



01 Jun 2008

From: B Openshaw/S Schmidt
To: R Oliver

Well Data							
Country	Australia	MDBRT	755.0m	Cur. Hole Size	17.500in	AFE Cost	AUD\$30,111,800
Field	Garfish / Longtom	TVDBRT	755.0m	Last Casing OD	13.375in	AFE No.	Garfish-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	746.5m	Daily Cost	AUD\$956,006
Rig	West Triton	Days from spud	4.44	Shoe MDBRT	746.5m	Cum Cost	AUD\$11,536,483
Wtr Dpth(MSL)	56.3m	Days on well	7.06	FIT/LOT:	/		
RT-ASL(MSL)	39.9m	Planned TD MD	2480.0m	Current Op @ 0600	Preparing to run H4 connector from work boat.		
RT-ML	96.2m	Planned TD TVDRT	2522.9m	Planned Op	Cement 13.375in casing. Release running tool and POOH with inner string. Install trash cap on well head with ROV. Rig up and run high pressure riser.		

Summary of Period 0000 to 2400 Hrs
 Trouble shoot problems with Cameron well head running tools. Rigged up and ran 13.375in casing to 643m. Rigged up and ran drill pipe inner string to 619.1m. Picked up and made up well head to casing. RIH with casing on landing string. Landed out well head and confirmed with 50k overpull.

HSE Summary				
Events	Num. Events	Days Since	Descr.	Remarks
Abandon Drill		0 Days	Held at 22.00 hours.	Abandon ship drill. Good response by all personnel.
First Aid Case		1 Day	First aid case.	Man leaning against opened door fell and bruised armed. Fit for work.
PTW issued	12	0 Days		Permit to work issued for the day.
Safety Meeting		1 Day		Weekly safety meeting held at 1300 Saturday and 0045 on Sunday morning.
STOP Card	28	0 Days		Stop cards submitted for the day.
ToolBox Talk	5	0 Days	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.

Operations For Period 0000 Hrs to 2400 Hrs on 01 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P5	P	G12	0000	0030	0.50	755.0m	Installed wear bushing into well head.
P5	TP (TP)	G12	0030	0330	3.00	755.0m	Picked up well head running tool from derrick, attempted to make up running tool. Running tool only rotated 2 1/2 turns. Backed out running tool, inspected running tool. Checked that wear bushing correctly seated into well head. Attempted to make up running tool 2 1/2 turns, made up top drive rotated 2 more turns then torque increased to 12,000 ft/lbs. Backed out running tool. Picked up and attempted to make up spare running tool to well head, only rotated 2 1/2 turns. Laid out running tool, installed and made up running tool to back up well head laying on catwalk. Running tool rotated 8 1/2 turns, checked running position - OK.
P5	TP (TP)	G12	0330	0400	0.50	755.0m	Laid out well head from rotary table to deck.
P5	TP (TP)	G12	0400	0600	2.00	755.0m	Picked up back up well head with back up running tool installed. Laid out running tool from well head. Picked-up well head running tool from derrick and attempted to make same to well head. Rotated 2 1/2 turns and then stopped. Backed out running tool. Maded up top drive and rotated running tool 3 1/2 turns and torque increased to 5000 ft/lbs. Backed out running tool.
P5	TP (TP)	G12	0600	0700	1.00	755.0m	Laid out well head from rotary table to deck.
P5	P	G12	0700	0930	2.50	755.0m	Picked up well head "A". Installed bolts into running tool for use of running tool when wear bushing not installed into well head. Made up running tool into well head. Checked running tool - OK. Removed bolts and racked back well head and running tool in derrick.
P5	P	G1	0930	1200	2.50	755.0m	Rigged up Weatherford casing equipment and changed out bails.
P5	P	G9	1200	1800	6.00	755.0m	Held JSA and ran 13.375in casing to 643m. Checked float shoe and observed stab into 30in well head with ROV.
P5	P	G9	1800	1900	1.00	755.0m	Rigged down fill up tool and casing elevators. Rigged up drill pipe handling equipment.
P5	P	G9	1900	2100	2.00	755.0m	RIH with 5.5in drill pipe inner string to 619.10m
P5	P	G9	2100	2400	3.00	755.0m	Picked up and made up well head to 13.375in casing. RIH with landing string, land out well head at 30in conductor and confirmed latched into well head with 50k overpull. Top



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
							of 18.75in well head at 92.66m. Shoe at 746.53m.

Operations For Period 0000 Hrs to 0600 Hrs on 02 Jun 2008

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P5	P	F3	0000	0200	2.00	755.0m	Held JSA rigged up cement lines, pumped 5 bbls sea water, tested lines 1000psi. Pumped 95 bbls sea water. Mixed and pumped Lead 377 bbls "G" cement slurry at 12.5 ppg followed by 63 bbls "G" Tail cement slurry at 15.80 ppg. Displaced with 57 bbls sea water. Final pressure 340 psi. Bleed off pressure and checked floats, float holding. Volume returned 1.25 bbls.
P5	P	G9	0200	0500	3.00	755.0m	Rigged down cement lines, backed out well head running tool. POOH laid out running tool and cement stand.
P5	P	G13	0500	0600	1.00	755.0m	Jumped ROV and install trash cap onto 18.75in well head, while preparing to run HP riser.

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 01 Jun 2008						
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
Mob/Demob(P1)	48	25 May 2008	27 May 2008	48.00	2.000	0.0m
Conductor(P2)	19	27 May 2008	28 May 2008	67.00	2.792	132.0m
Conductor Casing(P3)	36.5	28 May 2008	30 May 2008	103.50	4.313	132.0m
Surface Hole(P4)	33	30 May 2008	31 May 2008	136.50	5.688	755.0m
Surface Casing(P5)	33	31 May 2008	01 Jun 2008	169.50	7.063	755.0m

General Comments
00:00 TO 24:00 Hrs ON 01 Jun 2008

Operational Comments	Operational Comments
	<p>West Triton Rig Equipment Concerns</p> <ol style="list-style-type: none"> 1) Stb crane inoperable due to problem with slewing motor. 2) Port operates very slowly once hydraulic gets hot. This has a serious impact on operational efficiency - Repairs have now been effected to this crane and it appears to be working satisfactorily. 3) Water maker output is not as described in rig equipment list and cannot meet daily demand for fresh water. This could cause rig to shut down if unable to take water from boat during bad weather. 4) There is only one TIW valve onboard. Contract states there should be two. 5) There is no spare IBOP. Contract states there should be two. Also no repair kits in stores, so rig even more exposed. 6) Cyber system unreliable. System suffers from intermittent crashes which can require remote intervention from NOV in Norway. This has serious safety & financial consequences. 7) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting on operational efficiency as well as exposing the rig to spillage of WBM/ OBM should the valve be required to be operated when the Top drive is at monkey board level. This is becoming worse as days are progressing. 8) Link tilt rams bent, making handling of tubulars difficult and increasing time taken to carry out tasks.
Operational Comments	8 1/2" Jars = 18.5 hours.

WBM Data		Cost Today AUD\$ 45161					
Mud Type:	Prehydrated Bentonite	API FL:	Cl:	800mg/l	Solids(%vol):	Viscosity	183sec/qt
Sample-From:	Pit 8	Filter-Cake:	K+C*1000:		H2O:	PV	20cp
Time:	20:00	HTHP-FL:	Hard/Ca:		Oil(%):	YP	68lb/100ft²
Weight:	8.50sg	HTHP-cake:	MBT:	38	Sand:	Gels 10s	50
Temp:			PM:		pH:	Gels 10m	60
			PF:			Fann 003	48
						Fann 006	51
						Fann 100	70
						Fann 200	75
Comment	Dumped and cleaned mud pits 1, 4, 5, 7, and 8 in preparation for mixing new mud. Commence mixing KCl/Polymer/Clayseal mud for 8 1/2" hole section.					Fann 300	88
						Fann 600	108

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
DRILL WATER	MT	300	96	0	514.0	
Rig Fuel	m3	0	15	0	203.0	
POTABLE WATER	MT	100	22	0	231.0	
Cement Class G	MT	0	0	0	132.0	
Bentonite	MT	0	0	0	22.0	
Barite	MT	0	0	0	186.0	



Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	127.76m / 127.76m	Pumped 150 bbls "G" cement slurry at 15.80 ppg with 3% Calcium chloride. Lead cement slurry 377 bbls "G" at 12.5 ppg, followed by tail slurry of 63 bbls "G" at 15.80 ppg.
13.38	/	746.53m / 746.53m	

Personnel On Board	
Company	Pax
ADA	5
Seadrill	15
Seadrill Services.	41
Catering	9
Halliburton	2
Baker Hughes Inteq	2
Halliburton	2
Tamboritha	7
Dril-Quip	1
Schlumberger MWD/LWD	3
Cameron	2
Weatherford	6
Total	95

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : Eugene Edwards/Tim Waldhuter			
Available	Losses	Equipment	Description	Mesh Size	Comments		
2352.5bbl	413.4bbl						
Active 241.0bbl	Downhole						
Mixing	Surf+ Equip 0.0bbl						
Hole 418.5bbl	Dumped 413.4bbl						
Slug Reserve 1393.0bbl	De-Gasser						
Kill Brine 300.0bbl	De-Sander						
	De-Silter						
	Centrifuge						

Marine							
Weather on 01 Jun 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	0kn	245.0deg	1026.0mbar	13C°	0.3m	190.0deg	4s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
111.4deg		2736.00klb	0.3m	190.0deg	8s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Pacific Battler	22.25		At location.	Rig Fuel	m3		585.14
				Potable Water	Mt		437
				Drill Water	Mt		327
				CEMENT G	Mt		82
				Barite	Mt		66
				Bentonite	Mt		24
				MUD	m3		0
					m3		0
Pacific Valkyrie	17.00		On location.	Rig Fuel	m3		413
				Potable Water	Mt		288
				Drill Water	m3		187
				CEMENT G	Mt		0
				Barite	Mt		42.5
				Bentonite	Mt		28.8