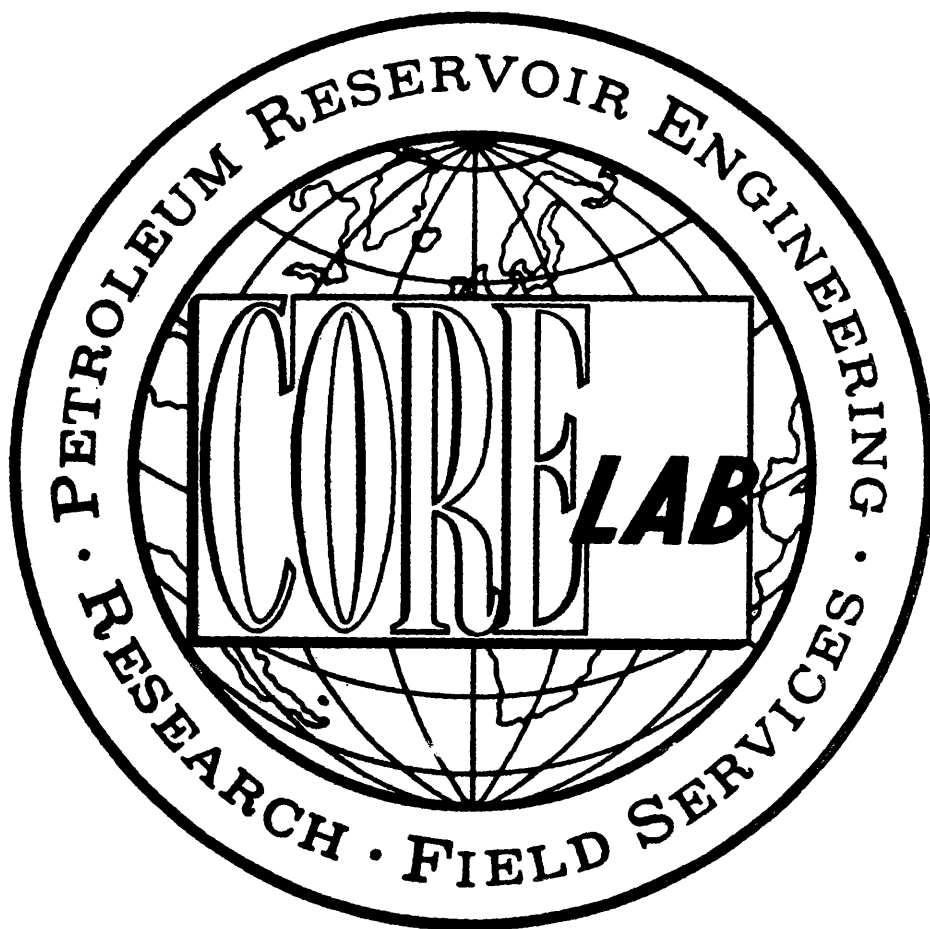


ATTACHMENT TO WCR  
FOR PALMER-1 (W751)



IES WELL REPORT  
PALMER No 1  
ESSO AUSTRALIA LTD

29 APR 1982

OIL and GAS DIVISION

# CORE LABORATORIES AUSTRALIA (QLD.) LTD.

*Petroleum Reservoir Engineering*  
AUSTRALIA

BRISBANE OFFICE:

1173 KINGSFORD SMITH DRIVE  
MEEANDAH, Q. 4008.  
P.O. BOX 293  
HAMILTON CENTRAL, Q. 4007.  
AUSTRALIA.

CABLE ADD: CORELAB BRISBANE  
TELEX NO: COREBN AA42513  
TELEPHONE: 260 1722  
260 1723

AD:JM

1st December, 1981

ATTN: K. Kuttan,  
Esso Australia Ltd.,  
127 Kent Street,  
SYDNEY , N.S.W. 2001

Dear Sir,

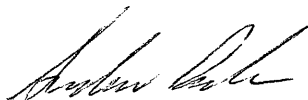
Core Laboratories Intermediate Extended Service Well Logging Unit F1802 was in use during the drilling of PALMER # 1 from surface to a total depth of 1723 metres.

Please find enclosed the IES well report, appended drilling parameter logs and the Corelab grapholog for your reference.

We appreciated being of assistance during the drilling operations and look forward to continuing our association on future wells.

If you require clarification of this report, please do not hesitate to contact us.

Yours very truly,  
CORE LABORATORIES INTERNATIONAL LTD.



A. DODSON  
Unit Supervisor

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-

1 INTRODUCTION

PALMER # 1 was drilled by ESSO Australia Ltd, in the Bass Strait, Australia.

Well co-ordinates were:

Latitude : 38° 33' 49.536"  
Longitude : 147° 19' 46.776"

The well was drilled by South Seas Drilling Company's semi-submersible rig "Southern Cross", and monitored by Core Laboratories Intermediate Extended Service Field Laboratory 802.

PALMER # 1 was spudded on 30 September, 1981 and reached a total depth of 1723 metres on 7 October, 1981, a total drilling time of 11 days. The main objective of the well was to assess the hydrocarbon potential of reservoir sandstones within the Latrobe "Coarse Clastics" in a well defined, faulted anticlinal structure adjacent to the Perch oil accumulation. The secondary objective was to test for any intra-Latrobe seals that may have been produced by thin shales and coals. Elevations were:

21 m Kelly bushings to mean sea level  
42 m Water depth  
63 m Kelly bushings to mud line.

All depths used in this report and accompanying logs refer to depth below rotary kelly bushings (RKB).

Core Laboratories personnel involved in the logging of were as follows:

A. DODSON	-	UNIT SUPERVISOR
K. BREAKWELL	-	PRESSURE ENGINEER
N. DANKER	-	LOGGING CREW CHIEF
B. GIFTSON	-	WELL LOGGER
A. McCONVILLE	-	WELL LOGGER
J. LANG	-	WELL LOGGER

## 2 CORE LABORATORIES EQUIPMENT

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Core Laboratories Field Laboratory 802 monitoring equipment includes the following :

### A. MUD LOGGING

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1. T.H.M. total gas detector and recorder
2. Hot wire total gas detector and recorder
3. F.I.D. (Flame Ionization Detector) chromatograph and recorder
4. Gas trap and support equipment for the above
5. Rate of Penetration recorder and digital display
6. Pit volume totalizer, display and recorder
7. Digital depth counter
7. Two integrated pump stroke counters, with digital display
9. Ultra-violet fluoroscope
10. Binocular microscope

### B. INTERMEDIATE EXTENDED SERVICE PACKAGE

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1. Hewlett Packard 9825B desktop computer
2. Hewlett Packard 9872B plotter
3. Hewlett Packard 2631A printer
4. Two Hewlett Packard 2621P visual display units, (one located in the client's office)
5. Hookload/weight on bit transducer and recorder
6. Rotary speed tachogenerator and recorder
7. Standpipe pump pressure transducer and recorder
8. Mud flow out sensor and recorder
9. Mud temperature sensors and recorder (in and out)
10. Mud conductivity sensors and recorder (in and out)
11. Rotary torque sensor and recorder
12. Shale density apparatus
13. Hydrogen sulphide gas detector
14. Carbon dioxide gas detector

### 3 CORE LABORATORIES MONITORING EQUIPMENT

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#### DEPTH

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DEPTH registered every 0.2 metres and rate of penetration calculated each metre ( or every 0.2 m while coring ). ROP displayed on digital panel and chart.

#### WEIGHT ON BIT

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A Tyco 0-1000 psi, solid state pressure transducer is connected to the rig's deadline anchor. The weight on bit is calculated in the Rig Functions panel, and displayed (with hookload) on a digital meter and recorder chart.

#### ROTARY SPEED

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This is a DC generator for which 1 volt = 100 rpm, and which is belt-driven from the rotary drive shaft. The value is displayed on digital meter and recorder chart.

#### PUMP PRESSURE

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This is a Tyco 0-5000 psi transducer mounted on the standpipe manifold. The pressure is displayed on digital panel meter and recorder chart.

#### PIT VOLUME

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Six individual pits can be displayed on the meter. The pit volume total is calculated in the PVT panel and displayed on a digital meter. The sensors are vertical floats driving potentiometers accurate to  $\pm 1$  barrel. Each sensor is equipped with a wave compensating device. In addition a sensor is fitted to the rig's trip tank, so that hole fill-up during trips may be closely monitored. A recorder chart displays the levels of the active pits, the pit volume total, and the trip tank.

#### PUMP STROKES

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These are the limit switch type, counting individual strokes. The Pulse Data Box can monitor one or two pumps individually or integrate the total number of strokes from both pumps. The pump rate per minute is displayed on recorder chart.

## MUD TEMPERATURE

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This is a platinum probe resistance thermometer, calibrated 0-100 deg.C. Temperature in and out is displayed on recorder chart and digital meter.

## MUD CONDUCTIVITY

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A Balsbaugh electrode-less conductivity sensor measures the current in a closed loop of solution coupling a pair of toroidal transformer coils.

The conductivity in and out is displayed on analog and digital meters, and recorder chart.

All the sensors are 5 to 24 v DC powered with the exception of the air driven gas trap. Along with monitoring and maintaining the above equipment, Core Lab furnished and operated certain other items.

## CUTTINGS

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Microscopic and ultra-violet inspection of cuttings samples at predetermined intervals. Dry samples were washed, dried and boxed. Wet samples were washed sacked and boxed. Geochemical samples were canned and boxed.

## GAS

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1. Flame Ionization Total Hydrocarbon gas detector.

The T.H.M. accurately determines hydrocarbon concentrations up to 100% saturation.

2. Flame Ionization Detector chromatograph.

The F.I.D. is capable of accurate determination of hydrocarbon concentration from C1 to C6+.

3. Hot wire gas detector (Wheatstone Bridge type)

A back up system for total gas detection.

## SHALE DENSITY

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Manual determination of shale density in an accurately calibrated variable density column.



#### 4 INTERMEDIATE EXTENDED SERVICE INTRODUCTION

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The Core Laboratories Intermediate Extended Service Package includes sensors, recorders and computer facilities useful in the drilling operation; for the detection of abnormal formation pressure; and the optimization of drilling.

Presented graphically on Core Laboratories I.E.S. logs (discussed individually in the following section of this report) are the various functions necessary for well control, abnormal formation pressure detection and drilling optimization.

Other available services include electric log interpretation programs for the wellsite geologist, hydraulics (synthesis and analysis), well kill, cost per foot, bit nozzle selection, swab and surge created by pipe movement and bit performance programmes for the wellsite drilling engineer.

Core Laboratories I.E.S. logs include the following :

##### I.E.S. PRESSURE LOG

Information plotted on this log includes formation pore pressure, mud weight in and formation fracture pressure. This is plotted on linear graph paper at a vertical scale of 1:5000. The formation pore pressure and fracture pressure gradients are based on all available information. This is a conclusion log, therefore the information may be modified by results from formation drill stem tests, data from adjacent wells, kicks, and formation breakdown tests.

##### CORELAB DRILL DATA PLOT

This plot, which is drawn while drilling is in progress, is the primary tool by which formation overpressure is detected. Drawn on a 1:5000 scale it is particularly useful in that five plots are drawn side by side, and thus any trend can be readily recognised.

The main plot is that of the corrected 'd' exponent, which is presented on a logarithmic scale. The 'd' exponent was first developed by Jordan and Shirley in 1966 to assist in interpreting rate of penetration data by normalizing for rotary speed and weight on bit per inch of bit diameter.

The modified 'dc' exponent was proposed by Rhem and McClendon to compensate for increases in mud weight. This involves multiplying the standard 'd' exponent value by the inverse ratio of the mud weight. A multiple of 9 ppg was used for convenience to return the magnitude of the 'dc' to a comparable value of it's uncorrected state. In this case, a multiplier of 10 ppg was used. The equation for 'dc' is therefore :

$$\text{"dc"} = \frac{\text{Log } \left( \frac{\text{ROP}}{\text{RPM} \times 60} \right) \times 10}{\text{Log } \left( \frac{\text{WOR} \times 12}{\text{Bit diam} \times 1000} \right) \text{MDI}}$$

Deviations from the normal "dcs" trend may be interpreted as being due to a change in formation pore pressure. An equation derived by Eaton is used in an attempt to evaluate pore pressure from deviations in the "dcs" plot. This method of overpressure detection can be fairly accurate for homogeneous shales, but where the sand/silt/shale ratio varies a great deal, inaccuracies often occur.

The other main plots are a logarithmic rate of penetration, which complements the "dcs" plot and a linear plot of total mud gas.

Shale densities are also plotted on a linear scale in order to show up a decreasing density trend, and hence a possible transition into abnormally pressured shales. The points are determined by measuring the density of air dried shale samples in an accurately calibrated density solution.

An interpreted lithology column is also included on the log, as is a plot of mud density in, to assist in interpretation. All relevant information, such as casing points, bit runs, etc. are also included.

#### I.E.S. GEO-PLOT LOG

This is plotted by the computer while drilling is in progress. At a later date this plot can be re-run on different scales to suit the client. The data is stored on magnetic tape during the drilling operations. Functions plotted on this log are: rate of penetration, corrected "d" exponent, breakeven analysis, formation pore pressure, mud density in and formation fracture pressure. Two Geo-plots are included in this report, at scales of 1:2000 and 1:5000.

#### I.E.S. FLOWLINE TEMPERATURE, FLOWLINE TEMPERATURE END TO END PLOTS

Flowline temperature and end to end plot of flowline temperature are the two main plots relating to the temperature of the returning drilling fluid. These are plotted on a vertical scale of 1:5000. The use of these plots as an indicator of the presence of over-pressure takes secondary role to the I.E.S. drill log. Continuous observation of flowline temperature may indicate an increase in geothermal gradient. Factors affecting temperature are noted on the log, such as new bit runs, changes in the circulation rates, circulating cuttings out and the addition of water and chemicals to the active mud system. Since the goal of the end-to-end plot is to provide a representation of the geothermal gradient, all surface changes which would cause artificial changes in the flowline temperature are disregarded.

#### ELECTRIC LOG PLOT

A plot of shale resistivity (ohm-metres squared/metre), sonic travel time (microseconds per foot), bulk density (gm./cc) and neutron porosity (%), is made, using data supplied by Schlumberger. Two-cycle semilog paper is used, with a vertical scale of 1:10,000. As far as possible only clean shale points are selected and plotted. The relatively compressed vertical scale makes deviations from the normal compaction trend easier to identify.

The wireline log plot was omitted from this report as no suitable lithologies were drilled on Palmer N<sup>o</sup> 1.

## PROGRESS LOG

This is the traditional presentation of footage against elapsed time in days. It shows actual drilling time from spud to total depth.

## DATA RECORDING

Data is recorded on tape while drilling both as raw input numbers and computer calculated numbers. This data can be accessed later for use in interpretative programs or to review data. Comprehensive data lists are included in this report.

## MUD DATA SHEETS

These are a record of the mud properties while drilling and are derived from the mud engineer's daily report.

## DRILLING PARAMETER PLOT

The drilling parameter plot shows : rate of penetration, weight on bit, rotary speed, pump pressure, hydraulic horsepower, impact force and jet velocity. This plot is drawn by the computer and is designed to aid the drilling engineer in drilling optimization. The scale chosen here is 1:5000.

## HYDRAULIC ANALYSES

During drilling, routine hydraulic analyses are calculated by the computer, and these are made available to the drilling engineer. This report includes a sample hydraulics for each 100 m.

## GAS COMPOSITION ANALYSIS

For each significant gas show, the chromatograph results are analysed using two techniques:-

1. Log plot
2. Triangulation plot

Both plots are included in this report.

## RAPHOLOG

This is plotted on the industry standard form on a vertical scale of 1:500. Rate of penetration is plotted in metres per hour, together with mud gas chromatography results. Total gas is also plotted, and a percentage lithology log is drawn. A lithology description is presented in an abbreviated form. All relevant drilling data is included, as is bit and mud data.

## MISCELLANEOUS

Various data collected from this well are also included in this report for reference. These include formation leak off test data, and R.F.T. and well test data where appropriate.

5 RIG INFORMATION SHEET

## RIG INFORMATION SHEET

COMPANY ESSO AUSTRALIA LTD.WELL PALMER # 1

OWNER	SOUTH SEAS DRILLING COMPANY
NAME AND NUMBER	SOUTHERN CROSS ( N <sup>o</sup> 107 )
TYPE	SEMI-SURMERSTRALE, TWIN HULLED.
DERRICK, DRILL FLOOR & SUBSTRUCTURE	DERRICK: LEE C MOORE, 152' HIGH X 40' AT BASE. LOAD CAPACITY OF 1 000 000 lbs
DRAWWORKS	OILWELL E-2000 DRIVEN BY 2 GE 752 ELECTRIC MOTORS.
CROWN BLOCK	LEE C MOORE 27050 C. CAPACITY 500 SHORT TONS.
TRAVELING BLOCK	OILWELL A 500
SHIVEL	OILWELL PC 425
ELEVATORS	BYRON JACKSON MODEL 66 CAPACITY . 350 TON
KELLY & KELLY SPINNER	DRILLCO 5 $\frac{1}{2}$ " x 50" HEX KELLY
ROTARY TABLE	OILWELL A 37 $\frac{1}{2}$ " SINGLE ELECTRIC MOTOR
ROTARY SLIPS	VARCO DCS-L
MUD PUMPS	TWO OILWELL 7. 1700PT. RATED AT 1600HP
MUD SYSTEM	FOUR MUD TANKS HAVING A TOTAL CAPACITY OF 1200 BBL, AND ONE PILL TANK HAVING A CAPACITY OF 105 BBL. TWO MUD HOPPERS POWERED BY 2 MISSION 6x8" CENTRIFUGAL BY TWO 100 HP ELECTRIC MOTORS. DESANDER : 1 DEMCO 4 CONE 12" MODEL N <sup>o</sup> 124 DESILTER : 1 DEMCO 4"-16H 16 CONE DEGASSER : 1 SHAWCO MODEL N <sup>o</sup> 36 SHALE SHAKERS : 2 BRANDT DUAL UNIT TANDEM - GHI DUAL UNIT.
BLOW OUT PREVENTORS	THREE SHAFFER L.W.S. 18 $\frac{3}{4}$ " - 10 000 psi TWO HYDRIL G.L. 18 $\frac{3}{4}$ " - 5000 psi
WELL CONTROL EQUIP.	FOUR VALCRON ACCUMULATORS. 2" - 10 000psi CHOKES: 2 C.I.W. ABJ H2 2 1/16" - 10 000 psi, 1 SWACO SUPER CHOKE
TUBULAR DRILLING EQUIPMENT	DC : 6 $\frac{1}{4}$ " x 2 13/16" (4" IF TJ) 8 " x 2 13/16" (6 5/8" H90 TJ) 9 $\frac{3}{4}$ " x 2" (7 5/8" H90 YJ) HWDP : 5" 50lb/ft GRADE 6 (6 $\frac{1}{2}$ " OD 4 $\frac{1}{2}$ " IF TJ) DP : 5" 19 $\frac{1}{2}$ lb/ft GRADE G&E (6 3/8" OD 4 $\frac{1}{2}$ " IF TJ)
CEMENTING UNIT	HALLIBURTON HT-400 UNIT
MONITORING EQUIPMENT	MARTIN DECKER : MUD VOLUME TOTALIZER 6 CHANNEL DRILLING RECORDER 4 PRESSURE GAUGES FLOWSHOW INDICATOR
POWER SUPPLY	2 EMD MD 18 DIESEL ENGINES RATED AT 1950 HP EACH 1 EMD MD 12 DIESEL ENGINE RATED AT 1500 HP
DIRECTIONAL EQUIP.	-
MISCELLANEOUS (E.G. RISER, COMPENSATION SYSTEM, PIPE RACKER, DP EQUIPMENT)	RISER: REGAN FC-7. TELESCOPIC 21" ID. PLUS FLOW DIVERTOR. LIFTING POWER TONGS: ECKEL 13 3/8" (20 000 ft lbs), 20" (35 000 ft lbs) CMT BULK TANKS: 3x1570cu ft. RISER TENSIONER: 6 WESTERN GEAR, 50'SROKE, 80 000lbs. MUD BULK TANKS: 3x1570cu ft. GUIDE LINE TENSIONERS : 4 WESTERN GEAR 16 000 lbs, 40'SROKE

6

WELL INFORMATION SHEET

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WELL INFORMATION SHEET

COMPANY ESSO AUSTRALIA LTD.  
 WELL PALMER 1

Sheet No. 1

WELL NAME	PALMER 1										
OPERATOR	ESSO EXPLORATION										
PARTNERS	B.H.P.										
RIG	OWNER	SOUTH SEAS DRILLING COMPANY									
	NAME OR NUMBER	SOUTHERN CROSS									
	TYPE	SEMI-SUBMERSIBLE									
LOCATION	LATITUDE (X)	38° 33' 49.536"				LONGITUDE (Y)	147° 19' 46.776"				
	FIELD	GIPPSLAND BASIN				AREA	BASS STRAIT				
	COUNTY	-				STATE	-				
	COUNTRY	AUSTRALIA									
	DESCRIPTION	EXPLORATION									
DATUM POINTS	Ground Elevation	-				RKB to Ground Level	-				
	Mean Water Depth	42m				RKB to Water Level	22m				
DATES	DRILL 20" SHOE ⚡	30-SEPT-1981				TOTAL DEPTH	7-OCT-1981				
	HOLE SIZES	Depth From	Depth To	Bit Size"	No. Of Bits	No. of Reamers	Date From	Date To	Cased	Logged	
	64	203	26	1	0	12-8-81	12-8-81	20"	-		
	203	786	17½	1	0	30-9-81	1-10-81	133/8	*		
	786	1723	12¼	4	0	2-10-81	7-10-81	-	*		
DRILLING FLUID	Depth From	Depth To	Weights		Type						
	64	786	8.6 TO 8.6		SEAWATER						
	786	974	8.6 TO 8.7		SEAWATER GEL						
	974	1723	9.8 TO 10.5		FRESHWATER GEL						
			TO								
			TO								
			TO								
WIRELINE LOGGING	Depth From	Depth To	Hole Size"	Date Run	Logs Run						
			17½	1-10-81	ISF-BHS-GR-CAL-SP						
	1319	769	12¼	8-10-81	ISF-BHS-GR-CAL-SP/LDT-CNL-GR-CAL/HDT						
	1721	769	12¼	10-10-81	ISF-BHS-GR-CAL-SP/LDT-CNL-GR-CAL/HDT						
		-	12¼	10-10-81	VELOCITY/CST x2						
RISER, CASING & LINER	Depth From	Depth To	OD "	ID "	Weight	Grade	Threads	Date Run	Cement	Stages	Excess
	0	64	23	21	- - -	- - -	- RISER	- - - -	- - -	- - -	- - -
	64	188	20	19.124	92	X52	JV BOX	13-8-81	'N'	1	-
	64	769	13 3/8	12.415	54.5	K55	BUTT	1-10-81	'N'	1	-



WELL HISTORY

## WELL HISTORY

- 11 Aug 1981 Towed to Palmer # 1 location and commenced anchoring. Completed anchoring and made up the B.H.A. to spud the hole.
- 12 Aug 1981 Spudded the well at 03.30 hrs. Drilled a 26" hole from 62.56m to 67.44m. Jumped divers to check that the well was spudded correctly; - divers reported that the guide base was  $2\frac{1}{2}^{\circ}$  off level. Drilled from 67 to 100m and ran a deviation survey which was a misrun. Drilled to 109m and ran another deviation survey. (109m,  $\frac{1}{4}^{\circ}$ ). Drilled to 203m reaming each connection and spotting a 30 bbl. pill every second connection. Spotted a 150 bbl slug of hi-vis mud at 203m and took a deviation survey. (203m,  $\frac{1}{4}^{\circ}$ ) Circulated out the high viscosity mud with seawater and made a wiper trip to 71m, found no drag and ran in to 203m.
- 13 Aug 1981 Displaced the 26" hole with seawater and P.O.O.H. Ran the 20" casing. (92 #/ft, x 52, 8 joints). Landing weight was 150 000 lbs. Cemented the casing with the shoe at 188m with 627 sx class "N" cement with 194 bbl. of prehydrated gel water. Slurry weight was 15.6 p.p.g. Displaced with 15 bbl. of water. The float equipment held.
- 16 Aug 1981 Pulled the anchors and moved to the Bream # 4 A Location.
- 27 Sept 1981 Completed pulling the anchors to move to Palmer # 1 location. Towed to Palmer # 1 location.
- 28 Sept 1981 W.O.W. to run anchors
- 29 Sept 1981 Ran the riser. Displaced the riser and tested the blind rams to 500 p.s.i. Moved the rig to retrieve the wear bushing.
- 30 Sept 1981 Unlatched the wear bushing and P.O.O.H. Made up the B.H.A. and tagged the cement at 178m. Installed and tested the divertor. Drilled cement from 178 to 191m. Checked the divertor and reamed the rathole from 191m to 203m. Drilled at 17 $\frac{1}{2}$ " hole from 203m to 728m spotting 30 bbl pills of hi-vis mud every third connection. Flushed the riser at 400, 500 and 600m. Stopped drilling for 1 hr due to a power failure and drilled from 728m to 776m. Maximum gas detected in the section from 203m to 776m was a trace of Cl only. (Less than 10 p.p.m.)
- 1 Oct 1981 Drilled from 776 to 785m, spotted a hi-vis pill and C.O. Circulated for 2 hors and ran a deviation survey. (785m,  $\frac{1}{2}^{\circ}$ ) P.O.O.H. and strapped the pipe. (no change to tally) Ran wireline logs.  
Run # 1: - ISF - BHC - GR. The hole took 69 bbl. while logging and out of hole. Ran in hole to 776m and washed to bottom. (no fill). Pumped a slug and P.O.O.H. Found no drag. Retrieved the wear bushing and ran the 13 3/8" casing. (54.5 # / ft, K55, 62 joints). Tested the cement lines and set the casing with the shoe at 769m.

- 2 Oct 1981 Tested the B.O.P., ran the wear bushing and broke down the 17½" B.H.A. Made up the 12¼" bit and new B.H.A. and ran in the hole with NB # 3. Tagged the cement at 739m and drilled the cement to 785m. Drilled 6m and conducted a P.I.T. to 600 p.s.i. giving a P.I.T. of 13.5 + p.p.g. E.M.W. Conducted an S.P.L. check and drilled to 803m where the kelly hose split. Pulled back to the shoe and changed the kelly hose, tested it to 3000 p.s.i. and ran back in the hole. Maximum gas was a trace of Cl.
- 3 Oct 1981 Drilled ahead building the mud weight to 10.2 p.p.g. and flushing the riser every second connection. Had to flush the riser and work the pipe at 1163m due to the 'gumbo' packing the riser. Performed a S.P.L. check at 1192m. Ran a carbide lag check. Average R.O.P. was 23m/hr, though the R.O.P. was controlled to around 20m/hr to prevent packing-off problems. Average and maximum gas was a trace of Cl only.
- 4 Oct 1981 Drilled to 1204m where the hole was circulated out due to a drilling break at 1204m, no sand was found in the sample though and no gas or hydrocarbon shows were detected. Drilled to 1214m and circulated out, 80% sand was found but no gas or shows. Drilled to 1220m and C.O., 100% sand was found but no gas or shows. Drilled to 1265m and C.O., 100% sand was found but no gas or shows. Lost 30 bbl. of mud at 1309m and cut the circulation rate from 700 to 600 g.p.m. Drilled and circulated out at 1323 and 1358m but found no shows. Drilled on to 1362m, at this point the R.O.P. had fallen to around 4m/hr and had been on-bottom for 27.3 hrs and made 227 thousand turns. The bit was expected to be worn at this point and had been run so long because it was expected that a core would have been taken. It was decided to pull out of the hole for a bit change at 1362m. A deviation survey was run at this depth. (1362m, 2 3/4°) Pumped a 30 bbl. 11.3 p.p.g. slug and started P.O.O.H. After 7 stands it was found that the hole was not taking the correct volume of mud, being 5 bbl. short. Ran in the hole with two stands, but the string was found to be displacing too much mud. Checked for flow and a slight flow was thought to be observed. Closing the top annular and hung the pipe on the upper rams. Measured the S.I.D.P.P. at 75 p.s.i. and the S.I.C.P. at 75 p.s.i. (It was later found that these gauges were inaccurate). Pit gain was 9 bbl. Mixed 200 bbl of mud to 10.4 p.p.g. and started to circulate the heavy mud at 20 S.P.M.; - no increase in the casing pressure was noted. Increased the pump rate to 30 and then 40 S.P.M. When the influx was due at the shakers Core Laboratories analysed the mud for chloride level changes and hydrocarbon gases but did not detect any change in either level. P.O.O.H. with the hole taking the correct volume of fluid. It was later thought that the hole fill-up discrepancy was due to a faulty trip tank pump, and the observed flow was due to the slug.

- 5 Oct 1981 Continued to P.O.O.H. and found 350000 lbs of drag at 900m; - worked the pipe, pumped a slug and continued to P.O.O.H. slowly. The bit was indeed found to be well worn and was graded at 8-8-3/4". Ran in the hole with NB # 4, H.T.C. x 1G, 12 1/4". Found tight hole at 841m and reamed from this depth to 861m. Ran in to 1315m, found tight hole and reamed from 1315m to 1362m. Found 2m of fill and lu of trip gas. Drilled to 1450m, finding drilling breaks at 1379m, (8 to 50m/hr) 1417m (4 to 40 m/hr) and 1437m; (9 to 80 m/hr), no shows were found and the breaks were not circulated out. The average gas was 0.2u, the maximum gas was 0.5u at 1421m from coal. The lithology was alternating sandstone and coal seams. The coals were unusual in that they drilled slowly at around 5m/hr, when 100% coal was placed in a cuttings blender for one minute, only 12u gas was given off. The coal did give off hydrogen sulphide though. This was not given off to the atmosphere though as the mud pH was 10.9. (Further caustic was added to the mud).
- 6 Oct 1981 Drilled from 1450m to 1485m. Background gas 0.2u but included C1 to C4. At this point the bit had been on-bottom for 12.5 hrs and 100 thousand turns. The cumulative cost had also increased; - see data list B and the cost analysis plot. It was decided to change the bit. Circulated out and ran a deviation survey (1485m, 3 1/4°) and P.O.O.H. The bit was graded at 7-4-1/4". A JD4 was chosen for the next bit run, having more suitable teeth. R.I.H. with NB # 5, H.T.C., JD4, 12 1/4". Found 1.5m of hole fill and 0.7u T.G. from 1485m. Drilled to 1576m, performed an S.P.L. check at 1570m and found drilling breaks at 1490m, (4 to 40 m/hr; - sandstone), 1535m, (7 to 50 m/hr; - sandstone), 1557m, (5 to 80 m/hr) and 1563m (8 to 40 m/hr; - sandstone) Average gas was 0.2u and maximum gas was 0.5u from 1530m. The lithology was still interbedded sands and coals, but the sand was becoming more angular leading to increased tooth wear.
- 7 Oct 1981 Drilled to 1605m; at this point the R.O.P. had decreased to 2 m/hr, the cumulative cost less than the incremental cost, and the cumulative cost had started to increase at 1602m; - see data lists A and B and the cost analysis plot. It was decided to pull the bit at this point. C.O. and ran a deviation survey, (1605m, 2 1/2°) and P.O.O.H. the hole took 3 bbl. more than the calculated volume. The bit was graded at 7-8-1/16". Expected T.D. was 115m deeper and an insert tooth bit was chosen to ensure no further bit changes would be required. R.I.H. with NB # 6, H.T.C. J22 12 1/4". Found 1.5m of fill and 0.2u T.G. from 1605m. A drilling break was found at 1615m, the R.O.P. increasing from 7 to 60 m/hr. This high R.O.P. was maintained throughout most of the bit run due to the predominance of the sand. A flow check was made at 1626m, where the R.O.P. was 96 m/hr. The flow check was negative. This high R.O.P. gave the bit run a relatively low cumulative cost but this was due to the different lithology rather than the bit type. Drilled to 1723, (not 1721m as 2m of hole fill was expected) reaching T.D. at 03.45 hrs. C.O., ran a deviation survey, (1723m, 1 1/2°) and made a wiper trip to the shoe. Ran back to bottom, found no fill and circulated out. P.O.O.H. and strapped out; - 1722.43m. Found a tight spot while pulling out at 1353m.

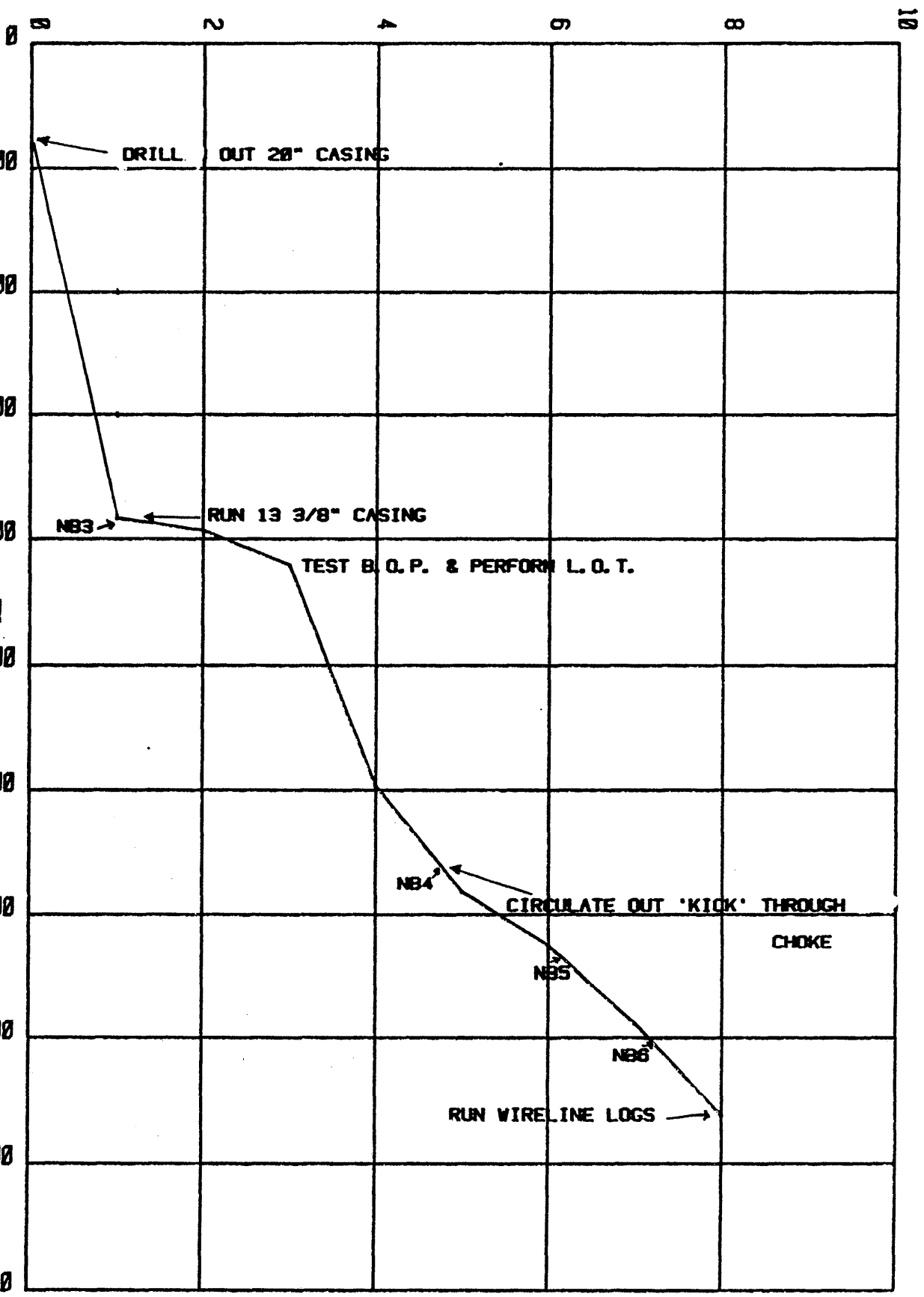
- 8 Oct 1981 Attempted to run wireline logs but could not get below 1319m. The coal here was found to be heavily overgauge being off the caliper scale. Weight was added to the tools and another run was attempted but again the tool would not go deeper than 1319m. The coal seam was approximately 20m in thickness, (see Grapholog) and it was later found that the hole deviation suddenly increased at this point from around  $1\frac{1}{2}^{\circ}$  to  $3\frac{1}{4}^{\circ}$ . R.I.H. to ream this section, 'Reamed' (did not rotate the pipe) from 1317m to 1355m. At 1317m the bit took 30,000 lbs weight. Trip gas from 1350m was 1.0u. Flushed the riser and circulated at 1355m for  $1\frac{1}{2}$  hrs. Pumped a 40 bbl. slug of high viscosity mud which resulted in a large volume of coal cavings going over the shakers. Ran in the hole to T.D. found  $2\frac{1}{2}$ m of fill and reamed to 1723m. Flushed the riser and circulated out, trip gas was a trace only. Flushed the riser again; this resulted in an increase in the gas content to 0.2u due to the greater volume of cuttings going over the shakers. P.O.O.H. at 19.35 hrs and found 55,000 lbs drag from 1410m to 1329m.
- 9 Oct 1981 Completed P.O.O.H. the hole taking 11 bbl. of mud more than the calculated volume. No further drag was found. Rigged up Schlumberger and ran log # 3, H.D.T. but could not get deeper than 1314m. Ran in the hole and reamed from 1316m to 1340m, pumped a high viscosity slug resulting in a large volume of coal cavings over the shakers. Pumped a heavy weight slug (18 p.p.g.) and again got a large volume of coal cavings over the shakers; - the cavings were not as large as previously seen when circulating out. The pumps were stopped and tested the hole for weight. The bit again took 30 000 lbs. Pulled up 3 stands and went back in with the pumps only on 40 S.P.M. (to keep the nozzles clear) and attempted to break through. The bit still took weight at 1316m. Pumped a 40 bbl. heavy weight slug to the bit, waited 10 minutes and C.O. When the bottom of the slug was in the base of the riser, the riser was flushed. Very little coal was found to going over the shakers. Made a wiper trip to the shoe with very little drag (10 000 lbs on the first stand) Lost 1 bbl. of mud while making the wiper trip. Ran in the hole, found hole conditions good and P.O.O.H. Maximum gas while circulating was 1.5u.
- 10 Oct 1981 Continued to P.O.O.H.; - no drag over 6000 lbs was found. Rigged up Schlumberger and ran wireline logs: -
- Run # 1: ISF - BCC - MSFL - GR  
Run # 2: LDT - CNL - GR  
Run # 3: HDT
- While logging there was a hole fill of 36 bbl. A velocity survey was conducted and two CST runs made. Rigged down Schlumberger and ran in the hole with O.E.D.P.
- 11 Oct 1981 Set cement plugs one to three, recovered the riser and  
to B.O.P. and the P.G.B. The baseplate did not come free  
13 Oct 1981 immediately but was retrieved with the "J" tool.

8

PROGRESS REPORT

PROGRESS LOG  
ESSO AUSTRALIA LTD. PALMER 1

OCT  
29 30 1 2 3 4 5 6 7 8 9



9 BIT RECORD

BIT SIZE . . . . . inches

BIT COST . . . . . A dollars

JET SIZE . . . . . Thirty seconds of an inch

DEPTHS . . . . . Metres

HOLE MADE. . . . . Metres

DRILLING TIME. . . . . Hours

AVERAGE ROP. . . . . Metres/hour

AVERAGE COST/METRE . . A dollars

BIT CONDITION. . . . . Teeth

Bearings

Gauge . . . . . inches



BIT RECORD



COMPANY ESSO AUSTRALIA LTD.  
 WELL PALMER 1

Sheet No. 1

S/N  
 LJ 321  
 CC 556  
 LR 691  
 KZ 216  
 EB 016  
 823-NL

Bit No.	Make	Type	IADC Code	Size	Cost	Jets	Depth In	Depth Out	Hole Made	Drilling Time	On Bottom Hours	Turns	Average ROP	Average Cost/	Condition T B G	
1	RR	HTC	OSC3AJ	111	26	4000	18/18/18	62	203	203	18.5	-	-	-	-	-
2	RR	HTC	OSC3AJ	111	17½	2400	20/20/20	203	786	582	15.0	7.6	63	77	58	2-2-I
3		HTC	X3'A	114	12¼	1440	15/15/15	786	1362	577	37.2	27.3	228	21	178	8-8-¾
4		HTC	X1G	135	12¼	1440	13/13/13	1362	1485	123	15.7	12.5	100	10	430	7-4-¼
5		HTC	JD4	217	12¼	1740	13/13/13	1485	1605	120	14.5	12.9	114	9	455	7-8-3 16
6		HTC	J22	517	12¼	5240	13/13/13	1605	1723	118	8.7	7.0	48	17	309	2-2-I



COMPANY ESSO AUSTRALIA LTD.  
WELL PALMER 1

BIT RECORD

Sheet No. 1

S/N

Bit No.	Make	Type	IADC Code	Size	Jets	Depth In	Hole Made	Drilling Time	On Bottom Hours	Turns	Condition T B G	Remarks	BIT COST
LJ321	1RR	HTC	OSC 3AJ	111	26	18/18/18	62	141	18.5	-	-	OUT FOR 20" CASING	4000
CC556	2RR	HTS	OSC 3AJ	111	17½	20/20/20	203	582	15.0	7.6	63	2-2-I OUT FOR 13½" CASING	2400
LR691	3	HTC	X3A	114	12¼	15/15/15	786	577	37.2	27.3	228	8-8-¾ OUT DUE TO LOW ROP & HIGH TORQ	1440
KZ216	4	HTC	X1G	135	12¼	13/13/13	1362	123	15.7	12.5	100	7-4-¼ PULLED DUE TO LOW ROP	1440
EB016	5	HTC	JD4	217	12¼	13/13/13	1485	120	14.5	12.9	114	7-8-¾ PULLED DUE TO LOW ROP	1740
823-NL	6	HTC	J22	517	12¼	13/13/13	1605	118	8.7	7.0	48	2-2-I OUT FOR WIRELINE LOGS	5240
						1723 - T.D.							

10      MUD INFORMATION SHEETS

DEPTH . . . . . Metres

MUD WEIGHT . . . . . Pounds per gallon

FUNNEL VISCOSITY . . . . A.P.I. seconds

PLASTIC VISCOSITY. . . . Centipoise

YIELD POINT. . . . . Pounds/100 square feet

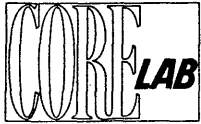
GEL : Initial/10 min . Pounds/100 square feet

FILTRATE . . . . . A.P.I. cc

CAKE THICKNESS . . . . . Thirty seconds of an inch

SALINITY : Ca/Cl . . . . ppm

SOLIDS/SAND/OIL. . . . . Percentage



MUD INFORMATION SHEET

COMPANY ESSO AUSTRALIA LTD.  
WELL PALMER 1

Sheet No. 1

DEPTH	784	1230	842	1123	1240	1368	1504
DATE	30-9-81	1-10-81	2-10-81	3-10-81	4-10-81	5-10-81	6-10-81
TIME		12.30	23.50	14.4	07.30	14.30	15.00
WEIGHT		8.9	8.8	10.2+	10.2	10.4	10.4
FUNNEL VISCOSITY		32	32	47	49	45	42
PV/YP		4/12	5/14	15/20	17/17	17/17	17/17
N/K				.51/1.42	.58/.89	.58/.89	.58/.89
GEL: INITIAL/10 MIN				7/37	2/16	3/20	2/13
pH				10.4	11.6	10.6	10.7
FILTRATE: API/API HTHP				6.2/7.8	4.9/11.6	5.8/12.4	6.2/13.2
CAKE				1-3	1-3	1-3	1-3
SALINITY Cl				5000	3500	3000	2800
SAND				1/2	1/2	1/2	1/2
SOLIDS				9	10	11	11
OIL				0	0	0	0
SALINITY Ca				140	100	80	60
M.B.C. ppb				17.5	15.0	15.0	15.0
N ppm				0	0	55	55

REMARKS: SEAWATER SEAWATER DRILL  
GEL CEMENT. . . . . DRILL 12 1/4" HOLE. .

DEPTH	1652	1723					
DATE	7-1-81	7-1-81					
TIME	15.00	19.30					
WEIGHT	10.1	9.8					
FUNNEL VISCOSITY	41	45					
PV/YP	14/14	15/15					
N/K	.58/.73	.58/.78					
GEL: INITIAL/10 MIN	2/10	2/10					
pH	10.8	10.8					
FILTRATE: API/API HTHP	7.0/13.8	6.0/13.0					
CAKE	1-3	1-3					
SALINITY Cl	2800	2800					
SAND	TR	1/2					
SOLIDS	7	8					
OIL	0	0					
SALINITY Ca	40	40					
M.B.C. ppb	15.0	15.0					
N ppm	70	50					

REMARKS: DRILL 12 1/4" HOLE



PALMER No: 1

GEOLOGICAL PROFILE

The main objective of the well was to assess the hydrocarbon potential of reservoir sandstone within the Latrobe "Coarse Clastic" in a well defined faulted anticlinal structure, adjacent to the Perch oil accumulation. The secondary objective was to test for any intra-Latrobe seals that may have been produced by thin shales and coals.

ALL DEPTHS MEASURED FROM KELLY BUSHING

GIPPSLAND LIMESTONE 64m - 1050m

As predicted in this zone, Limestone was the most predominant lithology encountered. The limestone being calcarenite, white, grey to dark gray, tan, bioclastic, fine to medium grained with abundant fossil and shell fragments. It graded to marl with traces of dolomite and glauconite. From 203m to 260m Sandstone was present, being grey, grey white, glauconite, carbonaceous, slightly calcareous in part. It was moderately to well sorted and sub angular to sub spherical.

There was also sandstone present from 465m to 880m it was clear, white, tan, coarse to medium grained, clean, loss and well rounded to sub angular. It graded to calcarenite which was silty and marly with traces of glauconite and pyrite.

LAKES ENTRANCE FORMATION 1050m - 1190m

The upper portion of this zone was found to be limestone which was very similar to those described above. Siltstone was first encountered as thin seams and gradually increased in thickness with depth. The siltstone was grey to medium grey and occasionally dark grey. It was friable to moderately hard, platy to blocky and carbonaceous, glauconite was abundant. The siltstone was sub-fissile, sandy in part, very fine grained and sub angular to sub rounded. Claystone was light grey, soft, sticky, carbonaceous, silty and in part gumbo.

GURNARD FORMATION 1190m - 1211m

As predicted siltstone was dominant in this section and was found to be quite similar to those described above. Siltstone was grey to medium grey, light brown to brown, platy to blocky, moderately hard to hard, fissile, carbonaceous. Glauconite was abundant. Traces of pyrite and foraminifera were present throughout this section. Claystone was light grey, soft, sticky, carbonaceous, and silty in part.

COARSE CLASTIC FORMATION 1211m - 1723m

This section was predominantly sandstone with thick beds of coal and thin beds of shale. The sandstone was clear, milky white, opaque, loose, medium to coarse grained. It was sub angular to sub rounded, with traces of pyrite and white mica. A few grains gave a dull orange fluorescence with a streaming cut and a pale yellow stain. The coal was dark brown, black, hard to very hard, platy to blocky, brittle, splintery and shiny. A thin stringer of shale at 1230m-1240m was brown to dark brown, mod hard to hard, platy to blocky, fissile, pyritic in part, carbonaceous and non calcareous. The maximum gas in this zone was 0.5 units C1 was present throughout this zone with traces of C2.

12 OVERBURDEN GRADIENT CALCULATIONS

DEPTH . . . . .metres

BULK DENSITY . . . . .gm/cc

OVERBURDEN PRESSURE INCREMENT .psi

CUMULATIVE OVERBURDEN PRESSURE .psi

OVERBURDEN PRESSURE GRADIENT . .psi/ft

OVERBURDEN EQUIVILANT DENSITY .Pounds per gallon

BULK DENSITY TAKEN FROM AVERAGED F.D.C. LOG, OR FROM SONIC LOG  
FOR SECTIONS WHERE THE F.D.C.LOG IS NOT AVAILABLE.

OVERBURDEN GRADIENT CALCULATIONS

=====

DEPTH from	DEPTH to	AVR. BULK DENSITY	O/BURDEN INCR.	O/BURDEN CUMM.	O/BURDEN GRAD.	O/BURDEN GRAD.
m	m	gms/cc	psi	psi	psi/ft	ppg
0	64	1.02	28.27	28.27	0.442	8.49
64	350	2.00	247.68	275.94	0.788	15.16
350	500	2.15	139.64	415.58	0.831	15.98
500	600	2.17	93.96	509.55	0.849	16.33
600	700	2.19	94.83	604.37	0.863	16.60
700	770	2.23	67.59	671.96	0.873	16.78
770	790	2.25	19.49	691.45	0.875	16.83
790	825	2.30	34.86	726.31	0.880	16.93
825	860	2.25	34.10	760.40	0.884	17.00
860	875	2.35	15.26	775.67	0.886	17.05
875	900	2.30	24.90	800.57	0.890	17.11
900	1025	2.27	122.86	923.43	0.901	17.33
1025	1100	2.33	75.67	999.10	0.908	17.47
1100	1165	2.25	63.33	1062.42	0.912	17.54
1165	1180	2.22	14.42	1076.84	0.913	17.55
1180	1202	2.35	22.39	1099.23	0.914	17.59
1202	1209	2.26	6.85	1106.08	0.915	17.59
1209	1220	2.43	11.57	1117.65	0.916	17.62
1220	1248	2.20	26.67	1144.32	0.917	17.63
1248	1255	1.27	3.85	1148.17	0.915	17.59
1255	1270	2.25	14.61	1162.79	0.916	17.61
1270	1287	2.20	16.19	1178.98	0.916	17.62
1287	1305	2.22	17.30	1196.28	0.917	17.63
1305	1320	1.27	8.25	1204.53	0.913	17.55
1320	1345	2.25	24.36	1228.89	0.914	17.57
1345	1353	2.20	7.62	1236.51	0.914	17.58
1353	1365	2.45	12.73	1249.24	0.915	17.60
1365	1387	2.30	21.91	1271.15	0.916	17.62
1387	1395	2.35	8.14	1279.29	0.917	17.64
1395	1401	1.27	3.30	1282.59	0.915	17.61
1401	1484	2.25	80.86	1363.45	0.919	17.67
1484	1488	2.50	4.33	1367.78	0.919	17.68
1488	1498	2.20	9.53	1377.31	0.919	17.68
1498	1532	2.35	34.60	1411.90	0.922	17.72
1532	1540	2.20	7.62	1419.53	0.922	17.73
1540	1592	2.30	51.79	1471.31	0.924	17.77
1592	1603	2.20	10.48	1481.79	0.924	17.78
1603	1614	2.45	11.67	1493.46	0.925	17.79
1614	1652	2.25	37.02	1530.48	0.926	17.82
1652	1654	2.40	2.08	1532.56	0.927	17.82
1654	1721	2.27	65.85	1598.42	0.929	17.86



DEPTH (IN MD) x 1000

ESSO AUSTRALIA LTD.  
PALMER # 1  
OVERBURDEN GRADIENT

PSI/FT.

.5 .6 .7 .8 .9 1.0

2



13      SIDEWALL CORE GAS ANALYSIS

Chromatographic gas analysis was performed on the following sidewall core samples: -

DEPTH (m)	GAS CONCENTRATION (p.p.m.)					
	C1	C2	C3	C4	C5	C6
1257	tr	nil	nil	nil	nil	nil
1260	142	tr	nil	nil	nil	nil
1264.5	328	tr	nil	nil	nil	nil
1265	416	18	4	tr	nil	nil
1192	58	7	2	1	1	tr
1198	100	nil	nil	nil	nil	nil

14 PORE PRESSURE SUMMARY AND L.O.T./P.I.T. DATA

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PALMER # 1, PORE PRESSURE AND L.O.T./P.I.T. SUMMARY

Palmer # 1 was drilled in the Gippsland Basin, it is thought that this basin is normally pressured and abnormal pressure was not expected. Core Laboratories unit F1802 monitored and calculated various parameters associated with pressure detection, the primary means of detection being the 'Drill Data Plot'. (see plots at end of this report)

The 'Drill Data Plot' shows the dc exponent trend. As can be seen from the plot a good trend does not develop until around 900m. A normal trend is followed to 1200m where the dc exponent points are completely scattered due to the widely varying lithology here; - sands and coals. A trend cannot be established in this section.

No interpretation can be made on the mud gas as the gas level exceeded lu (0.05%) only rarely; - on trip gas peaks only.

No shale density measurements were taken as no true shales were encountered. The temperature plot shows a change in gradient at 1200m and 1240m. These changes though are due to the change in lithology here. The geothermal gradient was 3.50C/100m.

As previously mentioned it was not possible to draw a 'Wireline Plot' as this log plots shale parameters and the few poor shales encountered in the well were insufficient to draw a plot from.

The 'Pressure Plot' is the conclusion log for the well. As can be seen it shows that the formations encountered in the drilling of Palmer # 1 are believed to be normally pressured throughout. The quantitative data for this log is from the R.F.T. tests carried out in Bream # 4A, where the water saturated sands had a pressure gradient of 1445 p.s.i./m. This is equivalent to a pore pressure of 8.4 / 8.5 p.p.g. (from M.S.L.) It is believed that this pore pressure is representative of the formations above the Latrobe.

Overburden gradient calculations and a plot of the gradient are included in the report. It was not possible to derive a true fracture gradient as insufficient L.O.T. were taken. In fact only one P.I.T. was taken below the 13 3/8 " casing. There was no requirement to carry out L.O.T. as high mud weights were not anticipated. The P.I.T. that was carried out gave a value of 13.5 p.p.g. E.M.W. Based on this information the fracture gradient on the 'Pressure Plot' was drawn. The shape of the curve is based on data from wells in the U.S. Gulf Coast basin, and offset to match local data. A true fracture gradient for the Gippsland Basin cannot be drawn until further leak-off data is available.

## 15 COMPUTER DATA LISTINGS

Data is fed to the computer while drilling is in progress, using the Drill program and is stored on the tape at 10, 1, or 0.2 m intervals. This data is then available at a later date for use in other programs (for example, KICK, SURGE, COST, OPTBIT and HYDRL).

The data can also be accessed by the REPORT program, which allows the operator to list both raw and calculated data in various formats. Either detailed data or data averaged over any particular depth interval, may be listed.

In addition, the data may be plotted in various formats, at any scale the operator desires.

The following data lists have been made for this well :

- a. Bit record
- b. Hydraulic analyses
- c. Data list A
- d. Data list B
- e. Data list C
- f. Data list D

### COMPUTER PLOTS

Using the REPORT program, the following plots have been drawn for this well :

GEO PLOT - 1:5000 SCALE - 2m average

GEO PLOT 1:2000 SCALE - 2m average

DRILLING PARAMETER PLOT - 1:5000 SCALE - 2m average

COST ANALYSIS PLOT - 1:2000 SCALE - 2m average

Since all the data is stored on tape, further data lists or plots are available at any time on request.

BIT RECORD

BIT SIZE . . . . . Inches

BIT COST . . . . . A dollars

JET SIZE . . . . . Thirty seconds of an inch

DEPTHS . . . . . Metres

BIT RUN (HOLE MADE). . Metres

TOTAL HOURS. . . . . Hours (the time the bit was actually drilling)

AVERAGE ROP. . . . . Metres/hour

CUMULATIVE COST/METRE, A dollars

BIT CONDITION : Teeth

Bearings

Gauge . . . Inches

WELL: PALMER #1

BIT RECORD

BIT IADC No. CODE MAKE & TYPE	SIZE	COST	NOZZLES	DEPTH IN	DEPTH OUT	BIT RUN	TOTAL HOURS	TRIP AROP TIME	CCOST	TOTAL TURNS	CONDITION T B G
2 111 HTC OSC 3AJ	17.500	2400.00	20 20 20	203.0	786.0	583.0	7.59	76.8 2.4	64.82	62594	2 2 0.000
3 114 HTC X3A	12.250	1440.00	15 15 15	786.0	1362.0	576.0	27.35	21.1 3.6	192.51	227640	8 8 0.750
4 135 HTC XDG	12.250	1440.00	13 13 13	1362.0	1485.0	123.0	12.50	9.8 4.0	486.82	100438	7 4 0.250
5 217 HTC JD4	12.250	1740.00	13 13 13	1485.0	1605.6	120.6	12.88	9.4 4.6	527.94	113601	7 8 0.188
6 517 HTC J22	12.250	5240.00	13 13 13	1605.6	1723.0	117.4	6.95	16.9 4.6	393.06	48561	2 2 0.000

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BIT PERFORMANCE ANALYSIS

DATA FROM WELL: PALMER #1

BIT NUMBER		BIT COST	HOLE MADE	BIT LIFE	TRIP TIME	AVERAGE ROP	CCOST
2	HTC OSC 3AJ	2400.00	583.0	7.6	2.4	76.8	64.82
3	HTC X3A	1440.00	576.0	27.3	3.6	21.1	192.51
4	HTC XDG	1440.00	123.0	12.5	4.0	9.8	486.82
5	HDT JD4	1740.00	120.6	12.9	4.6	9.4	527.94
6	HTC J22	5240.00	117.4	6.9	4.6	16.9	393.06
TOTAL		12260.00	1520.0	67.3	19.2	22.6	209.45

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## HYDRAULIC ANALYSIS

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Data listed from data tape every 100m for each bit run.

DEPTH. . . . . Metres

FLOW RATE. . . . . Rate of mud flow into the well,  
in gallons per minute

ANNULAR VOLUMES. . . . Barrels, Barrels/metre

ANNULAR VELOCITIES . . Metres/minute

CRITICAL VELOCITIES. . The annular velocity above which  
the flow becomes turbulent

SLIP VELOCITY. . . . . The rate of slip of cuttings in the  
annulus under laminar flow

ASCEND VELOCITY. . . . The rate of ascent of cuttings in the  
annulus under laminar flow

PRESSURE UNITS . . . . Pounds per square inch

HHP. . . . . Hydraulic horsepower at the bit

IMPACT FORCE . . . . . The impact force at the bit,  
in foot pound per second squared

JET VELOCITY . . . . . The velocity of mud through the bit  
nozzles, in metres per second

DENSITY UNITS. . . . . Pounds per gallon

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 300.0 AND TVD 300.0

SPM 1 118            SPM 2 122            FLOW RATE 1200

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	42	19	TURBULENT			0.1
DC/OH	0.772	72	37	17	TURBULENT			0.2
DC/CSG	0.961	3	30	15	TURBULENT			0.0
HWDP/CSG	1.085	30	26	13	TURBULENT			0.0
DP/CSG	1.085	102	26	13	TURBULENT			0.1
DP/RIS	1.325	84	22	13	TURBULENT			0.0

TOTAL VOLUME 303                            TOTAL PRESSURE DROP 0.4

LAG: 10.6 MINUTES            1253 STROKES #1 AND 1296 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1345.3            HHP 941            IMPACT FORCE 2233  
% SURFACE PRESSURE 61.2            HHP/sqin 3.91            JET VELOCITY 127

PRESSURE BREAKDOWN:

SURFACE 110.3  
STRING 711.7  
BIT 1345.3  
ANNULUS 0.4  
TOTAL 2167.7            PUMP PRESSURE 2200.0            % DIFFERENCE 1.5

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING: MUD WEIGHT	8.60	HYDROSTATIC PRESSURE 440.2
CIRCULATING: ECD	8.61	CIRCULATING PRESSURE 440.5
PULLING OUT: TRIP MARGIN	0.02	ESTIMATED SWAB 0.8
EFFECTIVE MUD WEIGHT	8.58	BOTTOM HOLE PRESSURE 439.4

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 400.0 AND TVD 400.0

SPM 1 108            SPM 2 125            FLOW RATE 1165

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	41	19	TURBULENT			0.1
DC/OH	0.772	74	36	17	TURBULENT			0.2
HWDP/OH	0.896	25	31	14	TURBULENT			0.0
DP/OH	0.896	62	31	14	TURBULENT			0.1
DP/CSG	1.085	135	26	13	TURBULENT			0.1
DP/RIS	1.325	84	21	13	TURBULENT			0.0
TOTAL VOLUME		393			TOTAL PRESSURE DROP			0.5

LAG: 14.2 MINUTES            1531 STROKES #1 AND 1772 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP            1268.0            HHP            861            IMPACT FORCE    2105  
 % SURFACE PRESSURE    57.6            HHP/sqin    3.58            JET VELOCITY    123

PRESSURE BREAKDOWN:

SURFACE            104.5  
 STRING            735.0  
 BIT                1268.0  
 ANNULUS            0.5  
 TOTAL            2108.0            PUMP PRESSURE    2200.0            % DIFFERENCE    4.2

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.60	HYDROSTATIC PRESSURE 586.9
CIRCULATING:	ECD 8.61	CIRCULATING PRESSURE 587.4
PULLING OUT:	TRIP MARGIN 0.01	ESTIMATED SWAB 1.0
	EFFECTIVE MUD WEIGHT 8.59	BOTTOM HOLE PRESSURE 585.9

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 500.0 AND TVD 500.0

SPM 1 110            SPM 2 124            FLOW RATE 1170

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	41	19	TURBULENT			0.1
DC/OH	0.772	74	36	17	TURBULENT			0.2
HWDP/OH	0.896	25	31	14	TURBULENT			0.0
DP/OH	0.896	152	31	14	TURBULENT			0.2
DP/CSG	1.085	135	26	13	TURBULENT			0.1
DP/RIS	1.325	84	21	13	TURBULENT			0.0
TOTAL VOLUME		483				TOTAL PRESSURE DROP		0.6

LAG: 17.3 MINUTES            1906 STROKES #1 AND 2149 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1278.9            HHP 873            IMPACT FORCE 2123  
 % SURFACE PRESSURE 53.3            HHP/sq.in 3.63            JET VELOCITY 124

PRESSURE BREAKDOWN:

SURFACE 105.3  
 STRING 801.4  
 BIT 1278.9  
 ANNULUS 0.6  
 TOTAL 2186.3            PUMP PRESSURE 2400.0            % DIFFERENCE 8.9

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.60	HYDROSTATIC PRESSURE 733.6
CIRCULATING:	ECD 8.61	CIRCULATING PRESSURE 734.2
PULLING OUT:	TRIP MARGIN 0.01	ESTIMATED SWAB 1.2
	EFFECTIVE MUD WEIGHT 8.59	BOTTOM HOLE PRESSURE 732.4

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 600.0 AND TVD 600.0

SPM 1 110 SPM 2 124 FLOW RATE 1170

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	41	19	TURBULENT			0.1
DC/OH	0.772	74	36	17	TURBULENT			0.2
HWDP/OH	0.896	25	31	14	TURBULENT			0.0
DP/OH	0.896	242	31	14	TURBULENT			0.3
DP/CSG	1.085	135	26	13	TURBULENT			0.1
DP/RIS	1.325	84	21	13	TURBULENT			0.0
TOTAL VOLUME		572	TOTAL PRESSURE DROP					0.7

LAG: 20.5 MINUTES 2260 STROKES #1 AND 2548 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1278.9 HHP 873 IMPACT FORCE 2123  
 % SURFACE PRESSURE 53.3 HHP/sqin 3.63 JET VELOCITY 124

PRESSURE BREAKDOWN:

SURFACE 105.3  
 STRING 862.1  
 BIT 1278.9  
 ANNULUS 0.7  
 TOTAL 2247.1 PUMP PRESSURE 2400.0 % DIFFERENCE 6.4

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.60	HYDROSTATIC PRESSURE 880.3
CIRCULATING:	ECD 8.61	CIRCULATING PRESSURE 881.0
PULLING OUT:	TRIP MARGIN 0.01	ESTIMATED SWAB 1.4
	EFFECTIVE MUD WEIGHT 8.59	BOTTOM HOLE PRESSURE 878.9

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 700.0 AND TVD 700.0

SPM 1 124 SPM 2 110 FLOW RATE 1170

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/ UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
HWDC/OH	0.673	13	41	19	TURBULENT			0.1
DC/OH	0.772	74	36	17	TURBULENT			0.2
HWDP/OH	0.896	25	31	14	TURBULENT			0.0
DP/OH	0.896	331	31	14	TURBULENT			0.4
DP/CSG	1.085	135	26	13	TURBULENT			0.1
DP/RIS	1.325	84	21	13	TURBULENT			0.0
TOTAL VOLUME		662				TOTAL PRESSURE DROP		0.8

LAG: 23.8 MINUTES 2947 STROKES #1 AND 2614 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1278.9 HHP 873 IMPACT FORCE 2123  
 % SURFACE PRESSURE 51.0 HHP/sqin 3.63 JET VELOCITY 124

PRESSURE BREAKDOWN:

SURFACE 105.3  
 STRING 922.9  
 BIT 1278.9  
 ANNULUS 0.8  
 TOTAL 2307.9 PUMP PRESSURE 2510.0 % DIFFERENCE 8.1

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.60	HYDROSTATIC PRESSURE 1027.0
CIRCULATING:	ECD 8.61	CIRCULATING PRESSURE 1027.9
PULLING OUT:	TRIP MARGIN 0.01	ESTIMATED SWAB 1.7
	EFFECTIVE MUD WEIGHT 8.59	BOTTOM HOLE PRESSURE 1025.4

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 800.0 AND TVD 800.0

SPM 1 76 SPM 2 84 FLOW RATE 800

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	8	69	133	LAMINAR	3	67	1.6
DC/CSG	0.287	41	66	132	LAMINAR	3	64	6.8
HWDP/CSG	0.411	34	46	124	LAMINAR	1	45	1.7
DP/CSG	0.411	198	46	124	LAMINAR	1	45	9.7
DP/RIS	1.325	84	14	111	LAMINAR	0	14	0.3
TOTAL VOLUME		365			TOTAL PRESSURE DROP		20.0	

LAG: 19.2 MINUTES 1459 STROKES #1 AND 1612 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1955.6 HHP 912 IMPACT FORCE 1826  
 % SURFACE PRESSURE 65.8 HHP/sqin 7.74 JET VELOCITY 151

PRESSURE BREAKDOWN:

SURFACE 61.4  
 STRING 808.9  
 BIT 1955.6  
 ANNULUS 20.0  
 TOTAL 2846.0 PUMP PRESSURE 2970.0 % DIFFERENCE 4.2

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.90	HYDROSTATIC PRESSURE 1214.7
CIRCULATING:	ECD 9.05	CIRCULATING PRESSURE 1234.7
PULLING OUT:	TRIP MARGIN 0.29	ESTIMATED SWAB 40.1
	EFFECTIVE MUD WEIGHT 8.61	BOTTOM HOLE PRESSURE 1174.6

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 900.0 AND TVD 900.0

SPM 1 80 SPM 2 83 FLOW RATE 815

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	36	71	140	LAMINAR	3	68	7.4
DC/CSG	0.287	12	68	139	LAMINAR	2	65	2.2
HWDP/CSG	0.411	34	47	128	LAMINAR	1	46	1.8
DP/CSG	0.411	239	47	128	LAMINAR	1	46	12.7
DP/RIS	1.325	84	15	114	LAMINAR	0	14	0.3
TOTAL VOLUME		405			TOTAL PRESSURE DROP		24.4	

LAG: 20.9 MINUTES 1671 STROKES #1 AND 1734 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 2020.5 HHP 960 IMPACT FORCE 1887  
 % SURFACE PRESSURE 65.4 HHP/sqin 8.15 JET VELOCITY 153

PRESSURE BREAKDOWN:

SURFACE 65.9  
 STRING 905.5  
 BIT 2020.5  
 ANNULUS 24.4  
 TOTAL 3016.3 PUMP PRESSURE 3090.0 % DIFFERENCE 2.4

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 8.86	HYDROSTATIC PRESSURE 1360.4
CIRCULATING:	ECD 9.02	CIRCULATING PRESSURE 1384.7
PULLING OUT:	TRIP MARGIN 0.32	ESTIMATED SWAB 48.7
	EFFECTIVE MUD WEIGHT 8.54	BOTTOM HOLE PRESSURE 1311.7



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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1000.0 AND TVD 1000.0

SPM 1 50 SPM 2 0 FLOW RATE 250

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	47	22	107	LAMINAR	1	21	4.0
HWDP/OH	0.398	23	15	97	LAMINAR	0	14	0.5
HWDP/CSG	0.411	10	14	97	LAMINAR	0	14	0.2
DP/CSG	0.411	280	14	97	LAMINAR	0	14	6.0
DP/RIS	1.325	84	4	85	LAMINAR	0	4	0.1
TOTAL VOLUME		445			TOTAL PRESSURE DROP		10.8	

LAG: 74.8 MINUTES 3740 STROKES #1 AND 0 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 206.0 HHP 30 IMPACT FORCE 192  
 % SURFACE PRESSURE 60.6 HHP/sqin 0.25 JET VELOCITY 47

PRESSURE BREAKDOWN:

SURFACE 7.9  
 STRING 112.5  
 BIT 206.0  
 ANNULUS 10.8  
 TOTAL 337.2 PUMP PRESSURE 340.0 % DIFFERENCE 0.8

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 9.60	HYDROSTATIC PRESSURE 1637.8
CIRCULATING:	ECD 9.66	CIRCULATING PRESSURE 1648.6
PULLING OUT:	TRIP MARGIN 0.13	ESTIMATED SWAB 21.7
	EFFECTIVE MUD WEIGHT 9.47	BOTTOM HOLE PRESSURE 1616.1

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1100.0 AND TVD 1100.0

SPM 1 76 SPM 2 64 FLOW RATE 700

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	47	61	120	LAMINAR	2	59	8.2
HWDP/OH	0.398	33	42	105	LAMINAR	1	41	1.5
DP/OH	0.398	30	42	105	LAMINAR	1	41	1.3
DP/CSG	0.411	290	40	104	LAMINAR	1	40	11.7
DP/RIS	1.325	84	13	87	LAMINAR	0	12	0.2
TOTAL VOLUME		485			TOTAL PRESSURE DROP		22.9	

LAG: 29.1 MINUTES 2212 STROKES #1 AND 1863 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1716.0 HHP 701 IMPACT FORCE 1602  
 % SURFACE PRESSURE 61.3 HHP/sqin 5.94 JET VELOCITY 132

PRESSURE BREAKDOWN:

SURFACE 59.7  
 STRING 888.9  
 BIT 1716.0  
 ANNULUS 22.9  
 TOTAL 2687.4 PUMP PRESSURE 2800.0 % DIFFERENCE 4.0

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.20	HYDROSTATIC PRESSURE 1914.1
CIRCULATING:	ECD 10.32	CIRCULATING PRESSURE 1937.0
PULLING OUT:	TRIP MARGIN 0.24	ESTIMATED SWAB 45.8
	EFFECTIVE MUD WEIGHT 9.96	BOTTOM HOLE PRESSURE 1868.4

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1200.0 AND TVD 1200.0

SPM 1 70 SPM 2 76 FLOW RATE 730

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	47	63	120	LAMINAR	2	61	8.4
HWDP/OH	0.398	33	44	105	LAMINAR	1	43	1.5
DP/OH	0.398	70	44	105	LAMINAR	1	43	3.1
DP/CSG	0.411	290	42	104	LAMINAR	1	41	12.0
DP/RIS	1.325	84	13	87	LAMINAR	0	13	0.2
TOTAL VOLUME		525			TOTAL PRESSURE DROP		25.2	

LAG: 30.2 MINUTES 2114 STROKES #1 AND 2296 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 1866.2 HHP 795 IMPACT FORCE 1743  
 % SURFACE PRESSURE 63.9 HHP/sqin 6.74 JET VELOCITY 137

PRESSURE BREAKDOWN:

SURFACE 64.4  
 STRING 995.7  
 BIT 1866.2  
 ANNULUS 25.2  
 TOTAL 2951.5 PUMP PRESSURE 2920.0 % DIFFERENCE 1.1

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.20	HYDROSTATIC PRESSURE 2088.2
CIRCULATING:	ECD 10.32	CIRCULATING PRESSURE 2113.3
PULLING OUT:	TRIP MARGIN 0.25	ESTIMATED SWAB 50.4
	EFFECTIVE MUD WEIGHT 9.95	BOTTOM HOLE PRESSURE 2037.8

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1300.0 AND TVD 1300.0

SPM 1 72 SPM 2 70 FLOW RATE 710

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	47	62	120	LAMINAR	2	59	8.3
HWDP/OH	0.398	33	42	105	LAMINAR	1	41	1.5
DP/OH	0.398	110	42	105	LAMINAR	1	41	4.9
DP/CSG	0.411	290	41	104	LAMINAR	1	40	11.8
DP/RIS	1.325	84	13	87	LAMINAR	0	13	0.2
TOTAL VOLUME		565	TOTAL PRESSURE DROP			26.6		

LAG: 33.4 MINUTES 2406 STROKES #1 AND 2339 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP	1765.4	HHP	731	IMPACT FORCE	1649
% SURFACE PRESSURE	60.9	HHP/sqin	6.20	JET VELOCITY	134

PRESSURE BREAKDOWN:

SURFACE	61.2		
STRING	982.4		
BIT	1765.4		
ANNULUS	26.6		
TOTAL	2835.6	PUMP PRESSURE	2900.0
		% DIFFERENCE	2.2

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.20	HYDROSTATIC PRESSURE 2262.2
CIRCULATING:	ECD 10.32	CIRCULATING PRESSURE 2288.8
PULLING OUT:	TRIP MARGIN 0.24	ESTIMATED SWAB 53.2
	EFFECTIVE MUD WEIGHT 9.96	BOTTOM HOLE PRESSURE 2209.0

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1400.0 AND TVD 1400.0

SPM 1 65 SPM 2 62 FLOW RATE 635

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	47	55	114	LAMINAR	1	54	7.4
HWDP/OH	0.398	33	38	97	LAMINAR	0	38	1.2
DP/OH	0.398	150	38	97	LAMINAR	0	38	5.6
DP/CSG	0.411	290	37	96	LAMINAR	0	36	9.9
DP/RIS	1.325	84	11	75	LAMINAR	0	11	0.1
TOTAL VOLUME		604				TOTAL PRESSURE DROP		24.4

LAG: 40.0 MINUTES 2600 STROKES #1 AND 2480 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 2552.0 HHP 945 IMPACT FORCE 1790  
 % SURFACE PRESSURE 85.1 HHP/sqin 8.02 JET VELOCITY 159

PRESSURE BREAKDOWN:

SURFACE 53.3  
 STRING 886.4  
 BIT 2552.0  
 ANNULUS 24.4  
 TOTAL 3516.1 PUMP PRESSURE 3000.0 % DIFFERENCE 17.2

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.40	HYDROSTATIC PRESSURE 2484.0
CIRCULATING:	ECD 10.50	CIRCULATING PRESSURE 2508.3
PULLING OUT:	TRIP MARGIN 0.20	ESTIMATED SWAB 48.7
	EFFECTIVE MUD WEIGHT 10.20	BOTTOM HOLE PRESSURE 2435.3

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1500.0 AND TVD 1500.0

SPM 1 63 SPM 2 67 FLOW RATE 650

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	47	56	106	LAMINAR	1	55	6.7
HWDP/OH	0.398	33	39	90	LAMINAR	0	38	1.1
DP/OH	0.398	190	39	90	LAMINAR	0	38	6.5
DP/CSG	0.411	290	38	90	LAMINAR	0	37	9.1
DP/RIS	1.325	84	12	71	LAMINAR	0	12	0.1
TOTAL VOLUME		644			TOTAL PRESSURE DROP		23.6	

LAG: 41.6 MINUTES 2624 STROKES #1 AND 2790 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 2674.0 HHP 1014 IMPACT FORCE 1876  
 % SURFACE PRESSURE 89.1 HHP/sqin 8.60 JET VELOCITY 163

PRESSURE BREAKDOWN:

SURFACE 53.7  
 STRING 924.2  
 BIT 2674.0  
 ANNULUS 23.6  
 TOTAL 3675.6 PUMP PRESSURE 3000.0 % DIFFERENCE 22.5

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.40	HYDROSTATIC PRESSURE 2661.4
CIRCULATING:	ECD 10.49	CIRCULATING PRESSURE 2685.0
PULLING OUT:	TRIP MARGIN 0.18	ESTIMATED SWAB 47.2
	EFFECTIVE MUD WEIGHT 10.22	BOTTOM HOLE PRESSURE 2614.2

CORE LAB

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1600.0 AND TVD 1600.0

SPM 1 65 SPM 2 65 FLOW RATE 650

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	47	56	108	LAMINAR	1	55	6.7
HWDP/OH	0.398	33	39	92	LAMINAR	0	38	1.1
DP/OH	0.398	229	39	92	LAMINAR	0	38	7.9
DP/CSG	0.411	290	38	91	LAMINAR	0	37	9.1
DP/RIS	1.325	84	12	72	LAMINAR	0	12	0.1
TOTAL VOLUME		684			TOTAL PRESSURE DROP		25.0	

LAG: 44.2 MINUTES 2875 STROKES #1 AND 2875 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 2612.3 HHP 990 IMPACT FORCE 1832  
 % SURFACE PRESSURE 88.6 HHP/sqin 8.40 JET VELOCITY 163

PRESSURE BREAKDOWN:

SURFACE 52.7  
 STRING 937.5  
 BIT 2612.3  
 ANNULUS 25.0  
 TOTAL 3627.5 PUMP PRESSURE 2950.0 % DIFFERENCE 23.0

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.16	HYDROSTATIC PRESSURE 2773.3
CIRCULATING:	ECD 10.25	CIRCULATING PRESSURE 2798.3
PULLING OUT:	TRIP MARGIN 0.18	ESTIMATED SWAB 49.9
	EFFECTIVE MUD WEIGHT 9.98	BOTTOM HOLE PRESSURE 2723.4

CORE LAB

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HYDRAULICS ANALYSIS PROGRAM

HYDRAULICS CALCULATIONS AT DEPTH 1700.0 AND TVD 1700.0

SPM 1 62 SPM 2 63 FLOW RATE 625

ANNULAR HYDRAULICS:

ANNULUS TYPE	VOL/UNIT	VOL	ANN VEL	CRIT VEL	TYPE OF FLOW	SLIP VEL	ASCEND VEL	PRESSURE DROP
DC/OH	0.274	47	54	104	LAMINAR	1	53	6.2
HWDP/OH	0.398	33	37	88	LAMINAR	0	37	1.0
DP/OH	0.398	269	37	88	LAMINAR	0	37	8.4
DP/CSG	0.411	290	36	87	LAMINAR	0	36	8.3
DP/RIS	1.325	84	11	68	LAMINAR	0	11	0.1
TOTAL VOLUME		724			TOTAL PRESSURE DROP		24.0	

LAG: 48.7 MINUTES 3018 STROKES #1 AND 3066 STROKES #2

BIT HYDRAULICS:

PRESSURE DROP 2401.0 HHP 875 IMPACT FORCE 1684  
 % SURFACE PRESSURE 82.8 HHP/sqin 7.43 JET VELOCITY 157

PRESSURE BREAKDOWN:

SURFACE 48.9  
 STRING 897.6  
 BIT 2401.0  
 ANNULUS 24.0  
 TOTAL 3371.6 PUMP PRESSURE 2900.0 % DIFFERENCE 16.3

BOTTOM HOLE PRESSURES:

	DENSITY UNITS	PRESSURE UNITS
NOT CIRCULATING:	MUD WEIGHT 10.10	HYDROSTATIC PRESSURE 2929.2
CIRCULATING:	ECD 10.18	CIRCULATING PRESSURE 2953.3
PULLING OUT:	TRIP MARGIN 0.17	ESTIMATED SWAB 48.1
	EFFECTIVE MUD WEIGHT 9.93	BOTTOM HOLE PRESSURE 2881.1



COMPUTER DATA LISTING : LIST A

INTERVAL . . . . . All depth records (data not averaged)

DEPTH. . . . . Well depth, in metres

ROP. . . . . Rate of penetration; in metres/hour

WOB. . . . . Weight on bit, in thousands of pounds

RPM. . . . . Rotary speed, in revolutions per minute

MW . . . . . Mud weight in, in pounds per gallon

"dc" . . . . . Calculated "d" exponent, corrected  
for variations in mud weight in,  
using a correction factor of 10 ppG

HOURS. . . . . Cumulative bit hours. The number of  
hours that the bit has actually been  
"on bottom", recorded in decimal hours

URNS. . . . . Cumulative bit turns. The number of turns  
made by the bit, while actually "on bottom"

ICOST. . . . . Incremental cost per metre, calculated from  
the rate of penetration, in A dollars

CCOST. . . . . Cumulative cost per metre, calculated from  
the drilling time, in A dollars

PP . . . . . Pore pressure gradient, in equivalent  
pounds per gallon. The pressure exerted  
by the fluid in the pore spaces of the formation

FG . . . . . Fracture gradient, in equivalent pounds per  
gallon. The pressure required to fracture  
the formation, calculated by the DRILL  
program using Eaton's equation

It is dependant on the pore pressure, the  
overburden gradient and the matrix stress.  
This value may be modified by leak-off  
information

BIT NUMBER	2	IADC CODE	111	INTERVAL	203.0-	786.0
HTC OSC 3AJ		SIZE	17.500	NOZZLES	20	20 20
COST	2400.00	TRIP TIME	2.4	BIT RUN		583.0
TOTAL HOURS	7.59	TOTAL TURNS	62594	CONDITION	T2 R2 G0.000	

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
210.0	30.0	12.0	130	8.6	1.06	0.23	1820	118	1675	8.4	11.3
220.0	60.0	12.0	130	8.6	0.89	0.40	3120	59.03	724.56	8.4	11.3
230.0	150.0	10.0	130	8.6	0.64	0.47	3640	23.61	464.95	8.4	11.4
240.0	100.0	8.0	130	8.6	0.71	0.57	4420	35.42	348.36	8.4	11.4
250.0	105.0	8.0	130	8.6	0.70	0.66	5163	33.73	281.81	8.4	11.4
260.0	75.0	8.0	130	8.6	0.77	0.80	6203	47.23	240.66	8.4	11.5
265.0	50.0	6.0	130	8.6	0.82	0.90	6983	70.84	226.96	8.4	11.5
270.0	100.0	8.0	130	8.6	0.71	0.95	7373	35.42	212.67	8.4	11.5
275.0	75.0	8.0	130	8.6	0.77	1.01	7893	47.23	201.18	8.4	11.5
280.0	60.0	9.0	130	8.6	0.84	1.10	8543	59.03	191.95	8.4	11.5
285.0	82.0	8.0	127	8.6	0.75	1.16	9007	43.20	182.88	8.4	11.6
290.0	82.0	10.0	127	8.6	0.78	1.22	9472	43.20	174.85	8.4	11.6
295.0	36.0	10.0	125	8.6	0.97	1.36	10514	98.39	170.70	8.4	11.6
300.0	36.0	10.0	125	8.6	0.97	1.49	11555	98.39	166.97	8.4	11.6
305.0	72.0	10.0	140	8.6	0.83	1.56	12139	49.19	161.20	8.4	11.6
310.0	72.0	8.0	140	8.6	0.80	1.63	12722	49.19	155.96	8.4	11.6
315.0	110.0	8.0	140	8.6	0.70	1.68	13104	32.20	150.44	8.4	11.7
320.0	110.0	6.0	135	8.6	0.66	1.72	13472	32.20	145.38	8.4	11.7
325.0	136.0	8.0	135	8.6	0.65	1.76	13770	26.04	140.49	8.4	11.7
330.0	136.0	10.0	135	8.6	0.68	1.80	14068	26.04	135.99	8.4	11.7
335.0	151.0	11.0	140	8.6	0.67	1.83	14346	23.46	131.72	8.4	11.7
340.0	151.0	11.0	140	8.6	0.67	1.86	14624	23.46	127.77	8.4	11.8
345.0	141.0	8.0	135	8.6	0.64	1.90	14911	25.12	124.16	8.4	11.8
350.0	142.0	12.0	135	8.6	0.69	1.94	15196	24.94	120.78	8.4	11.8
355.0	153.0	12.0	130	8.6	0.66	1.97	15451	23.15	117.57	8.4	11.8
360.0	198.0	10.0	135	8.6	0.59	1.99	15656	17.89	114.40	8.4	11.8
365.0	198.0	10.0	135	8.6	0.59	2.02	15860	17.89	111.42	8.4	11.8
370.0	166.0	10.0	140	8.6	0.64	2.05	16113	21.34	108.72	8.4	11.9
375.0	166.0	10.0	140	8.6	0.64	2.08	16366	21.34	106.18	8.4	11.9
380.0	165.0	12.0	145	8.6	0.67	2.11	16630	21.47	103.79	8.4	11.9
385.0	165.0	12.0	145	8.6	0.67	2.14	16894	21.47	101.53	8.4	11.9
390.0	205.0	12.0	145	8.6	0.62	2.16	17106	17.28	99.27	8.4	11.9
395.0	200.0	15.0	140	8.6	0.65	2.19	17316	17.71	97.15	8.4	11.9
400.0	165.0	8.0	140	8.6	0.61	2.22	17570	21.47	95.23	8.4	12.0
405.0	160.0	10.0	142	8.6	0.65	2.25	17837	22.14	93.42	8.4	12.0
410.0	185.0	15.0	140	8.6	0.67	2.28	18064	19.15	91.63	8.4	12.0
415.0	185.0	14.0	140	8.6	0.66	2.30	18291	19.15	89.92	8.4	12.0
420.0	227.0	12.0	140	8.6	0.59	2.33	18476	15.60	88.20	8.4	12.0
425.0	220.0	10.0	140	8.6	0.57	2.35	18667	16.10	86.58	8.4	12.0
430.0	202.0	15.0	145	8.6	0.65	2.37	18882	17.53	85.06	8.4	12.1
435.0	202.0	16.0	145	8.6	0.66	2.40	19097	17.53	83.60	8.4	12.1
440.0	141.0	15.0	140	8.6	0.74	2.43	19395	25.12	82.37	8.4	12.1
445.0	144.0	10.0	140	8.6	0.67	2.47	19687	24.60	81.18	8.4	12.1

DEPTH	ROP	WOB	RPM	MW	"d" "c	HOURS	TURNS	ICOST	CCOST	PP	FG
450.0	144.0	15.0	142	8.6	0.73	2.50	19983	24.60	80.03	8.4	12.1
455.0	128.0	16.0	140	8.6	0.77	2.54	20311	27.67	78.99	8.4	12.1
460.0	128.0	13.0	140	8.6	0.74	2.58	20639	27.67	77.99	8.4	12.2
465.0	161.0	14.0	140	8.6	0.69	2.61	20900	22.00	76.93	8.4	12.2
470.0	161.0	13.0	140	8.6	0.68	2.64	21161	22.00	75.90	8.4	12.2
475.0	130.0	15.0	140	8.6	0.76	2.68	21484	27.25	75.00	8.4	12.2
480.0	130.0	15.0	140	8.6	0.76	2.72	21807	27.25	74.14	8.4	12.2
485.0	114.0	18.0	142	8.6	0.83	2.76	22181	31.07	73.38	8.4	12.2
490.0	114.0	18.0	142	8.6	0.83	2.81	22554	31.07	72.64	8.4	12.2
495.0	60.0	17.0	140	8.6	0.98	2.89	23254	59.03	72.41	8.4	12.3
500.0	60.0	19.0	140	8.6	1.01	2.97	23954	59.03	72.18	8.4	12.3
505.0	143.0	18.0	140	8.6	0.76	3.01	24248	24.77	71.40	8.4	12.3
510.0	143.0	19.0	140	8.6	0.77	3.04	24542	24.77	70.64	8.4	12.3
515.0	120.0	16.0	140	8.6	0.79	3.09	24892	29.52	69.98	8.4	12.3
520.0	120.0	10.0	140	8.6	0.71	3.13	25242	29.52	69.34	8.4	12.3
525.0	100.0	19.0	140	8.6	0.87	3.18	25662	35.42	68.81	8.4	12.4
530.0	152.0	17.0	140	8.6	0.74	3.21	25938	23.30	68.12	8.4	12.4
535.0	176.0	13.0	140	8.6	0.66	3.24	26177	20.13	67.39	8.4	12.4
540.0	141.0	14.0	140	8.6	0.73	3.27	26475	25.12	66.77	8.4	12.4
545.0	133.0	13.0	145	8.6	0.74	3.31	26802	26.63	66.18	8.4	12.4
550.0	123.0	13.0	140	8.6	0.75	3.35	27143	28.80	65.64	8.4	12.4
555.0	90.0	10.0	140	8.6	0.78	3.41	27610	39.36	65.27	8.4	12.4
560.0	190.0	10.0	140	8.6	0.61	3.44	27831	18.64	64.62	8.4	12.5
565.0	188.0	13.0	140	8.6	0.64	3.46	28054	18.84	63.98	8.4	12.5
570.0	170.0	13.0	140	8.6	0.67	3.49	28301	20.84	63.40	8.4	12.5
575.0	174.0	8.0	140	8.6	0.60	3.52	28543	20.36	62.82	8.4	12.5
580.0	184.0	10.0	140	8.6	0.61	3.55	28771	19.25	62.24	8.4	12.5
585.0	173.0	12.0	144	8.6	0.66	3.58	29021	20.47	61.69	8.4	12.5
590.0	163.0	12.0	144	8.6	0.67	3.61	29286	21.73	61.18	8.4	12.6
595.0	130.0	12.0	142	8.6	0.73	3.65	29613	27.25	60.74	8.4	12.6
600.0	75.0	20.0	140	8.6	0.96	3.71	30173	47.23	60.57	8.4	12.6
605.0	98.0	21.0	140	8.6	0.89	3.76	30602	36.14	60.27	8.4	12.6
610.0	80.0	22.0	140	8.6	0.96	3.83	31127	44.28	60.07	8.4	12.6
615.0	75.0	22.0	140	8.6	0.98	3.89	31687	47.23	59.92	8.4	12.6
620.0	36.0	16.0	140	8.6	1.10	4.03	32854	98.39	60.38	8.4	12.6
625.0	35.0	18.0	140	8.6	1.14	4.17	34054	101.20	60.86	8.4	12.7
630.0	42.0	15.0	140	8.6	1.04	4.29	35054	84.33	61.14	8.4	12.7
635.0	60.0	20.0	140	8.6	1.02	4.38	35754	59.03	61.11	8.4	12.7
640.0	110.0	15.0	140	8.6	0.80	4.42	36135	32.20	60.78	8.4	12.7
645.0	145.0	12.0	140	8.6	0.70	4.46	36425	24.43	60.37	8.4	12.7
650.0	200.0	15.0	140	8.6	0.65	4.48	36635	17.71	59.89	8.4	12.7
655.0	105.0	20.0	140	8.6	0.87	4.53	37035	33.73	59.60	8.4	12.7
660.0	64.0	20.0	140	8.6	1.00	4.61	37691	55.34	59.56	8.4	12.8
665.0	48.0	17.0	140	8.6	1.04	4.71	38566	73.79	59.71	8.4	12.8
670.0	115.0	15.0	140	8.6	0.79	4.75	38931	30.80	59.40	8.4	12.8
675.0	36.0	15.0	140	8.6	1.08	4.89	40098	98.39	59.81	8.4	12.8
680.0	74.0	15.0	140	8.6	0.90	4.96	40666	47.86	59.69	8.4	12.8
685.0	32.0	20.0	140	8.6	1.19	5.12	41978	110.69	60.22	8.4	12.8
690.0	41.0	22.0	140	8.6	1.15	5.24	43003	86.39	60.49	8.4	12.8
695.0	96.0	15.0	140	8.6	0.83	5.29	43440	36.90	60.25	8.4	12.9

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
700.0	84.0	15.0	140	8.6	0.87	5.35	43940	42.17	60.07	8.4	12.9
705.0	72.0	19.0	140	8.6	0.96	5.42	44523	49.19	59.96	8.4	12.9
710.0	35.0	22.0	140	8.6	1.19	5.56	45723	101.20	60.36	8.4	12.9
715.0	32.0	22.0	140	8.6	1.21	5.72	47036	110.69	60.86	8.4	12.9
720.0	36.0	20.0	140	8.6	1.16	5.86	48203	98.39	61.22	8.4	12.9
725.0	28.0	21.0	140	8.6	1.24	6.04	49703	126.50	61.84	8.4	12.9
730.0	25.0	22.0	137	8.6	1.28	6.24	51347	141.68	62.60	8.4	12.9
735.0	42.0	24.0	136	8.6	1.16	6.36	52318	84.33	62.81	8.4	13.0
740.0	45.0	26.0	140	8.6	1.17	6.47	53251	78.71	62.95	8.4	13.0
745.0	38.0	25.0	140	8.6	1.20	6.60	54357	93.21	63.23	8.4	13.0
750.0	33.0	23.0	140	8.6	1.22	6.75	55629	107.33	63.64	8.4	13.0
755.0	55.0	26.0	140	8.6	1.11	6.84	56393	64.40	63.64	8.4	13.0
760.0	62.0	26.0	138	8.6	1.07	6.92	57061	57.13	63.58	8.4	13.0
765.0	36.0	24.0	138	8.7	1.19	7.06	58211	98.39	63.89	8.4	13.0
770.0	43.0	24.0	138	8.7	1.14	7.18	59174	82.37	64.06	8.4	13.1
775.0	43.0	24.0	139	8.7	1.14	7.29	60143	82.37	64.22	8.4	13.1
780.0	50.0	26.0	142	8.7	1.13	7.39	60995	70.84	64.27	8.4	13.1
785.0	62.0	26.0	138	8.7	1.06	7.47	61663	57.13	64.21	8.4	13.1
786.0	55.0	26.0	138	8.7	1.09	7.49	61814	64.40	64.21	8.4	13.1

BIT NUMBER	3	IADC CODE	114	INTERVAL	786.0- 1362.0
HTC X3A		SIZE	12.250	NOZZLES	15 15 15
COST	1440.00	TRIP TIME	3.6	BIT FOM	576.0
TOTAL HOURS	27.35	TOTAL TURNS	227640	CONDITION	TO 88 60.756

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	LCOST	CCOST	PP	FB
787.0	32.0	20.0	100	8.8	1.17	0.03	188	111	14125	8.4	13.1
788.0	38.0	20.0	105	8.8	1.13	0.06	353	93	7197	8.4	13.1
789.0	40.0	20.0	105	8.8	1.12	0.08	511	89	4767	8.4	13.1
790.0	35.0	20.0	105	8.8	1.16	0.11	691	101	3602	8.4	13.1
791.0	36.0	20.0	105	8.8	1.15	0.14	866	98	2901	8.4	13.1
792.0	35.0	22.0	120	8.9	1.21	0.17	1072	101	2435	8.4	13.1
793.0	27.0	22.0	120	8.9	1.29	0.20	1338	131	2106	8.4	13.1
794.0	46.0	15.0	120	8.9	1.03	0.23	1495	77	1852	8.4	13.1
795.0	26.0	15.0	120	8.9	1.18	0.26	1772	136	1661	8.4	13.1
796.0	24.0	18.0	120	8.9	1.26	0.31	2072	148	1510	8.4	13.1
797.0	38.0	18.0	144	8.9	1.18	0.33	2299	93	1381	8.4	13.1
798.0	76.0	18.0	144	8.9	0.99	0.35	2413	47	1270	8.4	13.1
799.0	31.0	18.0	144	8.9	1.24	0.38	2691	114	1181	8.4	13.1
800.0	56.0	18.0	144	8.9	1.07	0.40	2846	63	1101	8.4	13.1
801.0	40.0	18.0	144	8.9	1.17	0.42	3062	89	1034	8.4	13.1
802.0	45.0	17.0	145	8.9	1.12	0.44	3255	78.71	974.00	8.4	13.1
803.0	45.0	17.0	145	8.9	1.12	0.47	3448	78.71	921.33	8.4	13.1
804.0	45.0	22.0	145	8.9	1.17	0.49	3642	78.71	874.52	8.4	13.1
805.0	22.0	22.0	145	8.9	1.40	0.53	4037	161.00	836.97	8.4	13.1
806.0	45.0	18.0	144	8.9	1.13	0.56	4229	78.71	799.05	8.4	13.1
807.0	46.0	18.0	144	8.9	1.13	0.58	4417	77.00	764.67	8.4	13.1
808.0	63.0	18.0	144	8.9	1.04	0.59	4554	56.22	732.47	8.4	13.1
809.0	45.0	18.0	144	8.9	1.13	0.62	4746	78.71	704.04	8.4	13.2
810.0	63.0	20.0	144	8.9	1.07	0.63	4883	56.22	677.05	8.4	13.2
811.0	52.0	20.0	144	8.9	1.12	0.65	5049	68.12	652.69	8.4	13.2
812.0	32.0	20.0	144	8.9	1.26	0.68	5319	110.69	631.85	8.4	13.2
813.0	10.0	20.0	144	8.9	1.59	0.78	6183	354.20	621.56	8.4	13.2
814.0	56.0	18.0	144	8.9	1.07	0.80	6338	63.25	601.62	8.4	13.2
815.0	78.0	18.0	145	8.9	0.98	0.81	6449	45.41	582.44	8.4	13.2
816.0	67.0	18.0	145	8.9	1.02	0.83	6579	52.87	564.77	8.4	13.2
817.0	54.0	18.0	145	8.9	1.08	0.85	6740	65.59	548.69	8.4	13.2
818.0	67.0	18.0	145	8.9	1.02	0.86	6870	52.87	533.19	8.4	13.2
819.0	67.0	18.0	145	8.9	1.02	0.88	7000	52.87	518.64	8.4	13.2
820.0	64.0	18.0	145	8.9	1.04	0.87	7136	55.34	505.01	8.4	13.2
821.0	85.0	20.0	145	8.9	0.98	0.90	7238	41.67	491.77	8.4	13.2
822.0	84.0	20.0	145	8.9	0.97	0.91	7342	42.17	479.28	8.4	13.2
823.0	78.0	20.0	145	8.9	1.01	0.93	7453	45.41	467.56	8.4	13.2
824.0	62.0	20.0	145	8.9	1.07	0.94	7594	57.13	456.76	8.4	13.2
825.0	114.0	20.0	145	8.9	0.90	0.95	7670	31.07	445.84	8.4	13.2
826.0	78.0	20.0	145	8.9	1.01	0.97	7781	45.41	435.83	8.4	13.2
827.0	85.0	20.0	145	8.9	0.98	0.98	7884	41.67	426.22	8.4	13.2
828.0	87.0	20.0	145	8.9	0.97	0.97	7982	39.80	417.02	8.4	13.2
829.0	85.0	20.0	145	8.9	0.98	1.00	8084	41.67	408.29	8.4	13.2

DEPTH	ROP	WOB	RPM	MW	"d"ic	HOURS	TURNS	ICOST	CCOST	PP	FG
830.0	78.0	22.0	145	8.9	1.03	1.01	8195	45.41	406.04	8.4	13.2
831.0	82.0	22.0	145	8.9	1.02	1.03	8302	45.20	392.15	8.4	13.2
832.0	15.0	22.0	145	8.9	1.52	1.09	8882	236.13	388.72	8.4	13.2
833.0	85.0	22.0	142	8.9	1.00	1.10	8982	41.67	381.34	8.4	13.2
834.0	91.0	22.0	142	8.9	0.98	1.11	9075	38.92	374.26	8.4	13.2
835.0	91.0	22.0	142	8.9	0.93	1.13	9169	38.92	367.36	8.4	13.2
836.0	101.0	22.0	142	8.9	0.95	1.14	9253	35.07	360.71	8.4	13.2
837.0	101.0	22.0	142	8.9	0.95	1.15	9338	35.07	354.33	8.4	13.2
838.0	85.0	22.0	142	8.9	1.00	1.16	9438	41.67	348.32	8.4	13.2
839.0	67.0	22.0	142	8.9	1.07	1.17	9565	52.87	342.74	8.4	13.2
840.0	76.0	22.0	142	8.9	1.03	1.19	9677	46.61	337.26	8.4	13.2
841.0	85.0	22.0	142	8.9	1.00	1.20	9777	41.67	331.83	8.4	13.2
842.0	42.0	24.0	142	8.9	1.24	1.22	9980	84.33	327.46	8.4	13.2
843.0	67.0	24.0	142	8.9	1.10	1.24	10108	52.87	322.65	8.4	13.2
844.0	67.0	24.0	142	8.9	1.10	1.25	10235	52.87	317.99	8.4	13.2
845.0	101.0	25.0	142	8.9	0.93	1.26	10319	35.07	313.20	8.4	13.2
846.0	106.0	25.0	142	8.9	0.97	1.27	10399	33.42	308.54	8.4	13.2
847.0	120.0	25.0	142	8.9	0.93	1.28	10470	29.52	303.76	8.4	13.2
848.0	91.0	25.0	142	8.9	1.02	1.29	10564	38.92	297.69	8.4	13.3
849.0	127.0	25.0	142	8.9	0.91	1.30	10630	27.46	295.37	8.4	13.3
850.0	119.0	25.0	142	8.9	0.93	1.31	10702	29.76	291.22	8.4	13.3
851.0	76.0	25.0	142	8.9	1.07	1.32	10814	46.61	287.45	8.4	13.3
852.0	76.0	25.0	142	8.9	1.07	1.33	10926	46.61	283.80	8.4	13.3
853.0	73.0	25.0	142	8.9	1.08	1.35	11043	48.52	280.29	8.4	13.3
854.0	139.0	25.0	142	8.9	0.89	1.35	11104	25.48	276.54	8.4	13.3
855.0	91.0	25.0	142	8.9	1.02	1.36	11198	38.92	273.19	8.4	13.3
856.0	89.0	25.0	142	8.9	1.02	1.37	11293	39.80	269.77	8.4	13.3
857.0	96.0	25.0	142	8.9	1.00	1.39	11382	36.90	266.49	8.4	13.3
858.0	78.0	25.0	142	8.9	1.06	1.40	11491	45.41	263.42	8.4	13.3
859.0	67.0	25.0	142	8.9	1.10	1.41	11615	51.33	260.51	8.4	13.3
860.0	72.0	25.0	142	8.9	1.09	1.43	11733	49.19	257.66	8.4	13.3
861.0	72.0	25.0	142	8.9	1.09	1.44	11851	49.19	254.88	8.4	13.3
862.0	28.0	25.0	142	8.9	1.37	1.48	12156	126.50	253.19	8.4	13.3
863.0	56.0	23.0	140	8.9	1.13	1.49	12306	63.25	250.72	8.4	13.3
864.0	59.0	23.0	140	8.9	1.12	1.51	12448	60.03	248.28	8.4	13.3
865.0	69.0	23.0	140	8.9	1.07	1.53	12570	51.33	245.78	8.4	13.3
866.0	52.0	23.0	140	8.9	1.15	1.54	12731	68.12	243.56	8.4	13.3
867.0	37.0	23.0	140	8.9	1.24	1.57	12947	90.82	241.68	8.4	13.3
868.0	38.5	28.0	142	8.9	1.32	1.60	13168	92.00	239.85	8.4	13.3
869.0	33.0	28.0	142	8.9	1.32	1.62	13392	93.21	238.08	8.4	13.3
870.0	38.0	28.0	142	8.9	1.32	1.65	13616	93.21	236.36	8.4	13.3
871.0	16.0	18.0	142	8.9	1.42	1.71	14149	221.38	236.18	8.4	13.3
872.0	20.0	18.0	142	8.9	1.35	1.76	14575	177.10	235.50	8.4	13.3
873.0	16.0	18.0	142	8.9	1.42	1.82	15107	221.38	235.33	8.4	13.3
874.0	16.0	18.0	142	8.8	1.43	1.89	15640	221.38	235.18	8.4	13.3
875.0	15.6	19.0	142	8.8	1.46	1.95	16186	227.05	235.08	8.4	13.3
876.0	41.0	19.0	142	8.8	1.18	1.97	16394	66.39	233.43	8.4	13.3
877.0	25.0	20.0	142	8.8	1.34	2.01	16735	141.66	232.42	8.4	13.3
878.0	26.0	20.0	142	8.8	1.33	2.05	17062	136.23	231.38	8.4	13.3
879.0	28.0	20.0	142	8.8	1.31	2.09	17367	126.50	230.25	8.4	13.3

DEPTH	ROP	WOR	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FG
880.0	20.0	21.0	142	8.8	1.42	2.14	17793	177.10	229.69	8.4	13.3
881.0	22.0	21.0	142	8.8	1.40	2.18	18180	161.00	228.96	8.4	13.3
882.0	20.0	26.0	142	8.8	1.51	2.23	18606	177.10	228.42	8.4	13.3
883.0	30.0	26.0	142	8.9	1.37	2.27	18890	118.07	227.28	8.4	13.3
884.0	30.0	27.0	142	8.9	1.38	2.30	19174	118.07	226.17	8.4	13.3
885.0	21.0	27.0	142	8.9	1.49	2.35	19580	168.67	225.59	8.4	13.3
886.0	22.0	27.0	142	8.7	1.48	2.39	19967	161.00	224.94	8.4	13.3
887.0	22.0	27.0	142	8.9	1.48	2.44	20354	161.00	224.31	8.4	13.3
888.0	7.8	24.0	150	8.9	1.76	2.57	21508	454.10	226.56	8.4	13.4
889.0	10.4	24.0	150	8.9	1.67	2.64	22373	340.58	227.67	8.4	13.4
890.0	17.4	24.0	150	8.9	1.48	2.72	22837	182.58	227.24	8.4	13.4
891.0	18.0	24.0	150	8.9	1.51	2.77	23337	196.78	226.95	8.4	13.4
892.0	17.0	23.0	150	8.9	1.47	2.82	23811	186.42	226.56	8.4	13.4
893.0	24.0	24.0	150	8.9	1.42	2.87	24186	147.58	225.83	8.4	13.4
894.0	23.0	24.0	150	8.9	1.43	2.91	24577	154.00	225.16	8.4	13.4
895.0	39.0	22.0	155	8.9	1.26	2.93	24816	90.82	223.93	8.4	13.4
896.0	39.0	22.0	155	8.9	1.26	2.96	25054	90.82	222.72	8.4	13.4
897.0	34.0	22.0	155	8.9	1.30	2.99	25328	104.18	221.65	8.4	13.4
898.0	31.0	22.0	155	8.9	1.32	3.02	25628	114.26	220.69	8.4	13.4
899.0	43.0	25.0	155	8.9	1.27	3.05	25844	82.37	219.47	8.4	13.4
900.0	48.0	23.0	155	8.9	1.21	3.07	26038	73.79	218.19	8.4	13.4
901.0	42.0	23.0	145	8.9	1.23	3.09	26245	84.33	217.03	8.4	13.4
902.0	48.0	18.0	140	8.9	1.11	3.11	26420	73.79	215.99	8.4	13.4
903.0	27.0	18.0	140	8.9	1.27	3.15	26731	131.19	215.07	8.4	13.4
904.0	59.0	19.0	140	8.9	1.07	3.16	26873	60.03	213.95	8.4	13.4
905.0	42.0	19.0	140	8.9	1.16	3.19	27073	84.33	212.67	8.4	13.4
906.0	43.0	19.0	140	8.9	1.16	3.21	27269	82.37	211.58	8.4	13.4
907.0	45.0	19.0	140	8.9	1.14	3.23	27455	78.71	210.48	8.4	13.4
908.0	45.0	19.0	140	8.9	1.14	3.26	27642	78.71	209.40	8.4	13.4
909.0	35.0	24.0	140	8.9	1.29	3.28	27882	101.20	208.52	8.4	13.4
910.0	34.0	24.0	140	8.9	1.30	3.31	28129	104.18	207.68	8.4	13.4
911.0	40.0	25.0	140	8.9	1.27	3.34	28339	88.55	206.73	8.4	13.4
912.0	48.0	26.0	140	8.9	1.22	3.36	28514	73.79	205.67	8.4	13.4
913.0	44.0	26.0	140	8.9	1.25	3.38	28705	80.50	204.69	8.4	13.4
914.0	54.0	26.0	140	8.9	1.19	3.40	28861	65.59	203.60	8.4	13.4
915.0	48.0	26.0	140	8.9	1.22	3.42	29036	73.79	202.59	8.4	13.4
916.0	36.0	26.0	140	8.9	1.31	3.45	29269	98.39	201.79	8.4	13.4
917.0	38.0	26.0	140	8.9	1.29	3.48	29490	93.21	200.96	8.4	13.4
918.0	38.0	25.0	125	8.7	1.25	3.50	29687	93.21	200.15	8.4	13.4
919.0	40.0	25.0	125	8.9	1.23	3.53	29875	88.55	199.31	8.4	13.4
920.0	50.0	26.0	125	8.9	1.18	3.55	30025	70.84	198.35	8.4	13.4
921.0	61.0	26.0	125	8.9	1.11	3.56	30148	58.07	197.31	8.4	13.4
922.0	43.0	26.0	125	8.9	1.22	3.59	30322	82.37	196.47	8.4	13.4
923.0	48.0	26.0	125	8.9	1.19	3.61	30479	73.79	195.57	8.4	13.4
924.0	21.0	20.0	126	8.9	1.35	3.66	30839	168.67	195.38	8.4	13.4
925.0	25.0	20.0	126	8.9	1.30	3.70	31141	141.68	194.99	8.4	13.4
926.0	32.0	20.0	126	8.9	1.23	3.73	31377	110.67	194.39	8.4	13.4
927.0	32.0	20.0	126	8.9	1.23	3.76	31613	110.69	193.99	8.4	13.4
928.0	18.0	21.0	140	8.9	1.44	3.81	32080	196.78	193.81	8.4	13.4
929.0	55.0	21.0	140	8.9	1.12	3.83	32233	64.40	192.91	8.4	13.4

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
930.0	47.0	21.0	140	8.9	1.16	3.85	32412	75.36	192.09	8.4	13.4
931.0	30.0	21.0	140	8.9	1.29	3.89	32692	118.07	191.58	8.4	13.4
932.0	38.0	20.0	140	8.9	1.21	3.91	32913	93.21	190.91	8.4	13.5
933.0	41.0	20.0	140	8.9	1.19	3.94	33117	86.39	190.20	8.4	13.5
934.0	35.0	20.0	141	8.9	1.23	3.97	33359	101.20	189.60	8.4	13.5
935.0	33.0	20.0	141	8.9	1.25	4.00	33616	107.33	189.04	8.4	13.5
936.0	27.0	20.0	141	8.9	1.31	4.03	33929	131.19	188.66	8.4	13.5
937.0	18.0	22.0	141	8.9	1.46	4.09	34399	176.78	188.71	8.4	13.5
938.0	44.0	23.0	140	8.9	1.21	4.11	34590	80.50	188.00	8.4	13.5
939.0	58.0	23.0	140	8.9	1.12	4.13	34735	61.07	187.17	8.4	13.5
940.0	16.0	23.0	140	8.9	1.51	4.19	35260	221.38	187.39	8.4	13.5
941.0	35.0	23.0	140	8.9	1.27	4.22	35500	101.20	186.84	8.4	13.5
942.0	36.0	23.0	140	8.9	1.27	4.25	35733	98.39	186.27	8.4	13.5
943.0	46.0	23.0	140	8.9	1.19	4.27	35916	77.00	185.57	8.4	13.5
944.0	49.0	23.0	140	8.9	1.17	4.29	36087	72.29	184.86	8.4	13.5
945.0	28.0	24.0	140	8.9	1.36	4.33	36387	126.50	184.49	8.4	13.5
946.0	38.0	24.0	140	8.9	1.26	4.35	36608	93.21	183.92	8.4	13.5
947.0	50.0	24.0	140	8.9	1.18	4.37	36776	70.84	183.22	8.4	13.5
948.0	14.7	24.0	140	8.9	1.55	4.44	37347	240.95	183.57	8.4	13.5
949.0	28.0	24.0	140	8.9	1.36	4.48	37647	126.50	183.22	8.4	13.5
950.0	22.0	25.0	140	8.9	1.44	4.52	38029	161.00	183.09	8.4	13.5
951.0	22.0	25.0	140	8.9	1.44	4.57	38411	161.00	182.95	8.4	13.5
952.0	24.0	25.0	140	8.9	1.42	4.61	38761	147.58	182.74	8.4	13.5
953.0	30.0	23.0	142	8.9	1.32	4.64	39045	118.07	182.35	8.4	13.5
954.0	26.0	24.0	142	8.9	1.38	4.68	39373	136.23	182.08	8.4	13.5
955.0	31.0	24.0	142	8.9	1.33	4.71	39648	114.26	181.68	8.4	13.5
956.0	24.0	18.0	138	8.9	1.30	4.75	39993	147.58	181.48	8.4	13.5
957.0	31.0	18.0	138	8.9	1.23	4.79	40260	114.26	181.08	8.4	13.5
958.0	28.0	22.0	138	8.9	1.32	4.82	40555	126.50	180.77	8.4	13.5
959.0	41.0	22.0	138	8.9	1.21	4.85	40757	86.39	180.22	8.4	13.5
960.0	25.0	22.0	138	8.9	1.35	4.89	41089	141.68	180.00	8.4	13.5
961.0	31.0	22.0	138	8.9	1.29	4.92	41356	114.26	179.62	8.4	13.5
962.0	29.0	24.0	140	8.9	1.35	4.95	41645	122.14	179.30	8.4	13.5
963.0	44.0	24.0	140	8.9	1.22	4.98	41836	80.50	178.74	8.4	13.5
964.0	23.0	23.0	142	8.9	1.40	5.02	42207	154.00	178.60	8.4	13.5
965.0	23.0	23.0	142	8.9	1.40	5.06	42577	154.00	178.46	8.4	13.5
966.0	19.0	23.0	142	8.9	1.46	5.11	43026	186.42	178.51	8.4	13.5
967.0	43.0	25.0	142	8.9	1.24	5.14	43224	82.37	177.98	8.4	13.5
968.0	54.0	21.0	132	8.9	1.10	5.16	43370	65.59	177.36	8.4	13.5
969.0	62.0	21.0	132	8.9	1.06	5.17	43498	57.13	176.70	8.4	13.5
970.0	31.0	22.0	132	8.9	1.28	5.21	43754	114.26	176.36	8.4	13.5
971.0	36.0	22.0	132	8.9	1.23	5.23	43974	98.39	175.94	8.4	13.5
972.0	33.0	22.0	132	8.9	1.26	5.26	44214	107.33	175.57	8.4	13.5
973.0	36.0	22.0	132	8.9	1.23	5.29	44434	98.39	175.16	8.4	13.5
974.0	36.0	22.0	132	8.9	1.23	5.32	44654	98.39	174.75	8.4	13.5
975.0	17.0	22.0	132	8.9	1.45	5.38	45119	208.35	174.93	8.4	13.6
976.0	59.0	21.0	138	9.0	1.07	5.39	45260	60.00	174.32	8.4	13.6
977.0	34.0	21.0	138	9.0	1.23	5.42	45503	104.18	173.96	8.4	13.6
978.0	26.0	20.0	138	9.0	1.29	5.46	45822	136.23	173.76	8.4	13.6
979.0	23.0	20.0	138	9.0	1.33	5.51	46182	154.00	173.66	8.4	13.6



DEPTH	ROP	WOB	RPM	MW	"d"i	HOURS	URNS	ICOST	CCOST	PP	FG
980.0	31.0	20.0	138	9.0	1.24	5.54	46449	114.26	173.35	8.4	13.6
981.0	31.0	20.0	140	9.1	1.23	5.57	46720	114.26	173.05	8.4	13.6
982.0	33.0	20.0	139	9.1	1.21	5.60	46973	107.33	172.71	8.4	13.6
983.0	32.0	20.0	139	9.1	1.22	5.63	47233	110.69	172.40	8.4	13.6
984.0	19.0	20.0	139	9.1	1.37	5.68	47672	186.42	172.47	8.4	13.6
985.0	22.0	20.0	139	9.2	1.31	5.73	48051	161.00	172.41	8.4	13.6
986.0	23.0	20.0	137	9.2	1.30	5.77	48409	154.00	172.32	8.4	13.6
987.0	16.0	20.0	138	9.2	1.40	5.84	48926	221.38	172.56	8.4	13.6
988.0	28.0	20.0	138	9.2	1.24	5.87	49222	126.50	172.34	8.4	13.6
989.0	31.0	20.0	138	9.2	1.22	5.90	49489	114.26	172.05	8.4	13.6
990.0	28.0	20.0	136	9.3	1.23	5.94	49780	126.50	171.83	8.4	13.6
991.0	22.0	20.0	136	9.3	1.29	5.99	50151	161.00	171.77	8.4	13.6
992.0	14.0	20.0	136	9.3	1.42	6.06	50734	253.00	172.17	8.4	13.6
993.0	19.0	20.0	136	9.4	1.32	6.11	51164	186.42	172.24	8.4	13.6
994.0	18.9	20.0	136	9.4	1.32	6.16	51595	187.41	172.31	8.4	13.6
995.0	8.2	20.0	136	9.4	1.55	6.28	52590	431.95	173.55	8.4	13.6
996.0	21.0	20.0	136	9.5	1.28	6.33	52979	168.67	173.53	8.4	13.6
997.0	11.0	20.0	128	9.5	1.43	6.42	53677	322.00	174.23	8.4	13.6
998.0	16.0	22.0	128	9.6	1.35	6.49	54157	221.38	174.45	8.4	13.6
999.0	18.0	22.0	128	9.6	1.32	6.54	54584	196.78	174.56	8.4	13.6
1000.0	8.2	22.0	128	9.6	1.53	6.66	55520	431.95	175.76	8.4	13.6
1001.0	8.0	22.0	128	9.7	1.53	6.79	56480	442.75	177.00	8.4	13.6
1002.0	11.0	22.0	128	9.7	1.44	6.88	57179	322.00	177.67	8.4	13.6
1003.0	8.9	22.0	128	9.7	1.50	6.99	58042	397.98	178.69	8.4	13.6
1004.0	16.0	26.0	139	9.8	1.41	7.05	58563	221.38	178.89	8.4	13.6
1005.0	30.0	27.0	139	9.8	1.25	7.09	58841	118.07	178.61	8.4	13.6
1006.0	47.0	27.0	139	9.8	1.12	7.11	59018	75.36	178.14	8.4	13.6
1007.0	31.0	27.0	139	9.8	1.24	7.14	59287	114.26	177.85	8.4	13.6
1008.0	26.0	32.0	139	9.8	1.35	7.18	59608	136.23	177.66	8.4	13.6
1009.0	33.0	33.0	139	9.8	1.29	7.21	59861	107.33	177.35	8.4	13.6
1010.0	33.0	31.0	139	9.8	1.27	7.24	60114	107.33	177.03	8.4	13.6
1011.0	24.0	31.0	145	9.8	1.37	7.28	60476	147.58	176.90	8.4	13.6
1012.0	22.0	31.0	147	9.8	1.40	7.33	60877	161.00	176.83	8.4	13.6
1013.0	22.0	31.0	147	9.8	1.40	7.37	61278	161.00	176.76	8.4	13.6
1014.0	12.0	31.0	147	9.8	1.58	7.46	62013	295.17	177.28	8.4	13.6
1015.0	20.0	31.0	147	9.8	1.43	7.51	62454	177.10	177.28	8.4	13.6
1016.0	18.0	26.0	147	9.8	1.39	7.56	62944	196.78	177.37	8.4	13.6
1017.0	16.5	26.0	147	9.8	1.42	7.62	63478	214.67	177.53	8.4	13.6
1018.0	29.0	25.0	140	9.9	1.22	7.66	63768	122.14	177.29	8.4	13.6
1019.0	25.0	25.0	140	9.9	1.26	7.70	64104	141.68	177.14	8.4	13.7
1020.0	16.0	25.0	137	9.9	1.38	7.76	64618	221.38	177.33	8.4	13.7
1021.0	18.0	25.0	137	9.9	1.34	7.81	65074	196.78	177.41	8.4	13.7
1022.0	16.0	25.0	138	9.9	1.38	7.88	65592	221.38	177.59	8.4	13.7
1023.0	17.0	25.0	135	10.0	1.34	7.94	66068	208.35	177.72	8.4	13.7
1024.0	20.0	28.0	135	10.0	1.34	7.99	66473	177.10	177.72	8.4	13.7
1025.0	22.0	28.0	135	10.0	1.31	8.03	66842	161.00	177.65	8.4	13.7
1026.0	23.0	32.0	135	10.0	1.35	8.07	67194	154.00	177.55	8.4	13.7
1027.0	18.0	32.0	135	10.0	1.42	8.13	67644	196.78	177.63	8.4	13.7
1028.0	17.0	28.0	135	10.0	1.38	8.19	68120	208.35	177.76	8.4	13.7
1029.0	14.0	28.0	135	10.1	1.42	8.26	68699	253.00	178.07	8.4	13.7

DEPTH	ROP	WOB	RPM	MW	"d" c	HOURS	TURNS	ICOST	CCOST	PP	FG
1030.0	19.0	25.0	136	10.1	1.30	8.31	69128	186.42	178.14	8.4	13.7
1031.0	18.0	25.0	136	10.1	1.32	8.37	69582	196.78	178.18	8.4	13.7
1032.0	29.0	34.0	136	10.1	1.30	8.40	69863	122.14	177.95	8.4	13.7
1033.0	32.0	34.0	136	10.1	1.27	8.43	70118	110.67	177.68	8.4	13.7
1034.0	34.0	28.0	133	10.1	1.18	8.46	70353	104.18	177.38	8.4	13.7
1035.0	24.0	28.0	133	10.1	1.27	8.50	70685	147.53	177.26	8.4	13.7
1036.0	27.0	28.0	133	10.1	1.24	8.54	70981	131.19	177.08	8.4	13.7
1037.0	28.0	23.0	133	10.1	1.25	8.58	71266	126.50	176.88	8.4	13.7
1038.0	22.0	28.0	133	10.1	1.30	8.62	71629	161.00	176.82	8.4	13.7
1039.0	15.0	28.0	133	10.2	1.37	8.69	72161	236.13	177.05	8.4	13.7
1040.0	25.0	28.0	133	10.2	1.25	8.73	72480	141.68	176.91	8.4	13.7
1041.0	10.0	23.0	133	10.2	1.50	8.83	73278	354.20	177.61	8.4	13.7
1042.0	36.0	26.0	135	10.2	1.13	8.86	73503	98.39	177.30	8.4	13.7
1043.0	33.0	26.0	135	10.2	1.15	8.89	73748	107.33	177.07	8.4	13.7
1044.0	34.0	26.0	136	10.2	1.15	8.92	73988	104.18	176.74	8.4	13.7
1045.0	33.0	26.0	136	10.2	1.15	8.95	74235	107.33	176.47	8.4	13.7
1046.0	30.0	28.0	136	10.2	1.20	8.98	74507	118.07	176.25	8.4	13.7
1047.0	28.0	28.0	136	10.2	1.22	9.02	74799	126.50	176.06	8.4	13.7
1048.0	23.0	28.0	136	10.2	1.28	9.06	75154	154.00	175.97	8.4	13.7
1049.0	21.0	28.0	136	10.2	1.30	9.11	75542	168.67	175.95	8.4	13.7
1050.0	21.0	28.0	136	10.2	1.30	9.16	75931	168.67	175.92	8.4	13.7
1051.0	22.0	28.0	136	10.2	1.27	9.20	76302	161.00	175.86	8.4	13.7
1052.0	33.0	28.0	136	10.2	1.18	9.23	76549	107.33	175.60	8.4	13.7
1053.0	26.0	28.0	136	10.2	1.24	9.27	76863	136.23	175.46	8.4	13.7
1054.0	28.0	30.0	136	10.2	1.25	9.31	77154	126.50	175.27	8.4	13.7
1055.0	28.0	30.0	136	10.2	1.25	9.34	77446	126.50	175.09	8.4	13.7
1056.0	27.0	28.0	137	10.2	1.24	9.38	77750	131.19	174.93	8.4	13.7
1057.0	22.0	28.0	137	10.2	1.29	9.42	78124	161.00	174.88	8.4	13.7
1058.0	19.0	28.0	137	10.2	1.33	9.48	78556	186.42	174.97	8.4	13.7
1059.0	17.0	28.0	137	10.2	1.33	9.53	78989	186.42	174.96	8.4	13.7
1060.0	56.0	30.0	131	10.2	1.04	9.55	79129	63.25	174.56	8.4	13.7
1061.0	37.0	30.0	131	10.2	1.16	9.57	79342	95.73	174.27	8.4	13.7
1062.0	35.0	30.0	131	10.2	1.17	9.60	79566	101.20	174.00	8.4	13.7
1063.0	31.0	30.0	131	10.2	1.21	9.63	79820	114.26	173.79	8.4	13.7
1064.0	38.0	31.0	136	10.2	1.07	9.66	80035	93.21	173.50	8.4	13.7
1065.0	34.0	31.0	136	10.2	1.20	9.69	80275	104.18	173.25	8.4	13.8
1066.0	37.0	33.0	135	10.2	1.20	9.72	80494	95.73	172.97	8.4	13.8
1067.0	44.0	33.0	135	10.2	1.15	9.74	80678	80.50	172.64	8.4	13.8
1068.0	46.0	32.0	138	10.2	1.13	9.76	80858	77.00	172.31	8.4	13.8
1069.0	27.0	32.0	138	10.2	1.28	9.80	81164	131.19	172.16	8.4	13.8
1070.0	38.0	32.0	138	10.2	1.19	9.83	81382	93.21	171.88	8.4	13.8
1071.0	38.0	32.0	138	10.2	1.19	9.85	81600	93.21	171.61	8.4	13.8
1072.0	40.0	35.0	142	10.2	1.21	9.88	81813	88.55	171.32	8.4	13.8
1073.0	38.0	35.0	142	10.2	1.23	9.90	82037	93.21	171.04	8.4	13.8
1074.0	32.0	33.0	142	10.2	1.26	9.93	82304	110.69	170.83	8.4	13.8
1075.0	37.0	32.0	142	10.2	1.20	9.96	82534	95.73	170.57	8.4	13.8
1076.0	22.0	32.0	139	10.2	1.34	10.01	82913	161.00	170.54	8.4	13.8
1077.0	23.0	32.0	139	10.2	1.33	10.05	83276	154.00	170.48	8.4	13.8
1078.0	28.0	33.0	136	10.2	1.28	10.09	83567	126.50	170.33	8.4	13.8
1079.0	31.0	33.0	136	10.2	1.25	10.12	83830	114.26	170.14	8.4	13.8

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FG
1080.0	38.0	31.0	150	10.2	1.20	10.14	84067	93.21	169.88	8.4	13.8
1081.0	39.0	31.0	150	10.2	1.19	10.17	84298	90.82	169.61	8.4	13.8
1082.0	36.0	31.0	150	10.2	1.22	10.20	84548	78.39	169.37	8.4	13.8
1083.0	30.0	31.0	150	10.2	1.27	10.23	84848	118.07	169.20	8.4	13.8
1084.0	41.0	30.0	148	10.2	1.16	10.26	85064	86.39	168.92	8.4	13.8
1085.0	41.0	30.0	148	10.2	1.16	10.28	85281	86.39	168.65	8.4	13.8
1086.0	33.0	30.0	148	10.2	1.22	10.31	85550	107.33	168.44	8.4	13.8
1087.0	40.0	30.0	148	10.2	1.17	10.34	85772	88.55	168.18	8.4	13.8
1088.0	43.0	31.0	148	10.2	1.16	10.36	85979	82.37	167.89	8.4	13.8
1089.0	44.0	31.0	148	10.2	1.16	10.38	86180	80.50	167.60	8.4	13.8
1090.0	26.0	29.0	142	10.2	1.27	10.42	86508	136.23	167.50	8.4	13.8
1091.0	38.0	29.0	142	10.2	1.16	10.45	86732	93.21	167.26	8.4	13.8
1092.0	36.0	31.0	142	10.2	1.20	10.47	86969	78.39	167.03	8.4	13.8
1093.0	45.0	31.0	142	10.2	1.14	10.50	87158	78.71	166.74	8.4	13.8
1094.0	35.0	30.0	140	10.2	1.17	10.52	87398	101.20	166.53	8.4	13.8
1095.0	36.0	30.0	140	10.2	1.19	10.55	87632	98.39	166.31	8.4	13.8
1096.0	32.0	32.0	142	10.2	1.24	10.58	87898	110.69	166.13	8.4	13.8
1097.0	35.0	32.0	142	10.2	1.22	10.61	88141	101.20	165.92	8.4	13.8
1098.0	32.0	34.0	142	10.2	1.27	10.64	88408	110.69	165.75	8.4	13.8
1099.0	30.0	30.0	142	10.2	1.24	10.68	88692	118.07	165.59	8.4	13.8
1100.0	28.0	29.0	142	10.2	1.25	10.71	88996	126.50	165.47	8.4	13.8
1101.0	36.0	29.0	142	10.2	1.18	10.74	89233	98.39	165.26	8.4	13.8
1102.0	45.0	33.0	140	10.2	1.15	10.76	89419	78.71	164.98	8.4	13.8
1103.0	45.0	33.0	140	10.2	1.15	10.78	89606	78.71	164.71	8.4	13.8
1104.0	43.0	30.0	140	10.2	1.14	10.81	89801	82.37	164.45	8.4	13.8
1105.0	40.0	30.0	140	10.2	1.16	10.83	90011	88.55	164.21	8.4	13.8
1106.0	40.0	30.0	142	10.2	1.16	10.86	90224	88.55	163.98	8.4	13.8
1107.0	37.0	30.0	142	10.2	1.18	10.88	90454	95.73	163.76	8.4	13.8
1108.0	38.0	31.0	142	10.2	1.19	10.91	90679	93.21	163.54	8.4	13.8
1109.0	52.0	31.0	142	10.2	1.10	10.93	90843	68.12	163.25	8.4	13.8
1110.0	40.0	25.0	145	10.2	1.11	10.96	91060	88.55	163.02	8.4	13.8
1111.0	41.0	25.0	145	10.2	1.10	10.98	91272	86.39	162.78	8.4	13.8
1112.0	40.0	25.0	145	10.2	1.11	11.00	91490	88.55	162.55	8.4	13.8
1113.0	38.0	25.0	145	10.2	1.12	11.03	91719	93.21	162.34	8.4	13.9
1114.0	44.0	28.0	145	10.2	1.12	11.05	91916	80.50	162.09	8.4	13.9
1115.0	34.0	28.0	145	10.2	1.19	11.08	92172	104.18	161.92	8.4	13.9
1116.0	34.0	30.0	145	10.2	1.21	11.11	92428	104.18	161.74	8.4	13.9
1117.0	44.0	30.0	145	10.2	1.14	11.14	92626	80.50	161.50	8.4	13.9
1118.0	36.0	29.0	145	10.2	1.18	11.16	92868	98.39	161.31	8.4	13.9
1119.0	39.0	29.0	145	10.3	1.15	11.19	93091	90.82	161.09	8.4	13.9
1120.0	36.0	30.0	145	10.3	1.18	11.22	93332	98.39	160.91	8.4	13.9
1121.0	44.0	30.0	145	10.3	1.13	11.24	93530	80.50	160.67	8.4	13.9
1122.0	29.0	31.0	145	10.3	1.25	11.27	93830	122.14	160.55	8.4	13.9
1123.0	18.0	31.0	145	10.3	1.39	11.33	94313	196.78	160.66	8.4	13.9
1124.0	21.5	31.0	145	10.3	1.34	11.38	94718	164.74	160.67	8.4	13.9
1125.0	28.0	31.0	145	10.3	1.26	11.41	95029	126.50	160.57	8.4	13.9
1126.0	25.0	31.0	145	10.3	1.30	11.45	95377	141.68	160.52	8.4	13.9
1127.0	18.3	31.0	145	10.3	1.38	11.51	95852	193.55	160.61	8.4	13.9
1128.0	22.0	30.0	142	10.3	1.31	11.55	96239	161.00	160.61	8.4	13.9
1129.0	35.0	30.0	142	10.3	1.19	11.58	96483	101.20	160.44	8.4	13.9

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1130.0	30.0	32.0	145	10.3	1.24	11.61	96773	118.07	160.32	8.4	13.9
1131.0	25.0	32.0	145	10.3	1.31	11.65	97121	141.66	160.26	8.4	13.9
1132.0	32.0	32.0	145	10.3	1.24	11.68	97393	110.69	160.12	8.4	13.9
1133.0	33.0	32.0	145	10.3	1.23	11.72	97656	107.53	159.77	8.4	13.9
1134.0	24.0	32.0	145	10.3	1.32	11.76	98019	147.58	159.93	8.4	13.9
1135.0	24.6	32.0	145	10.3	1.31	11.80	98373	143.98	159.89	8.4	13.9
1136.0	25.0	32.0	145	10.3	1.31	11.84	98721	141.68	159.83	8.4	13.9
1137.0	17.6	25.0	145	10.3	1.31	11.89	99215	201.25	159.75	8.4	13.9
1138.0	17.7	20.0	145	10.3	1.24	11.95	99706	200.11	160.07	8.4	13.9
1139.0	13.0	21.0	145	10.3	1.33	12.03	100376	272.46	160.39	8.4	13.9
1140.0	13.8	22.0	145	10.3	1.33	12.10	101006	256.67	160.66	8.4	13.9
1141.0	22.0	21.0	145	10.3	1.20	12.15	101401	161.00	160.66	8.4	13.9
1142.0	15.0	21.0	145	10.3	1.29	12.21	101981	236.13	160.87	8.4	13.9
1143.0	17.0	21.0	145	10.3	1.24	12.27	102493	208.35	161.00	8.4	13.9
1144.0	19.0	21.0	145	10.3	1.23	12.32	102951	186.42	161.07	8.4	13.9
1145.0	12.0	12.0	145	10.3	1.18	12.41	103676	295.17	161.45	8.4	13.9
1146.0	12.0	11.0	150	10.3	1.16	12.49	104426	295.17	161.82	8.4	13.9
1147.0	10.6	8.0	150	10.3	1.11	12.58	105275	334.15	162.30	8.4	13.9
1148.0	7.1	8.0	150	10.3	1.19	12.73	106543	498.87	163.23	8.4	13.9
1149.0	5.6	11.0	148	10.3	1.32	12.90	108129	632.50	164.52	8.4	13.9
1150.0	8.9	10.0	152	10.3	1.21	13.02	109153	397.98	165.16	8.4	13.9
1151.0	12.0	10.0	152	10.3	1.14	13.10	109913	295.17	165.52	8.4	13.9
1152.0	11.8	9.0	152	10.3	1.12	13.18	110686	300.17	165.88	8.4	13.9
1153.0	11.0	11.0	152	10.3	1.19	13.28	111515	322.00	166.31	8.4	13.9
1154.0	7.8	10.0	154	10.3	1.24	13.40	112700	454.10	167.09	8.4	13.9
1155.0	8.2	10.0	154	10.3	1.23	13.53	113827	431.95	167.81	8.4	13.9
1156.0	8.2	12.0	152	10.3	1.27	13.65	114939	431.95	168.52	8.4	13.9
1157.0	3.3	13.0	145	10.3	1.49	13.95	117575	1073	171	8.4	13.9
1158.0	8.5	14.0	150	10.3	1.31	14.07	118634	416.71	171.62	8.4	13.9
1159.0	10.0	13.0	150	10.3	1.25	14.17	119534	354.20	172.11	8.4	13.9
1160.0	8.9	15.0	145	10.3	1.31	14.28	120512	397.98	172.72	8.4	13.9
1161.0	9.1	15.0	145	10.3	1.31	14.39	121468	389.23	173.29	8.4	13.9
1162.0	10.0	15.0	145	10.3	1.28	14.49	122338	354.20	173.77	8.4	14.0
1163.0	10.0	15.0	145	10.3	1.28	14.59	123208	354.20	174.25	8.4	14.0
1164.0	8.5	15.0	145	10.3	1.32	14.71	124231	416.71	174.89	8.4	14.0
1165.0	13.3	15.0	145	10.3	1.22	14.78	124885	266.52	175.14	8.4	14.0
1166.0	20.3	15.0	122	10.3	1.08	14.83	125246	174.48	175.13	8.4	14.0
1167.0	12.3	17.0	122	10.2	1.25	14.91	125841	287.97	175.43	8.4	14.0
1168.0	5.6	16.0	108	10.2	1.38	15.09	126998	632.50	176.63	8.4	14.0
1169.0	10.6	16.0	108	10.2	1.23	15.19	127609	334.15	177.04	8.4	14.0
1170.0	12.6	11.0	108	10.2	1.09	15.27	128124	281.11	177.31	8.4	14.0
1171.0	14.5	11.0	108	10.2	1.06	15.34	128571	244.25	177.48	8.4	14.0
1173.0	13.2	12.0	145	10.1	1.18	15.49	129889	268.33	177.95	8.4	14.0
1174.0	12.7	12.0	145	10.1	1.17	15.57	130574	278.90	178.31	8.4	14.0
1175.0	4.4	12.0	145	10.1	1.43	15.79	132551	805.00	179.82	8.4	14.0
1176.0	12.0	12.0	145	10.1	1.20	15.88	133276	295.17	180.12	8.4	14.0
1177.0	9.1	12.0	145	10.1	1.26	15.99	134232	389.23	180.65	8.4	14.0
1178.0	7.3	13.0	146	10.1	1.34	16.12	135432	485.21	181.43	8.4	14.0
1179.0	7.2	9.0	140	10.1	1.23	16.26	136599	491.94	182.22	8.4	14.0
1180.0	6.9	9.0	140	10.1	1.24	16.41	137816	513.33	183.06	8.4	14.0

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FG
1181.0	9.1	8.0	140	10.2	1.14	16.52	138739	389.23	183.58	8.4	14.0
1182.0	12.9	10.0	140	10.2	1.12	16.59	139390	274.57	183.81	8.4	14.0
1183.0	8.9	10.0	140	10.2	1.20	16.71	140334	397.98	184.55	8.4	14.0
1184.0	8.2	10.0	140	10.2	1.22	16.83	141359	431.95	184.98	8.4	14.0
1185.0	12.5	10.0	140	10.2	1.13	16.91	142031	283.36	185.22	8.4	14.0
1186.0	9.1	8.0	140	10.2	1.14	17.02	142954	389.23	185.73	8.4	14.0
1187.0	12.1	9.0	140	10.2	1.11	17.10	143648	292.73	186.00	8.4	14.0
1188.0	6.9	10.0	140	10.2	1.25	17.25	144865	513.33	186.81	8.4	14.0
1189.0	7.8	10.0	140	10.2	1.23	17.37	145942	454.10	187.48	8.4	14.0
1190.0	9.6	10.0	140	10.2	1.18	17.48	146817	368.96	187.93	8.4	14.0
1191.0	9.6	8.0	135	10.2	1.12	17.58	147661	368.96	188.37	8.4	14.0
1192.0	10.5	8.0	135	10.2	1.10	17.68	148432	337.33	188.74	8.4	14.0
1193.0	3.0	8.0	135	10.2	1.34	18.01	151132	1181	191	8.4	14.0
1194.0	6.9	10.0	135	10.2	1.25	18.16	152306	513.33	191.97	8.4	14.0
1195.0	4.7	10.0	135	10.2	1.33	18.37	154030	753.62	193.34	8.4	14.0
1196.0	2.4	10.0	135	10.2	1.47	18.79	157405	1476	196	8.4	14.0
1197.0	3.4	24.0	130	10.2	1.71	19.08	159699	1042	199	8.4	14.0
1198.0	16.8	24.0	130	10.2	1.29	19.14	160163	210.83	198.55	8.4	14.0
1199.0	10.6	24.0	130	10.2	1.42	19.23	160899	334.15	198.88	8.4	14.0
1200.0	6.8	26.0	136	10.2	1.58	19.38	162099	520.88	199.66	8.4	14.0
1201.0	6.4	26.0	136	10.2	1.59	19.54	163374	553.44	200.51	8.4	14.0
1202.0	22.0	24.0	136	10.2	1.24	19.58	163745	161.00	200.42	8.4	14.0
1203.0	25.1	24.0	136	10.2	1.20	19.62	164070	141.12	200.28	8.4	14.0
1204.0	22.0	24.0	136	10.2	1.24	19.67	164441	161.00	200.18	8.4	14.0
1205.0	30.3	24.0	138	10.2	1.16	19.70	164714	116.90	199.98	8.4	14.0
1206.0	18.8	23.0	138	10.2	1.27	19.75	165155	188.40	199.96	8.4	14.0
1207.0	13.6	25.0	138	10.2	1.38	19.83	165763	260.44	200.10	8.4	14.0
1208.0	14.0	25.0	138	10.2	1.37	19.90	166355	253.00	200.22	8.4	14.0
1209.0	17.6	25.0	138	10.2	1.31	19.96	166825	201.25	200.23	8.4	14.0
1210.0	17.0	25.0	138	10.2	1.32	20.01	167312	208.35	200.25	8.4	14.0
1211.0	17.0	25.0	138	10.2	1.32	20.07	167799	208.35	200.26	8.4	14.1
1212.0	22.0	25.0	137	10.2	1.25	20.12	168173	161.00	200.17	8.4	14.1
1213.0	33.0	24.0	137	10.2	1.13	20.15	168422	107.33	199.96	8.4	14.1
1214.0	23.5	24.0	137	10.2	1.22	20.19	168772	150.72	199.84	8.4	14.1
1215.0	15.0	24.0	137	10.2	1.34	20.26	169320	236.13	199.92	8.4	14.1
1216.0	12.1	24.0	137	10.2	1.39	20.34	169999	292.73	200.14	8.4	14.1
1217.0	13.9	25.0	136	10.2	1.37	20.41	170586	254.82	200.27	8.4	14.1
1218.0	12.4	25.0	136	10.2	1.40	20.49	171244	285.65	200.47	8.4	14.1
1219.0	41.0	25.0	136	10.2	1.09	20.52	171443	86.39	200.20	8.4	14.1
1220.0	51.2	25.0	136	10.2	1.03	20.54	171603	69.18	199.90	8.4	14.1
1221.0	20.0	21.0	140	10.2	1.22	20.59	172023	177.10	199.85	8.4	14.1
1222.0	21.7	21.0	140	10.2	1.20	20.63	172410	163.23	199.76	8.4	14.1
1223.0	25.0	21.0	140	10.2	1.17	20.67	172746	141.68	199.63	8.4	14.1
1224.0	27.3	21.0	140	10.2	1.15	20.71	173054	129.74	199.47	8.4	14.1
1225.0	33.0	21.0	140	10.2	1.10	20.74	173308	107.33	199.26	8.4	14.1
1226.0	27.0	21.0	140	10.2	1.15	20.78	173619	131.19	199.11	8.4	14.1
1227.0	27.0	21.0	140	10.2	1.15	20.81	173930	131.19	198.95	8.4	14.1
1228.0	31.7	21.0	140	10.2	1.11	20.85	174195	111.74	198.75	8.4	14.1
1229.0	31.0	21.0	140	10.2	1.11	20.88	174466	114.26	198.56	8.4	14.1
1230.0	31.0	24.0	140	10.2	1.15	20.91	174737	114.26	198.37	8.4	14.1

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FG
1231.0	22.0	24.0	140	10.2	1.24	20.96	175119	161.00	198.29	8.4	14.1
1232.0	23.0	22.0	140	10.2	1.20	21.00	175484	154.00	198.19	8.4	14.1
1233.0	27.0	22.0	140	10.2	1.16	21.04	175795	131.19	198.04	8.4	14.1
1234.0	26.3	22.0	140	10.2	1.17	21.07	176115	134.68	197.90	8.4	14.1
1235.0	20.0	22.0	140	10.2	1.24	21.12	176535	177.10	197.85	8.4	14.1
1236.0	22.6	22.0	140	10.2	1.21	21.17	176907	156.73	197.76	8.4	14.1
1237.0	11.8	22.0	140	10.2	1.37	21.25	177618	300.17	197.99	8.4	14.1
1238.0	17.0	26.0	140	10.2	1.34	21.31	178113	208.35	198.01	8.4	14.1
1239.0	18.0	26.0	140	10.2	1.32	21.37	178579	196.78	198.01	8.4	14.1
1240.0	15.0	22.0	140	10.2	1.31	21.43	179139	236.13	198.09	8.4	14.1
1241.0	21.0	22.0	140	10.2	1.23	21.48	179539	168.67	198.03	8.4	14.1
1242.0	22.0	22.0	140	10.2	1.22	21.53	179921	161.00	197.95	8.4	14.1
1243.0	22.0	22.0	140	10.2	1.22	21.57	180303	161.00	197.87	8.4	14.1
1244.0	20.0	22.0	140	10.2	1.24	21.62	180723	177.10	197.82	8.4	14.1
1245.0	10.0	22.0	140	10.2	1.42	21.72	181563	354.20	198.16	8.4	14.1
1246.0	25.0	22.0	140	10.2	1.13	21.76	181899	141.68	198.04	8.4	14.1
1247.0	12.0	22.0	140	10.2	1.37	21.85	182599	295.17	198.25	8.4	14.1
1248.0	51.0	22.0	140	10.2	1.00	21.87	182764	69.45	197.77	8.4	14.1
1249.0	43.0	22.0	140	10.2	1.04	21.89	182959	82.37	197.77	8.4	14.1
1250.0	36.0	22.0	140	10.2	1.07	21.92	183192	98.39	197.51	8.4	14.1
1251.0	45.0	22.0	140	10.2	1.03	21.94	183379	78.71	197.25	8.4	14.1
1252.0	41.0	22.0	140	10.2	1.06	21.96	183584	86.39	197.01	8.4	14.1
1253.0	61.0	22.0	140	10.2	0.95	21.98	183721	58.07	196.72	8.4	14.1
1254.0	67.0	20.0	140	10.2	0.91	21.99	183847	52.87	196.41	8.4	14.1
1255.0	32.0	20.0	140	10.2	1.09	22.03	184109	110.69	196.23	8.4	14.1
1256.0	42.0	20.0	140	10.2	1.02	22.05	184309	84.33	195.99	8.4	14.1
1257.0	25.0	20.0	140	10.2	1.15	22.09	184645	141.68	195.87	8.4	14.1
1258.0	25.0	20.0	140	10.2	1.15	22.13	184981	141.68	195.76	8.4	14.1
1259.0	28.0	20.0	140	10.2	1.13	22.17	185281	126.50	195.61	8.4	14.1
1260.0	70.0	20.0	140	10.2	0.90	22.18	185401	50.60	195.31	8.4	14.1
1261.0	51.0	20.0	140	10.2	0.98	22.20	185566	69.45	195.04	8.4	14.1
1262.0	52.0	20.0	140	10.2	0.97	22.22	185728	68.12	194.77	8.4	14.1
1263.0	67.0	20.0	140	10.2	0.91	22.23	185853	52.87	194.48	8.4	14.1
1264.0	64.0	20.0	140	10.2	0.92	22.25	185984	55.34	194.19	8.4	14.2
1265.0	100.0	20.0	140	10.2	0.81	22.26	186068	35.42	193.85	8.4	14.2
1266.0	85.0	20.0	140	10.2	0.85	22.27	186167	41.67	193.54	8.4	14.2
1267.0	51.0	20.0	140	10.2	0.98	22.29	186332	69.45	193.28	8.4	14.2
1268.0	54.0	20.0	140	10.2	0.96	22.31	186487	65.59	193.01	8.4	14.2
1269.0	41.0	22.0	140	10.2	1.06	22.33	186692	86.39	192.79	8.4	14.2
1270.0	150.0	22.0	140	10.2	0.72	22.34	186748	23.61	192.44	8.4	14.2
1271.0	100.0	22.0	140	10.2	0.83	22.35	186832	35.42	192.17	8.4	14.2
1272.0	96.0	22.0	140	10.2	0.84	22.36	186920	36.90	191.80	8.4	14.2
1273.0	82.0	22.0	140	10.2	0.88	22.37	187022	43.20	191.50	8.4	14.2
1274.0	45.0	22.0	140	10.2	1.03	22.39	187209	78.71	191.26	8.4	14.2
1275.0	47.0	22.0	140	10.2	1.02	22.42	187387	75.36	191.03	8.4	14.2
1276.0	38.0	22.0	140	10.2	1.08	22.44	187609	93.21	190.83	8.4	14.2
1277.0	17.0	22.0	140	10.2	1.20	22.50	188103	208.35	190.86	8.4	14.2
1278.0	13.3	22.0	140	10.2	1.34	22.58	188734	266.32	191.02	8.4	14.2
1279.0	20.4	22.0	140	10.2	1.23	22.63	189146	173.63	190.98	8.4	14.2
1280.0	65.0	22.0	140	10.2	0.93	22.64	189273	53.67	190.70	8.4	14.2

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FG
1281.0	22.0	22.0	140	10.2	1.22	22.69	189655	161.00	190.64	8.4	14.2
1282.0	26.0	22.0	140	10.2	1.17	22.72	189978	136.23	190.53	8.4	14.2
1283.0	37.0	22.0	140	10.2	1.08	22.75	190205	95.73	190.34	8.4	14.2
1284.0	32.0	22.0	140	10.2	1.12	22.78	190468	110.69	190.18	8.4	14.2
1285.0	23.0	22.0	140	10.2	1.20	22.83	190833	154.00	190.11	8.4	14.2
1286.0	12.0	20.0	140	10.2	1.34	22.91	191533	295.17	190.32	8.4	14.2
1287.0	12.0	20.0	140	10.2	1.34	22.99	192233	295.17	190.53	8.4	14.2
1288.0	20.0	24.0	140	10.2	1.27	23.04	192653	177.10	190.50	8.4	14.2
1289.0	40.0	24.0	140	10.2	1.09	23.07	192863	88.55	190.30	8.4	14.2
1290.0	82.0	24.0	140	10.2	0.90	23.08	192965	43.20	190.01	8.4	14.2
1291.0	12.0	24.0	140	10.2	1.40	23.16	193665	295.17	190.22	8.4	14.2
1292.0	23.0	26.0	136	10.2	1.25	23.21	194020	154.00	190.15	8.4	14.2
1293.0	21.0	26.0	136	10.2	1.28	23.25	194409	168.67	190.10	8.4	14.2
1294.0	20.0	28.0	136	10.2	1.31	23.30	194817	177.10	190.08	8.4	14.2
1295.0	100.0	28.0	136	10.2	0.88	23.31	194898	35.42	189.77	8.4	14.2
1296.0	85.0	28.0	136	10.2	0.92	23.33	194994	41.67	189.48	8.4	14.2
1297.0	34.0	28.0	136	10.2	1.17	23.36	195234	104.18	189.32	8.4	14.2
1298.0	85.0	26.0	136	10.2	0.90	23.37	195330	41.67	189.93	8.4	14.2
1299.0	85.0	26.0	136	10.2	0.90	23.38	195426	41.67	188.74	8.4	14.2
1300.0	61.7	26.0	136	10.2	0.99	23.40	195559	57.41	188.49	8.4	14.2
1301.0	56.2	26.0	136	10.2	1.01	23.41	195704	63.02	188.24	8.4	14.2
1302.0	10.1	20.0	138	10.2	1.38	23.51	196524	350.69	188.56	8.4	14.2
1303.0	42.7	20.0	138	10.2	1.02	23.54	196717	82.95	188.35	8.4	14.2
1304.0	12.0	20.0	138	10.2	1.33	23.62	197407	295.17	188.56	8.4	14.2
1305.0	111.0	20.0	138	10.2	0.78	23.63	197482	31.91	188.26	8.4	14.2
1306.0	18.0	20.0	138	10.2	1.23	23.68	197942	196.78	188.27	8.4	14.2
1307.0	63.0	20.0	138	10.2	0.92	23.70	198074	56.22	188.02	8.4	14.2
1308.0	25.0	20.0	138	10.2	1.15	23.74	198405	141.68	187.73	8.4	14.2
1309.0	24.3	20.0	138	10.2	1.16	23.78	198745	145.76	187.85	8.4	14.2
1310.0	27.0	20.0	138	10.2	1.13	23.82	199052	131.17	187.74	8.4	14.2
1311.0	69.0	20.0	138	10.2	0.90	23.83	199172	51.33	187.48	8.4	14.2
1312.0	96.0	20.0	138	10.2	0.81	23.84	199258	36.90	187.20	8.4	14.2
1313.0	91.0	20.0	138	10.2	0.83	23.85	199349	38.92	186.91	8.4	14.2
1314.0	40.0	22.0	135	10.2	1.05	23.88	199552	88.55	186.73	8.4	14.2
1315.0	29.0	22.0	135	10.2	1.14	23.91	199831	122.14	186.61	8.4	14.2
1316.0	10.0	22.0	135	10.2	1.41	24.01	200641	354.20	186.92	8.4	14.2
1317.0	8.2	18.0	135	10.2	1.39	24.14	201629	431.95	187.38	8.4	14.2
1318.0	8.9	18.0	135	10.2	1.37	24.25	202539	397.98	187.78	8.4	14.2
1319.0	9.6	18.0	135	10.2	1.35	24.35	203383	368.96	188.12	8.4	14.3
1320.0	18.0	18.0	135	10.2	1.19	24.41	203833	196.78	188.14	8.4	14.3
1321.0	103.0	18.0	135	10.2	0.77	24.42	203911	34.39	187.85	8.4	14.3
1322.0	227.0	18.0	135	10.2	0.53	24.42	203947	15.60	187.53	8.4	14.3
1323.0	200.0	18.0	135	10.2	0.61	24.43	203988	17.71	187.21	8.4	14.3
1324.0	114.0	7.0	135	10.2	0.61	24.44	204059	31.07	186.92	8.4	14.3
1325.0	96.0	13.0	140	10.1	0.75	24.45	204146	36.90	186.64	8.4	14.3
1326.0	63.0	13.0	140	10.1	0.84	24.46	204286	56.22	186.40	8.4	14.3
1327.0	64.0	13.0	140	10.0	0.85	24.48	204411	55.34	186.16	8.4	14.3
1328.0	15.5	20.0	140	10.0	1.30	24.54	204953	228.52	186.24	8.4	14.3
1329.0	136.0	20.0	140	10.0	0.75	24.55	205014	26.04	185.94	8.4	14.3
1330.0	185.0	20.0	140	10.0	0.67	24.55	205060	19.15	185.63	8.4	14.3

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FC
1331.0	102.0	20.0	140	10.0	0.82	24.56	205142	34.73	185.36	8.4	14.3
1332.0	85.0	20.0	140	10.0	0.87	24.58	205241	41.67	185.09	8.4	14.3
1333.0	85.0	20.0	140	10.0	0.87	24.59	205340	41.67	184.83	8.4	14.3
1334.0	85.0	20.0	140	10.0	0.87	24.60	205439	41.67	184.57	8.4	14.3
1335.0	52.0	15.0	140	10.0	0.92	24.62	205600	68.12	184.36	8.4	14.3
1336.0	51.0	15.0	140	10.0	0.93	24.64	205765	69.45	184.15	8.4	14.3
1337.0	125.0	18.0	140	10.0	0.75	24.65	205832	28.34	183.87	8.4	14.3
1338.0	77.0	18.0	140	10.0	0.87	24.66	205941	46.00	183.62	8.4	14.3
1339.0	17.0	22.0	140	10.0	1.31	24.72	206435	208.35	183.66	8.4	14.3
1340.0	9.6	22.0	137	10.0	1.45	24.82	207292	368.96	184.00	8.4	14.3
1341.0	12.0	22.0	137	10.0	1.39	24.91	207977	295.17	184.20	8.4	14.3
1342.0	16.0	23.0	135	10.0	1.33	24.97	208483	221.38	184.26	8.4	14.3
1343.0	56.0	23.0	135	10.0	1.00	24.99	208628	63.25	184.05	8.4	14.3
1344.0	106.0	23.0	135	10.0	0.83	25.00	208704	33.42	183.78	8.4	14.3
1345.0	30.0	24.0	135	10.0	1.18	25.03	208974	118.07	183.66	8.4	14.3
1346.0	78.0	24.0	135	10.0	0.92	25.04	209078	45.41	183.41	8.4	14.3
1347.0	104.0	24.0	135	10.0	0.84	25.05	209156	34.06	183.15	8.4	14.3
1348.0	77.0	21.0	133	10.0	0.89	25.06	209259	46.00	182.90	8.4	14.3
1349.0	77.0	21.0	133	10.0	0.89	25.08	209363	46.00	182.66	8.4	14.3
1350.0	84.0	20.0	133	10.0	0.86	25.09	209458	42.17	182.41	8.4	14.3
1351.0	12.1	23.0	133	10.0	1.40	25.17	210117	292.73	182.61	8.4	14.3
1352.0	13.7	23.0	133	10.0	1.37	25.24	210700	258.54	182.74	8.4	14.3
1353.0	4.5	23.0	133	10.0	1.66	25.47	212473	787.11	183.81	8.4	14.3
1354.0	9.6	23.0	134	10.0	1.46	25.57	213311	368.96	184.13	8.4	14.3
1355.0	73.0	23.0	134	9.9	0.94	25.58	213421	48.52	183.89	8.4	14.3
1356.0	3.4	23.0	133	9.9	1.75	25.88	215768	1042	185	8.4	14.3
1357.0	3.6	23.0	133	9.9	1.74	26.16	217985	983.89	186.80	8.4	14.3
1358.0	4.4	16.0	132	9.9	1.53	26.38	219785	805.00	187.88	8.4	14.3
1359.0	4.0	18.0	136	9.9	1.61	26.63	221825	885.50	189.09	8.4	14.3
1360.0	4.4	24.0	136	9.8	1.72	26.86	223679	805.00	190.17	8.4	14.3
1361.0	4.3	26.0	135	9.8	1.76	27.09	225563	823.72	191.27	8.4	14.3
1362.0	4.2	26.0	135	9.9	1.76	27.33	227491	843.33	192.40	8.4	14.3



BIT NUMBER	4	JADC CODE	135	INTERVAL	1362.0- 1485.0
HTC XDG		SIZE	12.250	NOZZLES	13 13 13
COST	1440.00	TRIP TIME	4.0	BIT RUN	123.0
TOTAL HOURS	12.50	TOTAL TURNS	100438	CONDITION	T7 R4 G0.250

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1363.0	4.2	18.0	140	10.5	1.51	0.24	2000	843	16451	8.4	14.3
1364.0	36.0	27.0	133	10.5	1.10	0.27	2222	98	8275	8.4	14.3
1365.0	31.0	28.0	133	10.5	1.16	0.30	2479	114	5555	8.4	14.3
1366.0	46.0	30.0	133	10.5	1.07	0.32	2653	77	4185	8.4	14.3
1367.0	5.9	28.0	133	10.5	1.59	0.49	4005	600	3468	8.4	14.3
1368.0	3.2	34.0	133	10.5	1.86	0.80	6499	1107	3075	8.4	14.3
1369.0	3.4	40.0	133	10.4	1.95	1.10	8846	1042	2784	8.4	14.3
1370.0	2.8	30.0	133	10.4	1.84	1.45	11696	1265	2574	8.4	14.3
1371.0	6.7	29.0	133	10.4	1.59	1.60	12887	529	2365	8.4	14.3
1372.0	21.0	30.0	133	10.4	1.30	1.65	13267	169	2145	8.4	14.3
1373.0	14.7	24.0	135	10.4	1.31	1.72	13818	241	1972	8.4	14.3
1374.0	8.2	25.0	135	10.4	1.43	1.84	14806	432	1844	8.4	14.4
1375.0	8.5	23.0	135	10.4	1.44	1.96	15759	417	1734	8.4	14.4
1376.0	7.2	20.0	135	10.4	1.43	2.10	16884	492	1645	8.4	14.4
1377.0	5.6	20.0	135	10.4	1.49	2.28	18330	633	1578	8.4	14.4
1378.0	34.0	30.0	135	10.4	1.17	2.30	18568	104	1486	8.4	14.4
1379.0	50.1	35.0	135	10.4	1.11	2.32	18730	71	1407	8.4	14.4
1380.0	50.0	35.0	135	10.4	1.11	2.34	18892	71	1328	8.4	14.4
1381.0	17.1	34.0	135	10.4	1.41	2.40	19366	207	1269	8.4	14.4
1382.0	30.0	34.0	135	10.4	1.25	2.44	19636	118	1212	8.4	14.4
1383.0	50.0	34.0	135	10.4	1.10	2.46	19798	71	1158	8.4	14.4
1384.0	25.0	38.0	135	10.4	1.34	2.50	20122	142	1111	8.4	14.4
1385.0	38.0	14.0	135	10.4	0.94	2.52	20335	93	1067	8.4	14.4
1386.0	38.0	14.0	135	10.4	0.94	2.55	20548	93	1027	8.4	14.4
1387.0	5.9	25.0	135	10.4	1.56	2.72	21921	600	1009	8.4	14.4
1388.0	4.3	28.0	135	10.4	1.70	2.95	23805	824	1002	8.4	14.4
1389.0	5.0	28.0	135	10.4	1.66	3.15	25425	708.40	991.43	8.4	14.4
1390.0	15.6	28.0	135	10.4	1.35	3.22	25944	227.05	964.13	8.4	14.4
1391.0	6.9	28.0	135	10.4	1.57	3.36	27118	513.33	948.59	8.4	14.4
1392.0	3.8	28.0	135	10.4	1.73	3.62	29249	932.11	948.04	8.4	14.4
1393.0	7.3	28.0	135	10.4	1.56	3.76	30359	485.21	933.11	8.4	14.4
1394.0	4.5	28.0	135	10.4	1.67	3.98	32159	787.11	928.55	8.4	14.4
1395.0	14.6	32.0	135	10.4	1.42	4.05	32714	242.60	907.76	8.4	14.4
1396.0	10.3	32.0	135	10.4	1.52	4.15	33500	343.88	891.17	8.4	14.4
1397.0	8.9	32.0	132	10.4	1.56	4.26	34390	397.98	877.08	8.4	14.4
1398.0	11.1	32.0	132	10.4	1.49	4.35	35104	319.10	861.58	8.4	14.4
1399.0	13.2	32.0	132	10.4	1.45	4.43	35704	268.33	845.55	8.4	14.4
1400.0	13.2	32.0	132	10.4	1.45	4.50	36304	268.33	830.36	8.4	14.4
1401.0	13.0	35.0	132	10.4	1.49	4.58	36913	272.46	816.06	8.4	14.4
1402.0	5.4	35.0	132	10.4	1.74	4.76	38379	655.93	812.05	8.4	14.4
1403.0	3.0	35.0	132	10.4	1.91	5.10	41019	1181	821	8.4	14.4
1405.0	3.7	35.0	132	10.4	1.85	5.64	45301	957.30	827.36	8.4	14.4
1406.0	2.7	36.0	132	10.4	1.95	6.01	48234	1312	838	8.4	14.4

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	FF	FG
1407.0	10.3	36.0	132	10.4	1.57	6.11	49003	343.88	827.40	8.4	14.4
1408.0	49.0	28.0	132	10.4	1.04	6.13	49164	72.22	510.22	8.4	14.4
1409.0	36.0	28.0	132	10.4	1.12	6.15	49384	98.39	725.82	8.4	14.4
1410.0	41.9	32.0	135	10.4	1.13	6.18	49578	84.53	781.01	8.4	14.4
1411.0	17.0	32.0	135	10.4	1.38	6.24	50054	208.35	749.37	8.4	14.4
1412.0	0.2	28.0	135	10.4	1.53	6.36	51046	433.54	782.11	8.4	14.4
1413.0	8.2	30.0	145	10.4	1.58	6.48	52107	431.95	756.17	8.4	14.4
1414.0	3.2	32.0	140	10.4	1.86	6.72	54732	1107	713	8.4	14.4
1415.0	4.6	30.0	140	10.4	1.72	7.01	56558	770.00	763.00	8.4	14.4
1416.0	3.3	30.0	140	10.4	1.81	7.31	59105	1073	769	8.4	14.4
1417.0	42.0	30.0	140	10.4	1.12	7.34	59303	84.33	756.30	8.4	14.4
1418.0	44.0	30.0	140	10.4	1.11	7.36	59494	80.50	744.24	8.4	14.4
1419.0	54.0	30.0	140	10.4	1.05	7.38	59650	65.59	732.33	8.4	14.4
1420.0	12.0	32.0	140	10.4	1.49	7.46	60350	295.17	724.79	8.4	14.4
1421.0	50.0	32.0	140	10.4	1.09	7.48	60518	70.84	713.71	8.4	14.4
1422.0	24.0	30.0	140	10.4	1.27	7.52	60868	147.58	704.27	8.4	14.4
1423.0	19.0	30.0	140	10.4	1.34	7.58	61310	186.42	695.78	8.4	14.4
1424.0	28.4	30.0	140	10.4	1.23	7.61	61606	124.72	686.57	8.4	14.4
1425.0	40.2	30.0	140	10.4	1.13	7.64	61814	88.11	677.07	8.4	14.4
1426.0	35.0	30.0	140	10.4	1.17	7.66	62054	101.20	668.07	8.4	14.4
1427.0	38.0	30.0	140	10.4	1.15	7.69	62276	93.21	659.23	8.4	14.4
1428.0	48.0	30.0	140	10.4	1.08	7.71	62451	73.72	650.36	8.4	14.4
1429.0	51.0	30.0	140	10.4	1.07	7.73	62615	69.45	641.69	8.4	14.4
1430.0	34.0	30.0	140	10.4	1.18	7.76	62862	104.18	633.79	8.4	14.4
1431.0	8.9	30.0	140	10.4	1.54	7.87	63806	397.98	630.37	8.4	14.4
1432.0	8.9	30.0	140	10.4	1.54	7.99	64750	397.98	627.05	8.4	14.5
1433.0	4.4	30.0	140	10.4	1.74	8.21	66659	805.00	629.55	8.4	14.5
1434.0	5.4	28.0	140	10.4	1.65	8.40	68215	655.93	629.22	8.4	14.5
1435.0	14.2	28.0	140	10.4	1.39	8.47	68806	249.44	624.71	8.4	14.5
1436.0	63.0	28.0	140	10.4	0.99	8.48	68939	56.22	617.03	8.4	14.5
1437.0	89.0	28.0	140	10.4	0.90	8.50	69034	39.80	609.33	8.4	14.5
1438.0	82.0	28.0	140	10.4	0.92	8.51	69136	43.20	601.88	8.4	14.5
1439.0	69.0	24.0	130	10.4	0.91	8.52	69249	51.33	594.73	8.4	14.5
1440.0	141.0	24.0	130	10.4	0.72	8.53	69305	25.12	587.43	8.4	14.5
1441.0	33.0	24.0	130	10.4	1.10	8.56	69541	107.33	581.35	8.4	14.5
1442.0	56.0	24.0	130	10.4	0.96	8.58	69680	63.25	574.37	8.4	14.5
1443.0	48.0	24.0	135	10.4	1.01	8.60	69849	73.79	568.69	8.4	14.5
1444.0	40.0	25.0	135	10.4	1.07	8.62	70052	88.55	562.83	8.4	14.5
1445.0	40.0	25.0	135	10.4	1.07	8.65	70254	88.55	557.12	8.4	14.5
1446.0	43.5	25.0	135	10.4	1.05	8.67	70440	81.43	551.46	8.4	14.5
1447.0	30.0	25.0	135	10.4	1.14	8.70	70710	118.07	546.36	8.4	14.5
1448.0	30.0	26.0	135	10.4	1.16	8.74	70980	118.07	541.38	8.4	14.5
1449.0	14.7	27.0	135	10.4	1.36	8.81	71531	240.95	537.92	8.4	14.5
1450.0	2.9	36.0	135	10.4	1.94	9.15	74324	1221	546	8.4	14.5
1451.0	6.9	36.0	130	10.4	1.68	9.30	75455	513.33	545.33	8.4	14.5
1452.0	58.6	36.0	130	10.4	1.06	9.31	75588	60.44	539.24	8.4	14.5
1453.0	30.0	36.0	130	10.4	1.26	9.35	75848	118.07	535.30	8.4	14.5
1454.0	29.1	36.0	130	10.4	1.27	9.38	76116	121.72	530.81	8.4	14.5
1455.0	48.0	36.0	130	10.4	1.12	9.40	76278	73.79	525.89	8.4	14.5
1456.0	58.6	30.0	130	10.4	1.01	9.42	76412	60.44	520.24	8.4	14.5

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	TCOST	COG	PP	FB
1457.0	37.6	30.0	130	10.4	1.13	9.45	76619	24.20	516.40	8.4	14.5
1458.0	34.0	32.0	130	10.4	1.18	9.47	76849	104.18	512.38	8.4	14.5
1459.0	14.5	32.0	130	10.4	1.42	9.54	77386	244.23	507.37	8.4	14.5
1460.0	42.7	32.0	130	10.4	1.12	9.57	77569	62.95	505.04	8.4	14.5
1461.0	27.7	32.0	130	10.4	1.24	9.60	77851	127.67	501.23	8.4	14.5
1462.0	29.5	32.0	130	10.4	1.22	9.64	78115	120.07	497.42	8.4	14.5
1463.0	32.6	32.0	130	10.4	1.12	9.67	78354	108.65	493.57	8.4	14.5
1464.0	20.9	32.0	130	10.4	1.31	9.72	78728	169.47	490.39	8.4	14.5
1465.0	47.0	32.0	130	10.4	1.03	9.74	78887	72.29	486.34	8.4	14.5
1466.0	28.0	32.0	130	10.4	1.23	9.77	79165	126.50	482.60	8.4	14.5
1467.0	22.0	32.0	130	10.4	1.30	9.82	79520	161.00	479.31	8.4	14.5
1468.0	24.0	32.0	130	10.4	1.28	9.86	79845	147.58	476.68	8.4	14.5
1469.0	2.6	33.0	130	10.4	1.91	10.24	82845	1362	485	8.4	14.5
1470.0	2.6	34.0	130	10.4	1.93	10.63	85845	1362	482	8.4	14.5
1471.0	21.0	34.0	130	10.4	1.34	10.68	86216	168.67	490.10	8.4	14.5
1472.0	56.0	29.0	130	10.4	1.01	10.69	86354	63.25	486.22	8.4	14.5
1473.0	27.0	29.0	130	10.4	1.21	10.73	86644	131.18	483.02	8.4	14.5
1474.0	32.0	29.0	130	10.4	1.16	10.76	86888	110.62	479.20	8.4	14.5
1475.0	33.0	28.0	130	10.4	1.14	10.79	87125	107.33	476.40	8.4	14.5
1476.0	49.0	28.0	130	10.4	1.04	10.81	87284	72.29	472.84	8.4	14.5
1477.0	38.0	28.0	130	10.4	1.11	10.84	87489	93.21	469.56	8.4	14.5
1478.0	2.6	34.0	130	10.4	1.93	11.22	90489	1362	477	8.4	14.5
1479.0	3.4	34.0	130	10.4	1.85	11.52	92783	1042	482	8.4	14.5
1480.0	5.6	33.0	130	10.4	1.70	11.70	94176	632.50	483.35	8.4	14.5
1481.0	2.2	34.0	130	10.4	1.97	12.15	97721	1610	493	8.4	14.5
1482.0	20.3	34.0	130	10.4	1.35	12.20	98106	174.48	490.17	8.4	14.5
1483.0	22.0	8.0	130	10.4	0.93	12.25	98460	161.00	487.45	8.4	14.5
1484.0	36.0	12.0	130	10.4	0.91	12.27	98677	98.39	484.26	8.4	14.5
1485.0	4.4	32.0	130	10.4	1.75	12.50	100438	799.55	486.02	8.4	14.5

BIT NUMBER	5	IADC CODE	217	INTERVAL	1485.0- 1605.6
HTC JD4		SIZE	12.250	NOZZLES	13 13 13
COST	1740.00	TRIP TIME	4.6	BIT RUN	120.6
TOTAL HOURS	12.88	TOTAL TURNS	113601	CONDITION	T7 B8 G0.188

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	FP	FG
1486.0	6.0	19.0	100	10.4	1.38	0.17	1000	590	18624	8.4	14.5
1487.0	4.2	24.0	100	10.4	1.56	0.40	2429	843	9733	8.4	14.5
1488.0	4.2	26.0	130	10.4	1.66	0.64	4286	843	6770	8.4	14.5
1489.0	5.9	28.0	130	10.4	1.60	0.81	5608	600	5228	8.4	14.5
1490.0	34.0	28.0	130	10.4	1.14	0.84	5837	104	4203	8.4	14.5
1491.0	52.0	28.0	130	10.4	1.02	0.86	5907	68	3314	8.4	14.5
1492.0	9.6	32.0	130	10.4	1.53	0.97	6800	369	3055	8.4	14.5
1493.0	25.0	32.0	150	10.4	1.30	1.01	7160	142	2629	8.4	14.6
1494.0	46.0	32.0	150	10.4	1.14	1.03	7355	77	2408	8.4	14.6
1495.0	52.0	32.0	150	10.4	1.10	1.05	7528	68	2174	8.4	14.6
1496.0	82.0	32.0	150	10.4	0.97	1.06	7638	43	1980	8.4	14.6
1497.0	61.0	30.0	150	10.4	1.04	1.07	7786	58	1820	8.4	14.6
1498.0	35.0	30.0	150	10.4	1.19	1.10	8043	101	1688	8.4	14.6
1499.0	40.0	30.0	150	10.4	1.15	1.13	8268	89	1574	8.4	14.6
1500.0	20.0	32.0	150	10.4	1.37	1.18	8718	177	1480	8.4	14.6
1501.0	5.9	33.0	150	10.4	1.72	1.35	10243	600	1425	8.4	14.6
1502.0	10.5	33.0	150	10.4	1.56	1.44	11100	337	1361	8.4	14.6
1503.0	11.5	39.0	150	10.4	1.61	1.53	11883	308	1303	8.4	14.6
1504.0	16.0	36.0	150	10.4	1.48	1.59	12446	221	1246	8.4	14.6
1505.0	59.0	35.0	150	10.4	1.09	1.61	12598	60	1187	8.4	14.6
1506.0	7.3	36.0	150	10.4	1.70	1.75	13831	485	1153	8.4	14.6
1507.0	17.0	39.0	150	10.4	1.50	1.81	14360	208	1110	8.4	14.6
1508.0	6.2	36.0	150	10.4	1.75	1.97	15812	571	1087	8.4	14.6
1509.0	6.0	38.0	150	10.4	1.79	2.13	17312	590	1066	8.4	14.6
1510.0	5.9	40.0	150	10.4	1.82	2.30	18837	600	1048	8.4	14.6
1511.0	16.0	41.0	150	10.4	1.54	2.37	19400	221	1016	8.4	14.6
1512.0	8.8	41.0	150	10.4	1.72	2.48	20423	402.50	993.08	8.4	14.6
1513.0	44.0	38.0	150	10.4	1.21	2.50	20627	80.50	960.49	8.4	14.6
1514.0	20.0	39.0	150	10.4	1.45	2.55	21077	177.10	933.47	8.4	14.6
1515.0	29.5	34.0	150	10.4	1.28	2.59	21382	120.07	906.36	8.4	14.6
1516.0	8.5	35.0	150	10.4	1.65	2.70	22441	416.71	890.57	8.4	14.6
1517.0	8.9	35.0	150	10.4	1.63	2.82	23452	397.98	875.17	8.4	14.6
1518.0	5.6	36.0	150	10.4	1.78	2.99	25059	632.50	867.82	8.4	14.6
1519.0	4.6	40.0	150	10.4	1.90	3.21	27012	768.33	864.89	8.4	14.6
1520.0	8.5	39.0	150	10.4	1.70	3.33	28071	416.71	852.09	8.4	14.6
1521.0	5.9	41.0	150	10.4	1.84	3.50	29596	600.34	845.09	8.4	14.6
1522.0	7.8	40.0	148	10.4	1.74	3.63	30734	454.10	834.53	8.4	14.6
1523.0	7.3	41.0	148	10.4	1.77	3.76	31951	485.21	825.33	8.4	14.6
1524.0	25.4	41.0	148	10.4	1.40	3.80	32300	139.45	807.75	8.4	14.6
1525.0	14.9	41.0	148	10.4	1.56	3.87	32896	237.72	793.50	8.4	14.6
1526.0	24.0	41.0	148	10.4	1.41	3.91	33266	147.58	777.74	8.4	14.6
1527.0	36.0	41.0	148	10.4	1.29	3.94	33513	98.39	761.57	8.4	14.6
1528.0	64.0	41.0	148	10.4	1.12	3.95	33652	55.34	745.14	8.4	14.6

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	ICOST	CCOST	PP	FC
1529.0	10.0	41.0	148	10.4	1.68	4.05	34540	354.20	736.26	8.4	14.6
1530.0	5.6	42.0	148	10.4	1.86	4.23	36126	632.50	733.95	8.4	14.6
1531.0	8.5	42.0	148	10.4	1.74	4.35	37170	416.71	727.06	8.4	14.6
1532.0	7.7	39.0	148	10.4	1.73	4.48	38324	460.00	721.37	8.4	14.6
1533.0	38.5	38.0	148	10.4	1.24	4.51	38554	92.00	708.26	8.4	14.6
1534.0	59.0	38.0	148	10.4	1.12	4.52	38705	60.03	695.03	8.4	14.6
1535.0	59.0	41.0	148	10.4	1.14	4.54	38855	60.03	682.33	8.4	14.6
1536.0	67.0	42.0	148	10.4	1.11	4.56	38988	52.87	669.99	8.4	14.6
1537.0	62.0	42.0	148	10.4	1.14	4.57	39131	57.13	658.20	8.4	14.6
1538.0	56.0	40.0	148	10.4	1.15	4.59	39290	63.25	646.98	8.4	14.6
1539.0	47.0	40.0	148	10.4	1.20	4.61	39478	75.36	636.39	8.4	14.6
1540.0	44.0	40.0	148	10.4	1.22	4.63	39680	80.50	626.29	8.4	14.6
1541.0	41.0	40.0	148	10.4	1.24	4.66	39897	86.39	616.65	8.4	14.6
1542.0	12.0	41.0	148	10.4	1.62	4.74	40637	295.17	611.01	8.4	14.6
1543.0	5.0	40.0	148	10.3	1.89	4.94	42413	708.40	612.68	8.4	14.6
1544.0	5.4	39.0	148	10.3	1.85	5.13	44057	655.93	613.42	8.4	14.6
1545.0	5.6	41.0	148	10.3	1.87	5.31	45643	632.50	613.74	8.4	14.6
1546.0	5.9	39.0	148	10.3	1.82	5.47	47148	600.34	613.52	8.4	14.6
1547.0	14.0	38.0	148	10.3	1.55	5.55	47782	253.00	607.70	8.4	14.6
1548.0	6.9	40.0	148	10.3	1.79	5.69	49069	513.33	606.20	8.4	14.6
1549.0	5.1	41.0	148	10.2	1.91	5.89	50811	694.51	607.58	8.4	14.6
1550.0	5.6	40.0	148	10.2	1.87	6.07	52396	632.50	607.97	8.4	14.6
1551.0	7.3	40.0	148	10.2	1.79	6.20	53613	485.21	606.11	8.4	14.6
1552.0	11.9	43.0	148	10.2	1.68	6.29	54359	297.65	601.59	8.4	14.6
1553.0	9.1	43.0	148	10.2	1.76	6.40	55335	389.23	598.30	8.4	14.6
1554.0	4.9	50.0	150	10.2	2.06	6.60	57171	722.86	600.19	8.4	14.6
1555.0	4.8	50.0	150	10.2	2.06	6.81	59046	737.92	602.15	8.4	14.7
1556.0	5.1	50.0	150	10.2	2.04	7.01	60811	694.51	603.45	8.4	14.7
1557.0	7.3	42.0	150	10.2	1.82	7.14	62044	485.21	601.81	8.4	14.7
1558.0	91.0	42.0	150	10.2	1.05	7.15	62143	38.92	594.10	8.4	14.7
1559.0	42.0	48.0	150	10.2	1.34	7.18	62357	84.33	587.81	8.4	14.7
1560.0	8.2	48.0	150	10.2	1.86	7.30	63455	431.95	585.14	8.4	14.7
1561.0	8.2	48.0	150	10.2	1.86	7.42	64552	431.95	583.13	8.4	14.7
1562.0	11.2	48.0	150	10.2	1.76	7.51	65356	316.25	579.86	8.4	14.7
1563.0	56.0	47.0	150	10.2	1.24	7.53	65517	63.25	573.94	8.4	14.7
1564.0	41.0	50.0	150	10.2	1.37	7.55	65736	86.39	566.88	8.4	14.7
1565.0	8.0	49.0	150	10.2	1.88	7.68	66861	442.75	565.33	8.4	14.7
1566.0	20.0	49.0	150	10.2	1.59	7.73	67311	177.10	560.53	8.4	14.7
1567.0	62.0	47.0	150	10.2	1.21	7.74	67456	57.13	554.40	8.4	14.7
1568.0	34.0	49.0	150	10.2	1.42	7.77	67721	104.18	548.97	8.4	14.7
1569.0	71.0	47.0	150	10.2	1.16	7.79	67848	49.89	543.03	8.4	14.7
1570.0	72.0	47.0	150	10.2	1.16	7.80	67973	49.19	537.22	8.4	14.7
1571.0	8.2	41.0	150	10.2	1.77	7.92	69070	431.95	536.00	8.4	14.7
1572.0	5.2	42.0	150	10.2	1.93	8.12	70801	681.15	537.66	8.4	14.7
1573.0	4.7	43.0	150	10.2	1.97	8.33	72716	753.62	540.12	8.4	14.7
1574.0	7.8	42.0	150	10.2	1.80	8.46	73870	454.10	539.15	8.4	14.7
1575.0	9.1	42.0	150	10.3	1.74	8.57	74858	388.80	537.48	8.4	14.7
1576.0	2.9	43.0	150	10.3	2.10	8.91	77961	1221	545	8.4	14.7
1577.0	4.4	36.0	150	10.3	1.87	9.14	80030	814.25	547.92	8.4	14.7
1578.0	20.0	34.0	150	10.3	1.40	9.19	80480	177.10	543.94	8.4	14.7

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1579.0	45.0	30.0	150	10.3	1.13	9.21	80680	78.71	538.99	8.4	14.7
1580.0	47.0	35.0	150	10.2	1.18	9.23	80872	75.36	534.11	8.4	14.7
1581.0	76.5	35.0	150	10.2	1.04	9.25	80989	46.30	529.03	8.4	14.7
1582.0	78.0	34.0	150	10.2	1.02	9.26	81105	45.41	524.04	8.4	14.7
1583.0	5.0	36.0	150	10.2	1.84	9.46	82905	708.40	525.92	8.4	14.7
1584.0	5.3	36.0	150	10.2	1.82	9.65	84603	668.30	527.36	8.4	14.7
1585.0	49.0	34.0	150	10.2	1.16	9.67	84786	72.29	522.81	8.4	14.7
1586.0	34.0	20.0	150	10.2	1.09	9.70	85051	104.18	518.66	8.4	14.7
1587.0	16.9	26.0	150	10.2	1.35	9.76	85584	209.59	515.63	8.4	14.7
1588.0	6.2	36.0	148	10.2	1.79	9.92	87016	571.29	516.17	8.4	14.7
1589.0	3.3	44.0	148	10.2	2.10	10.22	89707	1073	522	8.4	14.7
1590.0	4.0	41.0	148	10.2	2.00	10.47	91227	885.50	525.00	8.4	14.7
1591.0	3.0	38.0	149	10.2	2.04	10.81	94952	1201	522	8.4	14.7
1592.0	5.4	26.0	149	10.2	1.67	11.00	96613	655.93	532.50	8.4	14.7
1593.0	29.0	29.0	149	10.2	1.26	11.03	96921	122.14	528.74	8.4	14.7
1594.0	32.0	29.0	149	10.2	1.23	11.06	97201	110.69	524.90	8.4	14.7
1595.0	32.0	26.0	149	10.2	1.19	11.09	97400	110.69	521.13	8.4	14.7
1596.0	36.0	28.0	150	10.2	1.19	11.12	97730	98.39	517.33	8.4	14.7
1597.0	30.0	20.0	150	10.2	1.13	11.15	98030	118.07	513.76	8.4	14.7
1598.0	15.4	28.0	150	10.2	1.42	11.22	98614	230.00	511.25	8.4	14.7
1599.0	5.9	34.0	150	10.2	1.78	11.39	100140	600.34	512.03	8.4	14.7
1600.0	43.0	32.0	150	10.2	1.18	11.41	100349	82.37	508.30	8.4	14.7
1601.0	32.0	32.0	150	10.2	1.27	11.44	100630	110.69	504.87	8.4	14.7
1602.0	20.0	30.0	150	10.2	1.37	11.49	101080	177.10	502.07	8.4	14.7
1603.0	27.0	32.0	150	10.2	1.31	11.53	101414	131.19	498.92	8.4	14.7
1604.0	1.9	32.0	150	10.2	2.07	12.07	106252	1904	511	8.4	14.7
1605.0	2.0	32.0	150	10.2	2.05	12.57	110752	1771	521	8.4	14.7
1605.6	2.0	32.0	150	10.2	2.05	12.87	113452	1771	527	8.4	14.7

BIT NUMBER	6	IADC CODE	517	INTERVAL	1605.6- 1723.0
HTC J22		SIZE	12.250	NOZZLES	13 13 13
COST	5240.00	TRIP TIME	4.6	BIT RUN	117.4
TOTAL HOURS	6.95	TOTAL TURNS	48561	CONDITION	T2 B2 G0.000

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	TURNS	ICOST	CCOST	PP	FG
1606.0	2.1	25.0	120	10.2	1.84	0.19	1371	1687	55520	8.4	14.7
1607.0	4.3	30.0	120	10.2	1.73	0.42	3046	824	16451	8.4	14.7
1608.0	3.6	30.0	120	10.1	1.80	0.70	5046	984	10006	8.4	14.7
1609.0	7.8	31.0	120	10.1	1.60	0.83	5969	454	7197	8.4	14.7
1610.0	5.6	32.0	114	10.1	1.69	1.01	7190	633	5705	8.4	14.7
1611.0	6.3	32.0	114	10.1	1.65	1.17	8276	562	4753	8.4	14.7
1612.0	7.7	34.0	114	10.1	1.62	1.30	9164	460	4082	8.4	14.7
1613.0	7.7	34.0	114	10.1	1.62	1.43	10053	460	3592	8.4	14.7
1614.0	7.7	32.0	114	10.1	1.60	1.56	10941	460	3220	8.4	14.7
1615.0	69.0	32.0	114	10.1	0.97	1.57	11040	51	2883	8.4	14.7
1616.0	59.0	30.0	114	10.1	1.00	1.59	11156	60	2611	8.4	14.7
1617.0	34.0	29.0	114	10.1	1.14	1.62	11357	104	2391	8.4	14.7
1618.0	59.0	29.0	114	10.1	0.99	1.63	11473	60	2203	8.4	14.7
1619.0	62.0	30.0	114	10.1	0.98	1.65	11583	57	2043	8.4	14.7
1620.0	63.0	30.0	114	10.1	0.98	1.67	11692	56	1905	8.4	14.8
1621.0	10.6	30.0	114	10.1	1.48	1.76	12337	334	1863	8.4	14.8
1622.0	31.0	30.0	114	10.1	1.18	1.79	12558	114	1708	8.4	14.8
1623.0	63.0	30.0	114	10.1	0.98	1.81	12667	56	1602	8.4	14.8
1624.0	47.0	30.0	114	10.1	1.06	1.83	12812	75	1522	8.4	14.8
1625.0	76.0	29.0	114	10.1	0.92	1.84	12902	47	1446	8.4	14.8
1626.0	96.0	28.0	114	10.1	0.84	1.85	12973	37	1377	8.4	14.8
1627.0	24.0	28.0	114	10.1	1.22	1.89	13258	148	1326	8.4	14.8
1628.0	8.5	34.0	114	10.1	1.60	2.01	14063	417	1280	8.4	14.8
1629.0	8.2	34.0	114	10.1	1.61	2.13	14897	432	1243	8.4	14.8
1630.0	40.0	33.0	114	10.1	1.14	2.16	15068	89	1124	8.4	14.8
1631.0	33.0	30.0	114	10.1	1.16	2.19	15275	107	1115	8.4	14.8
1632.0	82.0	28.0	114	10.1	0.89	2.20	15359	43	1111	8.4	14.8
1633.0	52.0	28.0	114	10.1	1.01	2.22	15490	68	1073	8.4	14.8
1634.0	85.0	28.0	114	10.1	0.88	2.23	15571	42	1037	8.4	14.8
1635.0	89.0	28.0	114	10.1	0.86	2.24	15648	46	1003	8.4	14.8
1636.0	63.0	28.0	114	10.1	0.96	2.26	15756	56.22	971.64	8.4	14.8
1637.0	68.0	28.0	114	10.1	0.94	2.27	15857	52.07	942.35	8.4	14.8
1638.0	76.0	28.0	114	10.1	0.91	2.29	15947	46.61	914.71	8.4	14.8
1639.0	54.0	28.0	114	10.1	1.00	2.31	16074	65.59	889.29	8.4	14.8
1640.0	40.0	28.0	114	10.1	1.08	2.33	16245	88.55	866.01	8.4	14.8
1641.0	62.0	28.0	114	10.1	0.96	2.35	16355	57.13	843.16	8.4	14.8
1642.0	70.0	27.0	114	10.1	1.26	2.40	16697	177.10	824.86	8.4	14.8
1643.0	22.0	26.0	114	10.1	1.22	2.44	17008	161.00	807.11	8.4	14.8
1644.0	31.0	25.0	114	10.1	1.12	2.48	17228	114.26	789.07	8.4	14.8
1645.0	54.0	25.0	114	10.1	0.97	2.49	17355	65.59	770.70	8.4	14.8
1646.0	105.0	25.0	114	10.1	0.79	2.50	17420	33.73	752.46	8.4	14.8
1647.0	26.0	22.0	114	10.1	1.13	2.54	17683	136.23	737.53	8.4	14.8
1648.0	52.0	22.0	114	10.1	0.95	2.56	17815	68.12	721.29	8.4	14.8

DEPTH	ROP	WOB	RPM	MW	"d"c	HOURS	URNS	LCOST	CCOST	PP	FG
1649.0	47.0	22.0	114	10.1	0.97	2.58	17960	75.36	700.00	8.4	14.8
1650.0	17.0	21.0	114	10.1	1.12	2.63	18320	186.42	695.00	8.4	14.8
1651.0	40.0	21.0	114	10.1	1.00	2.66	18491	83.55	681.00	8.4	14.8
1652.0	20.0	21.0	114	10.1	1.13	2.71	18833	177.10	676.00	8.4	14.8
1653.0	4.6	28.0	118	10.1	1.69	2.93	20373	770.00	673.00	8.4	14.8
1654.0	6.6	32.0	118	10.1	1.65	3.08	21445	536.67	670.00	8.4	14.8
1655.0	16.0	29.0	118	10.1	1.36	3.14	21888	221.38	661.12	8.4	14.8
1656.0	56.0	27.0	118	10.1	0.99	3.16	22014	63.25	649.05	8.4	14.8
1657.0	56.0	27.0	118	10.1	0.99	3.18	22141	63.25	637.66	8.4	14.8
1658.0	26.3	27.0	118	10.1	1.20	3.21	22410	134.63	628.25	8.4	14.8
1659.0	18.7	27.0	118	10.1	1.29	3.27	22788	169.41	620.04	8.4	14.8
1660.0	20.0	26.0	118	10.1	1.26	3.32	23142	177.10	611.89	8.4	14.8
1661.0	62.0	26.0	118	10.1	0.95	3.33	23257	57.13	601.88	8.4	14.8
1662.0	52.0	26.0	118	10.1	1.00	3.35	23393	68.12	592.42	8.4	14.8
1663.0	29.0	26.0	118	10.1	1.16	3.39	23637	122.14	584.22	8.4	14.8
1664.0	44.0	28.0	118	10.1	1.07	3.41	23798	80.50	575.69	8.4	14.8
1665.0	44.0	28.0	118	10.1	1.07	3.43	23959	80.50	567.26	8.4	14.8
1666.0	33.0	28.0	118	10.1	1.15	3.46	24173	107.33	559.65	8.4	14.8
1667.0	43.0	28.0	118	10.1	1.07	3.49	24338	62.37	551.87	8.4	14.8
1668.0	46.1	28.0	118	10.1	1.05	3.51	24492	76.83	544.26	8.4	14.8
1669.0	8.5	30.0	118	10.1	1.55	3.63	25324	416.71	542.25	8.4	14.8
1670.0	5.1	31.0	118	10.1	1.71	3.82	26713	694.51	544.61	8.4	14.8
1671.0	23.0	31.0	118	10.1	1.28	3.87	27021	154.00	538.64	8.4	14.8
1672.0	38.0	31.0	118	10.1	1.14	3.89	27207	93.21	531.93	8.4	14.8
1673.0	38.0	29.0	118	10.1	1.12	3.92	27393	93.21	525.42	8.4	14.8
1674.0	35.0	29.0	118	10.1	1.14	3.95	27595	101.20	519.22	8.4	14.8
1675.0	25.0	29.0	110	10.1	1.22	3.99	27859	141.68	513.78	8.4	14.8
1676.0	32.0	26.0	110	10.1	1.11	4.02	28066	110.69	508.06	8.4	14.8
1677.0	42.0	27.0	110	10.1	1.05	4.04	28223	84.33	502.12	8.4	14.8
1678.0	33.0	27.0	110	10.1	1.12	4.07	28423	107.33	496.67	8.4	14.8
1679.0	47.0	27.0	110	10.1	1.02	4.09	28563	75.36	490.93	8.4	14.8
1680.0	28.0	27.0	110	10.1	1.17	4.13	28799	126.50	486.03	8.4	14.8
1681.0	24.0	29.0	110	10.1	1.23	4.17	29074	147.58	481.54	8.4	14.8
1682.0	38.0	26.0	110	10.1	1.07	4.20	29248	93.21	476.46	8.4	14.8
1683.0	15.6	28.0	110	10.1	1.34	4.26	29671	227.05	473.24	8.4	14.8
1684.0	13.4	28.0	110	10.1	1.38	4.34	30163	264.33	470.57	8.4	14.8
1685.0	53.6	28.0	110	10.1	1.00	4.36	30286	66.08	465.48	8.4	14.8
1686.0	11.0	32.0	110	10.1	1.49	4.45	30886	322.00	463.69	8.4	14.8
1687.0	7.8	32.0	110	10.1	1.59	4.57	31733	454.10	463.58	8.4	14.9
1688.0	10.5	32.0	118	10.1	1.52	4.67	32407	337.33	462.04	8.4	14.9
1689.0	36.7	31.0	118	10.1	1.15	4.70	32600	96.51	457.66	8.4	14.9
1690.0	13.3	31.0	118	10.1	1.44	4.77	33132	266.32	455.39	8.4	14.9
1691.0	8.2	29.0	118	10.1	1.55	4.89	33996	431.95	455.12	8.4	14.9
1692.0	5.9	33.0	118	10.1	1.70	5.06	35196	600.34	456.80	8.4	14.9
1693.0	14.0	34.0	118	10.1	1.47	5.13	35701	253.00	454.47	8.4	14.9
1694.0	49.0	33.0	118	10.1	1.09	5.16	35846	72.29	450.14	8.4	14.9
1695.0	49.0	33.0	118	10.1	1.09	5.18	35928	72.29	445.92	8.4	14.9
1696.0	47.0	33.0	118	10.1	1.10	5.20	36141	75.36	441.82	8.4	14.9
1697.0	59.0	31.0	118	10.1	1.02	5.21	36281	60.03	437.64	8.4	14.9
1698.0	23.5	33.0	118	10.1	1.30	5.26	36562	150.72	434.54	8.4	14.9



DEPTH	ROP	WOB	RPM	MW	"d"e	HOURS	TURNS	ICOST	CCOST	PP	FG
1699.0	49.0	30.0	118	10.1	1.06	5.28	36707	72.29	430.66	8.4	14.9
1700.0	28.0	30.0	118	10.1	1.22	5.31	36959	126.50	427.44	8.4	14.9
1701.0	15.6	30.0	118	10.1	1.38	5.38	37413	227.05	425.34	8.4	14.9
1702.0	43.0	33.0	118	10.1	1.13	5.40	37578	82.37	421.78	8.4	14.9
1703.0	34.0	33.0	118	10.1	1.20	5.43	37786	104.18	418.52	8.4	14.9
1704.0	69.0	30.0	118	10.1	0.97	5.44	37889	51.33	414.79	8.4	14.9
1705.0	43.0	30.0	118	10.1	1.10	5.47	38053	82.37	411.44	8.4	14.9
1706.0	35.0	30.0	118	10.1	1.16	5.50	38256	101.20	408.35	8.4	14.9
1707.0	14.0	32.0	118	10.0	1.45	5.57	38761	253.00	406.82	8.4	14.9
1708.0	23.0	26.0	118	10.0	1.24	5.61	39069	154.00	404.35	8.4	14.9
1709.0	22.0	25.0	118	10.0	1.24	5.66	39391	161.00	402.00	8.4	14.9
1710.0	42.7	25.0	118	10.0	1.06	5.68	39557	82.95	398.24	8.4	14.9
1711.0	13.2	26.0	118	10.0	1.40	5.76	40093	268.33	397.70	8.4	14.9
1712.0	4.5	29.0	118	10.0	1.74	5.98	41660	783.63	401.33	8.4	14.9
1713.0	3.8	29.0	118	9.9	1.79	6.24	43523	932.11	406.27	8.4	14.9
1714.0	17.0	29.0	118	9.9	1.37	6.30	43939	208.35	404.44	8.4	14.9
1715.0	36.0	30.0	118	9.9	1.17	6.33	44136	98.39	401.65	8.4	14.9
1716.0	46.0	30.0	118	9.9	1.10	6.35	44290	77.00	398.21	8.4	14.9
1717.0	40.0	30.0	118	9.9	1.14	6.37	44467	88.55	395.92	8.4	14.9
1718.0	42.0	30.0	118	9.9	1.12	6.40	44635	84.33	393.15	8.4	14.9
1719.0	59.0	26.0	118	9.9	0.99	6.41	44755	60.03	390.21	8.4	14.9
1720.0	14.4	26.0	118	9.9	1.37	6.48	45247	245.97	388.25	8.4	14.9
1721.0	23.3	26.0	118	9.9	1.24	6.53	45551	152.02	386.90	8.4	14.9
1722.0	9.1	33.0	118	9.9	1.60	6.64	46329	389.23	386.92	8.4	14.9
1723.0	6.0	33.0	118	9.9	1.73	6.80	47509	590.33	388.65	8.4	14.9

COMPUTER DATA LISTING : LIST B

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INTERVAL . . . . . 10 m average

DEPTH. . . . . Well depth, in metres

ROP. . . . . Rate of penetration, in metres per hour

BIT RUN. . . . . Depth interval drilled by the bit, in metres

HOURS. . . . . Cumulative bit hours. The number of hours  
that the bit has actually been "on bottom",  
recorded in decimal hours

TURNS. . . . . Cumulative bit turns. The number of turns  
made by the bit, while actually "on bottom"

TOTAL COST . . . . . Cumulative bit cost, in A dollars

ICOST. . . . . Incremental cost per metre, calculated  
from the drilling time, in A dollars

CCOST. . . . . Cumulative cost per metre, calculated  
from the drilling time, in A dollars

IC . . . . . ICOST minus CCOST, expressed as a positive  
or negative sign. When the bit becomes worn,  
this should change from negative to positive

BIT NUMBER	2	IADC CODE	111	INTERVAL	203.0 - 786.0
HTC OSC 3AJ		SIZE	17.500	NOZZLES	20 20 20
COST	2400.00	TRIP TIME	2.4	BIT RUN	583.0
TOTAL HOURS	7.59	TOTAL TURNS	62594	CONDITION	T2 B2 G0.000

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I-C
210.0	30.0	7.0	0.23	1820	11727.27	118	1675	-
220.0	60.0	17.0	0.40	3120	12317.60	59.03	724.56	-
230.0	150.0	27.0	0.47	3640	12553.73	23.61	464.95	-
240.0	100.0	37.0	0.57	4420	12907.93	35.42	348.86	-
250.0	105.0	47.0	0.66	5163	13245.27	33.73	281.81	-
260.0	75.0	57.0	0.80	6203	13717.53	47.23	240.66	-
270.0	66.7	67.0	0.95	7373	14248.83	53.13	212.67	-
280.0	66.7	77.0	1.10	8543	14780.13	53.13	191.95	-
290.0	82.0	87.0	1.22	9472	15212.08	43.20	174.85	-
300.0	36.0	97.0	1.49	11555	16195.97	98.39	166.97	-
310.0	72.0	107.0	1.63	12722	16687.92	49.19	155.96	-
320.0	110.0	117.0	1.72	13472	17069.92	32.20	145.38	-
330.0	136.0	127.0	1.80	14068	17270.36	26.04	135.99	-
340.0	151.0	137.0	1.86	14624	17504.93	23.46	127.77	-
350.0	141.5	147.0	1.94	15196	17755.25	25.03	120.78	-
360.0	172.6	157.0	1.99	15656	17966.45	26.52	114.40	-
370.0	180.6	167.0	2.05	16113	18156.58	19.61	108.72	-
380.0	165.5	177.0	2.11	16630	18370.60	21.40	103.79	-
390.0	182.8	187.0	2.16	17106	18564.32	19.37	99.27	-
400.0	180.8	197.0	2.22	17570	18760.20	19.52	95.23	-
410.0	171.6	207.0	2.28	18064	18966.62	20.64	91.63	-
420.0	203.9	217.0	2.33	18476	19140.37	17.37	88.20	-
430.0	210.6	227.0	2.37	18882	19308.54	16.62	85.06	-
440.0	166.1	237.0	2.43	19395	19521.82	21.33	82.37	-
450.0	144.0	247.0	2.50	19983	19767.79	24.60	80.03	-
460.0	128.0	257.0	2.58	20639	20044.51	27.67	77.99	-
470.0	161.0	267.0	2.64	21161	20264.51	22.00	75.90	-
480.0	130.0	277.0	2.72	21807	20536.97	27.25	74.14	-
490.0	114.0	287.0	2.81	22554	20847.67	31.07	72.64	-
500.0	60.0	297.0	2.97	23954	21438.01	59.03	72.18	-
510.0	143.0	307.0	3.04	24542	21685.70	24.77	70.64	-
520.0	120.0	317.0	3.13	25242	21980.86	29.52	69.34	-
530.0	120.6	327.0	3.21	25938	22274.48	29.36	68.12	-
540.0	156.6	337.0	3.27	26475	22500.71	22.62	66.77	-
550.0	127.8	347.0	3.35	27143	22777.05	27.71	65.64	-
560.0	122.1	357.0	3.44	27831	23067.84	29.00	64.62	-
570.0	178.5	367.0	3.49	28301	23266.21	19.84	63.40	-
580.0	178.9	377.0	3.55	28771	23464.25	19.80	62.24	-
590.0	167.9	387.0	3.61	29286	23675.27	21.16	61.18	-
600.0	75.1	397.0	3.71	30173	24047.63	37.24	60.57	-
610.0	88.1	407.0	3.83	31127	24449.72	40.21	60.07	-
620.0	48.6	417.0	4.03	32854	25177.80	72.81	60.38	-
630.0	38.2	427.0	4.29	35054	26105.46	92.77	61.14	-

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	1-C
640.0	77.6	437.0	4.42	36135	26061.63	45.67	60.76	-
650.0	168.1	447.0	4.48	36635	26772.32	71.07	59.29	-
660.0	79.5	457.0	4.61	37691	27217.70	44.54	59.56	-
670.0	67.7	467.0	4.75	38931	27740.66	52.30	59.40	-
680.0	48.4	477.0	4.96	40666	28471.93	73.13	59.69	+
690.0	35.9	487.0	5.24	43003	29457.32	96.54	60.49	+
700.0	89.6	497.0	5.35	43940	29852.63	39.53	60.07	-
710.0	47.1	507.0	5.56	45723	30604.60	75.26	60.36	+
720.0	33.9	517.0	5.86	48203	31649.99	104.54	61.29	+
730.0	26.4	527.0	6.24	51347	32990.89	134.09	62.60	+
740.0	43.4	537.0	6.47	53251	33806.11	81.57	62.95	+
750.0	35.3	547.0	6.75	55629	34800.83	100.27	63.64	+
760.0	58.3	557.0	6.92	57061	35416.47	60.76	63.58	-
770.0	39.2	567.0	7.18	59174	36320.28	90.38	64.06	+
780.0	46.2	577.0	7.39	60995	37086.34	76.61	64.27	+
786.0	60.7	583.0	7.49	61814	37436.38	58.34	64.21	-

BIT NUMBER	3	IADC CODE	114	INTERVAL	736.0- 1362.0
HTC X3A		SIZE	12.250	NOZZLES	15 15 15
COST	1440.00	TRIP TIME	3.6	BIT RUN	576.0
TOTAL HOURS	27.35	TOTAL TURNS	227640	CONDITION	TS BR GR.750

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I-C
790.0	36.0	4.0	0.11	691	14407.75	98	3602	-
800.0	35.1	14.0	0.40	2846	15416.66	101	1101	-
810.0	42.5	24.0	0.63	4883	16249.21	83.25	677.05	-
820.0	38.4	34.0	0.89	7136	17170.41	92.12	505.01	-
830.0	82.1	44.0	1.01	8195	17601.81	43.14	400.04	-
840.0	58.1	54.0	1.19	9677	18211.94	61.01	337.26	-
850.0	83.2	64.0	1.31	10702	18637.82	42.59	291.22	-
860.0	82.6	74.0	1.43	11733	19066.59	42.88	257.66	-
870.0	45.0	84.0	1.65	13616	19854.26	78.77	236.36	-
880.0	20.4	94.0	2.14	17793	21590.43	173.62	229.69	-
890.0	17.3	104.0	2.72	22837	23632.59	204.22	227.24	-
900.0	28.5	114.0	3.07	26838	24873.61	124.10	218.19	-
910.0	40.3	124.0	3.31	28129	25752.46	87.88	207.68	-
920.0	42.9	134.0	3.55	30025	26572.89	82.64	198.35	-
930.0	32.7	144.0	3.85	32412	27661.38	108.25	192.09	-
940.0	29.6	154.0	4.19	35260	28858.48	119.71	187.39	-
950.0	30.3	164.0	4.52	38029	30026.36	116.79	183.09	-
960.0	27.4	174.0	4.89	41089	31319.91	129.36	180.00	-
970.0	31.3	184.0	5.21	43754	32450.58	113.07	176.36	-
980.0	30.0	194.0	5.54	46449	33630.13	117.94	173.35	-
990.0	24.9	204.0	5.94	49780	35052.47	142.23	171.83	-
1000.0	13.8	214.0	6.66	55520	37613.02	256.06	175.76	+
1010.0	17.3	224.0	7.24	60114	39655.70	204.27	177.03	+
1020.0	19.3	234.0	7.76	64618	41494.19	183.85	177.33	+
1030.0	18.0	244.0	8.31	69128	43457.35	196.32	178.10	+
1040.0	24.0	254.0	8.73	72480	44935.21	147.79	176.91	-
1050.0	23.5	264.0	9.16	75931	46442.54	150.73	175.92	-
1060.0	25.6	274.0	9.55	79129	47828.38	138.58	174.56	-
1070.0	35.9	284.0	9.83	81382	48814.58	98.62	171.88	-
1080.0	31.3	294.0	10.14	84067	49944.94	113.04	169.88	-
1090.0	36.3	304.0	10.42	86508	50919.98	97.50	167.50	-
1100.0	34.2	314.0	10.71	88996	51957.02	103.70	165.47	-
1110.0	41.1	324.0	10.96	91060	52817.91	86.09	163.02	-
1120.0	38.3	334.0	11.22	93332	53743.01	92.51	160.91	-
1130.0	25.2	344.0	11.61	96773	55149.17	140.62	160.32	-
1140.0	20.6	354.0	12.10	101006	56872.61	172.34	160.66	+
1150.0	10.9	364.0	13.02	109153	60118.35	324.57	165.16	+
1160.0	7.9	374.0	14.28	120512	64595.91	447.76	172.72	+
1170.0	10.1	384.0	15.27	128124	68086.78	349.09	177.31	+
1180.0	8.8	394.0	16.41	137816	72126.50	403.97	183.06	+
1190.0	9.3	404.0	17.48	146817	75921.94	379.54	187.95	+
1200.0	5.3	414.0	19.38	162099	82659.32	673.74	199.66	+
1210.0	15.8	424.0	20.01	167312	84904.22	224.49	200.25	+

DEPTH	ROP	BIT RUN	HOURS	URNS	TOTAL COST	ICOST	CCOST	T-C
1220.0	19.1	434.0	20.54	171603	86756.52	185.23	199.90	-
1230.0	26.8	444.0	20.91	174737	88078.23	132.17	198.37	-
1240.0	19.1	454.0	21.43	179139	89974.35	185.61	198.09	-
1250.0	20.7	464.0	21.92	183192	91643.37	170.98	197.51	-
1260.0	38.0	474.0	22.18	185401	92574.89	93.15	195.31	-
1270.0	62.4	484.0	22.34	186748	93142.80	56.79	192.44	-
1280.0	33.3	494.0	22.64	189273	94207.56	106.48	190.70	-
1290.0	22.8	504.0	23.08	192965	95764.38	155.68	190.01	-
1300.0	31.7	514.0	23.40	195559	96881.33	111.69	188.49	-
1310.0	23.7	524.0	23.82	199052	98376.70	149.54	187.74	-
1320.0	17.0	534.0	24.41	203833	100464.41	208.77	188.14	+
1330.0	68.0	544.0	24.55	205060	100985.35	52.09	185.63	-
1340.0	37.3	554.0	24.82	207292	101934.30	94.98	184.09	-
1350.0	37.5	564.0	25.09	209458	102879.21	94.49	182.41	-
1360.0	5.6	574.0	26.86	223679	109154.22	627.70	190.17	-
1362.0	4.2	576.0	27.33	227491	110823.27	833.53	192.40	+

BIT NUMBER	4	IADC CODE	135	INTERVAL	1362.0- 1485.0
HTC XDG		SIZE	12.250	NOZZLES	13 13 13
COST	1440.00	TRIP TIME	4.0	BIT RUN	123.0
TOTAL HOURS	12.50	TOTAL TURNS	100438	CONDITION	T7 B4 G0.250

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	LCOST	LCOST 1-0
1370.0	5.5	8.0	1.45	11696	20754.96	643	2594
1380.0	11.2	18.0	2.34	10092	23912.05	316	1320
1390.0	11.5	28.0	3.22	25944	26995.70	306.37	264.13
1400.0	7.8	38.0	4.50	36304	31553.69	455.80	830.36
1410.0	6.0	48.0	6.18	49578	37488.20	593.46	781.01
1420.0	7.8	58.0	7.46	60350	42037.93	454.96	724.79
1430.0	33.4	68.0	7.76	62862	43097.43	105.95	633.79
1440.0	13.0	78.0	8.53	69305	45619.41	272.70	587.43
1450.0	16.1	88.0	9.15	74324	48020.78	220.13	545.69
1460.0	24.0	98.0	9.57	77569	49494.18	147.34	505.04
1470.0	9.4	108.0	10.63	85845	53252.23	375.80	493.08
1480.0	9.4	118.0	11.70	94176	57035.42	378.32	483.35
1485.0	6.2	123.0	12.50	100438	59878.04	568.63	486.82

BIT NUMBER	5	IADC CODE	217	INTERVAL	1485.0- 1605.6
HTC JD4		SIZE	12.250	NOZZLES	13 13 13
COST	1740.00	TRIP TIME	4.6	BIT RUN	120.6
TOTAL HOURS	12.88	TOTAL TURNS	113601	CONDITION	T7 B8 G0.188

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I-C
1490.0	5.9	5.0	0.84	5837	21014.72	596	4203	-
1500.0	29.7	15.0	1.18	8718	22206.70	119	1480	-
1510.0	8.9	25.0	2.30	18837	26189.30	398	1048	-
1520.0	9.7	35.0	3.33	28071	29823.06	363.38	852.09	-
1530.0	11.1	45.0	4.23	36126	33027.89	320.48	733.95	-
1540.0	25.0	55.0	4.63	39600	34445.77	141.79	626.29	-
1550.0	7.0	65.0	6.07	52396	39517.83	507.21	607.97	-
1560.0	8.1	75.0	7.30	63455	43805.61	436.78	585.14	-
1570.0	19.9	85.0	7.80	67973	45663.69	177.81	537.22	-
1580.0	7.0	95.0	9.23	80872	50740.13	507.64	534.11	-
1590.0	8.1	105.0	10.47	91927	55124.71	438.46	525.00	-
1600.0	10.6	115.0	11.41	100349	58453.99	332.93	508.30	-
1605.6	3.8	120.6	12.87	113452	63610.87	920.87	527.45	-



BIT NUMBER	6	IADC CODE	517	INTERVAL	1605.6- 1723.0
HTC J22		SIZE	12.250	NOZZLES	13 13 13
COST	5240.00	TRIP TIME	4.6	BIT RUN	117.4
TOTAL HOURS	6.95	TOTAL TURNS	48561	CONDITION	T2 B2 G0.000

DEPTH	ROP	BIT RUN	HOURS	TURNS	TOTAL COST	ICOST	CCOST	I-U
1610.0	4.4	4.4	1.01	7190	25102.08	811	5705	-
1620.0	15.2	14.4	1.67	11692	27433.23	233	1905	-
1630.0	20.3	24.4	2.16	15068	29181.51	175	1196	-
1640.0	58.1	34.4	2.33	16245	29790.69	60.92	866.01	-
1650.0	33.0	44.4	2.63	18320	30865.63	107.49	495.17	-
1660.0	14.6	54.4	3.32	23142	33287.01	242.14	611.89	-
1670.0	19.8	64.4	3.82	26713	35073.14	173.61	544.61	-
1680.0	32.6	74.4	4.13	28799	36160.66	108.75	486.03	-
1690.0	15.6	84.4	4.77	33132	38435.18	227.45	455.39	-
1700.0	18.5	94.4	5.31	36959	40349.95	191.48	427.44	-
1710.0	27.3	104.4	5.68	39557	41649.40	129.95	398.94	-
1720.0	12.4	114.4	6.48	45247	44496.10	264.67	388.95	-
1723.0	9.4	117.4	6.80	47509	45627.68	377.19	388.65	-

COMPUTER DATA LISTING : LIST C

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INTERVAL . . . . . 10 m average

DEPTH. . . . . Well depth, in metres

FLOW RATE. . . . . Mud flow into the well,  
in gallons per minute

PSP . . . . . Pump pressure, in pounds  
per square inch

PRIT . . . . . Bit pressure drop,  
in pounds per square inch

% PSP . . . . . Percentage of surface pressure  
dropped at the bit

HHP . . . . . Bit hydraulic horsepower

HHP/SQ IN . . . . . Bit hydraulic horsepower per  
square inch of bit diameter

IMPACT FORCE . . . . . Bit impact force, in foot  
pound per second squared

JET VELOCITY . . . . . Mud velocity through the bit  
nozzles, in metres per second

BIT NUMBER	2	IADC CODE	111	INTERVAL	203.0- 786.0
HTC OSC 3AJ		SIZE	17.500	NOZZLES	20 20 20
COST	2400.00	TRIP TIME	2.4	BIT RUN	583.0
TOTAL HOURS	7.59	TOTAL TURNS	62594	CONDITION	T2 B2 G0.000

DEPTH	FLOW RATE	PSP	PBIT	XPSP	HHP	HHP/ sqin	IMPACT FORCE	JET VELOCITY
210.0	1200	1720.0	1345.3	78.2	941	3.91	2233	127
220.0	1200	1720.0	1345.3	78.2	941	3.91	2233	127
230.0	1200	1720.0	1345.3	78.2	941	3.91	2233	127
240.0	1200	1720.0	1345.3	78.2	941	3.91	2233	127
250.0	1190	2200.0	1323.0	60.1	918	3.82	2196	126
260.0	1190	2200.0	1323.0	60.1	918	3.82	2196	126
270.0	1200	2300.0	1345.3	58.5	941	3.91	2233	127
280.0	1200	2200.0	1345.3	61.2	941	3.91	2233	127
290.0	1200	2200.0	1345.3	61.2	941	3.91	2233	127
300.0	1200	2200.0	1345.3	61.2	941	3.91	2233	127
310.0	1150	2200.0	1235.5	56.2	829	3.45	2051	122
320.0	1150	2200.0	1235.5	56.2	829	3.45	2051	122
330.0	1150	2200.0	1235.5	56.2	829	3.45	2051	122
340.0	1150	2200.0	1235.5	56.2	829	3.45	2051	122
350.0	1165	2200.0	1268.0	57.6	861	3.58	2105	123
360.0	1165	2200.0	1268.0	57.6	861	3.58	2105	123
370.0	1165	2200.0	1268.0	57.6	861	3.58	2105	123
380.0	1165	2200.0	1268.0	57.6	861	3.58	2105	123
390.0	1165	2200.0	1268.0	57.6	861	3.58	2105	123
400.0	1165	2200.0	1268.0	57.6	861	3.58	2105	123
410.0	1165	2200.0	1268.0	57.6	861	3.58	2105	123
420.0	1165	2200.0	1268.0	57.6	861	3.58	2105	123
430.0	1080	2200.0	1089.7	49.5	686	2.85	1809	114
440.0	1080	2200.0	1089.7	49.5	686	2.85	1809	114
450.0	1080	2200.0	1089.7	49.5	686	2.85	1809	114
460.0	1170	2350.0	1278.9	54.4	873	3.63	2123	124
470.0	1170	2350.0	1278.9	54.4	873	3.63	2123	124
480.0	1170	2350.0	1278.9	54.4	873	3.63	2123	124
490.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
500.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
510.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
520.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
530.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
540.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
550.0	1170	2410.0	1278.9	53.1	873	3.63	2123	124
560.0	1170	2410.0	1278.9	53.1	873	3.63	2123	124
570.0	1170	2410.0	1278.9	53.1	873	3.63	2123	124
580.0	1170	2500.0	1278.9	51.2	873	3.63	2123	124
590.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
600.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
610.0	1170	2450.0	1278.9	52.2	873	3.63	2123	124
620.0	1170	2450.0	1278.9	52.2	873	3.63	2123	124
630.0	1170	2450.0	1278.9	52.2	873	3.63	2123	124

DEPTH	FLOW RATE	PSP	PBIT	ZPSP	HHP	HHP/ sqin	IMPACT FORCE	JET VELOCITY
640.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
650.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
660.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
670.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
680.0	1170	2500.0	1278.9	51.2	873	3.63	2123	124
690.0	1170	2500.0	1278.9	51.2	873	3.63	2123	124
700.0	1170	2510.0	1278.9	51.0	873	3.63	2123	124
710.0	1120	2500.0	1171.9	46.9	765	3.18	1946	119
720.0	1120	2500.0	1171.9	46.9	765	3.18	1946	119
730.0	1120	2500.0	1171.9	46.9	765	3.18	1946	119
740.0	1170	2400.0	1278.9	53.3	873	3.63	2123	124
750.0	1170	2450.0	1278.9	52.2	873	3.63	2123	124
760.0	1170	2500.0	1278.9	51.2	873	3.63	2123	124
770.0	1170	2500.0	1293.8	51.8	883	3.67	2148	124
780.0	1135	2500.0	1217.5	48.7	806	3.35	2021	120
786.0	1135	2500.0	1217.5	48.7	806	3.35	2021	120

BIT NUMBER	3	IADC CODE	114	INTERVAL	786.0- 1362.0
HTC X3A		SIZE	12.250	NOZZLES	15 15 15
COST	1440.00	TRIP TIME	3.6	BIT RUN	576.0
TOTAL HOURS	27.35	TOTAL TURNS	227640	CONDITION	T8 B8 G0.750

DEPTH	FLOW RATE	PSP	PBIT	%PSP	HHP	HHP/ sq in	IMPACT FORCE	JET VELOCITY
790.0	800	2970.0	1933.7	65.1	902	7.65	1806	151
800.0	800	2970.0	1955.6	65.8	912	7.74	1826	151
810.0	800	2970.0	1955.6	65.8	912	7.74	1826	151
820.0	800	2970.0	1955.6	65.8	912	7.74	1826	151
830.0	825	2980.0	2079.8	69.8	1001	8.49	1942	155
840.0	825	2980.0	2079.8	69.8	1001	8.49	1942	155
850.0	825	3100.0	2079.8	67.1	1001	8.49	1942	155
860.0	825	3100.0	2079.8	67.1	1001	8.49	1942	155
870.0	825	3100.0	2079.8	67.1	1001	8.49	1942	155
880.0	825	3100.0	2056.4	66.3	989	8.39	1920	155
890.0	825	3100.0	2079.8	67.1	1001	8.49	1942	155
900.0	815	3090.0	2020.5	65.4	960	8.15	1887	153
910.0	815	3090.0	2020.5	65.4	960	8.15	1887	153
920.0	815	3020.0	2020.5	66.9	960	8.15	1887	153
930.0	815	3020.0	2020.5	66.9	960	8.15	1887	153
940.0	815	3020.0	2025.1	67.1	963	8.17	1891	153
950.0	815	2980.0	2025.1	68.0	963	8.17	1891	153
960.0	815	2980.0	2025.1	68.0	963	8.17	1891	153
970.0	780	2740.0	1854.9	67.7	844	7.16	1732	147
980.0	700	2800.0	1514.1	54.1	618	5.24	1414	132
990.0	440	580.0	618.2	70.2	159	1.35	577	83
1000.0	250	340.0	206.0	60.6	30	0.25	192	47
1010.0	760	2680.0	1943.4	72.5	861	7.31	1815	143
1020.0	420	900.0	599.6	66.6	147	1.25	560	79
1030.0	700	2590.0	1699.2	65.6	694	5.89	1587	132
1040.0	700	2800.0	1716.0	61.3	701	5.94	1602	132
1050.0	700	2800.0	1716.0	61.3	701	5.94	1602	132
1060.0	700	2800.0	1716.0	61.3	701	5.94	1602	132
1070.0	700	2800.0	1716.0	61.3	701	5.94	1602	132
1080.0	700	2800.0	1716.0	61.3	701	5.94	1602	132
1090.0	700	2800.0	1716.0	61.3	701	5.94	1602	132
1100.0	700	2800.0	1716.0	61.3	701	5.94	1602	132
1110.0	700	2800.0	1716.0	61.3	701	5.94	1602	132
1120.0	715	2800.0	1807.9	64.6	754	6.40	1688	135
1130.0	715	2800.0	1807.9	64.6	754	6.40	1688	135
1140.0	715	2800.0	1807.9	64.6	754	6.40	1688	135
1150.0	715	2800.0	1807.9	64.6	754	6.40	1688	135
1160.0	725	2900.0	1858.8	64.1	786	6.67	1736	137
1170.0	680	2560.0	1619.3	63.3	642	5.45	1512	128
1180.0	700	2690.0	1699.2	63.2	694	5.89	1587	132
1190.0	725	2800.0	1840.7	65.7	778	6.50	1719	137
1200.0	730	2920.0	1866.2	63.9	795	6.74	1743	137
1210.0	735	2850.0	1891.9	66.4	811	6.88	1767	138

DEPTH	FLOW RATE	PSP	PRIT	XPSP	HHP	HHP/ sq in	IMPACT FORCE	JET VELOCITY
1220.0	735	2850.0	1891.9	66.4	811	6.88	1767	138
1230.0	735	2900.0	1891.9	65.2	811	6.88	1767	138
1240.0	735	2900.0	1891.9	65.2	811	6.88	1767	138
1250.0	710	2900.0	1765.4	60.9	731	6.20	1649	134
1260.0	710	2900.0	1765.4	60.9	731	6.20	1649	134
1270.0	710	2900.0	1765.4	60.9	731	6.20	1649	134
1280.0	710	2900.0	1765.4	60.9	731	6.20	1649	134
1290.0	710	2900.0	1765.4	60.9	731	6.20	1649	134
1300.0	710	2900.0	1765.4	60.9	731	6.20	1649	134
1310.0	710	2900.0	1765.4	60.9	731	6.20	1649	134
1320.0	600	2000.0	1260.7	63.0	441	3.74	1177	113
1330.0	725	2850.0	1804.6	63.3	763	6.47	1685	137
1340.0	725	2850.0	1804.6	63.3	763	6.47	1685	137
1350.0	725	2850.0	1804.6	63.3	763	6.47	1685	137
1360.0	725	2850.0	1775.8	62.3	751	6.37	1658	137
1362.0	725	2850.0	1779.4	62.4	752	6.38	1662	137

BIT NUMBER	4	IADC CODE	135	INTERVAL	1362.0- 1485.0
HTC XDG		SIZE	12.250	NOZZLES	13 13 13
COST	1440.00	TRIP TIME	4.0	BIT RUN	123.0
TOTAL HOURS	12.50	TOTAL TURNS	100438	CONDITION	T7 B4 G0.250

DEPTH	FLOW RATE	PSP	PBIT	%PSP	HHP	HHP/ sqin	IMPACT FORCE	JET VELOCITY
1370.0	625	2900.0	2472.3	85.3	901	7.65	1734	157
1380.0	625	2900.0	2472.3	85.3	901	7.65	1734	157
1390.0	625	2900.0	2472.3	85.3	901	7.65	1734	157
1400.0	635	3000.0	2552.0	85.1	945	8.02	1790	159
1410.0	640	3050.0	2592.4	85.0	968	8.21	1818	160
1420.0	635	3000.0	2552.0	85.1	945	8.02	1790	159
1430.0	635	3000.0	2552.0	85.1	945	8.02	1790	159
1440.0	645	3000.0	2633.1	87.8	990	8.40	1847	162
1450.0	645	3000.0	2633.1	87.8	990	8.40	1847	162
1460.0	645	3000.0	2633.1	87.8	990	8.40	1847	162
1470.0	645	3000.0	2633.1	87.8	990	8.40	1847	162
1480.0	645	3000.0	2633.1	87.8	990	8.40	1847	162
1485.0	645	3000.0	2633.1	87.8	990	8.40	1847	162

BIT NUMBER	5	IADC CODE	217	INTERVAL	1485.0- 1605.6
HTC JD4		SIZE	12.250	NOZZLES	13 13 13
COST	1740.00	TRIP TIME	4.6	BIT RUN	120.6
TOTAL HOURS	12.88	TOTAL TURNS	113601	CONDITION	T7 B8 G0.188

DEPTH	FLOW RATE	PSP	PBIT	%PSP	HHP	HHP/ sq in	IMPACT FORCE	JET VELOCITY
1490.0	625	3000.0	2472.3	82.4	901	7.65	1734	157
1500.0	650	3000.0	2674.0	89.1	1014	8.60	1876	163
1510.0	650	3000.0	2674.0	89.1	1014	8.60	1876	163
1520.0	650	3000.0	2674.0	89.1	1014	8.60	1876	163
1530.0	650	3000.0	2674.0	89.1	1014	8.60	1876	163
1540.0	640	2900.0	2592.4	89.4	968	8.21	1818	160
1550.0	645	3000.0	2582.4	86.1	971	8.24	1811	162
1560.0	645	3000.0	2582.4	86.1	971	8.24	1811	162
1570.0	645	3000.0	2582.4	86.1	971	8.24	1811	162
1580.0	640	2950.0	2552.5	86.5	953	8.08	1790	160
1590.0	650	2950.0	2612.3	88.6	990	8.40	1832	163
1600.0	650	2950.0	2612.3	88.6	990	8.40	1832	163
1605.6	650	2950.0	2612.3	88.6	990	8.40	1832	163



BIT NUMBER	6	IADC CODE	517	INTERVAL	1605.6- 1723.0
HTC J22		SIZE	12.250	NOZZLES	13 13 13
COST	5240.00	TRIP TIME	4.6	BIT RUN	117.4
TOTAL HOURS	6.95	TOTAL TURNS	48561	CONDITION	T2 B2 G0.000

DEPTH	FLOW RATE	PSP	PBIT	%PSP	HHP	HHP/ sqin	IMPACT FORCE	JET VELOCITY
1610.0	650	2950.0	2596.9	88.0	984	8.35	1821	163
1620.0	640	2980.0	2527.6	84.8	943	8.00	1773	160
1630.0	640	3000.0	2527.6	84.3	943	8.00	1773	160
1640.0	630	3000.0	2449.2	81.6	900	7.64	1718	158
1650.0	630	3000.0	2449.2	81.6	900	7.64	1718	158
1660.0	630	3000.0	2449.2	81.6	900	7.64	1718	158
1670.0	630	3000.0	2449.2	81.6	900	7.64	1718	158
1680.0	635	2950.0	2478.4	84.0	918	7.79	1738	159
1690.0	635	2950.0	2478.4	84.0	918	7.79	1738	159
1700.0	625	2900.0	2401.0	82.8	875	7.43	1684	157
1710.0	625	2900.0	2367.7	81.6	863	7.32	1661	157
1720.0	640	2900.0	2477.7	85.4	925	7.85	1738	160
1723.0	550	2100.0	1829.9	87.1	587	4.98	1283	138

COMPUTER DATA LISTING : LIST D

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INTERVAL . . . . . 10 m average

DEPTH . . . . . Well depth, in metres

SPM1 . . . . . Stroke rate per minute,  
for pump No 1

SPM2 . . . . . Stroke rate per minute,  
for pump No 2

FLOW RATE . . . . . Mud flow rate into the well,  
in gallons per minute

ANNULAR VELOCITIES : ( in metres per minute )

DC/OH - Between drill collars and the open hole

DC/CSG - Between drill collars and casing

HW/OH - Between heavyweight drill pipe and the open hole

HW/CSG - Between heavyweight drill pipe and casing

DP/OH - Between drill pipe and open hole

DP/CSG - Between drill pipe and casing

DP/RTS - Between drill pipe and riser

BIT NUMBER	2	IADC CODE	111	INTERVAL	203.0-	786.0
HTC OSC 3AJ		SIZE	17.500	NOZZLES	20	20 20
COST	2400.00	TRIP TIME	2.4	BIT RUN		583.0
TOTAL HOURS	7.59	TOTAL TURNS	62594	CONDITION	T2	B2 G0.000

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
210.0	120	120	1200	37	30		26		26	22
220.0	120	120	1200	37	30		26		26	22
230.0	120	120	1200	37	30		26		26	22
240.0	120	120	1200	37	30		26		26	22
250.0	120	118	1190	37	29		26		26	21
260.0	120	118	1190	37	29		26		26	21
270.0	118	122	1200	37	30		26		26	22
280.0	118	122	1200	37	30		26		26	22
290.0	118	122	1200	37	30		26		26	22
300.0	118	122	1200	37	30		26		26	22
310.0	110	120	1150	35		31	25		25	21
320.0	110	120	1150	35		31	25		25	21
330.0	110	120	1150	35		31	25		25	21
340.0	110	120	1150	35		31		31	25	21
350.0	108	125	1165	36		31		31	26	21
360.0	108	125	1165	36		31		31	26	21
370.0	108	125	1165	36		31		31	26	21
380.0	108	125	1165	36		31		31	26	21
390.0	108	125	1165	36		31		31	26	21
400.0	108	125	1165	36		31		31	26	21
410.0	108	125	1165	36		31		31	26	21
420.0	108	125	1165	36		31		31	26	21
430.0	100	116	1080	33		29		29	24	19
440.0	100	116	1080	33		29		29	24	19
450.0	100	116	1080	33		29		29	24	19
460.0	110	124	1170	36		31		31	26	21
470.0	110	124	1170	36		31		31	26	21
480.0	110	124	1170	36		31		31	26	21
490.0	110	124	1170	36		31		31	26	21
500.0	110	124	1170	36		31		31	26	21
510.0	110	124	1170	36		31		31	26	21
520.0	110	124	1170	36		31		31	26	21
530.0	110	124	1170	36		31		31	26	21
540.0	110	124	1170	36		31		31	26	21
550.0	110	124	1170	36		31		31	26	21
560.0	110	124	1170	36		31		31	26	21
570.0	110	124	1170	36		31		31	26	21
580.0	110	124	1170	36		31		31	26	21
590.0	110	124	1170	36		31		31	26	21
600.0	110	124	1170	36		31		31	26	21
610.0	110	124	1170	36		31		31	26	21
620.0	110	124	1170	36		31		31	26	21
630.0	110	124	1170	36		31		31	26	21

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
640.0	110	124	1170	36		31		31	26	21
650.0	110	124	1170	36		31		31	26	21
660.0	110	124	1170	36		31		31	26	21
670.0	110	124	1170	36		31		31	26	21
680.0	110	124	1170	36		31		31	26	21
690.0	110	124	1170	36		31		31	26	21
700.0	124	110	1170	36		31		31	26	21
710.0	124	100	1120	35		30		30	25	20
720.0	124	100	1120	35		30		30	25	20
730.0	124	100	1120	35		30		30	25	20
740.0	124	110	1170	36		31		31	26	21
750.0	124	110	1170	36		31		31	26	21
760.0	124	110	1170	36		31		31	26	21
770.0	124	110	1170	36		31		31	26	21
780.0	105	122	1135	35		30		30	25	20
786.0	105	122	1135	35		30		30	25	20

BIT NUMBER	3	IADC CODE	114	INTERVAL	786.0- 1362.0
HTC X3A		SIZE	12.250	NOZZLES	15 15 15
COST	1440.00	TRIP TIME	3.6	BIT RUN	576.0
TOTAL HOURS	27.35	TOTAL TURNS	227640	CONDITION	T8 B8 G0.750

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
790.0	76	84	800	69	66		46		46	14
800.0	76	84	800	69	66		46		46	14
810.0	76	84	800	69	66		46		46	14
820.0	76	84	800	69	66		46		46	14
830.0	82	83	825	72	68		48		48	15
840.0	82	83	825	72	68		48		48	15
850.0	82	83	825	72	68		48		48	15
860.0	82	83	825	72	68		48		48	15
870.0	82	83	825	72	68		48		48	15
880.0	82	83	825	72	68		48		48	15
890.0	82	83	825	72	68		48		48	15
900.0	80	83	815	71	68		47		47	15
910.0	80	83	815	71	68		47		47	15
920.0	80	83	815	71	68		47		47	15
930.0	80	83	815	71	68		47		47	15
940.0	80	83	815	71	68		47		47	15
950.0	80	83	815	71		49	47		47	15
960.0	80	83	815	71		49	47		47	15
970.0	76	80	780	68		47	45		45	14
980.0	72	68	700	61		42	40		40	13
990.0	88	0	440	38		26	25		25	
1000.0	50	0	250	22		15	14		14	4
1010.0	76	76	760	66		45	44		44	14
1020.0	84	0	420	36		25	24		24	8
1030.0	76	64	700	61		42		42	40	13
1040.0	76	64	700	61		42		42	40	13
1050.0	76	64	700	61		42		42	40	13
1060.0	76	64	700	61		42		42	40	13
1070.0	76	64	700	61		42		42	40	13
1080.0	76	64	700	61		42		42	40	13
1090.0	76	64	700	61		42		42	40	13
1100.0	76	64	700	61		42		42	40	13
1110.0	76	64	700	61		42		42	40	13
1120.0	63	80	715	62		43		43	41	13
1130.0	63	80	715	62		43		43	41	13
1140.0	63	80	715	62		43		43	41	13
1150.0	63	80	715	62		43		43	41	13
1160.0	65	80	725	63		43		43	42	13
1170.0	61	75	680	59		41		41	39	12
1180.0	140	0	700	61		42		42	40	13
1190.0	70	75	725	63		43		43	42	13
1200.0	70	76	730	63		44		44	42	13
1210.0	72	75	735	64		44		44	43	13

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
1220.0	72	75	735	64		44		44	43	13
1230.0	72	75	735	64		44		44	43	13
1240.0	72	75	735	64		44		44	43	13
1250.0	72	70	710	62		42		42	41	13
1260.0	72	70	710	62		42		42	41	13
1270.0	72	70	710	62		42		42	41	13
1280.0	72	70	710	62		42		42	41	13
1290.0	72	70	710	62		42		42	41	13
1300.0	72	70	710	62		42		42	41	13
1310.0	72	70	710	62		42		42	41	13
1320.0	68	52	600	52		36		36	35	11
1330.0	70	75	725	63		43		43	42	13
1340.0	70	75	725	63		43		43	42	13
1350.0	70	75	725	63		43		43	42	13
1360.0	70	75	725	63		43		43	42	13
1362.0	70	75	725	63		43		43	42	13

BIT NUMBER	4	IADC CODE	135	INTERVAL	1362.0- 1485.0
HTC XDG		SIZE	12.250	NOZZLES	13 13 13
COST	1440.00	TRIP TIME	4.0	BIT RUN	123.0
TOTAL HOURS	12.50	TOTAL TURNS	100438	CONDITION	T7 B4 G0.250

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
1370.0	64	61	625	54		37		37	36	11
1380.0	64	61	625	54		37		37	36	11
1390.0	64	61	625	54		37		37	36	11
1400.0	65	62	635	55		38		38	37	11
1410.0	61	67	640	56		38		38	37	11
1420.0	61	66	635	55		38		38	37	11
1430.0	61	66	635	55		38		38	37	11
1440.0	62	67	645	56		39		39	37	12
1450.0	62	67	645	56		39		39	37	12
1460.0	62	67	645	56		39		39	37	12
1470.0	62	67	645	56		39		39	37	12
1480.0	62	67	645	56		39		39	37	12
1485.0	62	67	645	56		39		39	37	12

BIT NUMBER	5	IADC CODE	217	INTERVAL	1485.0- 1605.6
HTC JD4		SIZE	12.250	NOZZLES	13 13 13
COST	1740.00	TRIP TIME	4.6	BIT RUN	120.6
TOTAL HOURS	12.88	TOTAL TURNS	113601	CONDITION	T7 B8 G0.188

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
1490.0	55	70	625	54		37		37	36	11
1500.0	63	67	650	56		39		39	38	12
1510.0	63	67	650	56		39		39	38	12
1520.0	63	67	650	56		39		39	38	12
1530.0	63	67	650	56		39		39	38	12
1540.0	63	65	640	56		38		38	37	11
1550.0	62	67	645	56		39		39	37	12
1560.0	62	67	645	56		39		39	37	12
1570.0	62	67	645	56		39		39	37	12
1580.0	62	66	640	56		38		38	37	11
1590.0	65	65	650	56		39		39	38	12
1600.0	65	65	650	56		39		39	38	12
1605.6	65	65	650	56		39		39	38	12



BIT NUMBER	6	IADC CODE	517	INTERVAL	1605.6- 1723.0
HTC J22		SIZE	12.250	NOZZLES	13 13 13
COST	5240.00	TRIP TIME	4.6	BIT RUN	117.4
TOTAL HOURS	6.95	TOTAL TURNS	48561	CONDITION	T2 B2 G0.000

DEPTH	SPM1	SPM2	FLOW RATE	DC/ OH	DC/ CSG	HW/ OH	HW/ CSG	DP/ OH	DP/ CSG	DP/ RIS
1610.0	65	65	650	56		39		39	38	12
1620.0	63	65	640	56		38		38	37	11
1630.0	63	65	640	56		38		38	37	11
1640.0	63	63	630	55		38		38	36	11
1650.0	63	63	630	55		38		38	36	11
1660.0	63	63	630	55		38		38	36	11
1670.0	63	63	630	55		38		38	36	11
1680.0	63	64	635	55		38		38	37	11
1690.0	63	64	635	55		38		38	37	11
1700.0	62	63	625	54		37		37	36	11
1710.0	62	63	625	54		37		37	36	11
1720.0	64	64	640	56		38		38	37	11
1723.0	55	55	550	48		33		33	32	10

PE603574

This is an enclosure indicator page.  
The enclosure PE603574 is enclosed within the  
container PE906231 at this location in this  
document.

The enclosure PE603574 has the following characteristics:

ITEM\_BARCODE = PE603574  
CONTAINER\_BARCODE = PE906231  
NAME = Drill Data Log  
BASIN = GIPPSLAND  
PERMIT = VIC/P1  
TYPE = WELL  
SUBTYPE = MUD\_LOG  
DESCRIPTION = Drill Data Log for Palmer-1 containing  
Rate of Penetration, Mud Gas, Corrected  
'd' Exponent  
REMARKS =  
DATE\_CREATED = 1/12/81  
DATE\_RECEIVED = 29/04/82  
W\_NO = W751  
WELL\_NAME = PALMER-1  
CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD  
CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE603575

This is an enclosure indicator page.  
The enclosure PE603575 is enclosed within the  
container PE906231 at this location in this  
document.

The enclosure PE603575 has the following characteristics:

ITEM\_BARCODE = PE603575  
CONTAINER\_BARCODE = PE906231  
NAME = Geoplot Log  
BASIN = GIPPSLAND  
PERMIT = VIC/P1  
TYPE = WELL  
SUBTYPE = WELL\_LOG  
DESCRIPTION = Geoplot for Palmer-1 containing  
incremental and cumulative cost and  
pore pressure.  
REMARKS =  
DATE\_CREATED = 1/12/81  
DATE\_RECEIVED = 29/04/82  
W\_NO = W751  
WELL\_NAME = PALMER-1  
CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD  
CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE603576

This is an enclosure indicator page.  
The enclosure PE603576 is enclosed within the  
container PE906231 at this location in this  
document.

The enclosure PE603576 has the following characteristics:

ITEM\_BARCODE = PE603576  
CONTAINER\_BARCODE = PE906231  
    NAME = Temperature Log  
    BASIN = GIPPSLAND  
    PERMIT = VIC/P1  
    TYPE = WELL  
    SUBTYPE = WELL\_LOG  
    DESCRIPTION = Temperature Log for Palmer-1  
    REMARKS =  
    DATE\_CREATED = 1/12/81  
    DATE\_RECEIVED = 29/04/82  
    W\_NO = W751  
    WELL\_NAME = PALMER-1  
    CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD  
    CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE603577

This is an enclosure indicator page.  
The enclosure PE603577 is enclosed within the  
container PE906231 at this location in this  
document.

The enclosure PE603577 has the following characteristics:

ITEM\_BARCODE = PE603577  
CONTAINER\_BARCODE = PE906231  
    NAME = Pressure Log  
    BASIN = GIPPSLAND  
    PERMIT = VIC/P1  
    TYPE = WELL  
    SUBTYPE = WELL\_LOG  
    DESCRIPTION = Pressure Log for Palmer-1  
    REMARKS =  
    DATE\_CREATED = 1/12/81  
    DATE\_RECEIVED = 29/04/82  
    W\_NO = W751  
    WELL\_NAME = PALMER-1  
    CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD  
    CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE603578

This is an enclosure indicator page.  
The enclosure PE603578 is enclosed within the  
container PE906231 at this location in this  
document.

The enclosure PE603578 has the following characteristics:

- ITEM\_BARCODE = PE603578
- CONTAINER\_BARCODE = PE906231
- NAME = Cost Analysis Log
- BASIN = GIPPSLAND
- PERMIT = VIC/P1
- TYPE = WELL
- SUBTYPE = WELL\_LOG
- DESCRIPTION = Cost Analysis Log for Palmer-1
- REMARKS =
- DATE\_CREATED = 1/12/81
- DATE\_RECEIVED = 29/04/82
- W\_NO = W751
- WELL\_NAME = PALMER-1
- CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD
- CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE603579

This is an enclosure indicator page.  
The enclosure PE603579 is enclosed within the  
container PE906231 at this location in this  
document.

The enclosure PE603579 has the following characteristics:

ITEM\_BARCODE = PE603579  
CONTAINER\_BARCODE = PE906231  
    NAME = Drilling Parameter Log  
    BASIN = GIPPSLAND  
    PERMIT = VIC/P1  
    TYPE = WELL  
    SUBTYPE = WELL\_LOG  
    DESCRIPTION = Drilling Parameter Log for Palmer-1  
    REMARKS =  
    DATE\_CREATED = 1/12/81  
    DATE\_RECEIVED = 29/04/82  
    W\_NO = W751  
    WELL\_NAME = PALMER-1  
    CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD  
    CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)

PE603580

This is an enclosure indicator page.  
The enclosure PE603580 is enclosed within the  
container PE906231 at this location in this  
document.

The enclosure PE603580 has the following characteristics:

ITEM\_BARCODE = PE603580  
CONTAINER\_BARCODE = PE906231  
NAME = Grapholog (Mud Log)  
BASIN = GIPPSLAND  
PERMIT = VIC/P1  
TYPE = WELL  
SUBTYPE = MUD\_LOG  
DESCRIPTION = Grapholog Mud Log for Palmer-1  
REMARKS =  
DATE\_CREATED = 1/12/81  
DATE\_RECEIVED = 29/04/82  
W\_NO = W751  
WELL\_NAME = PALMER-1  
CONTRACTOR = CORE LABORATORIES AUSTRALIA LTD  
CLIENT\_OP\_CO = ESSO AUSTRALIA LIMITED

(Inserted by DNRE - Vic Govt Mines Dept)