



23 May 2008

From: B Openshaw/ S Schmidt.
To: Paul Barrett

Well Data							
Country	Australia	MDBRT	1766.0m	Cur. Hole Size	12.250in	AFE Cost	US\$13,037,504
Field	West Seahorse	TVDBRT	1618.2m	Last Casing OD	13.375in	AFE No.	Wardie-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	703.7m	Daily Cost	US\$650,000
Rig	West Triton	Days from spud	13.19	Shoe MDBRT	747.2m	Cum Cost	US\$11,450,000
Wtr Dpth(MSL)	39.5m	Days on well	14.31	FIT/LOT:	1.58sg /		
RT-ASL(MSL)	38.0m	Planned TD MD	1790.0m	Current Op @ 0600	POOH lay out 30" casing.		
RT-ML	77.5m	Planned TD TVDRT	1638.0m	Planned Op	Lay out all tubulars from derrick, skid in rig package. Prepare for rig move.		

Summary of Period 0000 to 2400 Hrs

Spot cement plug # 3 at 157 - 95m. Make up casing cutter and cut 30" casing at 78m. POOH, changed knives. RIH and cut 30" casing at 78m. POOH changed knives. RIH and cut 30" casing at 78m. POOH and laid out casing cutter. Made up 30" casing spear. Moved CTU work platform from CTU on Texas deck.

Lost total 5 hours for drillers panel locking up.
Lost 2 hours for pipe handling due to burst hydraulic return hose on Top Drive.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Fire Drill	1	5 Days	Fire drill.	Simulated fire in Shaker House. Good response by fire team and muster of personnel.	
First Aid	2	11 Days	Roustabout struck knee on casing. Floorman struck wrist between lifting nubbin and DC.	A roustabout was reaching for a tagline when his front foot slipped off a joint of casing causing him to straddle the joint of casing. As he straddled the casing his right knee contacted the casing and he sustained bruising to the knee. He was sent to shore for precautionary X-ray.	
Incident	1	3 Days	Fuel sprayed back into face of man refueling Schlumberger generator.	While Schlumberger hand was refueling generator, fuel sprayed back into face of man. Man was wearing all correct PPE and did not suffer any injury.	
Near Miss		21 Days	Tugger wire fell onto rig floor during installation	While changing out a damaged tugger wire, a "snake" joining the old and new wires together released just prior to going over the crown sheave. Both cables fell back down to the rig floor.	
PTW issued	11	0 Days		Permit to work issued for the day.	
Safety Meeting	2	6 Days		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning.	
STOP Card	14	0 Days		Stop cards submitted for the day.	
ToolBox Talk	4	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

Operations For Period 0000 Hrs to 2400 Hrs on 23 May 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G8	0000	0130	1.50	1766.0m	RIH with mule shoe on 5 1/2" drill pipe to 207m.
P21	P	F3	0130	0200	0.50	1766.0m	Spotted 25 bbls h/vis at 207m. POOH to 157m.
P21	P	F3	0200	0300	1.00	1766.0m	Rigged up cement head and lines, pumped 5 bbls sea water. Tested lines to 500 psi, and pumped 5 bbls sea water. Mixed and pumped cement plug #3 with 93 bbls "G" class at 15.80 ppg slurry. Displaced with 6 bbls sea water: plug #3 from 157m - 95m.
P21	P	G8	0300	0400	1.00	1766.0m	Rigged down cement line and head. POOH to 95m. Circulated hole clean. POOH.
P21	P	G7	0400	0530	1.50	1766.0m	Made up 30" casing cutting assembly. RIH to 78m.
P21	P	G17	0530	0830	3.00	1766.0m	Cut 30" casing at 78m. No indication of casing being cut.
P21	TP (RE)	G8	0830	0930	1.00	1766.0m	One hour lost for racking back first stand of drill pipe as top Drive hydraulics inoperable.
P21	P	G8	0930	1000	0.50	1766.0m	POOH with casing cutter. Change out knives on casing cutter.
P21	P	G17	1000	1330	3.50	1766.0m	RIH with casing cutter to 78m. Cut casing at 78 m. Indication of casing being cut, lost returns, torque increased and pump pressure decreased.
P21	TP (RE)	G11	1330	1530	2.00	1766.0m	Drillers display locked up. Trouble shoot and reboot system. Attempted to log onto Hawk system in Norway, no success.
P21	P	G8	1530	1630	1.00	1766.0m	POOH with casing cutter.
P21	P	G8	1630	1730	1.00	1766.0m	Changed out knives on casing cutter. RIH to 78m.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G17	1730	1900	1.50	1766.0m	Cut casing at 78m. Indication of casing being cut, no returns.
P21	TP (RE)	G11	1900	2200	3.00	1766.0m	Drillers display locked up. Trouble shoot and reboot system. Log onto HAWK system in Norway, retified problem. Reboot system.
P21	P	G8	2200	2300	1.00	1766.0m	POOH with casing cutter and laid out same.
P21	P	G6	2300	2330	0.50	1766.0m	Make up casing spear.
P21	P	G24	2330	2400	0.50	1766.0m	Move CTU work platform away from CTU.

Operations For Period 0000 Hrs to 0600 Hrs on 24 May 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G18	0000	0100	1.00	1766.0m	RIH with 30" casing spear, engaged spear. Attempted to pull 30" casing with 100k, 120k, 140k, 160k overpull. No success. Activated J lock release on 30" conductor at 77.5m and pulled casing. Picked up casing 0.30m.
P21	P	G12	0100	0200	1.00	1766.0m	Removed ICON clamp from 30" conductor. Recoved J lock cable to surface.
P21	P	G2	0200	0400	2.00	1766.0m	POOH with casing. Casing spear jammed in casing. Lay out 30" casing with casing spear engaged into casing.
P21	P	G2	0400	0600	2.00	1766.0m	(IN PROGRESS) Changed out bails, elevators and POOH laying out 30" conductor. Rigged down casing handling equipment.

Phase Data to 2400hrs, 23 May 2008

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Other work scope(P28)	4	09 May 2008	09 May 2008	4.00	0.167	0.0m
Mob/Demob(P1)	6.5	10 May 2008	10 May 2008	10.50	0.438	0.0m
Maintenance / Service(P27)	10.5	09 May 2008	12 May 2008	21.00	0.875	136.0m
Conductor Casing(P3)	32.5	11 May 2008	12 May 2008	53.50	2.229	136.0m
Intermediate Hole (1)(P7)	7	12 May 2008	12 May 2008	60.50	2.521	161.0m
Surface Hole(P4)	36	10 May 2008	13 May 2008	96.50	4.021	751.0m
Surface Casing(P5)	48.5	12 May 2008	15 May 2008	145.00	6.042	751.0m
BOPs/Risers(P6)	13.5	15 May 2008	16 May 2008	158.50	6.604	751.0m
Production Hole (1)(P11)	109	16 May 2008	20 May 2008	267.50	11.146	1766.0m
Suspend and Abandon(P21)	76	10 May 2008	23 May 2008	343.50	14.313	1766.0m

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
DRILL WATER	MT	0	30	0	195.0
Rig Fuel	m3	50	2	0	183.0
POTABLE WATER	MT	58	14	0	267.0
Cement Class G	MT	0	21	48	40.0
Bentonite	MT	0	0	0	41.0
Barite	MT	0	0	0	122.0

Personnel On Board

Company	Pax
ADA	4
Seadrill	11
Seadrill Services.	47
Catering	9
Halliburton	2
Baker Hughes Inteq	2
Halliburton	2
Dril-Quip	2
Weatherford	2
Expro	2
Weatherford	1
Tamboritha	2
Total	86

Marine

Weather on 23 May 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	3kn	225.0deg	1032.0mbar	10C°	0.3m	190.0deg	4s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
137.2deg	44.00klb	2316.00klb	0.3m	190.0deg	8s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Battler			On location	Item	Unit	Used	Quantity
				Rig Fuel	m3		530.905
				Potable Water	Mt		350
				Drill Water	Mt		342
				CEMENT G	Mt		84
				Barite	Mt		65.5
				Bentonite	Mt		58
MUD	m3		0				
Pacific Valkyrie			On route to location ETA 14.00 24-05-08	Item	Unit	Used	Quantity
				Rig Fuel	m3		436.2
				Potable Water	Mt		460
				Drill Water	m3		628
				CEMENT G	Mt		42.5
				Barite	Mt		42.5
				Bentonite	Mt		28.8
Lady Roula			Left location at 10.00	Item	Unit	Used	Quantity
				FUEL	Ltrs		6600
				Potable Water	Ltrs		2800
Sirus Cove			On location.	Item	Unit	Used	Quantity
				FUEL	Ltrs		18700
				Potable Water	Ltrs		17500
Pacific Protector	10.00		On location.	Item	Unit	Used	Quantity
				FUEL	m3		666.214
				Potable Water	m3		321

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	11.51 / 12.04	7 / 3	Crew Change