

Daily Drilling Report

WELL NAME MADFISH-1	DATE 14-12-2008
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API # OH	24 HRS PROG 0.00 (m)	TMD 4,720.00 (m)	TVD 4,550.83 (m)	REPT NO 20
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RIG NAME NO OCEAN PATRIOT	FIELD NAME MADFISH	AUTH TMD 4,795.00 (m)	PLANNED DOW 27.63 (days)	DOL 19.08 (days)	DFS / KO 17.46 (days)	WATER DEPTH 392.61 (m)
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SPUD DATE 27-11-2008	Rig Release	WELL SUPERVISOR IVAN PARKHURST / KERRY PARKER	OIM ROD DOTSON	PBTMD 440.00 (m)
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO (08) 9338 5640	RIG FAX NO
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AFE # 094 08EF7	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: DEVIATED EXPLORATION WELL.	DHC: 29,143,786 DCC: CWC: Others: TOTAL: 29,143,786	DHC: 937,328 DCC: CWC: Others: TOTAL: 937,328	DHC: 20,778,550 DCC: CWC: Others: TOTAL: 20,778,550

DEFAULT DATUM / ELEVATION ROTARY TABLE / 21.50 (m)	LAST SAFETY MEETING 14/12/2008	BLOCK Vic-P59	FORMATION INTRA-GOLDEN BEACH	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 4,707.92 (m) INC 22.24° AZM 350.21°	1.64 (sg)	340.000 mm @ 1,546.3 m	

CURRENT OPERATIONS: Laying out excess drillpipe.

24 HR SUMMARY: Continued with P & A operations, completed cement plugs # 2 & 3 from 1600m to 1450m, 510m to 440m, retrieved wearbushing, Commenced to L/O excess drillpipe. (operations impeded by adverse weather conditions)

24 HR FORECAST: Continue to L/O drillpipe, cut & slip drilling line, backload bulk to boats, Pull BOP, Cut & recover 762mm x 476mm (30"x 18 3/4") wellhead housings & PGB.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	0:30	0.50	PA-PLUG	TRIP	PP		POH 127mm (5") drill pipe from 1868m to 1700m.
0:30	1:00	0.50	PA-PLUG	CIRC	PP		Pumped 7.9m³ (50bbbls) hi-vis PHG. Displaced same with 27m³ (81 bbls) 1.15SG WBM and spotted same from 1700m to 1600m. Note: Held pre-cement job meeting.
1:00	1:30	0.50	PA-PLUG	TRIP	PP		POH 127mm (5") drill pipe from 1700m to 1600m.
1:30	2:30	1.00	PA-PLUG	SPOTCMT	PP		Made up pump-in sub, rigged up surface lines and lined up to Dowell. Pumped 0.794m³ (5bbbls) drill water and pressure tested surface lines to 13,790kPa (2000psi) for 5 mins (OK). Pumped 0.794m³ (5bbbls) drill water followed by 12.31m³ (77.43bbbls) 1.91SG (16ppg) G cement tail slurry. Displaced slurry with 0.349m³ (2.2 bbls) drill water followed by 12.08m³ (76 bbls) 1.15SG (9.6) WBM and set Balanced Cement Plug #2 from 1600m to 1450m. Cement in place at 02:25 hours.
2:30	3:30	1.00	PA-PLUG	TRIP	PP		POH slowly from 1600m to 1400m.
3:30	4:30	1.00	PA-PLUG	CIRC	PP		Circulated full circulation, traces of cement contamination at surface.
4:30	5:30	1.00	PA-PLUG	TRIP	PP		POH slowly from 1400m to 1205m. Shut down operations due to adverse weather conditions. Winds in excess of 60 knots.
5:30	7:30	2.00	PA-PLUG	TRIP	PN	WOW	Waiting on weather.
7:30	9:00	1.50	PA-PLUG	PRESS	PP		Rigged up surface lines, Spaced out and shut-in well on lower annular. Lined up Dowell to kill line. Pressure tested Balanced Cement Plug #2 to 10894kPa (1580psi) for 10 minutes with 1.15SG WBM - OK. rigged down surface lines.
9:00	10:30	1.50	PA-PLUG	TRIP	PP		POH with 127mm (5") drill pipe from 1,205m to 610 m.
10:30	11:00	0.50	PA-PLUG	CIRC	PP		Pumped 7.9m³ (50bbbls) hi-vis PHG. Displaced same with 5.6m³ (35 bbls) 1.15SG WBM and spotted same from 610m to 510m. Note: Held pre-cement job meeting.
11:00	11:30	0.50	PA-PLUG	TRIP	PP		POH 127mm (5") drill pipe from 610 m to 510m.
11:30	12:30	1.00	PA-PLUG	SPOTCMT	PP		Made up pump-in sub, rigged up surface lines and lined up to Dowell. Pumped 0.794m³ (5bbbls) drill water and pressure tested surface lines to 13,790kPa (2000psi) for 5 mins (OK). Pumped 0.794m³ (5bbbls) drill water followed by 3.90m³ (24.56bbbls) 1.89SG (15.8ppg) G cement tail slurry. Displaced slurry with 0.222m³ (1.4 bbls) drill water followed by 3.02m³ (19 bbls) 1.15SG (9.6) WBM and set Balanced Cement Plug #3 from 510m to 440m. Cement in place at 12:25 hours.
12:30	13:00	0.50	PA-PLUG	TRIP	PP		POH 127mm (5") drill pipe from 510m to 420m. Dropped wiper ball, circulated at 200spm with seawater, Displaced contents of riser, booster choke and kill lines to seawater.
13:00	15:00	2.00	PA-PLUG	TRIP	PP		POH laying out excess drillpipe from 420m to surface.
15:00	21:00	6.00	PA-PLUG	TRIP	PP		Made up & RIH with wear bushing retrieval- jetting sub tool, jetted wear bushing & recovered same to surface while L/O excess drillpipe. No wear on wear bushing.

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From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
21:00	0:00	3.00	PA-PLUG	TRIP	PP		RIH with 127mm (5") drill pipe to 384m, POH laying out drillpipe. NOTE: All operations seriously impeded by adverse weather condition over entire 24 hour period, forward planning reviewed so operations could continue. Pre-job safety meetings while working to weather conditions conducted by all crews. NOTE: No supply vessel operations or man riding operations able to be carried out due to wind and sea states. Crane work available only in short periods due to winds in excess of 40 knots.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600	00:00-06:00 RIH-POH with 127mm (5") drill pipe to 384m laying out drillpipe while waiting on weather to continue operations. NOTE: All operations seriously impeded by adverse weather conditions over entire period, forward planning reviewed so operations could continue. Pre-job safety meetings while working to weather conditions conducted by all crews. NOTE: No supply vessel operations or man riding operations able to be carried out to to wind and sea states. Crane work available only in short periods due to winds in excess of 40 knots. HSE: No accidents, incidents or pollution reported. Total Stop cards - 58 (17 unsafe, 41 safe) JSA-29, Permits-10 WEATHER CONDITIONS: Time: 0100 0200 0300 0500 Wind: 34-36 32-35 30-35 26-30 Direction: 170° 170° 170° 175° Seas: 3m 2.5m 2.5m 2.5m Direction: 170° 170° 170° 180° Swell: 3.5-4.0m 4.0m 4.0m 3.5-4.0m Direction: 160° 160° 160° 160° Temp.: 14°C 14°C 14°C 13° Visibility: 10nm 10nm 10nm 10nm Pitch: 0.4° 0.4° 0.4° 0.4° Roll: 0.5° 0.5° 0.5° 0.5° Heave: 0.5m 0.5m 0.5m 0.5m
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PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
DODI	1		APACHE	3	
	4		BHI	2	
	51		Smith	1	
	1		SUBSEA 7	6	
	1		BJ casing	1	
Catering	3		DOWELL	2	
	8		KEMTECH	2	
VETCO	1			1	

TOTAL PERSONNEL ON BOARD: 88

SUPPORT CRAFT

TYPE	REMARKS
YARRABAH	On Location
S-76	No choppers today
FAR SKY	On route to Patriot
FAR GRIP	On Loc
SWISSCO 168	

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		68	BENTONITE	MT		38
CEMENT	MT	42	36	DIESEL	m3	15	468
WATER, POTABLE	m3	25	391	WATER, DRILLING	m3	55	27

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WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	/ /35.00/3	2.00/170.00/12	/	10.3/80.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
2560	1874	1874			

SAFETY DRILLS

RAMS (kPa)	ANNULARS (kPa)	CASING	LAST BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBRD	ABND. DRILL
05-12-2008 / 34,475	05-12-2008 / 24,132	02-12-2008 / 86,187	02-12-2008	21-12-2008	14-12-2008			30-11-2008

INCIDENT REPORT

INCIDENTS TYPE	NONE	LOST TIME? NO	INCIDENTS DESCRIPTION
			No incidents reported

ANCHOR TENSION DATA

ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION
1	178	2	173	3	169
4	173	5	149	6	180
7	187	8	186	9	
10		11		12	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
BARITE (bulk)	1.00 MT		0.00	67.00
KWIKSEAL (M)	40.00 lbs		0.00	90.00
SOLTEX	50.00 lbs		0.00	159.00
DEFOAM A	5.00 gal		0.00	19.00
BENTONITE	1.00 MT		0.00	38.00
CIRCAL 1000	25.00 kg		0.00	96.00
GUAR GUM	25.00 kg		0.00	0.00
SODA ASH-SOD.CARBONATE-Na2CO3	25.00 kg		0.00	15.00
POLYSAI	25.00 kg		0.00	74.00
SAFE-CIDE	25.00 l	7.00	704.83	5.00
FLOWZAN	25.00 kg		0.00	123.00
SODIUM BICARBONATE - NaHCO3	25.00 kg		0.00	62.00
LIME	25.00 kg		0.00	77.00
KWIKSEAL (F)	40.00 lbs		0.00	90.00
NUT PLUG	50.00 lbs		0.00	28.00
POLYPLUS	25.00 kg		0.00	24.00
CIRCAL Y	25.00 kg		0.00	96.00
DRISPAC SL	50.00 lbs		0.00	40.00
CIRCAL 60/16	25.00 kg		0.00	100.00
OMYACARB 10	25.00 kg		0.00	96.00
KCL BRINE (1.15SG)	1.00 bbl		0.00	18.00
CITRIC ACID	25.00 kg		0.00	88.00