



14 May 2008

From: S. Corless / S Schmidt.  
To: Paul Barrett

Well Data							
Country	Australia	MDBRT	751.0m	Cur. Hole Size	17.500in	AFE Cost	US\$13,037,504
Field	West Seahorse	TVDBRT	706.8m	Last Casing OD	30.000in	AFE No.	Wardie-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	133.0m	Daily Cost	US\$695,000
Rig	West Triton	Days from spud	4.19	Shoe MDBRT	133.0m	Cum Cost	US\$4,195,000
Wtr Dpth(MSL)	39.5m	Days on well	5.35	FIT/LOT:	/		
RT-ASL(MSL)	38.0m	Planned TD MD	1790.0m	Current Op @ 0600	Making up wellhead to 13 3/8" casing.		
RT-ML	77.5m	Planned TD TVDRT	1638.0m	Planned Op	Cement casing, nipple up Bop's.		

**Summary of Period 0000 to 2400 Hrs**  
Rigged up and ran casing to 113m. Skidded rig to align casing in well bore. Continued to run casing to 166m. POOH with casing. Removed centralizers and stop collars from casing. Made up joint # 74 to float collar, checked float equipment and RIH with casing.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
First Aid	2	2 Days	Roustabout struck knee on casing. Floorman struck wrist between lifting nubbin and DC.	A roustabout was reaching for a tagline when his front foot slipped off a joint of casing causing him to straddle the joint of casing. As he straddled the casing his right knee contacted the casing and he sustained bruising to the knee. He was sent to shore for precautionary X-ray.	
Near Miss		12 Days	Tugger wire fell onto rig floor during installation	While changing out a damaged tugger wire, a "snake" joining the old and new wires together released just prior to going over the crown sheave. Both cables fell back down to the rig floor.	
PTW issued	15	0 Days		Permit to work issued for the day.	
Safety Meeting		4 Days		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning.	
STOP Card	21	0 Days		Stop cards submitted for the day.	
ToolBox Talk	7	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

Operations For Period 0000 Hrs to 2400 Hrs on 14 May 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P5	P	F3	0000	0030	0.50	751.0m	RIH with jetting tool, jet MLS, POOH.
P5	P	G1	0030	0200	1.50	751.0m	Rigged up to run 13 3/8" casing.
P5	P (WB)	G9	0200	0530	3.50	751.0m	Held JSA and run 13 3/8" casing as per program to 113m. Casing hanging up at MLS.
P5	TP (WB)	M2	0530	0730	2.00	751.0m	Attempted to skid rig to align casing with hole centre. Seal on skidding system hydraulic hose burst. Replaced same. Skidded rig. Ran one joint casing to 124m without hanging up.
P5	P	G9	0730	1000	2.50	751.0m	Run 13 3/8" casing to 166m. Casing hanging up at several points each joint. Unable to work past 166m.
P5	TU (WB)	G9	1000	1730	7.50	751.0m	Held JSA. POOH to shoe track laying out 13 3/8" casing.
P5	TP (WB)	G9	1730	1830	1.00	751.0m	Cut centralisers and stop collars from shoe track.
P5	TP (WB)	G9	1830	1900	0.50	751.0m	Cut joint # 75 above float collar joint and laid out same. Backed out and laid out float collar joint.
P5	P (WB)	G9	1900	2400	5.00	751.0m	Made up joint 74 to float collar. Checked floats ok. Continued RIH with 13 3/8" casing (without centralisers) to 500m. No hang-ups observed.

Operations For Period 0000 Hrs to 0600 Hrs on 15 May 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P5	P	G9	0000	0430	4.50	751.0m	Continued to run 13 3/8" casing to 722 meters.
P5	P	G1	0430	0530	1.00	751.0m	Laid out casing fill up tool, changed elevators and bails.
P5	P	G12	0530	0600	0.50	751.0m	Picked up and made up well head.

**Operations For Period Hrs to Hrs on**



Phase Data to 2400hrs, 14 May 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Other work scope(P28)	4	09 May 2008	09 May 2008	4.00	0.167	0.0m
Conductor(P2)	9.5	10 May 2008	10 May 2008	13.50	0.563	132.0m
Suspend and Abandon(P21)	2.5	10 May 2008	10 May 2008	16.00	0.667	0.0m
Mob/Demob(P1)	6.5	10 May 2008	10 May 2008	22.50	0.938	0.0m
Maintenance / Service(P27)	10.5	09 May 2008	12 May 2008	33.00	1.375	136.0m
Conductor Casing(P3)	32.5	11 May 2008	12 May 2008	65.50	2.729	136.0m
Surface Hole(P4)	34.5	11 May 2008	13 May 2008	100.00	4.167	751.0m
Surface Casing(P5)	28.5	12 May 2008	14 May 2008	128.50	5.354	751.0m

WBM Data		Cost Today						
Mud Type:	Spud Mud	API FL:	Cl:	0mg/l	Solids(%vol):	3%	Viscosity	100sec/qt
Sample-From:	Pit #1	Filter-Cake:	K+C*1000:		H2O:	97%	PV	24cp
Time:	12:00	HTHP-FL:	Hard/Ca:		Oil(%):		YP	103lb/100ft²
Weight:	1.06sg	HTHP-cake:	MBT:	30	Sand:		Gels 10s	49
Temp:	22C°		PM:		pH:	9.5	Gels 10m	55
			PF:		PHPA:		Fann 003	57
							Fann 006	59
							Fann 100	98
							Fann 200	118
							Fann 300	127
							Fann 600	151
Comment	PHG unflocculated							

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
DRILL WATER	MT	200	92	0	280.0	
Rig Fuel	m3	0	2	0	142.0	
POTABLE WATER	MT	0	27	0	258.0	
Cement Class G	MT	0	0	0	135.0	
Bentonite	MT	0	0	0	41.0	
Barite	MT	0	5	0	129.0	

Personnel On Board	
Company	Pax
ADA	8
Seadrill	13
Seadrill Services.	40
Catering	9
Halliburton	2
Baker Hughes Inteq	4
Halliburton	2
Dril-Quip	2
Weatherford	5
Expro	1
Bureau Veritas	1
Tamboritha	2
Schlumberger MWD/LWD	4
<b>Total</b>	<b>93</b>

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : G.Lange /B.Auckram			
Available	357.0bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active	227.0bbl	Downhole		Shaker 1	VSM-300	255	
Mixing		Surf+ Equip	0.0bbl	Shaker 1	VSM-300	255	
Hole Reserve	130.0bbl	Dumped		Shaker 2	VSM-300	145	
Slug		De-Gasser		Shaker 2	VSM-300	145	
Reserve		De-Sander		Shaker 3	VSM-300	255	
Kill		De-Silter		Shaker 3	VSM-300	255	
		Centrifuge		Shaker 4	VSM-300	255	
		Sweeps		Shaker 4	VSM-300	255	



**Marine**

Weather on 14 May 2008

Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	8kn	50.0deg	1027.0mbar	12C°	0.0m	190.0deg	4s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
137.2deg	44.00klb	2430.00klb	0.0m	190.0deg	8s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Battler			On location.	Rig Fuel	m3		389.762
				Potable Water	Mt		69
				Drill Water	Mt		76
				CEMENT G	Mt		0
				Barite	Mt		65.5
				Bentonite	Mt		34
				MUD	m3		0
					m3		41
Pacific Valkyrie			On route to location. ETA 05.00 15-05-08	Rig Fuel	m3		648.76
				Potable Water	Mt		454
				Drill Water	m3		626
				CEMENT G	Mt		42.5
				Barite	Mt		0
				Bentonite	Mt		28.8

**Helicopter Movement**

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
BWJ	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1142 / 1155	7 / 2	Crew Change.