

Input Source: D:\OP_Folder\Clients\Essso_2010\FLA_A23a\Essso Australia Pty Ltd. (Perf & Plug)\FLOUNDER, Bass Strait\FLA A23a\7 5-8inch Casing\DLIS\FLC
Format: DLIS **Max Record Length:** 8192
Storage Set ID: Default Storage Set **Storage Unit Sequence:** 1

File Header File: **PERFO_061PUP** Sequence: **61****Defining Origin: 35**

File ID: PERFO_061PUP File Type: PLAYBACK
Producer Name: Schlumberger Product/Version: OP 17C0-154 File Set: 41 File Number: 73 19-FEB-2010 16:35:46
Company Name: Esso Australia Pty Ltd.
Well Name: FLOUNDER A23A
Field Name: FLOUNDER
Tool String: SHM_GUN, UPCT-A
Computations: WELLCAD

Error Summary File: **PERFO_061PUP** Sequence: **61**

No errors detected in file.

Well Site Data File: **PERFO_061PUP** Sequence: **61****Origin: 35****Well Data**

Company Name	Esso Australia Pty Ltd.	CN
Well Name	FLOUNDER A23A	WN
Field Name	FLOUNDER	FN
Rig:	Crane / Prod#4	CLAB, COUN
State:	Victoria	SLAB, STAT
Nation	Australia	NATI
Field Location	Gippsland	FL
	Basin	FL1
	Bass Strait	FL2
Service Order Number	AUSL07336256	SON
Longitude	148°06'15.1"E	LONG
Latitude	38°18'45.2"S	LATI
Maximum Hole Deviation	48.8 (deg)	MHD
Elevation of Kelly Bushing	33.2 (m)	EKB
Elevation of Ground Level	-94.0 (m)	EGL
Elevation of Derrick Floor	33.2 (m)	EDF
Permanent Datum	M.S.L	PDAT, EPD
Log Measured From	DF	LMF, APD
Drilling Measured From	DF	DMF

Elevation of Permanent Datum 0.0 (m)
Above Permanent Datum 33.2 (m)

Absent Valued Parameters: CN1, CONT, SECT, TOWN, RANG, APIN

Job Data

Date as Month-Day-Year	19-Feb-2010	DATE
Run Number	1	RUN
Total Depth - Driller	3508.0 (m)	TDD
Total Depth - Logger	3155.0 (m)	TDL
Bottom Log Interval	3141.0 (m)	BLI
Top Log Interval	3139.0 (m)	TLI
Current Casing Size	7.63 (in)	CSIZ
Casing Depth From	16.7 (m)	CDF
Casing Depth To	3501.0 (m)	CADT
Casing Grade	L -80	CASG
Casing Weight	29.7 (lbm/ft)	CWEI
Bit Size	9.88 (in)	BS
Bit Size Depth From	644.0 (m)	BSDF
Bit Size Depth To	3508.0 (m)	BSDT
Date Logger At Bottom	19-Feb-2010	DLAB, TLAB
Logging Unit Number	889	LUN, LUL
Engineer's Name	C.Rowand / W.MacKenzie	ENGI
Witness's Name	G.Rimmer	WITN
Service Order Number	AUSL07336256	SON

Mud Data

Mud Data

Drilling Fluid Type

Drilling Fluid Density

Maximum Recorded Temperature

Date Logger At Bottom

Production Fluid

1.05 (g/cm3)

228.0 (degF)

228.0 (degF)

19-Feb-2010

Time Logger At Bottom

11:54

DFT

DFD

MRT

MRT1

DLAB, TLAB

Absent Valued Parameters: DfV, DFL, DFPH, BSAL, MSS, RMS, MST, RMFS, MFST, RMCS, MCST, RMB, RMFB, MRT2, MRT3, DCS, TCS

PVT Data

Absent Valued Parameters: ODen, BSAL, GGRA, BO, BW, IBG, BPP, BPT, SGOR

Cement Data

Cement Job Type

Primary

CJT

Absent Valued Parameters: CTOP, CASN, LCMT, LCVO, CDEN, CWLO, CADD, TCTY, TCV, TCDE, TCWL, TCA

Remarks

Log referenced to Solar composite log provided by client .

Log correlated to RST Sigma Log of 14-Feb-2007.

Objective: perforate 3139.0 – 3141.0m with 2–1/8" Ph. Powerjets,

set 7–5/8" MPBT plug at 3148.0m and dump 1.0m of cement.

Gun #1: 3139.0 – 3141.0m. SAFE firing system used.

MPBT Plug (H405320) set at 3147.0m, due to noisy CCL at 3148m.

1m of water and cement dumped on top

2–1/8" Ph. Powerjet API data:–

– Penetration 27.2"

– Entrance hole 0.32"

R1

R2

R3

R4

R6

R8

R9

R11

R12

R13

Other Services

RST–C

Cement Bailers

OS1

OS2

Frame Summary File: PERFO_061PUP Sequence: 61						
Origin: 35						
<div>Index Type</div>	<div>Start</div>	<div>Stop</div>	<div>Spacing</div>	<div>Channels</div>	<div>Index Channel</div>	<div>Frame Name</div>
BOREHOLE–DEPTH	3163.82	3070.40 m	–60.0 (0.1 in) up	11	TDEP	60B
	10380.00	10073.50 ft				
BOREHOLE–DEPTH	3163.82	3070.43 m	–10.0 (0.1 in) up	8	TDEP;1	10B
	10380.00	10073.58 ft				

Schlumberger

Verification Listing

Listing Completed: 22–FEB–2010 14:36:45