

21 May 2008

From: S. Corless / S Schmidt.
To: Paul Barrett

Well Data							
Country	Australia	MDBRT	1766.0m	Cur. Hole Size	12.250in	AFE Cost	US\$13,037,504
Field	West Seahorse	TVDBRT	1618.2m	Last Casing OD	13.375in	AFE No.	Wardie-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	703.7m	Daily Cost	US\$1,039,500
Rig	West Triton	Days from spud	11.19	Shoe MDBRT	747.2m	Cum Cost	US\$10,070,000
Wtr Dpth(MSL)	39.5m	Days on well	12.31	FIT/LOT:	1.58sg /		
RT-ASL(MSL)	38.0m	Planned TD MD	1790.0m	Current Op @ 0600	Nipple down Bop's.		
RT-ML	77.5m	Planned TD TVDRT	1638.0m	Planned Op	Contiue with P&A program.		

Summary of Period 0000 to 2400 Hrs
 RIH with 5 1/2" drill pipe and set P&A cement plugs at 1766m - 1513m. POOH to 1406m. Circulated clean. POOH laying out drill pipe. RIH and tag top of plug 1B at 1407m with 5k down. POOH. Set cement plug #2 from 805m - 700m. POOH too 599m. Circulate clean. POOH laying out drill pipe.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Fire Drill	1	3 Days	Fire drill.	Simulated fire in Shaker House. Good response by fire team and muster of personnel.	
First Aid	2	9 Days	Roustabout struck knee on casing. Floorman struck wrist between lifting nubbin and DC.	A roustabout was reaching for a tagline when his front foot slipped off a joint of casing causing him to straddle the joint of casing. As he straddled the casing his right knee contacted the casing and he sustained bruising to the knee. He was sent to shore for precautionary X-ray.	
Incident	1	1 Day	Fuel sprayed back into face of man refueling Schlumberger generator.	While Schlumberger hand was refueling generator fuel sprayed back into face of man. Man was wearing all correct PPE and did not suffer any injury.	
Near Miss		19 Days	Tugger wire fell onto rig floor during installation	While changing out a damaged tugger wire, a "snake" joining the old and new wires together released just prior to going over the crown sheave. Both cables fell back down to the rig floor.	
PTW issued	11	0 Days		Permit to work issued for the day.	
Safety Meeting	2	4 Days		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning,	
STOP Card	24	0 Days		Stop cards submitted for the day.	
ToolBox Talk	4	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

FORMATION	
Name	Top
Lakes Entrance	980.00m
Top Latrobe	1523.00m

Operations For Period 0000 Hrs to 2400 Hrs on 21 May 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G8	0000	0330	3.50	1766.0m	RIH with mule shoe on 5 1/2" drillpipe to 1765m.
P21	P	F4	0330	0400	0.50	1766.0m	Circulated bottoms up.
P21	P	F3	0400	0530	1.50	1766.0m	Rigged up cement head and lines, pumped 10 bbls drill water. Test lines to 1000psi. Set abandonment plug #1A from 1776m-1616m : 85 bbls off 15.80 ppg Class G slurry (Caliper volume plus 10% excess). Displaced with 2 bbls drill water followed by 98 bbls mud.
P21	P	G8	0530	0600	0.50	1766.0m	Rigged down cement line and cement head. POOH to 1613m.
P21	P	F4	0600	0700	1.00	1766.0m	Circulated 1.5 times bottoms up. Dumped 170 bbls contaminated mud.
P21	P	F3	0700	0800	1.00	1766.0m	Rigged up cement head and lines, pumped 10 bbls drill water. Test lines to 1000 psi. Set abandonment plug #1B from 1616m - 1513m : 64 bbls of 15.80 ppg Class G slurry (Caliper volume plus 20% excess). Displaced with 2 bbls drill water followed by 90 bbls mud.
P21	P	G8	0800	0830	0.50	1766.0m	Rigged down cement line and cement head. POOH to 1406m.
P21	P	F4	0830	0930	1.00	1766.0m	Circulated 1.5 times bottoms up. Dumped 170 bbls contaminated mud.
P21	P	G1	0930	1000	0.50	1766.0m	Adjusted link tilt clamps on bails to allow elevators to reach mousehole.
P21	P	G2	1000	1430	4.50	1766.0m	POOH laying out 5 1/2" drill pipe: laid out 60 singles.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G8	1430	1600	1.50	1766.0m	RIH. Washed down from 1398m to 1407m and tagged top of plug #1B at 1407m with 5k down.
P21	P	F3	1600	1800	2.00	1766.0m	POOH to 903m. Spotted 50 bbls high vis.
P21	P	G8	1800	1830	0.50	1766.0m	POOH to 805m.
P21	P	F3	1830	2000	1.50	1766.0m	Rigged up cement head and lines. Pumped 10 bbls drill water. Tested lines to 1000 psi. Set abandonment plug #2 from 805m - 700m : 58 bbls of 15.80 ppg Class G slurry. Displaced with 2 bbls drill water followed by 37 bbls mud.
P21	P	G8	2000	2030	0.50	1766.0m	Rigged down cement line and cement head. POOH to 599m.
P21	P	F4	2030	2100	0.50	1766.0m	Circulated 1.5 times bottoms up. No cement returns observed.
P21	P	G2	2100	2400	3.00	1766.0m	POOH laying out 5 1/2" drill pipe: laid out 45 singles

Operations For Period 0000 Hrs to 0600 Hrs on 22 May 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P21	P	G2	0000	0100	1.00	1766.0m	POOH laying out 5 1/2" drill pipe.
P21	P	G24	0100	0230	1.50	1766.0m	Flushed Bops, riser, kill and choke lines and surface lines with sea water.
P21	P	P1	0230	0300	0.50	1766.0m	Tested cement plug #2 to 1000 psi 10 minutes: positive test.
P21	P	G13	0300	0600	3.00	1766.0m	Nipple down diverter system and Bop's.

Phase Data to 2400hrs, 21 May 2008

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Other work scope(P28)	4	09 May 2008	09 May 2008	4.00	0.167	0.0m
Mob/Demob(P1)	6.5	10 May 2008	10 May 2008	10.50	0.438	0.0m
Maintenance / Service(P27)	10.5	09 May 2008	12 May 2008	21.00	0.875	136.0m
Conductor Casing(P3)	32.5	11 May 2008	12 May 2008	53.50	2.229	136.0m
Intermediate Hole (1)(P7)	7	12 May 2008	12 May 2008	60.50	2.521	161.0m
Surface Hole(P4)	36	10 May 2008	13 May 2008	96.50	4.021	751.0m
Surface Casing(P5)	48.5	12 May 2008	15 May 2008	145.00	6.042	751.0m
BOPs/Risers(P6)	13.5	15 May 2008	16 May 2008	158.50	6.604	751.0m
Production Hole (1)(P11)	109	16 May 2008	20 May 2008	267.50	11.146	1766.0m
Suspend and Abandon(P21)	28	10 May 2008	21 May 2008	295.50	12.313	1766.0m

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
DRILL WATER	MT	5	40	0	255.0
Rig Fuel	m3	0	8	0	159.0
POTABLE WATER	MT	5	29	0	232.0
Cement Class G	MT	0	48	0	61.0
Bentonite	MT	0	0	0	41.0
Barite	MT	0	0	0	122.0

Personnel On Board

Company	Pax
ADA	4
Seadrill	11
Seadrill Services.	43
Catering	8
Halliburton	2
Baker Hughes Inteq	2
Halliburton	2
Dril-Quip	2
Weatherford	2
Expro	2
Weatherford	1
Tamboritha	2
Total	81