

From: S. Corless / S Schmidt.
To: Paul Barrett 13 May 2008

DRILLING MORNING REPORT #5 Wardie-1

Well Data							
Country	Australia	MDBRT	751.0m	Cur. Hole Size	17.500in	AFE Cost	US\$13,037,504
Field	West Seahorse	TVDBRT	706.8m	Last Casing OD	30.000in	AFE No.	Wardie-1
Drill Co.	Seadrill	Progress	590.0m	Shoe TVDBRT	133.0m	Daily Cost	US\$1,347,000
Rig	West Triton	Days from spud	3.19	Shoe MDBRT	133.0m	Cum Cost	US\$3,500,000
Wtr Dpth(MSL)	39.5m	Days on well	4.35	FIT/LOT:	/		
RT-ASL(MSL)	38.0m	Planned TD MD	1790.0m	Current Op @ 0600	Skidding r	ig to align casin	g with hole centre.
RT-ML	77.5m	Planned TD TVDRT	1638.0m	Planned Op	Run 13 3/ Bop's.	8" casing, ceme	nt casing, nipple up

Summary of Period 0000 to 2400 Hrs

Drill 17 1/2" hole to section TD at 751mMD. POOH. Laid out 17 1/2" BHA.

HSE Summary											
Events	Num. Events	Days Since	Descr.	Remarks							
First Aid		1 Day	Roustabout struck knee on casing	A roustabout was reaching for a tagline when his front foot slipped off a joint of casing causing him to straddle the joint of casing. As he straddled the casing his right knee contacted the casing and he sustained bruising to the knee. He was sent to shore for precautionary X-ray.							
Near Miss		11 Days	Tugger wire fell onto rig floor during installation	While changing out a damaged tugger wire, a "snake" joining the old and new wires together released just prior to going over the crown sheave. Both cables fell back down to the rig floor.							
PTW issued	9	0 Days		Permit to work issued for the day.							
Safety Meeting		3 Days		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning.							
STOP Card	18	0 Days		Stop cards submitted for the day.							
ToolBox Talk	6	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.							

Operations For Period 0000 Hrs to 2400 Hrs on 13 May 2008

Phse	CIs (RC)	Op	From	То	Hrs	Depth	Activity Description
P4	Р	D8	0000	0030	0.50	170.0m	Drilled ahead 17 1/2" hole from 161m to 170m. Relatively high MWD checkshot inclination of >1° at 143m (unclear reading). Decided to run gyro survey to confirm azimuth.
P4	Р	E6	0030	0230	2.00	170.0m	Rigged up Schlumberger and ran gyro survey on wireline. Survey at 135m is 2.33° inc, 331° azi (away from WS-3) and 7.6m offset from West Seahorse-3. Rigged down Schlumberger.
P4	Р	D8	0230	0400	1.50	170.0m	Continued drilling 17 1/2" hole from 170m to to KOP at 250m.
P4	Р	D8	0400	1400	10.00	751.0m	Directionally drilled 17-1/2" hole from 250m - 751m (section TD). Pumped 2 x 30bbl flocculated gel sweeps per stand and spotted 30bbl pre-hydrated gel on bottom at each connection.
P4	Р	F4	1400	1530	1.50	751.0m	Pumped 2 x 100 bbls h/vis and circulated hole clean. Displaced hole to 950bbls viscosified mud saved from West Seahorse-3.
P4	Р	G8	1530	1830	3.00	751.0m	POOH to 20" shoe. Hole good. 20k overpull top 17 1/2" stab at shoe. Install TDS, pump and rotate through shoe. No resistance. Continue to POOH to BHA at 117m.
P4	Р	G6	1830	2230	4.00	751.0m	Laid out 17 1/2" BHA.
P4	Р	G15	2230	2400	1.50	751.0m	Picked up and made up cementing head and racked back in derrick.

Operations For Period 0000 Hrs to 0600 Hrs on 14 May 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
P5	Р	F3	0000	0030	0.50	751.0m	RIH with jetting tool, jet MLS, POOH.
P5	Р	G1	0030	0200	1.50	751.0m	Rigged up to run 13 3/8" casing.
P5	Р	G9	0200	0430	2.50	751.0m	Held JSA and run 13 3/8" casing as per program to 113m. Casing hanging up at MLS.
P5	TP (WB)	M2	0430	0530	1.00	751.0m	Attempted to skid rig to align casing with hole centre. Seal on skidding system hydraulic hose burst. Replaced same.
P5	TP (WB)	M2	0530	0600	0.50	751.0m	Skidded rig.

Printed on 14 May 2008



Operations For Period Hrs to Hrs on

Operations Fo	r Period	Hrs to	Hrs on													
Phase Data to	2400hrs	s, 13 N	lay 2008													
Phase					Phase F	Irs	Start C)n	Fi	inish On	Cun	n Hrs	Cum Days	3	Max	Depth
Other work scope(I	P28)					4	09 May	2008	09	May 200	08	4.00	0.	.167		0.0m
Conductor(P2)						9.5	10 May	2008	10	May 200	08	13.50	0.	.563		132.0m
Suspend and Abar	ndon(P21)					2.5	10 May	2008	10	May 200	80	16.00	0.	.667		0.0m
Mob/Demob(P1)						6.5	10 May	2008	10	May 200	08	22.50	0.	.938		0.0n
Maintenance / Serv	, ,						09 May		12	2 May 200	08	33.00	1.	.375		136.0n
Conductor Casing(11 May			2 May 200		65.50		.729		136.0n
Surface Casing(P5	5)						12 May			2 May 200		70.00		.917		136.0n
Surface Hole(P4)						34.5	11 May	2008	13	3 May 200	08	104.50	4.	.354		751.0n
General Comr																
00:00 TO 24:00 Hi		•														
Operational Comments Jars = 102 hours.																
WBM Data					Cost 1	oday	/						I			
Mud Type:	Spud Mud	API FL			CI:			0mg/l	So	olids(%vo	I):	3%	Viscosity PV			100sec/qt 24cp
Sample-From:	Pit #1	Filter-C	ake:		K+C*100	00:			H	20:		97%	YP			103lb/100ft ²
Time:	12:00	HTHP-	FL:		Hard/Ca	:			0	il(%):			Gels 10s			49
Weight:	1.06sg	HTHP-	cake:		MBT:			30	Sa	and:			Gels 10m Fann 003			55 57
Temp:	22C°				PM:				рŀ	H:		9.5	Fann 006			59
·					PF:				PI	HPA:			Fann 100			98
Comment		PHG III	nflocculated										Fann 200 Fann 300			118
Comment		riig u	illocculated										Fann 600			127 151
Bit # 2					Wear		I	01		D	L	В	G	0	2	R
							1	1		NO	Α	0	1	N	С	TD
					Bitwear	Comm	ents:									
Size ("):	1	7.50in	IADC#	115	N	ozzles		Dril	lled	over las	t 24 hrs	С	alculated	over	Bit R	un
Mfr:	HU	GHES	WOB(avg\$00	0.00klb	No.	Size)	Progr	ess		590.0	m Cum. I	Progress			615.0m
Type:		Rock	RPM(avg)	60	3	20/	/32nd"	On Bo	ottor	m Hrs	13.4	h Cum.	On Btm Hrs	;		13.9h
Serial No.:	60	65891	F.Rate 1	I50gpm				IADC	Dril	II Hrs	12.0	h Cum l	ADC Drill H	rs		13.0h
Bit Model		L-T1V						Total			6096		otal Revs			60961
				2575psi												
Depth In	1	36.0m	HSI					ROP(avg	1) 4	14.03 m/l	hr ROP(a	avg)		44	.24 m/hr
Depth Out	7	51.0m	TFA	0.920												
Bit Comment																
BHA # 2																
Weight(Wet)	67	.60klb	Length		23	0.0m	Torque	e(max)			5000ft-lb	os D.C. (*	1) Ann Velo	city		118fpm
Wt Below Jar(Wet)) 40	.00klb	String		144.0	00klb	Torque	e(Off.Bt	tm)		1000ft-lb	os D.C. (2	2) Ann Velo	city		0fpm
			Pick-Up		158.0	00klb	Torque	e(On.Bt	tm)		2000ft-lb	s H.W.D	.P. Ann Ve	locity		102fpm
			Slack-Off		133.0	00klb						D.P. A	nn Velocity			102fpm
BHA Run Descript	ion		17 1/2" bit, m jar, 2 x 8 1/4'				sub,3	k NMD	Ср	ony, x/o,	power p	ulse, UBH	O, 2 x NMD	C, 4	x 8 1	/4" DC,
BHA Run Commer	nt															
	Equipme	nt		Leng	jth	OD	I	D		Serial	#		Comm	ent		
Bit	-			0.4	1m 1	7.50in			606	65891						
Down Hole Motor				10.1	0m	9.63in	3	.00in	565	59						
Stabiliser				2.4	2m	9.50in	3			S061172						
X/O				1.2	23m	9.50in	3	.00in	SSI	D7124						
Float Sub				8.0	80m	8.00in			AS	Q8037						
NMDC (Pup)						7.88in		.88in								
X/O						8.50in			427							
MWD				8.4	9m	8.25in	3	.00in	VA	77						



Equipment	Length	OD	ID	Serial #	Comment
UBHO Sub	0.86m	8.00in	2.63in	S509913	
NM Drill Collar	18.10m	8.25in	3.00in		
Drill Collar	37.63m	8.25in	2.88in		
Jars	9.68m	8.25in	3.00in	1762-1339	
Drill Collar	18.89m	8.25in	2.88in		
X/O	1.22m	8.25in	3.25in	5121364	
HWDP	112.10m	5.50in	3.25in		

Survey								
MD	Incl	Azim	TVD	Vsec	N/-S	E/-W	DLS	Tool Type
(m)	(deg)	(deg)	(m)	(deg)	(m)	(m)	(deg/30m)	
260.44	2.1	269.2	260.41					
319.76	8.6	244.3	319.45					
408.20	16.6	238.7	405.51					
466.98	21.1	233.2	461.20					
525.34	27.4	238.0	514.33					
644.23	31.3	240.3	618.23					
674.32	34.0	240.5	643.56					
703.79	34.9	240.1	667.87					
722.54	34.4	239.9	683.29					
751.00	34.4	239.5	706.79					

Bulk Stocks											
Name	Unit	In	Used	Adjust	Balance						
DRILL WATER	MT	0	237	0	172.0						
Rig Fuel	m3	0	12	0	144.0						
POTABLE WATER	MT	0	29	0	285.0						
Cement Class G	MT	0	0	0	135.0						
Bentonite	MT	0	13	0	41.0						
Barite	MT	0	0	0	134.0						

Pu	Pumps																				
Pu	mp Data - Last 2	4 Hrs					Slow P	ump Dat	а												
No.	Туре	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1F (psi)	low1(gpn	n)SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)				
1	National 14 P-220	6.50	1.02	97	94	2575	625		30		176	40		234	50		293				
2	National 14 P-220	6.50	1.02	97	94	2575	625	1060.0	30		176	40		234	50		293				
3	National 14 P-220	6.50	1.02	97					20		117	30		176	40		234				

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Personnel On B	oard								
	Compa	any				Pax			
ADA	DA								
Seadrill					13				
Seadrill Services.					38				
Catering					9				
Halliburton					2				
Baker Hughes Inteq					4				
Halliburton					2				
Dril-Quip					2				
Weatherford					5				
Expro					1				
Bureau Veritas					1				
Tamboritha					2				
Schlumberger MWD/	LWD				4				
				Total	88				



	Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : G.Lange /B.Auckram						
Available	357.0bbl	Losses	2520.0bbl	Equipment	Description	Mesh Size	Comments				
Active	227.0bbl	Downhole		Shaker 1	VSM-300	255					
Mixing			Surf+ Fauin	Surf+ Equip	Surf+ Fauin	0.0bbl	Shaker 1	VSM-300	255		
Ü			0.0001	Shaker 2	VSM-300	145					
Hole Slug Reserve			Dumped De-Gasser		Shaker 2	VSM-300	145				
Reserve	130.0bbl	De-Sander		Shaker 3	VSM-300	255					
Kill		De-Silter Centrifuge Sweeps		Shaker 3	VSM-300	255					
		Sweeps	2520.0bbl	Shaker 4	VSM-300	255					
				Shaker 4	VSM-300	255					

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Weather	nΩ	1.3	IVIAV	700X

Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	8kn	50.0deg	1027.0mbar	12C°	0.0m	190.0deg	4s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
137.2deg	44.00klb	2320.00klb	0.0m	190.0deg	8s	Wave and swell heights	
Comments						are estimates.	

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status		Bulks		
Pacific Battler			On location.	Item	Unit	Used	Quantity
				Rig Fuel	m3		392.919
				Potable Water	Mt		211
				Drill Water	Mt		3141
				CEMENT G	Mt		0
				Barite	Mt		65.5
				Bentonite	Mt		34
				MUD	m3		0
					m3		41
Pacific Valkyrie			Along Corio Quay.	Item	Unit	Used	Quantity
			Rig Fuel	m3		662.78	
			Potable Water	Mt		459	
			Drill Water	m3		626	
			CEMENT G	Mt		42.5	
				Barite	Mt		0
				Bentonite	Mt		28.8

Helicopter Movement						
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment		
BWJ	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	10.20 / 10.35	8 / 11	Crew Change.		