

Input Source: D:\OP_Folder\Clients\Eso2008_OP16\WKF_W-12\IRSTC\COMP_WKFW12RST_COMP_032.DLIS
Format: DLIS
Storage Set ID: Default Storage Set

Max Record Length: 8192
Storage Unit Sequence: 1

File Header

File: **RST_PSP_021PUP** Sequence: **1**

Defining Origin: 57

File ID: RST_PSP_021PUP File Type: PLAYBACK

Producer Name: Schlumberger

Product/Version: OP 16C0-147

File Set: 41

File Number: 20

13-NOV-2008 19:26:21

Company Name: Esso Australia Pty Ltd.

Well Name: W-12

Field Name: West Kingfish

Tool String: RST-C, PSPT-B

Computations: WELLCAD, BORDYN

Error Summary

File: **RST_PSP_021PUP** Sequence: **1**

No errors detected in file.

Well Site Data

File: **RST_PSP_021PUP** Sequence: **1**

Origin: 57

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-12	WN
Field Name	West Kingfish	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602244	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 35'40.7"S	LATI
Maximum Hole Deviation	11.0 (deg)	MHD
Elevation of Kelly Bushing	32.5 (m)	EKB
Elevation of Ground Level	-76.1 (m)	EGL
Elevation of Derrick Floor	32.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum	0.0 (m)
	Above Permanent Datum	32.5 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	13-Nov-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2307.0 (m)	TDD
Total Depth - Logger	2307.0 (m)	TDL
Bottom Log Interval	2307.0 (m)	BLI
Top Log Interval	2250.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	2392.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	13-Nov-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	B White.	WITN
Service Order Number	Ausl08602244	SON
	Time Logger At Bottom	12:00
	Logging Unit Location	Prod4 / Ausl

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	225.0 (degF)	MRT
	225.0 (degF)	MRT1
Date Logger At Bottom	13–Nov–2008	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		
PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA		
Remarks		
Log correlated to ExxonMobil petrophysical analysis supplied with logging program.Dated 08–Oct–2002.		R1
Maximum well deviation = 11 degree's at 334m MDKB.		R2
Pass one was a GR pass from HUD 2307 m to 2250m MDKB.		R3
SBHP = 3057 psia,SBHT = 222 degf.		R4
Pass 2,RST–C Sigma pass over the same interval at 900 ft/hr.		R5
Passes 3 to 7 were RST–C Carbon Oxygen passes over the same interval at 150 ft/hr.		R6
Pressure and temperature data supplied with each pass.		R7
Crew : J light,C Shiells.		R8
		R9
		R13
Other Services		
None		OS1

Frame Summary File: RST_PSP_021PUP Sequence: 1						
Origin: 57						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
BOREHOLE–DEPTH	2306.27	2243.94 m	–60.0 (0.1 in) up	167	TDEP	60B
	7566.50	7362.00 ft				
BOREHOLE–DEPTH	2306.27	2244.12 m	–10.0 (0.1 in) up	7	TDEP,1	10B
	7566.50	7362.58 ft				

File Header		File: RST_PSP_022PUP	Sequence: 2
Defining Origin: 57			
File ID: RST_PSP_022PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 16C0–147	File Set: 41 File Number: 21 13–NOV–2008 19:27:10
Company Name:	Esso Australia Pty Ltd.		
Well Name:	W–12		
Field Name:	West Kingfish		
Tool String:	RST–C, PSPT–E		
Computations:	WELLCAD, BORDYN		

Error Summary File: RST_PSP_022PUP Sequence: 2		
No errors detected in file.		

Well Site Data File: RST_PSP_022PUP Sequence: 2		
Origin: 57		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	W–12	WN
Field Name	West Kingfish	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AusI08602244	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 35'40 7"S	LATI

File Header		File: RST_PSP_023PUP	Sequence: 3
Defining Origin: 57			
File ID: RST_PSP_023PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 16C0-147	File Set: 41
			File Number: 22
			13-NOV-2008 19:27:38
Company Name:	Esso Australia Pty Ltd.		
Well Name:	W-12		
Field Name:	West Kingfish		
Tool String:	RST-C, PSPT-E		
Computations:	WELLCAD, BORDYN		

Error Summary	File: RST_PSP_023PUP	Sequence: 3
No errors detected in file.		

Well Site Data	File: RST_PSP_023PUP	Sequence: 3
Origin: 57		
Well Data		
Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-12	WN
Field Name	West Kingfish	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602244	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 35'40.7"S	LATI
Maximum Hole Deviation	11.0 (deg)	MHD
Elevation of Kelly Bushing	32.5 (m)	EKB
Elevation of Ground Level	-76.1 (m)	EGL
Elevation of Derrick Floor	32.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
Elevation of Permanent Datum 0.0 (m)		
Above Permanent Datum 32.5 (m)		
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN		

Job Data		
Date as Month-Day-Year	13-Nov-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2307.0 (m)	TDD
Total Depth - Logger	2307.0 (m)	TDL
Bottom Log Interval	2307.0 (m)	BLI
Top Log Interval	2250.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	2392.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	13-Nov-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	B White.	WITN
Service Order Number	Ausl08602244	SON
Time Logger At Bottom 12:00		
Logging Unit Location Prod4 / Ausl		
Absent Valued Parameters: BSDF, BSDT		

Mud Data		
Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	225.0 (degF)	MRT
	225.0 (degF)	MRT1
Date Logger At Bottom	13-Nov-2008	DLAB, TLAB
Time Logger At Bottom 12:00		
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS		

PVT Data		
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR		
Cement Data		
Cement Job Type	Primary	CJT

Remarks

Log correlated to ExxonMobil petrophysical analysis supplied with logging program.Dated 08–Oct–2002.	R1
Maximum well deviation = 11 degree's at 334m MDKB.	R2
Pass one was a GR pass from HUD 2307 m to 2250m MDKB.	R3
SBHP = 3057 psia,SBHT = 222 degf.	R4
Pass 2,RST–C Sigma pass over the same interval at 900 ft/hr.	R5
Passes 3 to 7 were RST–C Carbon Oxygen passes over the same interval at 150 ft/hr.	R6
Pressure and temperature data supplied with each pass.	R7
Crew : J light,C Shiells.	R8
	R9
	R13

Other Services

None	OS1
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Frame Summary File: RST_PSP_023PUP Sequence: 3

Origin: 57

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE–DEPTH	2306.73	2245.61 m	–60.0 (0.1 in) up	167	TDEP	60B
	7568.00	7367.50 ft				
BOREHOLE–DEPTH	2306.73	2245.79 m	–10.0 (0.1 in) up	7	TDEP;1	10B
	7568.00	7368.08 ft				

File Header File: RST_PSP_024PUP Sequence: 4

Defining Origin: 57

File ID: RST_PSP_024PUP	File Type: PLAYBACK				
Producer Name: Schlumberger	Product/Version: OP 16C0–147	File Set: 41	File Number: 23	13–NOV–2008 19:28:32	
Company Name:	Esso Australia Pty Ltd.				
Well Name:	W–12				
Field Name:	West Kingfish				
Tool String:	RST–C, PSPT–E				
Computations:	WELLCAD, BORDYN				

Error Summary File: RST_PSP_024PUP Sequence: 4

No errors detected in file.

Well Site Data File: RST_PSP_024PUP Sequence: 4

Origin: 57

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	W–12	WN
Field Name	West Kingfish	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602244	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 35'40.7"S	LATI
Maximum Hole Deviation	11.0 (deg)	MHD
Elevation of Kelly Bushing	32.5 (m)	EKB
Elevation of Ground Level	–76.1 (m)	EGL
Elevation of Derrick Floor	32.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF
	Elevation of Permanent Datum 0.0 (m)	
	Above Permanent Datum 32.5 (m)	

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month–Day–Year	13–Nov–2008	DATE
Run Number	One	RUN

Run Number	One			RUN
Total Depth – Driller	2307.0 (m)			TDD
Total Depth – Logger	2307.0 (m)			TDL
Bottom Log Interval	2307.0 (m)			BLI
Top Log Interval	2250.0 (m)			TLI
Current Casing Size	7.63 (in)			CSIZ
Casing Depth From	12.3 (m)			CDF
Casing Depth To	2392.0 (m)			CADT
Casing Grade	N–80			CASG
Casing Weight	29.7 (lbm/ft)			CWEI
Bit Size	9.88 (in)			BS
Date Logger At Bottom	13–Nov–2008	Time Logger At Bottom	12:00	DLAB, TLAB
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl	LUN, LUL
Engineer's Name	G Wright.			ENGI
Witness's Name	B White.			WITN
Service Order Number	Ausl08602244			SON
Absent Valued Parameters: BSDF, BSDT				
Mud Data				
Drilling Fluid Type	Production Fluids			DFT
Maximum Recorded Temperature	225.0 (degF)			MRT
	225.0 (degF)			MRT1
Date Logger At Bottom	13–Nov–2008	Time Logger At Bottom	12:00	DLAB, TLAB
Absent Valued Parameters: DFD, DFV, DFL, DFPB, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil petrophysical analysis supplied with logging program.Dated 08–Oct–2002.				R1
Maximum well deviation = 11 degree's at 334m MDKB.				R2
Pass one was a GR pass from HUD 2307 m to 2250m MDKB.				R3
SBHP = 3057 psia,SBHT = 222 degf.				R4
Pass 2,RST–C Sigma pass over the same interval at 900 ft/hr.				R5
Passes 3 to 7 were RST–C Carbon Oxygen passes over the same interval at 150 ft/hr.				R6
Pressure and temperature data supplied with each pass.				R7
Crew : J light,C Shiells.				R8
				R9
				R13
Other Services				
None				OS1

Frame Summary						File: RST_PSP_024PUP	Sequence: 4
Origin: 57							
Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name	
BOREHOLE–DEPTH	2306.42	2243.94 m	–60.0 (0.1 in) up	167	TDEP	60B	
	7567.00	7362.00 ft					
BOREHOLE–DEPTH	2306.42	2244.12 m	–10.0 (0.1 in) up	7	TDEP;1	10B	
	7567.00	7362.58 ft					
File Header							
File: RST_PSP_025PUP							
Sequence: 5							
Defining Origin: 57							
File ID: RST_PSP_025PUP File Type: PLAYBACK							
Producer Name: Schlumberger		Product/Version: OP 16C0–147		File Set: 41	File Number: 24	13–NOV–2008 19:29:13	
Company Name:	Esso Australia Pty Ltd.						
Well Name:	W–12						
Field Name:	West Kingfish						
Tool String:	RST–C, PSPT–E						
Computations:	WELLCAD, BORDYN						

Well Site DataFile: RST_PSP_025PUPSequence: 5

Origin: 57

Well Data

Company Name	Esso Australia Pty Ltd.	CN
Well Name	W-12	WN
Field Name	West Kingfish	FN
Rig:	Prod4 / Crane	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	Ausl08602244	SON
Longitude	148 06'15.1"E	LONG
Latitude	038 35'40.7"S	LATI
Maximum Hole Deviation	11.0 (deg)	MHD
Elevation of Kelly Bushing	32.5 (m)	EKB
Elevation of Ground Level	-76.1 (m)	EGL
Elevation of Derrick Floor	32.5 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	D.F	LMF, APD
Drilling Measured From	D.F	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	13-Nov-2008	DATE
Run Number	One	RUN
Total Depth - Driller	2307.0 (m)	TDD
Total Depth - Logger	2307.0 (m)	TDL
Bottom Log Interval	2307.0 (m)	BLI
Top Log Interval	2250.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	12.3 (m)	CDF
Casing Depth To	2392.0 (m)	CADT
Casing Grade	N-80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Date Logger At Bottom	13-Nov-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	G Wright.	ENGI
Witness's Name	B White.	WITN
Service Order Number	Ausl08602244	SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids	DFT
Maximum Recorded Temperature	225.0 (degF)	MRT
	225.0 (degF)	MRT1
Date Logger At Bottom	13-Nov-2008	DLAB, TLAB
	Time Logger At Bottom	12:00

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary	CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil petrophysical analysis supplied with logging program.Dated 08-Oct-2002.	R1
Maximum well deviation = 11 degree's at 334m MDKB.	R2
Pass one was a GR pass from HUD 2307 m to 2250m MDKB.	R3
SBHP = 3057 psia,SBHT = 222 degf.	R4
Pass 2,RST-C Sigma pass over the same interval at 900 ft/hr.	R5
Passes 3 to 7 were RST-C Carbon Oxygen passes over the same interval at 150 ft/hr.	R6
Pressure and temperature data supplied with each pass.	R7
Crew : Light C Shiells	R8
	R9
	R13

Crew : 5 Night, 5 Offshore.		R13	
Other Services		None	
Frame Summary		File: RST_PSP_025PUP	Sequence: 5
Origin: 57			
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>
BOREHOLE-DEPTH	2306.42	2243.94 m	-60.0 (0.1 in) up
	7567.00	7362.00 ft	
BOREHOLE-DEPTH	2306.42	2244.12 m	-10.0 (0.1 in) up
	7567.00	7362.58 ft	
<u>Channels</u>		<u>Index Channel</u>	
167		TDEP	
7		TDEP;1	
<u>Frame Name</u>		60B	
		10B	
File Header		File: RST_PSP_026PUP	Sequence: 6
Defining Origin: 57			
File ID: RST_PSP_026PUP File Type: PLAYBACK			
Producer Name: Schlumberger		Product/Version: OP 16C0-147	File Set: 41
		File Number: 25	13-NOV-2008 19:37:29
Company Name: Esso Australia Pty Ltd.			
Well Name: W-12			
Field Name: West Kingfish			
Tool String: RST-C, PSPT-E			
Computations: WELLCAD, BORDYN			

Error Summary	File: RST_PSP_026PUP	Sequence: 6
No errors detected in file.		

Well Site Data		File: RST_PSP_026PUP	Sequence: 6
Origin: 57			
Well Data			
Company Name	Esso Australia Pty Ltd.		CN
Well Name	W-12		WN
Field Name	West Kingfish		FN
Rig:	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl08602244		SON
Longitude	148 06'15.1"E		LONG
Latitude	038 35'40.7"S		LATI
Maximum Hole Deviation	11.0 (deg)		MHD
Elevation of Kelly Bushing	32.5 (m)		EKB
Elevation of Ground Level	-76.1 (m)		EGL
Elevation of Derrick Floor	32.5 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum 0.0 (m)	PDAT, EPD
Log Measured From	D.F	Above Permanent Datum 32.5 (m)	LMF, APD
Drilling Measured From	D.F		DMF
Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN			

Job Data					
Date as Month-Day-Year		13-Nov-2008		DATE	
Run Number		One		RUN	
Total Depth - Driller		2307.0 (m)		TDD	
Total Depth - Logger		2307.0 (m)		TDL	
Bottom Log Interval		2307.0 (m)		BLI	
Top Log Interval		2250.0 (m)		TLI	
Current Casing Size		7.63 (in)		CSIZ	
Casing Depth From		12.3 (m)		CDF	
Casing Depth To		2392.0 (m)		CADT	
Casing Grade		N-80		CASG	
Casing Weight		29.7 (lbm/ft)		CWEI	
Bit Size		9.88 (in)		BS	
Date Logger At Bottom		13-Nov-2008		DLAB, TLAB	
Logging Unit Number		889		LUN, LUL	
Time Logger At Bottom		12:00			
Logging Unit Location		Prod4 / Ausl			

Logging Unit Number: 000

Engineer's Name: G Wright.

Witness's Name: B White.

Service Order Number: Ausl08602244

Logging Unit Location: 1100477 A001

LOG, LOG

ENGI

WITN

SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type: Production Fluids

Maximum Recorded Temperature: 225.0 (degF)

Date Logger At Bottom: 13-Nov-2008

Time Logger At Bottom: 12:00

DFT

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFP, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type: Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil petrophysical analysis supplied with logging program.Dated 08-Oct-2002.

Maximum well deviation = 11 degree's at 334m MDKB.

Pass one was a GR pass from HUD 2307 m to 2250m MDKB.

SBHP = 3057 psia,SBHT = 222 degf.

Pass 2,RST-C Sigma pass over the same interval at 900 ft/hr.

Passes 3 to 7 were RST-C Carbon Oxygen passes over the same interval at 150 ft/hr.

Pressure and temperature data supplied with each pass.

Crew : J light,C Shiells.

R1

R2

R3

R4

R5

R6

R7

R8

R9

R13

Other Services

None

OS1

Frame Summary File: RST_PSP_026PUP Sequence: 6						
Origin: 57						
<div>Index Type</div> BOREHOLE-DEPTH	<div>Start</div> 2306.27 7566.50	<div>Stop</div> 2236.62 m 7338.00 ft	<div>Spacing</div> -60.0 (0.1 in) up	<div>Channels</div> 127	<div>Index Channel</div> TDEP	<div>Frame Name</div> 60B
BOREHOLE-DEPTH	2306.27 7566.50	2236.80 m 7338.58 ft	-10.0 (0.1 in) up	7	TDEP;1	10B

File Header

File: RST_PSP_027PUP Sequence: 7

Defining Origin: 57

File ID: RST_PSP_027PUP File Type: PLAYBACK

Producer Name: Schlumberger Product/Version: OP 16C0-147 File Set: 41 File Number: 26 13-NOV-2008 19:40:24

Company Name: Esso Australia Pty Ltd.

Well Name: W-12

Field Name: West Kingfish

Tool String: RST-C, PSPT-E

Computations: WELLCAD, BORDYN

Error Summary

File: RST_PSP_027PUP Sequence: 7

No errors detected in file.

Well Site Data

File: RST_PSP_027PUP Sequence: 7

Origin: 57

Well Data

Company Name: Esso Australia Pty Ltd.

Well Name: W-12

CN

WN

Field Name	West Kingfish		FN
Rig:	Prod4 / Crane		CLAB, COUN
State:	Victoria		SLAB, STAT
Nation	Australia		NATI
Field Location	Gippsland		FL
	Basin		FL1
	Bass Strait		FL2
Service Order Number	Ausl08602244		SON
Longitude	148 06'15.1"E		LONG
Latitude	038 35'40.7"S		LATI
Maximum Hole Deviation	11.0 (deg)		MHD
Elevation of Kelly Bushing	32.5 (m)		EKB
Elevation of Ground Level	-76.1 (m)		EGL
Elevation of Derrick Floor	32.5 (m)		EDF
Permanent Datum	M.S.L	Elevation of Permanent Datum	0.0 (m)
Log Measured From	D.F	Above Permanent Datum	32.5 (m)
Drilling Measured From	D.F		DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	13-Nov-2008		DATE
Run Number	One		RUN
Total Depth – Driller	2307.0 (m)		TDD
Total Depth – Logger	2307.0 (m)		TDL
Bottom Log Interval	2307.0 (m)		BLI
Top Log Interval	2250.0 (m)		TLI
Current Casing Size	7.63 (in)		CSIZ
Casing Depth From	12.3 (m)		CDF
Casing Depth To	2392.0 (m)		CADT
Casing Grade	N-80		CASG
Casing Weight	29.7 (lbm/ft)		CWEI
Bit Size	9.88 (in)		BS
Date Logger At Bottom	13-Nov-2008	Time Logger At Bottom	12:00
Logging Unit Number	889	Logging Unit Location	Prod4 / Ausl
Engineer's Name	G Wright.		DLAB, TLAB
Witness's Name	B White.		LUN, LUL
Service Order Number	Ausl08602244		ENGI
			WITN
			SON

Absent Valued Parameters: BSDF, BSDT

Mud Data

Drilling Fluid Type	Production Fluids		DFT
Maximum Recorded Temperature	225.0 (degF)		MRT
	225.0 (degF)		MRT1
Date Logger At Bottom	13-Nov-2008	Time Logger At Bottom	12:00
			DLAB, TLAB

Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type	Primary		CJT
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Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log correlated to ExxonMobil petrophysical analysis supplied with logging program.Dated 08-Oct-2002.		R1
Maximum well deviation = 11 degree's at 334m MDKB.		R2
Pass one was a GR pass from HUD 2307 m to 2250m MDKB.		R3
SBHP = 3057 psia,SBHT = 222 degf.		R4
Pass 2,RST-C Sigma pass over the same interval at 900 ft/hr.		R5
Passes 3 to 7 were RST-C Carbon Oxygen passes over the same interval at 150 ft/hr.		R6
Pressure and temperature data supplied with each pass.		R7
Crew : J light,C Shiells.		R8
		R9
		R13

Other Services

None		OS1
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Frame Summary File: RST_PSP_027PUP Sequence: 7

Origin: 57

Index Type	Start	Stop	Spacing	Channels	Index Channel	Frame Name
BOREHOLE-DEPTH	2307.64	2226.41 m	-60.0 (0.1 in) up	167	TDEP	60B
	7571.00	7304.50 ft				
BOREHOLE-DEPTH	2307.64	2226.59 m	-10.0 (0.1 in) up	7	TDEP;1	10B

7571.00

7305.08 ft



Verification Listing

Listing Completed: 14-NOV-2008 11:05:38