Australian Drilling Associates Pty Ltd ADA

DRILLING MORNING REPORT # 10

03 Jun 2008 **From:** B Openshaw/R Rossouw
To: R Oliver

Garfish-1

Well Data

Country	Australia	MDBRT	755.0m	Cur. Hole Size	17.500in	AFE Cost	AUD$30,111,800
Field	Garfish / Longtom	TVDBRT	755.0m	Last Casing OD	13.375in	AFE No.	Garfish-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	746.5m	Daily Cost	AUD$680,535
Rig	West Triton	Days from spud	6.44	Shoe MDBRT	746.5m	Cum Cost	AUD$12,851,914
Wtr Dpth(MSL)	56.3m	Days on well	9.06	FIT/LOT:	/		
RT-ASL(MSL)	39.9m	Planned TD MD	2480.0m	Current Op @ 0600	Installing BOP platform over CTU.		
RT-ML	96.2m	Planned TD TVDRT	2522.9m	Planned Op	Run BOP, test same and RIH with 12.25in bit to drill out 13.375in shoe and perform leak-off test.		

Summary of Period 0000 to 2400 Hrs

Secured grating on Texas deck. Lowered HP riser to above wellhead but unable to stab in due to movement. Waited on slack tide, jumped ROV, stabbed H4 and locked on same. Pressure tested casing/H4 to 500psi/10min. Installed CTU and ran Claxton clamp. Due to uneven operation of CTU, sheared bolts on Claxton clamp. Troubleshot problems on CTU and replaced sheared bolts on Claxton clamp.

HSE Summary

Events	Num. Events	Days Since	Descr.	Remarks
Abandon Drill		2 Days	Held at 22.00 hours.	Abandon ship drill. Good response by all personnel.
First Aid Case		3 Days	First aid case.	Man leaning against opened door fell and bruised armed. Fit for work.
Incident	1	1 Day	Dropped insert bushing.	Roughneck removed pin from 30in casing bowls thus allowing bowls to open and the bushings to fall through rotary table one which fell to Texas deck and through the grating and went into the sea. The other landing inside the diverter.
PTW issued	15	0 Days		Permit to work issued for the day.
Safety Meeting		3 Days		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning.
STOP Card	15	0 Days		Stop cards submitted for the day.
ToolBox Talk	5	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.

Operations For Period 0000 Hrs to 2400 Hrs on 03 Jun 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P6	P	G9	0000	0100	1.00	755.0m	RIH with HP riser. Attached straps to H4 connector operating lines.
P6	P	G9	0100	0400	3.00	755.0m	Attempted to land out H4 connector on 18.75in well head. Troubles encountered with landing H4 connector due to tidal currents causing large amount of movement of H4 connector above well head while attempting to land out.
P6	TP (WOW)	G9	0400	0600	2.00	755.0m	Waited on slack water to land out H4 connector onto 18.75in well head.
P6	P	G9	0600	0700	1.00	755.0m	Jumped ROV to assist stabbing of H4 connector. Stabbed H4, sat down 34Kips weight, locked down H4 and tested by pulling 50 Kips overpull. Slacked off to 140 Kips while working on CTU.
P6	P	P1	0700	0900	2.00	755.0m	Lined up Halliburton, filled up riser and pressure tested same to 500psi/10 min against casing.
P6	P	G23	0900	0930	0.50	755.0m	Held JSA to discuss running of CTU.
P6	P	G1	0930	1930	10.00	755.0m	Cleared Texas deck, removed "C" plate, elevators, slings and installed CTU on Texas deck. Held JSA for new crew. Lowered Claxton clamp through rotary to top of CTU. Attempted to adjust CTU to correct level to tension up on riser. CTU movement uneven causing slip segment adjusting bolts to shear.
P6	U	G23	1930	2000	0.50	755.0m	Senior personnel on crew called away to attend feedback meeting on dropped object incident on 2 June.
P6	TP (TP)	G20	2000	2300	3.00	755.0m	Mechanic troubleshot problems relating to uneven functioning of CTU. Studied drawings of Claxton clamp to determine course of action after bolts sheared.
P6	TP (TP)	G20	2300	2400	1.00	755.0m	Removed Slip Segment Captivation Plate from Claxton clamp to replace sheared slip segment adjusting bolts.

Operations For Period 0000 Hrs to 0600 Hrs on 04 Jun 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P6	TP (TP)	G20	0000	0300	3.00	755.0m	Held PJSM and reviewed JSA. Continued replacing sheared bolts on Claxton clamp and adjust slip segments to butt up against slip segment captivation plate.
P6	P	G10	0300	0430	1.50	755.0m	Tension up main clamp bolts on Claxton clamp and lift Claxton clamp above CTU before raising CTU. Position CTU to correct level position, lower Claxton clamp to CTU and tension up CTU to 100T (72 Bar).
P6	P	G1	0430	0530	1.00	755.0m	Released running tool from wellhead at Texas deck and laid down same.
P6	P	G12	0530	0600	0.50	755.0m	Commenced installing BOP platform over CTU.

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 03 Jun 2008

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	48	25 May 2008	27 May 2008	48.00	2.000	0.0m
Conductor(P2)	19	27 May 2008	28 May 2008	67.00	2.792	132.0m
Conductor Casing(P3)	36.5	28 May 2008	30 May 2008	103.50	4.313	132.0m
Surface Hole(P4)	33	30 May 2008	31 May 2008	136.50	5.688	755.0m
Surface Casing(P5)	45	31 May 2008	02 Jun 2008	181.50	7.563	755.0m
BOPs/Risers(P6)	36	02 Jun 2008	03 Jun 2008	217.50	9.063	755.0m

WBM Data

Cost Today AUD$ 2500

Mud Type:	KCl/Polymer	API FL:	6.0cc/30min	Cl:	45000mg/l	Solids(%vol):	3%	Viscosity	58sec/qt
Sample-From:	Pit 8	Filter-Cake:	1/32nd"	K+C*1000:	9%	H2O:	94%	PV	15cp
Time:	20:00	HTHP-FL:	8.5cc/30min	Hard/Ca:	200mg/l	Oil(%):		YP	27lb/100ft²
Weight:	9.50sg	HTHP-cake:	2/32nd"	MBT:		Sand:		Gels 10s	9
Temp:				PM:	0.5	pH:	9.5	Gels 10m	12
				PF:	0.42	PHPA:	1ppb	Fann 003	10
								Fann 006	12
								Fann 100	25
								Fann 200	35
								Fann 300	42
								Fann 600	57

Comment: Continue to circulate new KCl/Polymer/Clayseal mud with mix pumps to aid shearing of PHPA.

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
DRILL WATER	MT	0	20	0	297.0
Rig Fuel	m3	0	9	0	189.0
POTABLE WATER	MT	12	26	0	198.0
Cement Class G	MT	0	0	0	78.0
Bentonite	MT	0	0	0	51.0
Barite	MT	0	12	0	151.0

Casing

OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	127.76m / 127.76m	Pumped 150 bbls "G" cement slurry at 15.80 ppg with 3% Calcium chloride.
13.38	/	746.53m / 746.53m	Lead cement slurry 377 bbls "G" at 12.5 ppg, followed by tail slurry of 63 bbls "G" at 15.80 ppg.

Personnel On Board

Company	Pax
ADA	7
Seadrill	15
Seadrill Services.	41
Catering	9
Halliburton	2
Baker Hughes Inteq	4
Halliburton	2
Tamboritha	4
Dril-Quip	1
Schlumberger MWD/LWD	2
Cameron	2
Weatherford	1
Nopsa	1

Australian Drilling Associates Pty Ltd ADA

Personnel On Board

Total	91

Mud Volumes, Mud Losses and Shale Shaker Data

Engineer : Eugene Edwards/Tim Waldhuter

Available	2771.0bbl	Losses	0.0bbl
Active Mixing		Downhole	
		Surf+ Equip	0.0bbl
Hole Slug		Dumped	
Reserve	2471.0bbl	De-Gasser	
		De-Sander	
Kill Brine	300.0bbl	De-Silter	
		Centrifuge	

Equipment	Description	Mesh Size

Comments

Marine

Weather on 03 Jun 2008

Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	12kn	90.0deg	1022.0mbar	12C°	0.3m	90.0deg	4s

Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments
111.4deg		2546.00klb	1.0m	90.0deg	8s	Wave and swell heights are estimates.

Comments

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status
Pacific Battler	22.25		At Rig

Bulks

Item	Unit	Used	Quantity
Rig Fuel	m3		575
Potable Water	Mt		427
Drill Water	Mt		327
CEMENT G	Mt		82
Barite	Mt		66
Bentonite	Mt		24
MUD	m3		0
	m3		0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status
Pacific Valkyrie			In transit to rig ETA 1600

Bulks

Item	Unit	Used	Quantity
Rig Fuel	m3		376
Potable Water	Mt		459
Drill Water	m3		454
CEMENT G	Mt		43
Barite	Mt		42.5
Bentonite	Mt		0

Helicopter Movement

Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1208 / 1223	13 / 15	Crew Change Demob 3rd party