APACHE CORPORATION

Daily Drilling Report

WELL NAME																DA	TE
ELVER-1																23	-12-2008
API#		24 HRS	PROG	}	TI	MD					ΤV	/D				RE	PT NO
ОН		0.00 (m	۱)		1,	741.7	70 (m)				1,4	485.01 (m)				6	
RIG NAME NO		FI	IELD NA	ME			AUT	H TMD		PLANNED	D D	ow	DOL		DFS / KC)	WATER DEPTH
OCEAN PATRIOT		E	LVER							36.40 (da	ys)	[5.79 (days)		3.27 (da	ys)	504.90 (m)
SPUD DATE	Rig Release		WELL	SUPERVI	ISOR		•		•			OIM					PBTMD
21-12-2008			IVAN	I PARKHU	RST / DAVID S	YMIN	GTON					DENNIS GO	ORE				
REGION			DIST	RICT				STATE /	PROV					RIG PH	IONE NO		RIG FAX NO
AUSTRALIA			OFFS	SHORE				VICTORI	IA					(08) 93	38 5640		
AFE # 09408EF5			Al	FE COSTS	5				DAILY CO	OSTS				СОМО	LATIVE C	osts	•
DESCRIPTION:			DI	HC:	38,786,601			ı	DHC:	1,642,27	2			DHC:	7,896	,719	
Directional Explorat	tion Well		D	CC:				ı	DCC:					DCC:			
			C	WC:					CWC:					CWC:			
			0	thers:					Others:					Others	s:		
			T	OTAL:	38,786,601			-	TOTAL:	1,642,27	'2			TOTA	L: 7,896	,719	
DEFAULT DATUM	/ ELEVATION			LAST S	AFETY MEETIN	G	BLOCK					FORMATION	N			Bl	HA HRS OF SERVICE
VELL / 21.50 (m)				23/12/20	008		VIC-P59									4	7.00
AST SURVEY	·			·	·	LAS	ST CSG S	HOE TEST	T (EMW)	LAST	CAS	SING		N	EXT CASI	NG .	·
MD 1,741	1.00 (m) II	NC 51.	90°	AZN	/ 191.50°	(sg	1)			762.00	00 m	nm @ 573.0	m	33	39.720 mm	n @ 1,7	735.9 m

CURRENT OPERATIONS: Commencing cement displacement with rig pumps.

24 HR SUMMARY: Conducted wiper trip. Displaced well and POH - hole condition good. Racked back BHA in derrick and downloaded MWD. L/O PDM and bit. R/U 340mm

(13-3/8") casing handling equipment. RIH 340mm (13-3/8") casing. R/D hydraulic elevators.

24 HR FORECAST: Cement 340mm (13-3/8") casing. Release CART and POH landing string. Run BOP and marine riser.

OPERATION SUMMARY

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From	То	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY					
0:00	4:00	4.00	S-DRL	BREAM	PP		Backreamed from 1712m to 1184m at 120rpm with 3.56m³/min (940gpm) and 21,236kPa (3080psi). Pumped 7.95m³ (50bbls) hi-vis PHG sweep each stand in tangent section from 1712m to 1184m. Ave reaming speed 132m/hr. Erratic torque observed from 1597m to 1453m fluctuating from 18.9kN.m (14kft.lbs) 25.8kN.m (19kft.lbs). No drag or overpull noted, no pump pressure increase or indications of pack off - hole condition good.					
4:00	5:00	1.00	S-DRL	TRIP	PP		POH on elevators from 1184m (42° inc) to 508mm (20") float shoe at 573m. No overpull - hole condition good.					
5:00	5:30	0.50	S-DRL	RIGSER	PN	MP	Load tested Mud Pump #3 power end following replacement of motor - both motors operational separately but unable to equalise load-sharing settings. Work on Mud Pump #3 continued and remains out of service.					
5:30	7:30	2.00	S-DRL	TRIP	PP		RIH w/ 127mm (5") DP on elevators from 573m to 1741.7m. Hole condition good with no drag encountered. Monitored drill string at PGB with ROV while RIH. Avg tripping speed 584m/hr.					
7:30	9:00	1.50	S-DRL	CIRC	PP		Pumped 23.9m³ (150bbl) guar gum sweep followed by 238.5m³ (1500bbl) 1.15SG (9.6ppg) WBM.					
9:00	12:00	3.00	S-DRL	TRIP	PP		POH w/ 127mm (5") DP on elevators from 1741.7m to BHA at 377m. Hole condition good with no overpull.					
12:00	13:30	1.50	S-DRL	TRIPBHA	PP		POH 127mm (5") HWDP and 210mm (8-1/4") DC's from 377m to 40m and racked back in derrick.					
13:30	14:30	1.00	S-DRL	TRIPBHA	PP		POH MWD/LWD tools from 40m. Plugged into and downloaded same. Racked back tool string in derrick. Laid out PDM and 406mm (16") PDC bit to pipe deck.					
14:30	16:30	2.00	S-CSG	RU_RD	PP		Held JSA. Rigged up 340mm (13-3/8") casing handling equipment.					
16:30	17:00	0.50	S-CSG	CSG	PP		Picked up and RIH 340mm (13-3/8") shoe track to 38m. Bakerlocked all connections. Flow checked same - OK. Installed guide ropes in moonpool 4m above float shoe.					
17:00	23:30	6.50	S-CSG	CSG	PP		RIH 340mm (13-3/8") casing from 38m to 1201m. Ave running speed 14.1 joints/hr. Stabbed into LPWHH with ROV assistance. Continued monitoring casing RIH with ROV.					
23:30	0:00	0.50	S-CSG	RU_RD	PP		Rigged down 340mm (13-3/8") hydraulic casing elevators. Rigged up 127mm (5") DP manual elevators. Picked up and made up HPWHH joint.					

24.00 = Total Hours Today

APACHE CORPORATION

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Daily Drilling Report

WELL NAME				DATE
ELVER-1				23-12-2008
API#	24 HRS PROG	TMD	TVD	REPT NO
ОН	0.00 (m)	1,741.70 (m)	1,485.01 (m)	6

06:00 UPDATE

0000-0600

00:00 - 01:00hrs: Rigged down 340mm (13-3/8") FMS. Cleared remaining 340mm (13-3/8") handling equipment from drill floor. Rigged up 127mm (5") hydraulic elevators and picked up 127mm (5") DP single and 3m pup joint for landing string space out.

01:00 - 02:30hrs: RIH 340mm (13-3/8") casing string on 127mm (5") DP landing string from 1201m to 1721m. Ave running speed 347m/hr. Drifted all landing string tubulars prior to RIH with 67mm (2-5/8") rabbit.

02:30 - 03:00hrs: Picked up cement head stand from derrick. Made up TDS and washed down from 1721m to soft land HPWHH in LPWHH - 340mm (13-3/8") casing shoe at 1735.9m. Confirmed land with ROV. Commenced circulating 110% casing volume.

03:00 - 03:30hrs: Set down casing string weight to confirm land - OK. Conducted 22.7MT (50klbs) overpull test under Vetco instructions to confirm latched -

OK. Checked bullseye readings with ROV after landing casing: Port Bullseye - 0.5° Aft, Fwd Bullseye - 0.75° Aft.

03:30 - 04:00hrs: Completed circulating 110% casing volume at 2.30m³/min (610gpm) and 2,896kPa (420psi). Held JSA for cement job while circulating.

04:00 - 06:00hrs: Rigged up surface lines and lined up to Dowell. Pumped 0.80m³ (5bbls) seawater and pressure tested surface lines to 27,580kPa

(4000psi) for 5 minutes - OK. Weatherford dropped bottom dart. Pumped 5.57m³ (35bbls) seawater fluorescene spacer - no clear indication of bottom plug

(4000psi) for 5 minutes - OK. Weatherford dropped bottom dart. Pumped 5.57m³ (35bbls) seawater fluorescene spacer - no clear indication of bottom plug shearing. Mixed and pumped 56.45m³ (355bbls) 1.5SG (12.5ppg) G cement lead slurry. Mixed and pumped 12.72m³ (80bbls) 1.9SG (15.8ppg) G cement tail slurry. Weatherford dropped top dart. Good returns noted with ROV throughout job.

 $\label{eq:HSE: No accidents, incidents or pollution reported.}$

Total Stop cards -	- 73 (15 unsafe	e, 58 safe).	JSA - 31, PTW - 7.

								BIT I	DATA	ı										
BIT /	RUN	SIZE (mm)		MANUFA	CTURE	₹	TYPE	SERIA NO		JET	'S OR	TFA	D	PTH	IN / DAT	E IN	I-O-D-L-B-G-O-R			-0-R
						MDi619H	PX SCE4	71				5	3.00 /	21-12-2	800		1-3-C	T-T-X-	-WT-TD	
								BIT OPE	RATIO	ONS										
ВІТ	/ RUN	wo	В	RPM	FI	_ow	PRESS	P BIT		HRS	24 1	Hr PROG	24 HR	ROP	CUM	CUM HRS		JM PRO	G	CUM ROP
	2/1			120/120	3,1	41.90	17,927	0							29	9.74	_ ·	1,079.4	9	36.3
								MOTOR	OUTF	PUT										
RPG:						ROTA	RY CURR	ENT: 120				TOTAL F	RPM: 20	3						
LCM:	0						MUI	PROPE	RTIES	3				MUI	TYPE:	FRE	ESHV	WATER	GEL	
VIS	PV/YP		GELS	WL/F		FC/T.S		OIL/WAT		AND/MBT		pH/Pm	Pf/Mf (mL)		CI	Ca		H2S	KCL	LGS
(s/l) 70	(cp)/(Pa 21/39)	(Pa) 21/23	(ml/30		(mm) / 0/0	` '	(%) 0/0	(%	%)/(sg) 0	9	(mL) 0.50/0.00	(IIIL)		(ppm)	(ppm) 0		0 (%)	(ppm 0	0 (%)
Density	(sg)	1.05	5	ECD (sg)	0.00		PP		DAI	ILY C	OST 7	982	CUM (COST	36,218	3	%0	IL	0
ВНА	2		JAR S	/N 141	61088		BHA / HOLE CONDITIONS							JAR HRS 47.00			47.00 BIT		2	
BHA V	VT BELOW JA	ARS	S	RING WT I	JP		STRING V	VT DN		STRING WT ROT			TC	TORQUE/UNITS			BHA LENGTH			этн
	29 (tonne)			43 (tonne)			115 (to	nne)		118 (to	3 (tonne)			(kN-m)				37	77.43 (r	n)
		ITEM [ESCRIP	ION			N	O JTS	LI	ENGTH		O.D		I.D C		CC	NN	SIZE	CC	ONN TYPE
		Heavy V	Veight Dril	Pipe				17	-	158.53		127.00		79.38						
		Ну	draulic Ja					1		9.82		158.75		69	9.85					
		Heavy V	Veight Dril	l Pipe				6		56.10 127.00		0	79.38							
		Cı	oss Over					1		0.99	200.02		2	73.02						
		D	rill Collar					12	,	111.00		209.50		69.85						
		Cı	oss Over					1		1.16	6 209.50		0	76.20						
		Integral	Blade Sta	oilizer				1		2.68		393.7	0	76.20						
Logging While Drilling						1		7.97		279.4	0	92	2.08							
Logging While Drilling						1		8.58	T	241.3	0	82.55								
Logging While Drilling						1		6.28	T	241.3	0	76.20								
Integral Blade Stabilizer					1			2.70	1	374.6	5	76.20					7	5/8 REG		
	Р	ositive Di	splaceme	nt Motor				1		11.24		406.0	0	76	6.20				7	5/8 REG
	F	Polycrysta	Illine Dian	ond Bit				1		0.38	一	406.0	0							
							1		•							-			+	

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APACHE CORPORATION Page 3 of 4 **Daily Drilling Report** WELL NAME DATE **ELVER-1** 23-12-2008 API# 24 HRS PROG TMD REPT NO TVD 1,485.01 (m) OH 0.00(m)1,741.70 (m) 6 **CASING** S/T DESCRIPTION SIZE WEIGHT GRADE SETTING DEPTH ОН CONDUCTOR 762.00 573.00 MUD PUMPS/HYDRAULICS SPR STROKE SPM LINER **FLOW** SPP: 17,927 (kPa) SPM **PPSR** 304.80 98 152.40 1602 # 2 304.80 97 152.40 1586 #3 304.80 HP: 0.000 (kW/cm²) PERSONNEL DATA COMPANY QTY HRS COMPANY QTY HRS WEST ENGINEERING DOWELL ANADRILL DODI 57 5 SUBSEA 7 ВНІ 6 BJ TRS WEATHERFORD 4 VETCO KEMTECH APACHE 4 **TOTAL PERSONNEL ON BOARD: 87** SUPPORT CRAFT REMARKS TYPF FAR SKY On Location. SWISSCO 168 On Location. YARABAH On Location. HELICOPTER JYN (Pax On - 3, Pax Off - 3). FAR GRIP Enroute to Geelong. MATERIALS/CONSUMPTION ITEM UNITS USAGE ON HAND UNITS USAGE ON HAND BARITE BULK ΜT BENTONITE МТ 26 CEMENT МТ 88 DIESEL 352 m3 WATER, POTABLE m3 19 326 WATER, DRILLING m3 268 342 **WEATHER** TIME SWELL WAVE WIND SPEED/DIR **GUST SPEED/DIR TEMP** HT/DIR/PER HT/DIR/PER 00:00 //220.00/3 3.00/70.00/12 16.0/220.00 **DECKLOG** MAX VDL ACT VDL AVG VDL LEG PEN (BOW) LEG PEN (PORT) LEG PEN (S BOARD) 2116 2560 2116 SAFETY DRILLS CASING **H2S DRILL** MAN **ANNULARS** RAMS LAST BOP **NEXT BOP** FIRE ABND. OVERBRD (kPa) **DRILL** PRESS TEST DRILL DRILL 21-12-2008 21-12-2008 21-12-2008 21-12-2008 INCIDENT REPORT INCIDENTS TYPE NONE LOST TIME? NO INCIDENTS DESCRIPTION

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APACHE CORPORATION

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Daily Drilling Report

 WELL NAME

 ELVER-1
 23-12-2008

 API #
 24 HRS PROG
 TMD
 TVD
 REPT NO

 OH
 0.00 (m)
 1,741.70 (m)
 1,485.01 (m)
 6

ANCHOR TENSION DATA

ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION
1	189	2	185	3	207
4	179	5	162	6	185
7	207	8	192	9	
10		11		12	

N/I	ID	INV			V
IVII	"	IIV V	\neg	חו או	

MOD INVENTORY											
ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND							
DEFOAM A	5.00 gal		0.00	18.00							
SAPP	25.00 kg		0.00	40.00							
CAUSTIC SODA - NaOH	25.00 kg		0.00	17.00							
NUT PLUG	50.00 lbs		0.00	28.00							
OMYACARB 10	25.00 kg		0.00	0.00							
DRISPAC SL	50.00 lbs		0.00	40.00							
GUAR GUM	25.00 kg	11.00	914.10	15.00							
BENTONITE	1.00 MT	8.00	2,938.24	24.00							
KWIKSEAL (M)	40.00 lbs		0.00	72.00							
CIRCAL 1000	25.00 kg		0.00	96.00							
BARITE (bulk)	1.00 MT		0.00	83.00							
FLOWZAN	25.00 kg	15.00	4,084.95	148.00							
KWIKSEAL (F)	40.00 lbs		0.00	36.00							
CIRCAL Y	25.00 kg		0.00	96.00							
KCL BRINE (1.15SG)	1.00 bbl		0.00	0.00							
CIRCAL 60/16	25.00 kg		0.00	100.00							
POLYPLUS	25.00 kg		0.00	24.00							
POLYSAI	25.00 kg		0.00	74.00							
LIME	25.00 kg		0.00	37.00							
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg		0.00	12.00							
CITRIC ACID	25.00 kg	1.00	44.25	117.00							
SAFE-CIDE	25.00 I		0.00	5.00							
CALCIUM CHLORIDE 74-77%	25.00 kg		0.00	69.00							
SOLTEX	50.00 lbs		0.00	159.00							
SODIUM BICARBONATE - NaHCO3	25.00 kg		0.00	62.00							

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