

Input Source: D:\OP_Folder\Clients\Eso2008_OP16\WKF_W-28\GUN\COMP_WKF28_COMP_059.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header File: **PSP_014PUP** Sequence: **1**

Defining Origin: 86

File ID: PSP_014PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 16C0-147 File Set: 41 File Number: 13 10-NOV-2008 19:55:10
Company Name: Esso Australia Pty Ltd.
Well Name: W-28
Field Name: West Kingfish
Tool String: PSPT-B
Computations: WELLCAD, BORDYN

Error Summary File: **PSP_014PUP** Sequence: **1**

No errors detected in file.

Well Site Data File: **PSP_014PUP** Sequence: **1**

Origin: 86

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-28	WN
Field Name	West Kingfish	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl07484962	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 35'40.7"S	LATI
Maximum Hole Deviation	62.0 (deg)	MHD
Elevation of Kelly Bushing	32.5 (m)	EKB
Elevation of Ground Level	-76.1 (m)	EGL
Elevation of Derrick Floor	32.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	32.5 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	10-Nov-2008	DATE
Run Number	One	RUN
Total Depth - Driller	3739.0 (m)	TDD
Total Depth - Logger	3730.0 (m)	TDL
Bottom Log Interval	3730.0 (m)	BLI
Top Log Interval	3650.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	3558.7 (m)	CDF
Casing Depth To	3962.9 (m)	CADT
Casing Grade	SM-90	CASG
Casing Weight	38.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	10-Nov-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	D Madden.	WITN
Service Order Number	Ausl07484962	SON
	Time Logger At Bottom	14:00
	Logging Unit Location	Prod4 / Crane

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluids

225.0 (degF)

225.0 (degF)

10–Nov–2008

Time Logger At Bottom

14:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil petrophysical analysis supplied with logging program.

Maximum well deviation = 62 degree's at 950m MDKB.

Pass one was a GR – CCL pass from HUD 3730 m to 3650m MDKB.

SBHP = 3057 psia,SBHT = 222 degf.

Crew : J light,C Shiells.

R1

R2

R3

R4

R5

R13

Other Services

NONE

OS1

Frame Summary

File: PSP_014PUP

Sequence: 1

Origin: 86

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	3747.97	3471.52 m	–60.0 (0.1 in) up	28	TDEP	60B
	12296.50	11389.50 ft				
BOREHOLE–DEPTH	3747.97	3471.54 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	12296.50	11389.58 ft				

File Header

File: PERFO_028LUP

Sequence: 2

Defining Origin: 72

File ID: PERFO_028LUP

File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 16C0–147

File Set: 41

File Number: 27

11–NOV–2008 11:56:00

Company Name: Esso Australia Pty Ltd.

Well Name: W–28

Field Name: West Kingfish

Tool String: MWP_GUN, MWPT–CA, MWGT–A

Computations: WELLCAD, BORDYN

Error Summary

File: PERFO_028LUP

Sequence: 2

No errors detected in file.

Well Site Data

File: PERFO_028LUP

Sequence: 2

Origin: 72

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	W–28	WN
Field Name	West Kingfish	FN
Rig :	Prod4 / Ausl	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602245	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 35'40 7"S	LATI

Latitude	038 33 40.7 S			LAT
Maximum Hole Deviation	62.0 (deg)			MHD
Elevation of Kelly Bushing	33.4 (m)			EKB
Elevation of Ground Level	-76.1 (m)			EGL
Elevation of Derrick Floor	33.4 (m)			EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum	33.4 (m)	LMF, APD
Drilling Measured From	D.F			DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	11–Nov–2008			DATE
Run Number	1 thru 6			RUN
Total Depth – Driller	3738.0 (m)			TDD
Total Depth – Logger	3738.0 (m)			TDL
Bottom Log Interval	3738.0 (m)			BLI
Top Log Interval	3475.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	3542.0 (m)			CDF
Casing Depth To	3975.5 (m)			CADT
Casing Grade	SM–90			CASG
Casing Weight	38.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	11–Nov–2008	Time Logger At Bottom	8:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	D Madden.			WITN
Service Order Number	Ausl08602245			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	225.0 (degF)			MRT
	225.0 (degF)			MRT1
Date Logger At Bottom	11–Nov–2008	Time Logger At Bottom	8:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary			CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to Petrophysical Analysis composite supplied with program.				R1
Maximum well deviation = 62 degree's at 950m MDKB.				R2
HUD:				R5
Gun # 1				R6
Top Shot @ m MDKB	Berfor Gun SBHT: degf	SBHP: psia		R7
CCL to Top Shot = m	After Gun	SBHT: degf	SBHP: psia	R8
CCL Stop Depth = m MDKB				R9
CCL to Bottom of Dummy Plug = m				R10
Plug # 1				R11
Top of Seal @ 2m MDKB				R12
CCL to Top of Seal = m				R13
CCL Stop Depth = m MDKB				R14
Crew : J Light,C Shiells.				R16

Other Services

Depth Determination.				OS1
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Frame Summary File: PERFO_028LUP Sequence: 2

Origin: 72

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	3732.89	3684.73 m	–60.0 (0.1 in) up	22	TDEP	60B
	12247.00	12089.00 ft				
BOREHOLE–DEPTH	3732.89	3684.75 m	–10.0 (0.1 in) up	10	TDEP;1	10B
	12247.00	12089.08 ft				

File Header File: PERFO_028LUP Sequence: 2

File Header		File: PERFO_029LTP	Sequence: 3
Defining Origin: 72			
File ID: PERFO_029LTP File Type: STATION			
Producer Name: Schlumberger		Product/Version: OP 16C0-147	File Set: 41
		File Number: 28	11-NOV-2008 12:19:53
Company Name: Esso Australia Pty Ltd.			
Well Name: W-28			
Field Name: West Kingfish			
Tool String: MWP_GUN, MWPT-CA, MWGT-AA			
Computations: WELLCAD, BORDYN			

Error Summary	File: PERFO_029LTP	Sequence: 3
No errors detected in file.		

Well Site Data	File: PERFO_029LTP	Sequence: 3
Origin: 72		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-28	WN
Field Name	West Kingfish	FN
Rig :	Prod4 / Ausl	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602245	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 35'40.7"S	LATI
Maximum Hole Deviation	62.0 (deg)	MHD
Elevation of Kelly Bushing	33.4 (m)	EKB
Elevation of Ground Level	-76.1 (m)	EGL
Elevation of Derrick Floor	33.4 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 33.4 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	11-Nov-2008	DATE
Run Number	1 thru 6	RUN
Total Depth - Driller	3738.0 (m)	TDD
Total Depth - Logger	3738.0 (m)	TDL
Bottom Log Interval	3738.0 (m)	BLI
Top Log Interval	3475.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Depth From	3542.0 (m)	CDF
Casing Depth To	3975.5 (m)	CADT
Casing Grade	SM-90	CASG
Casing Weight	38.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Date Logger At Bottom	11-Nov-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	D Madden.	WITN
Service Order Number	Ausl08602245	SON
Time Logger At Bottom 8:00		
Logging Unit Location Prod4 / Ausl		
Absent Valued Parameters: BSDF, BSDT		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	225.0 (degF)	MRT
	225.0 (degF)	MRT1
Date Logger At Bottom	11-Nov-2008	DLAB, TLAB
Time Logger At Bottom 8:00		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT

Remarks

Log correlated to Petrophysical Analysis composite supplied with program.	R1
Maximum well deviation = 62 degree's at 950m MDKB.	R2
HUD:	R5
Gun # 1	R6
Top Shot @ m MDKB	R7
Berfor Gun SBHT: degf SBHP: psia	R8
CCL to Top Shot = m	R9
After Gun SBHT: degf SBHP: psia	R10
CCL Stop Depth = m MDKB	R11
CCL to Bottom of Dummy Plug = m	R12
Plug # 1	R13
Top of Seal @ 2m MDKB	R14
CCL to Top of Seal = m	R15
CCL Stop Depth = m MDKB	R16
Crew : J Light,C Shiells.	

Other Services

Depth Determination.	OS1
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Frame Summary File: PERFO_029LTP Sequence: 3

Origin: 72

<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	9205.61	9615.61 s	2000.0 (0.5 ms)	7	TIME;2	2000T
TIME	9205.61	9616.11 s	1000.0 (0.5 ms)	14	TIME;4	1000T
TIME	9205.61	9616.36 s	500.0 (0.5 ms)	4	TIME;5	500T

File Header File: PERFO_033PUP Sequence: 4

Defining Origin: 43

File ID: PERFO_033PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 16C0-147	File Set: 41	File Number: 32	11-NOV-2008 15:39:37	
Company Name:	Esso Australia Pty Ltd.				
Well Name:	W-28				
Field Name:	West Kingfish				
Tool String:	MWP_GUN, MWPT-CA, MWGT-AA				
Computations:	WELLCAD, BORDYN				

Error Summary File: PERFO_033PUP Sequence: 4

No errors detected in file.

Well Site Data File: PERFO_033PUP Sequence: 4

Origin: 43

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-28	WN
Field Name	West Kingfish	FN
Rig :	Prod4 / Ausl	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602245	SON
Longitude	148 06'15.1"E	LONG

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Date as Month–Day–Year	11–Nov–2008			DATE
Run Number	1 thru 6			RUN
Total Depth – Driller	3738.0 (m)			TDD
Total Depth – Logger	3738.0 (m)			TDL
Bottom Log Interval	3738.0 (m)			BLI
Top Log Interval	3475.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	3542.0 (m)			CDF
Casing Depth To	3975.5 (m)			CADT
Casing Grade	SM–90			CASG
Casing Weight	38.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	11–Nov–2008	Time Logger At Bottom	10:25	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	D Madden.			WITN
Service Order Number	Ausl08602245			SON

Absent Valued Parameters: BSDF, BSDT

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	225.0 (degF)	MRT
	225.0 (degF)	MRT1
Date Logger At Bottom	11-Nov-2008	Time Logger At Bottom 10:25
		DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Log correlated to Petrophysical Analysis composite supplied with program.	R1
Maximum well deviation = 62 degree's at 950m MDKB.	R2
HUD:	R5
Gun # 1	R6
Top Shot @3714 m MDKB	R7
CCL to Top Shot =3.5 m	R8
CCL Stop Depth = 3710.5 m MDKB	R9
CCL to Bottom of Dummy Plug = m	R10
Plug # 1	R11
Top of Seal @ 2m MDKB	R12
CCL to Top of Seal = m	R13
CCL Stop Depth = m MDKB	R14
Crew : J Light,C Shiells.	R16

Depth Determination. OS1

Origin: 43

File Header File: MPBT_042LUP Sequence: 5

Defining Ourselves 22

Defining Origin: 98

File ID: MPBT_042LUP File Type: DEPTH LOG

Producer Name: Schlumberger

Product/Version: OP 16C0-147

File Set: 41

File Number: 41

12-NOV-2008 9:08:04

Company Name: Esso Australia Pty Ltd.

Well Name: W-28

Field Name: West Kingfish

Tool String: MPEX-BA, MPSU-CA, CCL-I

Computations: WELLCAD

Error SummaryFile: **MPBT_042LUP**Sequence: **5**

No errors detected in file.

Well Site DataFile: **MPBT_042LUP**Sequence: **5****Origin: 98****Well Data**

Company Name	Esso Australia Pty Ltd.		CN
Well Name	W-28		WN
Field Name	West Kingfish		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl08602246		SON
Maximum Hole Deviation	62.0 (deg)		MHD
Elevation of Kelly Bushing	33.3 (m)		EKB
Elevation of Ground Level	-76.0 (m)		EGL
Elevation of Derrick Floor	33.3 (m)		EDF
Permanent Datum	GROUND LEVEL	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Above Permanent Datum	33.3 (m)		APD

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI, LMF, DMF

Job Data

Date as Month-Day-Year	12-Nov-2008		DATE
Run Number	1 thru 6		RUN
Total Depth - Driller	3730.0 (m)		TDD
Total Depth - Logger	3730.0 (m)		TDL
Bottom Log Interval	3730.0 (m)		BLI
Top Log Interval	3650.0 (m)		TLI
Current Casing Size	7.00 (in)		CSIZ
Casing Depth From	3542.0 (m)		CDF
Casing Depth To	3962.6 (m)		CADT
Casing Grade	SN-90		CASG
Casing Weight	38.0 (lbm/ft)		CWEI
Bit Size	8.50 (in)		BS
Date Logger At Bottom	12-Nov-2008	Time Logger At Bottom 9:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location Prod4	LUN, LUL
Engineer's Name	G wright.		ENGI
Witness's Name	B White.		WITN
Service Order Number	Ausl08602246		SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	222.0 (degC)		MRT
	222.0 (degC)		MRT1
Date Logger At Bottom	12-Nov-2008	Time Logger At Bottom 9:00	DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type Primary CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary File: MPBT_042LUP Sequence: 5

Origin: 98						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	12192.00	11509.25 m	-60.0 (0.1 in) up	7	TDEP	60B
	40000.00	37760.00 ft				
BOREHOLE-DEPTH	12192.00	11509.27 m	-10.0 (0.1 in) up	4	TDEP;1	10B
	40000.00	37760.08 ft				

File Header File: MPBT_044LUP Sequence: 6

Defining Origin: 98

File ID: MPBT_044LUP File Type: DEPTH LOG
Producer Name: Schlumberger Product/Version: OP 16C0-147 File Set: 41 File Number: 43 12-NOV-2008 9:58:13
Company Name: Esso Australia Pty Ltd.
Well Name: W-28
Field Name: West Kingfish
Tool String: MPEX-BA, MPSU-CA, CCL-I
Computations: WELLCAD

Error Summary File: MPBT_044LUP Sequence: 6

No errors detected in file.

Well Site Data File: MPBT_044LUP Sequence: 6

Origin: 98			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	W-28		WN
Field Name	West Kingfish		FN
Rig :	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl08602246		SON
Maximum Hole Deviation	62.0 (deg)		MHD
Elevation of Kelly Bushing	33.3 (m)		EKB
Elevation of Ground Level	-76.0 (m)		EGL
Elevation of Derrick Floor	33.3 (m)		EDF
Permanent Datum	GROUND LEVEL	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Above Permanent Datum	33.3 (m)		APD

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI, LMF, DMF

Job Data

Date as Month-Day-Year 12-Nov-2008 DATE
Run Number 1 thru 6 RUN
Total Depth - Driller 3730.0 (m) TDD
Total Depth - Logger 3730.0 (m) TDL

Bottom Log Interval	3730.0 (m)			BLI
Top Log Interval	3650.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Depth From	3542.0 (m)			CDF
Casing Depth To	3962.6 (m)			CADT
Casing Grade	SN-90			CASG
Casing Weight	38.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Date Logger At Bottom	12-Nov-2008	Time Logger At Bottom	9:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	G wright.			ENGI
Witness's Name	B White.			WITN
Service Order Number	Ausl08602246			SON
Absent Valued Parameters: BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	222.0 (degC)			MRT
	222.0 (degC)			MRT1
Date Logger At Bottom	12-Nov-2008	Time Logger At Bottom	9:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				

Frame Summary File: MPBT_044LUP Sequence: 6						
Origin: 98						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE-DEPTH	3722.98	3670.86 m	-60.0 (0.1 in) up	7	TDEP	60B
	12214.50	12043.50 ft				
BOREHOLE-DEPTH	3722.98	3670.88 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12214.50	12043.58 ft				

File Header							File: PERFO_050PUP		Sequence: 7			
Defining Origin: 41												
File ID: PERFO_050PUP File Type: PLAYBACK												
Producer Name: Schlumberger				Product/Version: OP 16C0-147			File Set: 41		File Number: 49		12-NOV-2008 13:57:40	
Company Name:		Esso Australia Pty Ltd.										
Well Name:		W-28										
Field Name:		West Kingfish										
Tool String:		SHM_GUN, CCL-L										
Computations:		WELLCAD										

Error Summary File: PERFO_050PUP Sequence: 7		
No errors detected in file.		

Well Site Data File: PERFO_050PUP Sequence: 7		
Origin: 41		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-28	WN

Field Name	West Kingfish			FN
County:	Prod4			CLAB, COUN
State:	Victoria			SLAB, STAT
Nation	Australia			NATI
Field Location	Gippsland			FL
	Basin			FL1
	Bass Strait			FL2
Service Order Number	Ausl08602246			SON
Maximum Hole Deviation	62.0 (deg)			MHD
Elevation of Ground Level	76.0 (m)			EGL
Elevation of Permanent Datum	0.0 (m)			EPD
Above Permanent Datum	33.3 (m)			APD
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI, EKB, EDF, PDAT, LMF, DMF				
Job Data				
Date as Month–Day–Year	12–Nov–2008			DATE
Run Number	1 thru 6			RUN
Total Depth – Driller	3730.0 (m)			TDD
Total Depth – Logger	3730.0 (m)			TDL
Bottom Log Interval	3738.0 (m)			BLI
Top Log Interval	3495.0 (m)			TLI
Current Casing Size	7.00 (in)			CSIZ
Casing Grade	SM–90			CASG
Casing Weight	38.0 (lbm/ft)			CWEI
Bit Size	8.50 (in)			BS
Bit Size Depth From	7.00 (m)			BSDF
Date Logger At Bottom	12–Nov–2008	Time Logger At Bottom	9:45	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	B white.			WITN
Service Order Number	Ausl08602246			SON
Absent Valued Parameters: CDF, CADT, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	105.6 (degC)			MRT
	105.6 (degC)			MRT1
Date Logger At Bottom	12–Nov–2008	Time Logger At Bottom	9:45	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				

Frame Summary							File: PERFO_050PUP	Sequence: 7
Origin: 41								
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>		
BOREHOLE–DEPTH	3721.30	3669.49 m	–60.0 (0.1 in) up	7	TDEP	60B		
	12209.00	12039.00 ft						
BOREHOLE–DEPTH	3721.30	3669.51 m	–10.0 (0.1 in) up	7	TDEP;1	10B		
	12209.00	12039.08 ft						
File Header							File: PERFO_054PUP	Sequence: 8
Defining Origin: 41								
File ID: PERFO_054PUP File Type: PLAYBACK								
Producer Name: Schlumberger		Product/Version: OP 16C0–147		File Set: 41	File Number: 53	12–NOV–2008 15:52:34		
Company Name:	Esso Australia Pty Ltd.							
Well Name:	W–28							
Field Name:	West Kingfish							
Tool String:	SHM_GUN, CCL–L							
Computations:	WELLCAD							

Error Summary							File: PERFO_054PUP	Sequence: 8
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Well Site Data

File: PERFO_054PUP

Sequence: 8

Origin: 41

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-28	WN
Field Name	West Kingfish	FN
County:	Prod4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602246	SON
Maximum Hole Deviation	62.0 (deg)	MHD
Elevation of Ground Level	76.0 (m)	EGL
Elevation of Permanent Datum	0.0 (m)	EPD
Above Permanent Datum	33.3 (m)	APD

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN, LONG, LATI, EKB, EDF, PDAT, LMF, DMF

Job Data

Date as Month-Day-Year	12-Nov-2008	DATE
Run Number	1 thru 6	RUN
Total Depth - Driller	3730.0 (m)	TDD
Total Depth - Logger	3730.0 (m)	TDL
Bottom Log Interval	3738.0 (m)	BLI
Top Log Interval	3495.0 (m)	TLI
Current Casing Size	7.00 (in)	CSIZ
Casing Grade	SM-90	CASG
Casing Weight	38.0 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	7.00 (m)	BSDF
Date Logger At Bottom	12-Nov-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	B white.	WITN
Service Order Number	Ausl08602246	SON

Absent Valued Parameters: CDF, CADT, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	105.6 (degC)	MRT
	105.6 (degC)	MRT1
Date Logger At Bottom	12-Nov-2008	DLAB, TLAB
	Time Logger At Bottom 9:45	

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Frame Summary

File: PERFO_054PUP

Sequence: 8

Origin: 41

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	3721.46	3656.84 m	-60.0 (0.1 in) up	7	TDEP	60B
	12209.50	11997.50 ft				
BOREHOLE-DEPTH	3721.46	3656.86 m	-10.0 (0.1 in) up	7	TDEP;1	10B
	12209.50	11997.58 ft				

