

Input Source: D:\OP_Folder\Clients\Ess02008_OP16\TNA_A-7\TNA_A7_ESSO_DATA\ESSO_CLIENT_DATA\DRAW_DOWN_PSP_020LTP.DL
Format: DLIS **Max Record Length:** 8192
Storage Set ID: Default Storage Set **Storage Unit Sequence:** 1

File Header File: **FCS_PSP_020LTP** Sequence: **20****Defining Origin: 81**

File ID: FCS_PSP_020LTP File Type: STATION

Producer Name: Schlumberger

Product/Version: OP 16C0-147

File Set: 41

File Number: 19

21-NOV-2008 9:19:11

Company Name: Esso Australia Pty Ltd.

Well Name: A-7

Field Name: Tuna

Tool String: PFCS-A, PSPT-B

Computations: WELLCAD, BORDYN, PLQL

Error Summary File: **FCS_PSP_020LTP** Sequence: **20**

No errors detected in file.

Well Site Data File: **FCS_PSP_020LTP** Sequence: **20****Origin: 81****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	A-7	WN
Field Name	Tuna	FN
Rig:	Mast	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL	SON
Longitude	148° 25' 05.29"E	LONG
Latitude	38° 10' 16.00"S	LATI
Maximum Hole Deviation	56.0 (deg)	MHD
Elevation of Kelly Bushing	26.6 (m)	EKB
Elevation of Ground Level	91.4 (m)	EGL
Elevation of Derrick Floor	26.6 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	K.B	LMF, APD
Drilling Measured From	K.B	DMF

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN


Job Data

Date as Month-Day-Year	21-Nov-2008	DATE
Run Number	1	RUN
Total Depth - Driller	2751.0 (m)	TDD
Total Depth - Logger	2751.0 (m)	TDL
Bottom Log Interval	2751.0 (m)	BLI
Top Log Interval	2050.0 (m)	TLI
Current Casing Size	4.50 (in)	CSIZ
Casing Depth From	1750.0 (m)	CDF
Casing Depth To	2832.0 (m)	CADT
Casing Grade	13CR	CASG
Casing Weight	12.6 (lbm/ft)	CWEI
Bit Size	8.50 (in)	BS
Bit Size Depth From	535.0 (m)	BSDF
Bit Size Depth To	3273.0 (m)	BSDT
Date Logger At Bottom	21-Nov-2008	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	S Gilbert	ENGI
Witness's Name	B White	WITN
Service Order Number	AUSL	SON

Mud Data

Mud Data				DFT
Drilling Fluid Type	Production Fluids			MRT
Maximum Recorded Temperature	217.0 (degF)			MRT1
	217.0 (degF)			DLAB, TLAB
Date Logger At Bottom	21-Nov-2008	Time Logger At Bottom	11:00	
Absent Valued Parameters: DFD, DFV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS				
PVT Data				
Absent Valued Parameters: ODEN, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR				
Cement Data				
Cement Job Type	Primary			CJT
Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA				
Remarks				
Log correlated to ExxonMobil Solar Composite Log supplied with logging program.				R1
Objectives:Conduct Static andFlowing Pressure/Temperature Log to diagnose a				R2
possible Leaking Plug 2768m MDKB				R3
Maximum Deviation = 56 deg @ 1950m MDKB				R4
HUD Tagged @ 2751m MDKB SBHT: degf SBHP: psia				R5
1.68 Dummy Plug Ran to ensure access for Posiset Plug.				R16
Schlumberger crews: J Annear , G Blandford				R17
Other Services				
None				OS1

Frame Summary File: FCS_PSP_020LTP Sequence: 20						
Origin: 81						
<u>Index Type</u>	<u>Start</u>	<u>Stop</u>	<u>Spacing</u>	<u>Channels</u>	<u>Index Channel</u>	<u>Frame Name</u>
TIME	2908.95	17183.95 s	2000.0 (0.5 ms)	104	TIME;4	2000T

		Verification Listing	Listing Completed: 22-NOV-2008 7:56:53
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