30	91	82261	8.5	17.4
1147.0	64.0	16.4	102	10.1	0.85	0.02	107	57	16498	8.5	17.4
1147.4	60.0	16.3	105	10.1	0.87	0.02	149	61	11802	8.5	17.4
1147.8	37.9	12.1	103	10.1	0.92	0.03	214	96	9200	8.5	17.4
1148.2	45.0	13.4	104	10.1	0.90	0.04	269	81	7542	8.5	17.4
1148.6	31.3	17.9	102	10.1	1.06	0.06	347	117	6400	8.5	17.4
1149.0	25.7	18.3	103	10.1	1.12	0.07	443	142	5566	8.5	17.4
1149.4	30.6	18.0	103	10.1	1.06	0.09	523	119	4925	8.5	17.4
1149.8	25.3	17.6	102	10.1	1.11	0.10	620	145	4422	8.5	17.4
1150.2	29.4	18.0	103	10.1	1.08	0.11	704	124	4012	8.5	17.4
1150.6	18.0	18.3	103	10.1	1.21	0.14	841	203	3681	8.5	17.4
1150.8	34.3	18.0	103	10.1	1.04	0.14	877	107	3532	8.5	17.4
1151.0	8.6	18.2	102	10.1	1.40	0.17	1021	426	3408	8.5	17.4
1151.2	60.0	18.4	102	10.1	0.90	0.17	1041	61	3279	8.5	17.4
1151.4	12.6	18.0	102	10.1	1.29	0.18	1138	289	3168	8.5	17.4
1151.8	22.9	17.8	102	10.1	1.14	0.20	1245	160	2961	8.5	17.4
1152.2	27.7	18.2	102	10.1	1.10	0.22	1334	132	2778	8.5	17.4
1152.6	38.9	17.1	103	10.1	0.99	0.23	1397	94	2616	8.5	17.4
1153.0	41.1	17.6	102	10.1	0.98	0.24	1457	89	2471	8.5	17.4
1153.4	35.1	17.4	103	10.1	1.02	0.25	1527	104	2343	8.5	17.4
1153.8	55.4	18.4	102	10.1	0.92	0.26	1572	66	2227	8.5	17.4
1154.2	42.4	18.1	102	10.1	0.98	0.26	1629	86	2122	8.5	17.4
1154.6	37.9	17.5	103	10.1	1.00	0.28	1694	96	2028	8.5	17.4
1155.0	45.0	17.1	102	10.1	0.95	0.28	1748	81	1941	8.5	17.4

BIT NUMBER	2	IADC CODE	4	INTERVAL	1155.0- 1164.0
CHRIS C24		SIZE	9.875	NOZZLES	14 14 15
COST	0.00	TRIP TIME	4.5	BIT RUN	9.0
TOTAL HOURS	4.25	TOTAL TURNS	26015	CONDITION	TO B0 G0.700

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1155.2	1.4	27.9	102	10.1	2.11	0.44	2605	2627	1963	8.5	17.4
1155.4	4.4	31.2	103	10.1	1.83	0.49	2885	832	1938	8.5	17.5
1155.6	0.6	28.7	103	10.1	2.39	0.84	5022	6340	2030	8.5	17.5
1155.8	7.3	32.4	103	10.1	1.70	0.86	5191	502	1999	8.5	17.5
1156.0	2.4	32.4	103	10.1	2.04	0.95	5705	1522	1989	8.5	17.5
1156.4	26.7	31.6	102	10.1	1.29	0.96	5797	137	1918	8.5	17.5
1156.6	18.9	34.0	102	10.1	1.43	0.97	5862	193	1886	8.5	17.5
1156.8	1.1	30.5	103	10.1	2.23	1.15	6940	3201	1910	8.5	17.5
1157.0	7.6	24.2	103	10.1	1.55	1.17	7103	482	1884	8.5	17.5

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1157.2	2.5	28.3	103	10.1	1.95	1.26	7604	1486	1877	8.5	17.5
1157.4	3.9	30.7	103	10.1	1.86	1.31	7917	928	1860	8.5	17.5
1157.8	3.4	29.2	102	10.1	1.87	1.42	8640	1075	1834	8.5	17.5
1158.2	2.4	30.5	103	10.1	2.00	1.59	9676	1537	1824	8.5	17.5
1158.4	2.9	33.9	102	10.1	2.01	1.66	10101	1263	1815	8.5	17.5
1158.6	3.4	34.0	103	10.1	1.96	1.72	10462	1070	1803	8.5	17.5
1158.8	2.2	33.3	102	10.1	2.08	1.81	11024	1669	1801	8.5	17.5
1159.0	3.7	34.8	102	10.1	1.95	1.87	11353	979	1788	8.5	17.5
1159.2	4.0	34.4	103	10.1	1.92	1.92	11663	918	1775	8.5	17.5
1159.4	4.7	34.9	103	10.1	1.87	1.96	11923	771	1760	8.5	17.5
1159.8	3.0	35.6	103	10.1	2.03	2.09	12755	1235	1745	8.5	17.5
1160.0	2.5	36.4	102	10.1	2.10	2.17	13242	1446	1741	8.5	17.5
1160.2	3.7	37.1	102	10.1	1.99	2.23	13577	994	1730	8.5	17.5
1160.6	2.3	38.1	102	10.1	2.15	2.40	14624	1557	1725	8.5	17.5
1161.0	2.7	38.6	102	10.1	2.12	2.55	15538	1359	1716	8.5	17.5
1161.2	2.1	38.2	103	10.1	2.19	2.64	16130	1755	1716	8.5	17.5
1161.4	2.9	39.5	103	10.1	2.11	2.71	16554	1258	1710	8.5	17.5
1161.6	2.7	39.9	103	10.1	2.14	2.78	17004	1334	1705	8.5	17.5
1161.8	4.6	39.5	102	10.1	1.96	2.83	17272	801	1694	8.5	17.5
1162.2	2.4	39.9	103	10.1	2.19	3.00	18318	1552	1690	8.5	17.5
1162.4	1.5	40.8	102	10.1	2.34	3.13	19122	2389	1699	8.5	17.5
1162.6	2.0	40.7	103	10.1	2.26	3.23	19741	1836	1701	8.5	17.5
1162.8	2.0	40.6	103	10.1	2.26	3.33	20370	1867	1703	8.5	17.5
1163.0	3.8	40.5	102	10.1	2.04	3.38	20691	959	1694	8.5	17.5
1163.4	1.7	40.6	103	10.1	2.31	3.62	22154	2171	1705	8.5	17.5
1163.6	1.4	40.8	102	10.1	2.38	3.77	23040	2632	1715	8.5	17.5
1163.8	1.1	40.1	102	10.1	2.45	3.96	24209	3474	1735	8.5	17.5
1164.0	0.7	41.5	102	10.1	2.62	4.25	26015	5371	1776	8.5	17.5

BIT NUMBER	3	IADC CODE	517	INTERVAL	1164.0- 1321.0
HTC J22		SIZE	12.250	NOZZLES	18 18 18
COST	8520.00	TRIP TIME	4.5	BIT RUN	157.0
TOTAL HOURS	5.32	TOTAL TURNS	32579	CONDITION	T2 B1 G0.000

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1165.0	7.7	7.8	103	10.1	1.12	0.13	803	472	25426	8.5	17.5
1166.0	11.7	11.1	103	10.1	1.11	0.22	1334	313	12870	8.5	17.5
1167.0	14.0	28.9	103	10.1	1.36	0.29	1773	261	8667	8.5	17.5
1168.0	22.0	30.7	102	10.1	1.26	0.33	2053	166	6542	8.5	17.5
1169.0	14.8	29.7	102	10.1	1.35	0.40	2468	247	5283	8.5	17.5
1170.0	38.3	33.9	102	10.1	1.13	0.43	2628	95	4418	8.5	17.5
1171.0	67.9	32.8	102	10.1	0.95	0.44	2718	54	3795	8.5	17.5
1172.0	76.6	32.6	103	10.1	0.92	0.45	2799	48	3326	8.5	17.5
1173.0	17.1	35.8	103	10.1	1.39	0.51	3158	213	2980	8.5	17.5
1174.0	32.4	34.4	103	10.1	1.19	0.54	3348	113	2694	8.5	17.5
1176.0	19.1	31.2	102	10.1	1.30	0.65	3992	191	2277	8.5	17.5
1177.0	17.9	33.9	103	10.1	1.35	0.70	4336	204	2117	8.5	17.5

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1178.0	52.9	30.8	103	10.1	1.01	0.72	4452	69	1971	8.5	17.5
1179.0	144.0	24.2	102	10.1	0.68	0.73	4495	25	1841	8.5	17.5
1180.0	34.3	29.6	87	10.1	1.07	0.76	4648	107	1733	8.5	17.5
1181.0	57.1	28.9	102	10.1	0.97	0.78	4755	64	1635	8.5	17.5
1182.0	49.3	26.0	102	10.1	0.98	0.80	4879	74	1548	8.5	17.5
1183.0	69.2	19.8	103	10.1	0.83	0.81	4968	53	1469	8.5	17.5
1185.0	64.3	21.3	98	10.1	0.85	0.84	5151	57	1335	8.5	17.5
1186.0	124.1	32.5	98	10.1	0.77	0.85	5199	29	1275	8.5	17.5
1187.0	80.0	34.9	96	10.1	0.91	0.86	5270	46	1222	8.5	17.5
1190.0	118.0	30.9	102	10.1	0.78	0.89	5426	31	1084	8.5	17.5
1192.0	158.8	28.2	104	10.1	0.68	0.90	5505	23	1009	8.5	17.5
1193.0	720.0	30.1	98	10.1	0.26	0.90	5513	5.07	974.01	8.5	17.5
1195.0	66.3	25.4	102	10.1	0.89	0.93	5698	55.07	914.73	8.5	17.5
1196.0	64.3	30.7	103	10.1	0.95	0.95	5794	56.81	887.92	8.5	17.5
1197.0	94.7	29.3	103	10.1	0.83	0.96	5859	38.55	862.18	8.5	17.5
1198.0	41.9	32.2	103	10.1	1.09	0.98	6007	87.24	839.39	8.5	17.5
1199.0	35.6	34.4	103	10.1	1.16	1.01	6179	102.46	818.33	8.5	17.5
1200.0	14.4	34.8	103	10.1	1.43	1.08	6607	253.61	802.65	8.5	17.6
1201.0	22.2	34.6	103	10.1	1.30	1.12	6884	164.34	785.39	8.5	17.6
1202.0	31.0	33.3	103	10.1	1.19	1.16	7082	117.68	767.82	8.5	17.6
1203.0	37.9	32.6	103	10.1	1.12	1.18	7245	96.37	750.61	8.5	17.6
1204.0	41.4	31.4	102	10.1	1.08	1.21	7392	88.26	734.05	8.5	17.6
1205.0	46.2	32.8	102	10.1	1.07	1.23	7525	79.13	718.07	8.5	17.6
1206.0	19.6	31.1	79	10.1	1.22	1.28	7769	186.66	705.42	8.5	17.6
1207.0	156.5	29.3	103	10.1	0.69	1.29	7809	23.33	689.56	8.5	17.6
1208.0	22.0	33.6	102	10.1	1.29	1.33	8089	166.37	677.67	8.5	17.6
1209.0	80.0	32.6	102	10.1	0.91	1.34	8165	45.65	663.62	8.5	17.6
1210.0	33.0	33.9	103	10.1	1.18	1.37	8352	110.57	651.60	8.5	17.6
1211.0	18.0	33.9	103	10.1	1.35	1.43	8695	202.89	642.05	8.5	17.6
1212.0	30.8	30.1	103	10.1	1.16	1.46	8895	118.69	631.15	8.5	17.6
1213.0	87.8	23.3	103	10.1	0.80	1.47	8966	41.59	619.12	8.5	17.6
1214.0	120.0	22.6	103	10.1	0.72	1.48	9017	30.43	607.34	8.5	17.6
1216.0	103.8	33.7	103	10.1	0.84	1.50	9136	35.17	585.34	8.5	17.6
1217.0	112.5	32.9	103	10.1	0.81	1.51	9191	32.46	574.91	8.5	17.6
1218.0	87.8	14.4	103	10.1	0.71	1.52	9262	41.59	565.03	8.5	17.6
1219.0	135.0	34.3	103	10.1	0.77	1.53	9308	27.05	555.25	8.5	17.6
1220.0	62.6	32.7	104	10.1	0.98	1.55	9408	58.33	546.37	8.5	17.6
1224.0	76.6	32.8	102	10.1	0.92	1.60	9726	47.68	513.13	8.5	17.6
1225.0	138.5	28.2	103	10.1	0.72	1.60	9770	26.38	505.15	8.5	17.6
1226.0	61.7	32.6	103	10.1	0.98	1.62	9870	59.18	497.96	8.5	17.6
1227.0	30.3	34.8	103	10.1	1.21	1.65	10074	120.72	491.97	8.5	17.6
1228.0	22.1	35.2	103	10.1	1.31	1.70	10353	165.35	486.86	8.5	17.6
1229.0	36.0	32.5	102	10.1	1.13	1.73	10523	101.44	480.93	8.5	17.6
1230.0	26.9	32.4	103	10.1	1.22	1.76	10752	135.94	475.71	8.5	17.6
1231.0	40.4	32.1	103	10.1	1.10	1.79	10905	90.29	469.95	8.5	17.6
1233.0	85.7	27.6	102	10.1	0.84	1.81	11048	42.61	457.57	8.5	17.6
1234.0	50.0	34.9	102	10.1	1.06	1.83	11171	73.04	452.07	8.5	17.6
1235.0	56.2	33.6	102	10.1	1.01	1.85	11279	64.92	446.62	8.5	17.6
1236.0	52.9	31.0	104	10.1	1.01	1.87	11397	68.98	441.38	8.5	17.6
1237.0	46.8	31.2	103	10.1	1.05	1.89	11530	78.11	436.40	8.5	17.6

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FG
1238.0	31.3	32.0	102	10.1	1.17	1.92	11725	116.66	432.08	8.5	17.6
1239.0	12.1	36.3	103	10.1	1.50	2.00	12235	302.30	430.35	8.5	17.6
1242.0	90.0	28.5	102	10.1	0.84	2.04	12440	40.58	415.36	8.5	17.6
1246.0	14.0	34.4	103	10.1	1.43	2.32	14207	261.73	407.86	8.5	17.7
1247.0	7.5	36.8	103	10.1	1.65	2.46	15032	489.98	408.85	8.5	17.7
1248.0	14.6	36.3	102	10.1	1.44	2.53	15453	249.55	406.96	8.5	17.7
1249.0	7.7	36.9	100	10.1	1.63	2.66	16229	473.75	407.74	8.5	17.7
1250.0	62.1	32.7	103	10.1	0.98	2.67	16329	58.84	403.69	8.5	17.7
1251.0	57.1	30.6	102	10.1	0.98	2.69	16436	63.91	399.78	8.5	17.7
1252.0	80.0	29.7	103	10.1	0.88	2.70	16513	45.65	395.76	8.5	17.7
1253.0	40.0	32.2	74	10.1	1.01	2.73	16624	91.30	392.33	8.5	17.7
1254.0	56.2	28.4	103	10.1	0.97	2.75	16734	64.92	388.70	8.5	17.7
1255.0	94.7	34.9	102	10.1	0.88	2.76	16798	38.55	384.85	8.5	17.7
1256.0	26.5	34.7	103	10.1	1.25	2.79	17031	137.96	382.17	8.5	17.7
1257.0	27.5	35.9	103	10.1	1.25	2.83	17255	132.89	379.49	8.5	17.7
1258.0	9.7	37.1	103	10.1	1.58	2.93	17895	378.39	379.47	8.5	17.7
1259.0	120.0	34.3	102	10.1	0.80	2.94	17946	30.43	375.80	8.5	17.7
1260.0	87.8	29.2	102	10.1	0.85	2.95	18016	41.59	372.32	8.5	17.7
1261.0	144.0	38.4	103	10.1	0.77	2.96	18059	25.36	368.74	8.5	17.7
1262.0	54.5	34.8	103	10.1	1.04	2.98	18172	66.95	365.66	8.5	17.7
1263.0	73.5	31.6	103	10.1	0.93	2.99	18257	49.71	362.47	8.5	17.7
1265.0	61.0	31.1	103	10.1	0.97	3.03	18459	59.85	356.48	8.5	17.7
1266.0	35.3	33.2	103	10.1	1.15	3.05	18634	103.47	354.00	8.5	17.7
1267.0	51.4	33.5	102	10.1	1.04	3.07	18753	71.01	351.25	8.5	17.7
1268.0	63.2	31.7	103	10.1	0.97	3.09	18850	57.82	348.43	8.5	17.7
1269.0	36.0	33.8	103	10.1	1.15	3.12	19022	101.44	346.08	8.5	17.7
1270.0	44.4	33.7	102	10.1	1.08	3.14	19160	82.17	343.59	8.5	17.7
1271.0	43.9	32.5	100	10.1	1.07	3.16	19296	83.18	341.15	8.5	17.7
1272.0	56.2	35.2	103	10.1	1.03	3.18	19406	64.92	338.60	8.5	17.7
1273.0	75.0	32.2	103	10.1	0.92	3.19	19488	48.69	335.94	8.5	17.7
1276.0	8.2	32.3	103	10.1	1.56	3.56	21732	444.10	338.83	8.5	17.7
1277.0	13.3	30.1	103	10.1	1.39	3.63	22195	274.91	338.27	8.5	17.7
1278.0	23.7	23.5	103	10.1	1.15	3.68	22455	154.20	336.65	8.5	17.7
1279.0	16.4	33.5	103	10.1	1.37	3.74	22831	223.18	335.67	8.5	17.7
1282.0	11.6	30.8	102	10.1	1.44	4.00	24418	315.15	335.14	8.5	17.7
1283.0	13.6	37.1	103	10.1	1.47	4.07	24870	267.81	334.58	8.5	17.7
1284.0	9.2	35.6	103	10.1	1.57	4.18	25543	398.68	335.11	8.5	17.7
1285.0	10.9	33.3	103	10.1	1.49	4.27	26110	334.77	335.11	8.5	17.7
1286.0	9.7	32.9	103	10.1	1.52	4.37	26753	378.39	335.46	8.5	17.7
1288.0	40.9	30.3	103	10.1	1.08	4.42	27056	89.40	331.50	8.5	17.7
1289.0	6.2	30.0	103	10.1	1.60	4.58	28050	587.36	333.54	8.5	17.7
1290.0	27.7	32.4	103	10.1	1.21	4.62	28274	131.88	331.94	8.5	17.7
1292.0	30.0	30.0	103	10.1	1.16	4.69	28686	121.73	328.66	8.5	17.7
1294.0	26.7	30.0	103	10.1	1.19	4.76	29149	136.78	325.71	8.5	17.8
1295.0	30.0	30.0	103	10.1	1.16	4.79	29355	121.73	324.15	8.5	17.8
1296.0	15.0	30.0	103	10.1	1.36	4.86	29767	243.47	323.54	8.5	17.8
1297.0	30.0	30.0	103	10.1	1.16	4.89	29973	121.73	322.02	8.5	17.8
1298.0	20.0	30.0	103	10.1	1.28	4.94	30282	182.60	320.98	8.5	17.8
1299.0	30.0	30.0	103	10.1	1.16	4.98	30488	121.73	319.50	8.5	17.8
1300.0	30.0	30.0	103	10.1	1.16	5.01	30694	121.73	318.05	8.5	17.8

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FG
1301.0	30.0	30.0	103	10.1	1.16	5.04	30900	121.73	316.62	8.5	17.8
1302.0	60.0	30.0	103	10.1	0.97	5.06	31003	60.87	314.76	8.5	17.8
1303.0	40.0	30.0	103	10.1	1.08	5.09	31157	91.30	313.16	8.5	17.8
1304.0	60.0	30.0	103	10.1	0.97	5.10	31260	60.87	311.35	8.5	17.8
1305.0	60.0	30.0	103	10.1	0.97	5.12	31363	60.87	309.58	8.5	17.8
1306.0	40.0	30.0	103	10.1	1.08	5.14	31518	91.30	308.04	8.5	17.8
1307.0	85.0	30.0	103	10.1	0.87	5.16	31590	42.96	306.19	8.5	17.8
1308.0	100.0	30.0	103	10.1	0.82	5.17	31652	36.52	304.31	8.5	17.8
1309.0	85.0	30.0	103	10.1	0.87	5.18	31725	42.96	302.51	8.5	17.8
1310.0	120.0	30.0	103	10.1	0.77	5.19	31776	30.43	300.65	8.5	17.8
1311.0	150.0	30.0	103	10.1	0.71	5.19	31817	24.35	298.77	8.5	17.8
1312.0	100.0	30.0	103	10.1	0.82	5.20	31879	36.52	297.00	8.5	17.8
1313.0	120.0	30.0	103	10.1	0.77	5.21	31931	30.43	295.21	8.5	17.8
1314.0	75.0	30.0	103	10.1	0.90	5.22	32013	48.69	293.56	8.5	17.8
1315.0	50.0	30.0	103	10.1	1.02	5.24	32137	73.04	292.10	8.5	17.8
1316.0	120.0	30.0	103	10.1	0.77	5.25	32188	30.43	290.38	8.5	17.8
1317.0	120.0	30.0	103	10.1	0.77	5.26	32240	30.43	288.68	8.5	17.8
1318.0	60.0	30.0	103	10.1	0.97	5.28	32343	60.87	287.20	8.5	17.8
1319.0	67.0	30.0	103	10.1	0.94	5.29	32435	54.51	285.70	8.5	17.8
1320.0	75.0	30.0	103	10.1	0.90	5.31	32517	48.69	284.18	8.5	17.8
1321.0	100.0	30.0	103	10.1	0.82	5.32	32579	36.52	282.61	8.5	17.8

(d). COMPUTER DATA LISTING : LIST B

INTERVAL . . . . . 10m averages.

DEPTH. . . . . Well depth, in metres.

ROP. . . . . Rate of penetration, in metres per hour.

BIT RUN. . . . . Depth interval drilled by the bit, in metres.

HOURS. . . . . Cumulative bit hours. The number of hours that the bit has actually been 'on bottom', recorded in decimal hours.

TURNS. . . . . Cumulative bit turns. The number of turns made by the bit, while actually 'on bottom'.

TOTAL COST . . . . . Cumulative bit cost, in A dollars.

ICOST. . . . . Incremental cost per metre, calculated from the drilling time, in A dollars.

CCOST. . . . . Cumulative cost per metre, calculated from the drilling time, in A dollars.

IC . . . . . ICOST minus CCOST, expressed as a positive or negative sign. When the bit becomes worn, (and therefore uneconomic), this should change from negative to positive.



BIT NUMBER	1	IADC CODE	111	INTERVAL	211.0-	815.0
R1		SIZE	17.500	NOZZLES	18	18 18
COST	0.00	TRIP TIME	2.2	BIT RUN		604.0
TOTAL HOURS	8.61	TOTAL TURNS	51664	CONDITION	T2 B1	G0.000

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I-C
220.0	110.0	9.0	0.08	491	8333.20	33.20	925.91	-
250.0	111.8	39.0	0.35	2101	9313.32	32.67	238.80	-
270.0	117.2	59.0	0.52	3125	9936.60	31.16	168.42	-
360.0	129.2	149.0	1.22	7304	12479.94	28.26	83.76	-
420.0	132.8	209.0	1.67	10015	14130.32	27.51	67.61	-
630.0	99.9	419.0	3.77	22631	21809.08	36.57	52.05	-
640.0	215.5	429.0	3.82	22909	21978.51	16.94	51.23	-
650.0	106.0	439.0	3.91	23475	22322.93	34.44	50.85	-
660.0	73.9	449.0	4.05	24286	22816.78	49.38	50.82	-
670.0	31.4	459.0	4.37	26195	23978.65	116.19	52.24	+
680.0	57.4	469.0	4.54	27240	24614.69	63.60	52.48	+
690.0	88.9	479.0	4.65	27915	25025.32	41.06	52.24	-
700.0	34.7	489.0	4.94	29645	26078.56	105.32	53.33	+
710.0	30.2	499.0	5.27	31634	27289.04	121.05	54.69	+
720.0	46.0	509.0	5.49	32938	28082.67	79.36	55.17	+
730.0	42.1	519.0	5.73	34364	28950.53	86.79	55.78	+
740.0	48.1	529.0	5.94	35612	29710.27	75.97	56.16	+
750.0	38.9	539.0	6.19	37156	30649.98	93.97	56.86	+
760.0	30.8	549.0	6.52	39105	31836.04	118.61	57.99	+
770.0	26.2	559.0	6.90	41395	33230.26	139.42	59.45	+
780.0	25.6	569.0	7.29	43742	34659.00	142.87	60.91	+
790.0	28.9	579.0	7.64	45818	35922.15	126.31	62.04	+
800.0	24.1	589.0	8.05	48306	37436.47	151.43	63.56	+
810.0	26.5	599.0	8.43	50570	38814.38	137.79	64.80	+
815.0	27.4	604.0	8.61	51664	39480.81	133.28	65.37	+

BIT NUMBER	2	IADC CODE	116	INTERVAL	815.0-	1146.0
HTC J1		SIZE	12.250	NOZZLES	18	18 18
COST	2566.00	TRIP TIME	4.5	BIT RUN		331.0
TOTAL HOURS	11.81	TOTAL TURNS	71526	CONDITION	T3 B3	G0.125

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I-C
850.0	38.3	35.0	0.91	5489	22340.89	95.45	638.31	-
860.0	27.2	45.0	1.28	7695	23683.62	134.27	526.30	-
870.0	31.2	55.0	1.60	9618	24854.20	117.06	451.89	-
880.0	23.7	65.0	2.02	12148	26394.30	154.01	406.07	-
890.0	21.5	75.0	2.49	14941	28094.31	170.00	374.59	-
930.0	25.1	115.0	4.08	24312	33912.82	145.46	294.89	-
940.0	28.9	125.0	4.43	26428	35177.83	126.50	281.42	-
960.0	25.7	145.0	5.21	31185	38014.56	141.84	262.17	-

DEPTH	ROP	BIT RUN	HOURS	URNS	TOTAL COST	ICOST	CCOST	I-C
970.0	37.5	155.0	5.47	32809	38989.44	97.49	251.54	-
980.0	31.9	165.0	5.79	34727	40133.73	114.43	243.23	-
990.0	23.7	175.0	6.21	37306	41674.67	154.09	238.14	-
1000.0	30.3	185.0	6.54	39324	42881.86	120.72	231.79	-
1010.0	21.8	195.0	7.00	42145	44555.84	167.40	228.49	-
1020.0	27.4	205.0	7.36	44377	45890.85	133.50	223.86	-
1030.0	36.1	215.0	7.64	46059	46902.25	101.14	218.15	-
1040.0	37.3	225.0	7.91	47690	47880.17	97.79	212.80	-
1050.0	35.6	235.0	8.19	49390	48904.76	102.46	208.11	-
1060.0	40.0	245.0	8.44	50923	49817.76	91.30	203.34	-
1070.0	26.6	255.0	8.81	53230	51188.28	137.05	200.74	-
1080.0	24.6	265.0	9.22	55733	52675.45	148.72	198.78	-
1090.0	29.6	275.0	9.56	57808	53908.68	123.32	196.03	-
1100.0	28.4	285.0	9.91	59964	55194.99	128.63	193.67	-
1110.0	33.3	295.0	10.21	61765	56291.61	109.66	190.82	-
1120.0	31.3	305.0	10.53	63725	57457.21	116.56	188.38	-
1130.0	15.5	315.0	11.18	67630	59818.04	236.08	189.90	+
1140.0	19.0	325.0	11.70	70859	61737.37	191.93	189.96	+
1146.0	54.8	331.0	11.81	71526	62137.06	66.62	187.73	-

BIT NUMBER 2 IADC CODE 4 INTERVAL 1146.0- 1155.0  
 CHRIS C24 SIZE 9.875 NOZZLES 14 14 15  
 COST 0.00 TRIP TIME 4.5 BIT RUN 9.0  
 TOTAL HOURS 0.28 TOTAL TURNS 1748 CONDITION TO B0 G0.600

DEPTH	ROP	BIT RUN	HOURS	URNS	TOTAL COST	ICOST	CCOST	I-C
1155.0	28.9	9.0	0.28	1748	17583.37	126	1954	-

BIT NUMBER 2 IADC CODE 4 INTERVAL 1155.0- 1164.0  
 CHRIS C24 SIZE 9.875 NOZZLES 14 14 15  
 COST 0.00 TRIP TIME 4.5 BIT RUN 9.0  
 TOTAL HOURS 4.25 TOTAL TURNS 26015 CONDITION TO B0 G0.700

DEPTH	ROP	BIT RUN	HOURS	URNS	TOTAL COST	ICOST	CCOST	I-C
1160.0	2.7	14.0	2.17	13242	24368.98	1368	1741	-
1164.0	1.9	18.0	4.25	26015	31959.06	1898	1776	+

BIT NUMBER	3	IADC CODE	517	INTERVAL	1164.0- 1321.0
HTC J22		SIZE	12.250	NOZZLES	18 18 18
COST	8520.00	TRIP TIME	4.5	BIT RUN	157.0
TOTAL HOURS	5.32	TOTAL TURNS	32579	CONDITION	T2 B1 G0.000

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I-C
1170.0	14.1	6.0	0.43	2628	26508.69	259	4418	-
1180.0	30.1	16.0	0.76	4648	27723.13	121	1733	-
1190.0	77.3	26.0	0.89	5426	28195.35	47	1084	-
1200.0	52.2	36.0	1.08	6607	28895.22	69.99	802.65	-
1210.0	33.9	46.0	1.37	8352	29973.58	107.84	651.60	-
1220.0	58.6	56.0	1.55	9408	30596.95	62.34	546.37	-
1230.0	45.7	66.0	1.76	10752	31396.67	79.97	475.71	-
1250.0	22.0	86.0	2.67	16329	34716.95	166.01	403.69	-
1260.0	35.6	96.0	2.95	18016	35742.55	102.56	372.32	-
1270.0	53.9	106.0	3.14	19160	36420.20	67.76	343.59	-
1290.0	13.5	126.0	4.62	28274	41824.74	270.23	331.94	-
1300.0	25.5	136.0	5.01	30694	43254.76	143.00	318.05	-
1310.0	57.1	146.0	5.19	31776	43894.58	63.98	300.65	-
1320.0	83.4	156.0	5.31	32517	44332.55	43.80	284.18	-
1321.0	100.0	157.0	5.32	32579	44369.07	36.52	282.61	-

(e). COMPUTER DATA LISTING : LIST C

INTERVAL . . . . . 10M averages.

DEPTH. . . . . Well depth, in metres.

FLOW RATE. . . . . Mud flow into the well, in gallons per  
minute.

PSP. . . . . Pump pressure, in pounds per square  
inch.

PBIT . . . . . Bit pressure drop, in pounds per  
square inch.

ZPSP . . . . . Percentage of surface pressure dropped  
at the bit.

H.H.P. . . . . Bit hydraulic horsepower.

HHP/SQ IN. . . . . Bit hydraulic horsepower per square inch  
of bit diameter.

IMPACT FORCE . . . . . Bit impact force, in foot-pounds per  
second squared.

JET VELOCITY . . . . . Mud velocity through the bit nozzles, in  
metres per second.

BIT NUMBER	1	IADC CODE	111	INTERVAL	211.0- 815.0
R1		SIZE	17.500	NOZZLES	18 18 18
COST	0.00	TRIP TIME	2.2	BIT RUN	604.0
TOTAL HOURS	8.61	TOTAL TURNS	51664	CONDITION	T2 B1 G0.000

DEPTH	FLOW RATE	PSP	PBIT	%PSP	HHP	HHP/ sqin	IMPACT FORCE	JET VELOCITY
220.0	700	1500.0	705.8	47.1	288	1.20	949	92
250.0	700	1500.0	705.8	47.1	288	1.20	949	92
270.0	700	1500.0	705.8	47.1	288	1.20	949	92
360.0	700	1500.0	705.8	47.1	288	1.20	949	92
420.0	700	1500.0	705.8	47.1	288	1.20	949	92
630.0	700	1500.0	705.8	47.1	288	1.20	949	92
640.0	700	1500.0	705.8	47.1	288	1.20	949	92
650.0	700	1500.0	705.8	47.1	288	1.20	949	92
660.0	700	1500.0	705.8	47.1	288	1.20	949	92
670.0	700	1500.0	705.8	47.1	288	1.20	949	92
680.0	700	1500.0	705.8	47.1	288	1.20	949	92
690.0	700	1500.0	705.8	47.1	288	1.20	949	92
700.0	700	1500.0	705.8	47.1	288	1.20	949	92
710.0	700	1500.0	705.8	47.1	288	1.20	949	92
720.0	700	1500.0	705.8	47.1	288	1.20	949	92
730.0	700	1500.0	705.8	47.1	288	1.20	949	92
740.0	700	1500.0	705.8	47.1	288	1.20	949	92
750.0	700	1500.0	705.8	47.1	288	1.20	949	92
760.0	700	1500.0	705.8	47.1	288	1.20	949	92
770.0	700	1500.0	705.8	47.1	288	1.20	949	92
780.0	700	1500.0	730.2	48.7	298	1.24	982	92
790.0	700	1500.0	730.2	48.7	298	1.24	982	92
800.0	700	1500.0	730.2	48.7	298	1.24	982	92
810.0	700	1500.0	730.2	48.7	298	1.24	982	92
815.0	700	1500.0	730.2	48.7	298	1.24	982	92

BIT NUMBER	2	IADC CODE	116	INTERVAL	815.0- 1146.0
HTC J1		SIZE	12.250	NOZZLES	18 18 18
COST	2566.00	TRIP TIME	4.5	BIT RUN	331.0
TOTAL HOURS	11.81	TOTAL TURNS	71526	CONDITION	T3 B3 G0.125

DEPTH	FLOW RATE	PSP	PBIT	%PSP	HHP	HHP/ sqin	IMPACT FORCE	JET VELOCITY
850.0	770	3000.0	863.9	28.8	388	3.29	1162	101
860.0	770	3000.0	863.9	28.8	388	3.29	1162	101
870.0	770	3000.0	863.9	28.8	388	3.29	1162	101
880.0	770	3000.0	863.9	28.8	388	3.29	1162	101
890.0	770	3000.0	863.9	28.8	388	3.29	1162	101
930.0	765	3000.0	854.0	28.5	381	3.24	1148	100
940.0	757	3000.0	834.9	27.8	369	3.13	1123	99
960.0	744	3000.0	907.4	30.2	394	3.34	1220	97

DEPTH	FLOW RATE	PSP	PBIT	%PSP	HHP	HHP/sqin	IMPACT FORCE	JET VELOCITY
970.0	746	3000.0	912.1	30.4	397	3.37	1227	98
980.0	747	3000.0	915.1	30.5	399	3.38	1231	98
990.0	743	3000.0	906.2	30.2	393	3.33	1219	97
1000.0	746	3000.0	913.4	30.4	398	3.37	1228	98
1010.0	748	3000.0	917.8	30.6	401	3.40	1234	98
1020.0	739	3000.0	896.0	29.9	386	3.28	1205	97
1030.0	731	3000.0	876.2	29.2	374	3.17	1178	96
1040.0	720	3000.0	850.9	28.4	358	3.03	1144	94
1050.0	674	3000.0	745.0	24.8	293	2.49	1002	88
1060.0	727	3000.0	867.7	28.9	368	3.12	1167	95
1070.0	721	3000.0	871.2	29.0	367	3.11	1172	94
1080.0	742	3000.0	922.5	30.8	400	3.39	1241	97
1090.0	737	3000.0	908.5	30.3	391	3.31	1222	96
1100.0	717	3000.0	860.0	28.7	360	3.05	1156	94
1110.0	718	3000.0	863.0	28.8	362	3.07	1160	94
1120.0	722	3000.0	871.8	29.1	367	3.11	1172	94
1130.0	725	3000.0	879.0	29.3	372	3.15	1182	95
1140.0	716	3000.0	857.7	28.6	358	3.04	1153	94
1146.0	697	3000.0	813.2	27.1	331	2.81	1093	91

BIT NUMBER	2	IADC CODE	4	INTERVAL	1146.0- 1155.0
CHRIS C24		SIZE	9.875	NOZZLES	14 14 15
COST	0.00	TRIP TIME	4.5	BIT RUN	9.0
TOTAL HOURS	0.28	TOTAL TURNS	1748	CONDITION	T0 B0 G0.600

DEPTH	FLOW RATE	PSP	PBIT	%PSP	HHP	HHP/sqin	IMPACT FORCE	JET VELOCITY
1155.0	145	609.7	86.9	14.3	7	0.10	74	30

BIT NUMBER	2	IADC CODE	4	INTERVAL	1155.0- 1164.0
CHRIS C24		SIZE	9.875	NOZZLES	14 14 15
COST	0.00	TRIP TIME	4.5	BIT RUN	9.0
TOTAL HOURS	4.25	TOTAL TURNS	26015	CONDITION	T0 B0 G0.700

DEPTH	FLOW RATE	PSP	PBIT	%PSP	HHP	HHP/sqin	IMPACT FORCE	JET VELOCITY
1160.0	222	600.0	204.4	34.1	26	0.35	174	46
1164.0	225	600.0	209.4	34.9	27	0.36	179	46

BIT NUMBER	3	IADC CODE	517	INTERVAL	1164.0- 1321.0
HTC J22		SIZE	12.250	NOZZLES	18 18 18
COST	8520.00	TRIP TIME	4.5	BIT RUN	157.0
TOTAL HOURS	5.32	TOTAL TURNS	32579	CONDITION	T2 B1 G0.000

DEPTH	FLOW RATE	PSP	PBIT	%PSP	HHP	HHP/ sqin	IMPACT FORCE	JET VELOCITY
1170.0	874	3000.0	1277.1	42.6	651	5.52	1717	114
1180.0	819	3000.0	1122.6	37.4	536	4.55	1510	107
1190.0	899	3000.0	1353.6	45.1	710	6.03	1820	118
1200.0	875	3000.0	1280.2	42.7	653	5.54	1721	114
1210.0	876	3000.0	1283.7	42.8	656	5.57	1726	115
1220.0	878	3000.0	1291.6	43.1	662	5.62	1737	115
1230.0	872	3000.0	1272.4	42.4	647	5.49	1711	114
1250.0	874	3000.0	1278.1	42.6	652	5.53	1719	114
1260.0	869	3000.0	1263.2	42.1	640	5.43	1699	114
1270.0	862	3000.0	1244.0	41.5	626	5.31	1673	113
1290.0	862	3000.0	1244.7	41.5	626	5.31	1674	113
1300.0	875	3000.0	1280.3	42.7	653	5.54	1722	114
1310.0	875	3000.0	1280.3	42.7	653	5.54	1722	114
1320.0	875	3000.0	1280.3	42.7	653	5.54	1722	114
1321.0	875	3000.0	1280.3	42.7	653	5.54	1722	114

(f). COMPUTER DATA LISTING : LIST D

INTERVAL . . . . . 10m averages.

DEPTH . . . . . Well depth, in metres.

SPM1 . . . . . Stroke rate per minute, for Pump no.1

SPM2 . . . . . Stroke rate per minute, for Pump no.2.

FLOW RATE . . . . . Mud flow rate into the well, in gallons  
per minute.

ANNULAR VELOCITIES : (in metres per minute)

DC/OH - Between drill collars and the open hole.

DC/CSG - Between drill collars and casing.

HW/OH - Between heavyweight drill pipe and the open hole.

HW/CSG - Between heavyweight drill pipe and casing.

DP/OH - Between drill pipe and open hole.

DP/CSG - Between drill pipe and casing.

DP/RIS - Between drill pipe and riser.



BIT NUMBER	1	IADC CODE	111	INTERVAL	211.0-	815.0
R1		SIZE	17.500	NOZZLES	18	18 18
COST	0.00	TRIP TIME	2.2	BIT RUN		604.0
TOTAL HOURS	8.61	TOTAL TURNS	51664	CONDITION	T2 B1	G0.000

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
220.0	70	70	700	22	17		15			13
250.0	70	70	700	22	17		15			13
270.0	70	70	700	22	17		15		15	13
360.0	70	70	700	22		19	15		15	13
420.0	70	70	700	22		19		19	15	13
630.0	70	70	700	22		19		19	15	13
640.0	70	70	700	22		19		19	15	13
650.0	70	70	700	22		19		19	15	13
660.0	70	70	700	22		19		19	15	13
670.0	70	70	700	22		19		19	15	13
680.0	70	70	700	22		19		19	15	13
690.0	70	70	700	22		19		19	15	13
700.0	70	70	700	22		19		19	15	13
710.0	70	70	700	22		19		19	15	13
720.0	70	70	700	22		19		19	15	13
730.0	70	70	700	22		19		19	15	13
740.0	70	70	700	22		19		19	15	13
750.0	70	70	700	22		19		19	15	13
760.0	70	70	700	22		19		19	15	13
770.0	70	70	700	22		19		19	15	13
780.0	70	70	700	22		19		19	15	13
790.0	70	70	700	22		19		19	15	13
800.0	70	70	700	22		19		19	15	13
810.0	70	70	700	22		19		19	15	13
815.0	70	70	700	22		19		19	15	13

BIT NUMBER	2	IADC CODE	116	INTERVAL	815.0-	1146.0
HTC J1		SIZE	12.250	NOZZLES	18	18 18
COST	2566.00	TRIP TIME	4.5	BIT RUN		331.0
TOTAL HOURS	11.81	TOTAL TURNS	71526	CONDITION	T3 B3	G0.125

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
850.0	77	77	770	67	64		45		45	14
860.0	77	77	770	67	64		45		45	14
870.0	77	77	770	67	64		45		45	14
880.0	77	77	770	67	64		45		45	14
890.0	77	77	770	67	64		45		45	14
930.0	77	76	765	66	63		44		44	14
940.0	76	76	757	66	63		44		44	14
960.0	73	76	744	65		44	43		43	13

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
970.0	76	73	746	65		45	43		43	13
980.0	75	74	747	65		45	43		43	13
990.0	76	73	743	65		44	43		43	13
1000.0	75	74	746	65		45	43		43	13
1010.0	74	75	748	65		45	43		43	13
1020.0	74	74	739	64		44	43		43	13
1030.0	73	73	731	63		44		44	42	13
1040.0	76	68	720	63		43		43	42	13
1050.0	69	66	674	59		40		40	39	12
1060.0	73	73	727	63		43		43	42	13
1070.0	77	67	721	63		43		43	42	13
1080.0	76	73	742	64		44		44	43	13
1090.0	73	74	737	64		44		44	43	13
1100.0	71	72	717	62		43		43	41	13
1110.0	71	72	718	62		43		43	42	13
1120.0	72	73	722	63		43		43	42	13
1130.0	73	72	725	63		43		43	42	13
1140.0	73	70	716	62		43		43	41	13
1146.0	72	68	697	61		42		42	40	13

BIT NUMBER 2 IADC CODE 4 INTERVAL 1146.0- 1155.0  
CHRIS C24 SIZE 9.875 NOZZLES 14 14 15  
COST 0.00 TRIP TIME 4.5 BIT RUN 9.0  
TOTAL HOURS 0.28 TOTAL TURNS 1748 CONDITION TO B0 G0.600

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
1155.0	29	0	145	32					8	3

BIT NUMBER 2 IADC CODE 4 INTERVAL 1155.0- 1164.0  
CHRIS C24 SIZE 9.875 NOZZLES 14 14 15  
COST 0.00 TRIP TIME 4.5 BIT RUN 9.0  
TOTAL HOURS 4.25 TOTAL TURNS 26015 CONDITION TO B0 G0.700

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
1160.0	44	0	222	49					13	4
1164.0	45	0	225	50					13	4

BIT NUMBER	3	IADC CODE	517	INTERVAL	1164.0- 1321.0
HTC J22		SIZE	12.250	NOZZLES	18 18 18
COST	8520.00	TRIP TIME	4.5	BIT RUN	157.0
TOTAL HOURS	5.32	TOTAL TURNS	32579	CONDITION	T2 B1 G0.000

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
1170.0	87	88	874	76		52		52	51	16
1180.0	80	84	819	71		49		49	47	15
1190.0	92	88	899	78		54		54	52	16
1200.0	89	86	875	76		52		52	51	16
1210.0	88	87	876	76		52		52	51	16
1220.0	88	88	878	76		53		53	51	16
1230.0	88	86	872	76		52		52	50	16
1250.0	89	86	874	76		52		52	51	16
1260.0	88	86	869	75		52		52	50	16
1270.0	87	85	862	75		52		52	50	15
1290.0	87	86	862	75		52		52	50	15
1300.0	88	87	875	76		52		52	51	16
1310.0	88	87	875	76		52		52	51	16
1320.0	88	87	875	76		52		52	51	16
1321.0	88	87	875	76		52		52	51	16

PE603595

This is an enclosure indicator page.  
The enclosure PE603595 is enclosed within the  
container PE906248 at this location in this  
document.

The enclosure PE603595 has the following characteristics:

ITEM\_BARCODE = PE603595  
CONTAINER\_BARCODE = PE906248  
NAME = Drill Data Log  
BASIN = GIPPSLAND  
PERMIT = VIC/P1  
TYPE = WELL  
SUBTYPE = MUD\_LOG  
DESCRIPTION = Drill Data Log for Perch-2 containing  
Rate of Penetration, Mud Gas, Corrected  
'd' Exponent  
REMARKS =  
DATE\_CREATED = 28/02/85  
DATE\_RECEIVED = 2/04/82  
W\_NO = W898  
WELL\_NAME = PERCH-2  
CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD  
CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE 603595

DRILL DATA PLOT

PE603596

This is an enclosure indicator page.  
The enclosure PE603596 is enclosed within the  
container PE906248 at this location in this  
document.

The enclosure PE603596 has the following characteristics:

- ITEM\_BARCODE = PE603596
- CONTAINER\_BARCODE = PE906248
- NAME = Temperature Log
- BASIN = GIPPSLAND
- PERMIT = VIC/P1
- TYPE = WELL
- SUBTYPE = WELL\_LOG
- DESCRIPTION = Temperature Log for Perch-2
- REMARKS =
- DATE\_CREATED = 28/02/85
- DATE\_RECEIVED = 2/04/82
- W\_NO = W898
- WELL\_NAME = PERCH-2
- CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD
- CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE603596

TEMPERATURE PLOT

PE603597

This is an enclosure indicator page.  
The enclosure PE603597 is enclosed within the  
container PE906248 at this location in this  
document.

The enclosure PE603597 has the following characteristics:

- ITEM\_BARCODE = PE603597
- CONTAINER\_BARCODE = PE906248
- NAME = Pressure Log
- BASIN = GIPPSLAND
- PERMIT = VIC/P1
- TYPE = WELL
- SUBTYPE = WELL\_LOG
- DESCRIPTION = Pressure Log for Perch-2
- REMARKS =
- DATE\_CREATED = 28/02/85
- DATE\_RECEIVED = 2/04/82
- W\_NO = W898
- WELL\_NAME = PERCH-2
- CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD
- CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)



PE603597

PRESSURE PLOT

PE603598

This is an enclosure indicator page.  
The enclosure PE603598 is enclosed within the  
container PE906248 at this location in this  
document.

The enclosure PE603598 has the following characteristics:

ITEM\_BARCODE = PE603598  
CONTAINER\_BARCODE = PE906248  
NAME = Geoplot Log  
BASIN = GIPPSLAND  
PERMIT = VIC/P1  
TYPE = WELL  
SUBTYPE = WELL\_LOG  
DESCRIPTION = Geoplot Log for Perch-2 containing  
incremental and cumulative cost data  
REMARKS =  
DATE\_CREATED = 28/02/85  
DATE\_RECEIVED = 2/04/82  
W\_NO = W898  
WELL\_NAME = PERCH-2  
CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD  
CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE603598

GEO PLOT

PE603599

This is an enclosure indicator page.  
The enclosure PE603599 is enclosed within the  
container PE906248 at this location in this  
document.

The enclosure PE603599 has the following characteristics:

- ITEM\_BARCODE = PE603599
- CONTAINER\_BARCODE = PE906248
- NAME = Mud Log (Grapholog)
- BASIN = GIPPSLAND
- PERMIT = VIC/P1
- TYPE = WELL
- SUBTYPE = MUD\_LOG
- DESCRIPTION = Mud Log (Grapholog) for Perch-2
- REMARKS =
- DATE\_CREATED = 28/02/85
- DATE\_RECEIVED = 2/04/82
- W\_NO = W898
- WELL\_NAME = PERCH-2
- CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD
- CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

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