

Daily Drilling Report

WELL NAME DORY-1	DATE 16-11-2008
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API # OH	24 HRS PROG 0.00 (m)	TMD 3,814.00 (m)	TVD 3,812.77 (m)	REPT NO 19
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RIG NAME NO OCEAN PATRIOT	FIELD NAME DORY	AUTH TMD 3,821.50 (m)	PLANNED DOW 26.02 (days)	DOL 15.40 (days)	DFS / KO 11.85 (days)	WATER DEPTH 518.48 (m)
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SPUD DATE 04-11-2008	Rig Release	WELL SUPERVISOR PAT BROWN / DAVID SYMINGTON	OIM DENNIS GORE	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO (08) 9338 5640	RIG FAX NO
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AFE # 096 08EE6	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Vertical Exploration Well.	DHC: 26,682,148 DCC: CWC: Others: TOTAL: 26,682,148	DHC: 1,212,142 DCC: CWC: Others: TOTAL: 1,212,142	DHC: 17,747,953 DCC: CWC: Others: TOTAL: 17,747,953

DEFAULT DATUM / ELEVATION ROTARY TABLE / 21.50 (m)	LAST SAFETY MEETING 16/11/2008	BLOCK VIC-P59	FORMATION LATROBE / VOLADOR / SELENE	BHA HRS OF SERVICE 35.00
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 3,780.00 (m) INC 1.21° AZM 338.12°	1.34 (sg)	340.000 mm @ 1,534.1 m	177.800 mm @ 3,800.0 m

CURRENT OPERATIONS: Conducting first correlation pass prior to Performing Pressure Data Collection.

24 HR SUMMARY: Circulated hole clean. POOH BHA. L/O MWD/LWD tools to pipe deck. R/U electric line sheaves. P/U GSLAM tool string. RIH and conducted Logging Run #1 - GSLAM.

24 HR FORECAST: Conduct Logging Run #2 - RCI

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	2:30	2.50	P-DRL	CIRC	PP		Pumped 9.54m³ calcium carbonate pill and swept same from hole. No increase in cuttings volume accompanied pill on bottom's up. Continued circulating at 2.75m³/min (726gpm) and 28,890kPa (4190psi) until shakers clean (total ~3 bottom's up since encountering stringer at 3804m). Reciprocated and rotated pipe while circulating.
2:30	9:30	7.00	P-DRL	TRIP	PP		Conducted flow check - well static. POH 127mm (5") drill pipe from 3814m to BHA at 383m. Encountered several tight spots from 3525m to 2981m - max overpull 40.8MT (90klbs), max drag 27.2MT (60klbs). Worked pipe in singles as required. Tight hole wiped clean. Hole condition good from 2981m to 340mm casing shoe. Ave tripping speed 490m/hr.
9:30	10:30	1.00	P-DRL	TRIPBHA	PP		POH and racked back 127mm (5") HWDP and 171mm (6-3/4") drill collars.
10:30	11:00	0.50	P-DRL	LWD	PP		Removed RA sources to ALD and CNP LWD tools. Plugged into and switched off tools.
11:00	13:00	2.00	P-DRL	LWD	PP		POH and laid out BAT+ACAL, HOC, HCIM, ALD+CNP, PWD and AFR + RLL. Laid out bit and stabilisers.
13:00	14:00	1.00	P-EVAL	LOG	PP		Held JSA. Rigged up Baker Atlas electric line sheaves. Rigged up compensator wire.
14:00	16:30	2.50	P-EVAL	LOG	PP		Picked up and made up Tool String #1 - GSLAM Quad Combo. Installed RA sources.
16:30	0:00	7.50	P-EVAL	LOG	PP		Conducted Logging Run #1 - GSLAM. Tag bottom at 3800m WLM. Hole condition good.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600
 00:00 - 00:30hrs: Completed Logging Run #1 - GSLAM. POH tool string to surface.
 00:30 - 02:00hrs: Laid out GSLAM tool string to pipe deck.
 02:00 - 04:00hrs: Picked up and made up Tool String #2 - RCI. Function tested tool string (including pad) at surface - OK.
 04:00 - 06:00hrs: Conducted Logging Run #2 - RCI. Commenced recording pressure points as per programme (43 pressures and 6 samples planned). Hole condition good.

HSE: No accidents, incidents or pollution reported.
 Total Stop cards - 66 (25 unsafe, 41 safe).
 JSA - 31, PTW - 15.

BIT DATA

BIT / RUN	SIZE (mm)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
4RR / 5	216.0	HUGHES CHRISTENSEN	HC506ZX	7211635	6x14	2,955.00 / 14-11-2008	5-2-CR-N-X-I-BT-TD

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LCM:	MUD PROPERTIES										MUD TYPE: KCL/POLYMER			
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VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
54	14/28	10/11	4	1/3		0							2

Density (sg)	1.15			PP		DAILY COST	1008	CUM COST	325,022	%OIL	
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BHA	5	JAR S/N	17602018	BHA / HOLE CONDITIONS				JAR HRS	115.50	BIT	4RR
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BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH
(tonne)	(tonne)	(tonne)	(tonne)	(kN-m)	383.80 (m)

ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Heavy Weight Drill Pipe	17	158.79	127.00	79.38		
Hydraulic Jar	1	9.36	158.70	69.85		
Heavy Weight Drill Pipe	6	56.17	127.00	79.38		
Spiral Drill Collar	12	112.92	171.40	69.85		
Integral Blade Stabilizer	1	1.78	216.00	73.02		
Logging While Drilling	1	8.65	171.40	47.63		
Float Sub	1	0.78	171.40	73.02		
Pulser Sub	1	3.06	171.40	47.63		
Pulser Sub	1	2.70	171.40	47.63		
Logging While Drilling	1	7.89	171.40	47.63		
MWD Tool	1	2.51	171.40	47.63		
Integral Blade Stabilizer	1	1.22	212.70	73.02		
Logging While Drilling	1	9.57	171.40	47.63		
MWD Tool	1	2.70	171.40	73.02		
Integral Blade Stabilizer	1	1.67	214.30	73.02		
Pony Drill Collar	1	2.53	171.40	47.63		
Near Bit Stabilizer	1	1.17	214.30	73.02		
Polycrystalline Diamond Bit	1	0.33	216.00	73.02		

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SURVEY

TYPE	MD (m)	DEG (°)	AZI (°)	TVD (m)	+N/-S (m)	+E/-W (m)	V.SECT (m)	D.L (°/30m)
NORMAL	2,950.00	1.27	51.57	2,948.96	3.01	-4.16	2.55	0.73
NORMAL	2,980.00	1.03	53.95	2,978.95	3.37	-3.69	2.96	0.25
NORMAL	3,010.00	0.94	52.27	3,008.95	3.68	-3.28	3.31	0.09
NORMAL	3,040.00	0.63	53.63	3,038.94	3.93	-2.95	3.59	0.31
NORMAL	3,070.00	0.86	37.91	3,068.94	4.21	-2.67	3.90	0.30
NORMAL	3,100.00	0.73	54.92	3,098.94	4.49	-2.38	4.21	0.27
NORMAL	3,130.00	0.43	47.37	3,128.94	4.68	-2.14	4.42	0.30
NORMAL	3,160.00	1.17	44.45	3,158.93	4.97	-1.85	4.75	0.74
NORMAL	3,190.00	0.75	51.59	3,188.93	5.31	-1.48	5.13	0.43
NORMAL	3,220.00	1.05	38.82	3,218.93	5.65	-1.15	5.50	0.36
NORMAL	3,250.00	0.96	33.78	3,248.92	6.07	-0.84	5.95	0.13
NORMAL	3,280.00	1.21	30.66	3,278.92	6.56	-0.54	6.46	0.26
NORMAL	3,310.00	1.32	18.11	3,308.91	7.16	-0.27	7.09	0.30
NORMAL	3,340.00	1.02	22.49	3,338.90	7.73	-0.06	7.68	0.31
NORMAL	3,370.00	1.15	21.81	3,368.90	8.26	0.15	8.23	0.13
NORMAL	3,400.00	1.37	22.63	3,398.89	8.87	0.40	8.86	0.22
NORMAL	3,430.00	1.46	24.67	3,428.88	9.55	0.70	9.57	0.10
NORMAL	3,460.00	1.40	22.22	3,458.87	10.23	1.00	10.28	0.08
NORMAL	3,490.00	1.50	18.29	3,488.86	10.95	1.26	11.02	0.14
NORMAL	3,520.00	1.73	17.74	3,518.85	11.75	1.52	11.85	0.23
NORMAL	3,550.00	1.63	19.50	3,548.84	12.59	1.80	12.71	0.11
NORMAL	3,580.00	1.49	11.69	3,578.83	13.37	2.03	13.51	0.25
NORMAL	3,610.00	1.45	9.25	3,608.82	14.13	2.17	14.28	0.08
NORMAL	3,640.00	1.39	2.62	3,638.81	14.86	2.24	15.02	0.17
NORMAL	3,670.00	1.16	2.55	3,668.80	15.53	2.27	15.68	0.22
NORMAL	3,700.00	1.17	354.39	3,698.79	16.14	2.26	16.29	0.17
NORMAL	3,730.00	1.23	349.70	3,728.79	16.76	2.17	16.89	0.11
NORMAL	3,760.00	1.19	346.64	3,758.78	17.37	2.04	17.49	0.07
NORMAL	3,780.00	1.21	338.12	3,778.78	17.77	1.91	17.88	0.27

CASING

S/T	DESCRIPTION	SIZE	WEIGHT	GRADE	SETTING DEPTH
OH	SURFACE	340.00			1,534.14
OH	CONDUCTOR	762.00			585.00

MUD PUMPS/HYDRAULICS

SPR

	STROKE	SPM	LINER	FLOW	SPP:	SPM	PPSR
# 1	304.80	88	152.40	1424			
# 2	304.80	82	152.40	1327			
# 3	304.80	101	152.40	1634			

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
DOWELL	2		BRANDT	2	
SPERRY SUN	4		BJ CASING	2	
DODI	57		APACHE	5	
BAKER ATLAS	10		VETCO	1	
KEMTECH	2		SUBSEA 7	7	
BHI	4				

TOTAL PERSONNEL ON BOARD: 96

SUPPORT CRAFT

TYPE	REMARKS
HELICOPTER	JYN (Pax On - 4, Pax Off - 1).
FAR GRIP	At Barry Beach Marine Terminal.

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SUPPORT CRAFT

TYPE	REMARKS
NOR CAPTAIN	On Location.
FAR SKY	In Geelong.

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		139	BENTONITE	MT		43
CEMENT	MT		102	DIESEL	m3		460
WATER, POTABLE	m3	23	357	WATER, DRILLING	m3	12	693

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	1.00/45.00/3	0.20/45.00/3	/	9.8/45.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
2560	2044	2044			

SAFETY DRILLS

RAMS (kPa)	ANNULARS (kPa)	CASING	LAST BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBRD	ABND. DRILL
16-11-2008 / 41,370	16-11-2008 / 41,370	10-11-2008 / 17,238	10-11-2007	24-11-2007	16-11-2008			16-11-2008

INCIDENT REPORT

INCIDENTS TYPE	NONE	LOST TIME?	NO	INCIDENTS DESCRIPTION

ANCHOR TENSION DATA

ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION
1	185	2	185	3	164
4	162	5	180	6	180
7	196	8	190	9	
10		11		12	

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MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
OMYACARB 10	25.00 kg		0.00	96.00
CIRCAL 1000	25.00 kg		0.00	94.00
DRISPAC SL	25.00 kg		0.00	228.00
			0.00	0.00
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg		0.00	23.00
FLOWZAN	25.00 kg		0.00	87.00
SAPP	25.00 kg		0.00	40.00
POLYSAI	25.00 kg		0.00	30.00
BARITE (bulk)	MT		0.00	140.30
CALCIUM CHLORIDE 74-77%	25.00 kg		0.00	80.00
SOLTEX	25.00 kg		0.00	182.00
CIRCAL Y	25.00 kg		0.00	96.00
KWIKSEAL (F)	40.00 lbs		0.00	90.00
NUT PLUG	25.00 kg		0.00	28.00
KCL BRINE (1.15SG)	1.00 bbl		0.00	0.00
BENTONITE (BULK)	MT		0.00	47.00
CITRIC ACID	25.00 kg		0.00	40.00
CAUSTIC SODA - NaOH	25.00 kg		0.00	20.00
SODIUM BICARBONATE - NaHCO3	25.00 kg		0.00	40.00
GUAR GUM	25.00 kg		0.00	0.00
DEFOAM A	25.00 l		0.00	24.00
SAFE-CIDE	25.00 l	10.00	1,007.90	34.00
CIRCAL 60/16	25.00 kg		0.00	78.00
KWIKSEAL (M)	40.00 lbs		0.00	90.00