

09 May 2008 From: S. Corless / R. Rossouw

To: Paul Barrett

DRILLING MORNING REPORT # 1 Wardie-1

Well Data								
Country	Australia	MDBRT	0.0m	Cur. Hole Size		AFE Cost	US\$13,037,504	
Field	West Seahorse	TVDBRT	0.0m	Last Casing OD		AFE No.	Wardie-1	
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT		Daily Cost	US\$203,000	
Rig	West Triton	Days from spud		Shoe MDBRT		Cum Cost	US\$203,000	
Wtr Dpth(MSL)	39.5m	Days on well	0.31	FIT/LOT:	/			
RT-ASL(MSL)	38.0m	Planned TD MD	1790.0m	Current Op @ 0600	Laying do	Laying down excess DP from derrick.		
RT-ML	77.5m	Planned TD TVDRT	1638.0m	Planned Op		drill 36" section	st Seahorse-3. Pick up and POOH to run 30"	

Summary of Period 0000 to 2400 Hrs

Offload CTU deck extension and secure same on CTU deck whilst working on failed ROV. Connect service lines and change out cement hose on rig floor.

HSE Summary				
Events	Num. Events	Days Since	Descr.	Remarks
Abandon Drill		5 Days	Abandon drill conducted.	For the drill LB# 1 was made to muster at their alternate station and then moved to their alternate LB.(# 3).
Environmental Incident		78 Days	159 litres of BOP fluid spilt into sea.	Hose not connected to diverter overshot when line was pressurized
Fire Drill		5 Days	Fire drill conducted	Fire was simulated in the emergency generator room.
First Aid		7 Days	Floorman received minor laceration	While working on the BOP a Floorman was struck in the face by a safety lanyard metal clip and received a small laceration on the right hand side of his nose.
Near Miss		7 Days	Tugger wire fell onto rig floor during installation	While changing out a damaged tugger wire. A "snake" joining the old and new wires together released just prior to going over the crown sheave. Both cables fell back down to the rig floor.
PTW issued	18	0 Days		Permit to work issued for the day.
Safety Meeting		3 Days		Weekly safety meeting held at 1300 saturday and 0045 on sunday morning,
STOP Card	47	0 Days		Stop cards submitted for the day.
ToolBox Talk	6	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.

Operations For Period 0000 Hrs to 2400 Hrs on 09 May 2008

Phse	Cls (RC)	Op	From	То	Hrs	Depth	Activity Description
P28	Р	G10	1630	1700	0.50	0.0m	Pick up CTU deck extension from boat. Offline: Fault traced in ROV umbilical. Commence re-terminating same.
P28	Р	G10	1700	1800	1.00	0.0m	Skid rig to West Seahorse -3 well centre position and install CTU deck extension on top of CTU deck. Pin and secure same. Offline: Continue work on ROV
P28	Р	G1	1800	2030	2.50	0.0m	Rig down slings. Install CTU deck. Offline: Continue work on ROV
P27	TP (TP)	G11	2030	2400	3.50	0.0m	Connect service lines. Change out cement hose on rig floor. Continue work on ROV.

Operations For Period 0000 Hrs to 0600 Hrs on 10 May 2008

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
P27	TP (TP)	G11	0000	0200	2.00	0.0m	Continue installing new cement line on rig floor. Continue work on ROV. Complete repair at 01.30 hrs. Personnel due for rest/sleep after working for 18hrs. Will commence work again at 06.30.
P27	TP (TP)	G6	0200	0600	4.00	0.0m	Lay out 12 jnts HWDP due for inspection and pick up 12 jnts newly inspected HWDP.

Operations For Period Hrs to Hrs on



Phase Data to 2400hrs, 09 May 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Other work scope(P28)	4	09 May 2008	09 May 2008	4.00	0.167	0.0m
Maintenance / Service(P27)	3.5	09 May 2008	09 May 2008	7.50	0.313	0.0m

WBM Data			Cost Today					
Mud Type:	Spud Mud	API FL:	CI:	0mg/l	Solids(%vol):	3%	Viscosity	100sec/qt
Sample-From:	Pit #8	Filter-Cake:	K+C*1000:		H2O:	97%	PV YP	12cp 56lb/100ft²
Time:	23:59	HTHP-FL:	Hard/Ca:		Oil(%):		Gels 10s	16
Weight:	1 04sa	HTHP-cake:	MBT:	30	Sand:		Gels 10m	40
ū	ŭ	TITTII GARG.		00			Fann 003	41
Temp:	23C°		PM:		pH:	9	Fann 006	42
			PF:		PHPA:		Fann 100	55
			111		TIII A.		Fann 200	59
Comment							Fann 300	68
							Fann 600	80

Bulk Stocks									
Name	Unit	In	Used	Adjust	Balance				
DRILL WATER	MT	270	0	0	533.0				
Rig Fuel	m3	0	13	0	183.0				
POTABLE WATER	MT	0	20	0	174.0				
Cement Class G	MT	36	0	0	149.0				
Bentonite	MT	0	0	0	42.0				
Barite	MT	0	0	0	134.0				

Personnel On Board	Personnel On Board						
Company		Pax					
ADA		4					
Seadrill		13					
Seadrill Services.		36					
Catering		9					
Halliburton		2					
Baker Hughes		2					
Halliburton		2					
Dril-Quip		2					
Weatherford		2					
Schlumberger		4					
Expro		1					
Bureau Veritas		1					
Q Tech		1					
Tamboritha		2					
Scientific Drilling		1					
	Total	82					

Mud Volumes, Mud Losses and Shale Shaker Data			Engineer : G.Lange /B.Auckram				
Available	2042.0bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active	1248.0bbl	Downhole		Shaker 1	VSM-300	255	Recd 1248 bbls PHG and
Mixing		Surf+ Equip	0.0bbl	Shaker 2 Shaker 3	VSM-300 VSM-300	145 255	794 bbls of KCI/Polymer from West Seahorse 3
Hole Slug Reserve	794.0bbl	De-Gasser De-Sander		Shaker 4	VSM-300	255	
Kill		De-Silter Centrifuge					



Weather on	09 May 2008								
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period		
10.0nm	15kn	250.0deg	1020.0mbar	15C°	0.5m	250.0deg	4s		
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
137.2deg		2909.00klb	0.9m	250.0deg	8s	Wave and swell heights			
		are est	imates.						

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status		Bulks		
Pacific Battler			On-route Geelong	Item	Unit	Used	Quantity
				Rig Fuel	m3		436.538
				Potable Water	Mt		424
				Drill Water	Mt		81
				CEMENT G	Mt		42
				Barite	Mt		66
				Bentonite	Mt		59
				MUD	m3		0
					m3		41
Pacific Valkyrie			Along side at West	Item	Unit	Used	Quantity
			Triton	Rig Fuel	m3		495.95
				Potable Water	Mt		361
				Drill Water	m3		458
				CEMENT G	Mt		0
				Barite	Mt		28.8
				Bentonite	Mt		0
Campbell Cove			Released	Item	Unit	Used	Quantity
				FUEL	Ltrs		72000
				Potable Water	Ltrs		10700
Sirrus Cove			Released	Item	Unit	Used	Quantity
				FUEL	Ltrs		23850