

Daily Drilling Report

WELL NAME DORY-1	DATE 12-11-2008
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API # OH	24 HRS PROG 976.00 (m)	TMD 2,516.00 (m)	TVD 2,515.10 (m)	REPT NO 15
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RIG NAME NO OCEAN PATRIOT	FIELD NAME DORY	AUTH TMD 3,821.50 (m)	PLANNED DOW 26.02 (days)	DOL 11.40 (days)	DFS / KO 7.85 (days)	WATER DEPTH 518.48 (m)
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SPUD DATE 04-11-2008	Rig Release	WELL SUPERVISOR PAT BROWN / DAVID SYMINGTON	OIM DENNIS GORE	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO (08) 9338 5640	RIG FAX NO
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AFE # 096 08EE6	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Vertical Exploration Well.	DHC: 26,682,148 DCC: CWC: Others: TOTAL: 26,682,148	DHC: 948,914 DCC: CWC: Others: TOTAL: 948,914	DHC: 13,740,750 DCC: CWC: Others: TOTAL: 13,740,750

DEFAULT DATUM / ELEVATION ROTARY TABLE / 21.50 (m)	LAST SAFETY MEETING 12/11/2008	BLOCK VIC-P59	FORMATION LATROBE / VOLADOR / SELENE	BHA HRS OF SERVICE 26.50
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 2,505.87 (m) INC 1.62° AZM 34.79°	1.34 (sg)	340.000 mm @ 1,534.1 m	177.800 mm @ 3,800.0 m

CURRENT OPERATIONS: Drilling 216mm (8-1/2") hole at 2804m.

24 HR SUMMARY: Drilled 216mm (8-1/2") hole from 1540m to 1765m. Avg ROP 18.5m/hr. Conducted 3rd LOT. Drilled 216mm (8-1/2") hole from 1765m to 2516m. Avg ROP 55.6m/hr.

24 HR FORECAST: Drill 216mm (8-1/2") hole. POH.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	9:30	9.50	P-DRL	DRLG	PP		Recorded SCR's. Drilled 216mm (8-1/2") hole from 1540m to 1765m. Avg ROP 18.5m/hr. 4.5 - 6.8MT (10 - 15klbs) WOB, 100 - 150 rpm, 8.1 - 10.8kN.m (6 - 8kft.lbs) torque, 2.91m³/min (770gpm) flow rate, 20,857kPa (3025psi) SPP, 124.7MT (275klbs) string weight up, 124.7MT (275klbs) string weight down, 124.7MT (275klbs) string weight rotating.
9:30	10:30	1.00	P-DRL	LKOFF	PP		Spaced out and shut-in well on lower annular. Conducted third LOT with 1.15SG WBM. Maximum surface pressure 3,654kPa (530psi) prior to leak-off - 1.39SG (11.58ppg) EMW. Held surface pressure on well for 5 minutes with final stable leak-off pressure of 2,275kPa (330psi) corresponding to 1.30SG (10.83ppg) EMW.
10:30	0:00	13.50	P-DRL	DRLG	PP		Drilled 216mm (8-1/2") hole from 1765m to 2516m. Avg ROP 55.6m/hr. 4.5 - 15.8MT (10 - 35klbs) WOB, 100 - 180 rpm, 8.1 - 19.0kN.m (6 - 14kft.lbs) torque, 2.91m³/min (770gpm) flow rate, 26,201kPa (3800psi) SPP, 129.3MT (285klbs) string weight up, 127MT (280klbs) string weight down, 122.5MT (270klbs) string weight rotating. AFR real-time signal lost while drilling at 2272m.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600 00:00 - 04:00hrs: Recorded SCR's. Drilled 216mm (8-1/2") hole from 2516m to 2719m. Ave ROP 50.7m/hr. 4.5 - 15.8MT (10 - 35klbs) WOB, 100 - 180 rpm, 8.1 - 19.0kN.m (6 - 14kft.lbs) torque, 2.91m³/min (770gpm) flow rate, 27,925kPa (4050psi) SPP, 154.2MT (340klbs) string weight up, 149.7MT (330klbs) string weight down, 145.1MT (320klbs) string weight rotating.
Note: 2,758kPa (400psi) SPP increase while drilling at 2546m - hole exhibiting signs of pack-off. Picked up off bottom and backreamed from 2546m to 2521m twice. Recorded string weights: Rotating Up - 145.1MT (320klbs), Rotating Down - 145.1MT (320klbs), Straight Up (No pump or rotation) - 154.2MT (340klbs), Straight Down - 149.7MT (330klbs).
04:00 - 04:30hrs: Backreamed stand once from 2719m to 2691m to monitor hole conditions. Rotating string weights: Up - 145.1MT (320klbs), Down - 145.1MT (320klbs). POH from 2719m to 2662m (2 stands) without pump or rotation to monitor hole conditions prior to intersecting primary target. String weights: Up - 158.7MT (350klbs), Down - 154.2MT (340klbs). Correct hole fill recorded. No gas peaks encountered above background levels while drilling Angler Sub-Group, no indications of sloughing or evidence of cavings or splintered cuttings over shakers. Hole conditions good with no drag.
04:30 - 06:00hrs: Drilled 216mm (8-1/2") hole from 2719m to 2804m. Ave ROP 56.7m/hr. 9.1 - 15.8MT (20 - 35klbs) WOB, 160 rpm, 8.1 - 19.0kN.m (6 - 14kft.lbs) torque, 2.91m³/min (770gpm) flow rate, 29,821kPa (4325psi) SPP, 158.7MT (350klbs) string weight up, 154.2MT (340klbs) string weight down, 145.1MT (320klbs) string weight rotating.

HSE: No accidents, incidents or pollution reported.
Total Stop cards - 51 (23 unsafe, 28 safe).
JSA - 28, PTW - 13.

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BIT DATA

BIT / RUN	SIZE (mm)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
3RR / 4	216.0	SMITH	Mi519BPX	JX5589	5x13	1,537.00 / 11-11-2008	-----

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
3RR/4	7/14	110/180	2,909.50	27.924	8571	23.00	919.00	40.0	25.30	923.00	36.5

LCM:	MUD PROPERTIES										MUD TYPE: KCL/POLYMER	
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VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)
54	12/26	8/9	5	1/3		0							2

Density (sg)	1.15				PP		DAILY COST	82,987	CUM COST	268,395	%OIL	
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BHA	4	JAR S/N	17602018	BHA / HOLE CONDITIONS				JAR HRS	26.50	BIT	3RR
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BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH
(tonne)	147 (tonne)	143 (tonne)	141 (tonne)	16 (kN-m)	384.17 (m)

ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Heavy Weight Drill Pipe	17	158.79	127.00	79.38		
Hydraulic Jar	1	9.36	158.70	69.85		
Heavy Weight Drill Pipe	6	56.17	127.00	79.38		
Spiral Drill Collar	12	112.92	171.40	69.85		
Integral Blade Stabilizer	1	1.78	216.00	73.02		
Logging While Drilling	1	8.65	171.40	47.63		
Float Sub	1	0.78	171.40	73.02		
Pulser Sub	1	3.06	171.40	47.63		
Pulser Sub	1	2.70	171.40	47.63		
Logging While Drilling	1	7.89	171.40	47.63		
MWD Tool	1	2.51	171.40	47.63		
Integral Blade Stabilizer	1	1.22	212.70	73.02		
Logging While Drilling	1	9.36	171.40	47.63		
MWD Tool	1	2.70	171.40	73.02		
Integral Blade Stabilizer	1	1.67	214.30	73.02		
Pony Drill Collar	1	2.53	171.40	47.63		
Near Bit Stabilizer	1	1.81	214.30	73.02		
Polycrystalline Diamond Bit	1	0.27	216.00	73.02		

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SURVEY

TYPE	MD (m)	DEG (°)	AZI (°)	TVD (m)	+N/-S (m)	+E/-W (m)	V.SECT (m)	D.L (°/30m)
NORMAL	1,555.75	0.62	360.00	1,555.66	11.16	-2.69	3.63	0.24
NORMAL	1,584.25	0.70	360.00	1,584.16	11.49	-2.69	3.66	0.08
NORMAL	1,612.64	0.68	350.69	1,612.55	11.83	-2.72	3.72	0.12
NORMAL	1,641.01	0.96	329.53	1,640.92	12.20	-2.87	3.90	0.43
NORMAL	1,669.49	1.05	321.20	1,669.39	12.61	-3.15	4.21	0.18
NORMAL	1,698.35	1.42	301.03	1,698.25	13.00	-3.63	4.72	0.59
NORMAL	1,727.22	1.69	294.67	1,727.11	13.36	-4.32	5.44	0.33
NORMAL	1,756.10	1.86	285.87	1,755.97	13.67	-5.16	6.30	0.33
NORMAL	1,785.36	1.99	276.46	1,785.22	13.86	-6.12	7.27	0.35
NORMAL	1,814.48	2.04	256.82	1,814.32	13.80	-7.13	8.27	0.71
NORMAL	1,843.69	2.24	226.11	1,843.51	13.28	-8.04	9.14	1.18
NORMAL	1,872.67	3.45	210.48	1,872.45	12.14	-8.89	9.89	1.48
NORMAL	1,901.62	3.83	211.01	1,901.34	10.56	-9.83	10.70	0.40
NORMAL	1,930.53	3.89	212.01	1,930.19	8.90	-10.85	11.57	0.09
NORMAL	1,959.26	3.88	211.43	1,958.85	7.24	-11.87	12.45	0.04
NORMAL	1,988.14	3.81	360.00	1,987.71	7.37	-12.38	12.97	7.69
NORMAL	2,017.06	3.95	200.39	2,016.60	7.40	-12.73	13.31	7.92
NORMAL	2,045.65	3.97	192.82	2,045.13	5.51	-13.29	13.71	0.55
NORMAL	2,074.48	4.05	182.58	2,073.89	3.52	-13.56	13.81	0.75
NORMAL	2,103.17	3.74	182.81	2,102.51	1.57	-13.65	13.74	0.32
NORMAL	2,131.89	3.28	185.32	2,131.18	-0.18	-13.78	13.71	0.51
NORMAL	2,160.61	3.01	186.95	2,159.85	-1.75	-13.94	13.74	0.30
NORMAL	2,189.20	2.79	187.90	2,188.41	-3.18	-14.13	13.81	0.24
NORMAL	2,246.65	1.80	180.38	2,245.81	-5.47	-14.33	13.81	0.54
NORMAL	2,275.29	1.31	173.59	2,274.44	-6.25	-14.29	13.71	0.55
NORMAL	2,304.03	0.83	157.48	2,303.17	-6.76	-14.18	13.55	0.59
NORMAL	2,332.80	0.61	126.88	2,331.94	-7.05	-13.97	13.33	0.45
NORMAL	2,361.43	0.50	77.92	2,360.57	-7.11	-13.73	13.08	0.49
NORMAL	2,390.38	0.55	67.90	2,389.52	-7.04	-13.48	12.83	0.11
NORMAL	2,419.35	1.41	42.83	2,418.48	-6.72	-13.11	12.49	0.97
NORMAL	2,448.20	1.36	46.46	2,447.33	-6.23	-12.62	12.04	0.10
NORMAL	2,477.02	1.39	40.13	2,476.14	-5.72	-12.14	11.61	0.16
NORMAL	2,505.87	1.62	34.79	2,504.98	-5.12	-11.69	11.21	0.28

CASING

S/T	DESCRIPTION	SIZE	WEIGHT	GRADE	SETTING DEPTH
OH	SURFACE	340.00			1,534.14
OH	CONDUCTOR	762.00			585.00

MUD PUMPS/HYDRAULICS

SPR

	STROKE	SPM	LINER	FLOW	SPP: 27,924 (kPa)	SPM	PPSR
# 1	304.80			0	HP: 1.135 (kW/cm ²)		
# 2	304.80			0			
# 3	304.80			0			

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PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
BRANDT	1		SPERRY SUN	4	
SUBSEA 7	10		BHI	4	
DOWELL	2		VETCO	1	
DODI	61		APACHE	6	
BJ	1		KEMTECH	2	
TMT	3				

TOTAL PERSONNEL ON BOARD: 95

SUPPORT CRAFT

TYPE	REMARKS
CALYPSO STAR	
FAR GRIP	In Geelong.
NOR CAPTAIN	On Location.
FAR SKY	Enroute to Rig.
HELICOPTER	JYN (Pax On - 7, Pax Off - 10).

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT	48	66	BENTONITE	MT	3	43
CEMENT	MT		102	DIESEL	m3		385
WATER, POTABLE	m3	28	329	WATER, DRILLING	m3	84	680

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	1.00/45.00/3	0.20/45.00/3	/	9.8/45.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
2560	1954	1954			

SAFETY DRILLS

RAMS (kPa)	ANNULARS (kPa)	CASING	LAST BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBRD	ABND. DRILL
09-11-2008 / 41,370	09-11-2008 / 41,370	10-11-2008 / 17,238	10-11-2007	24-11-2007	09-11-2008			09-11-2008

INCIDENT REPORT

INCIDENTS TYPE NONE LOST TIME? NO INCIDENTS DESCRIPTION

ANCHOR TENSION DATA

ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION
1	186	2	182	3	165
4	167	5	182	6	181
7	196	8	188	9	
10		11		12	

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MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
CAUSTIC SODA - NaOH	25.00 kg		0.00	20.00
BENTONITE (BULK)	MT		0.00	47.00
SAPP	25.00 kg		0.00	40.00
KWIKSEAL (F)	40.00 lbs		0.00	54.00
CIRCAL 60/16	25.00 kg	80.00	1,415.20	232.00
CIRCAL 1000	25.00 kg		0.00	94.00
FLOWZAN	25.00 kg	32.00	8,714.56	74.00
CITRIC ACID	25.00 kg		0.00	40.00
CIRCAL Y	25.00 kg		0.00	96.00
CALCIUM CHLORIDE 74-77%	25.00 kg		0.00	80.00
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg		0.00	23.00
KWIKSEAL (M)	40.00 lbs		0.00	54.00
SOLTEX	25.00 kg	80.00	7,093.60	240.00
BARITE (bulk)	MT	48.00	13,469.28	52.30
KCL BRINE (1.15SG)	1.00 bbl	481.00	47,205.34	0.00
DRISPAC SL	25.00 kg	40.00	4,887.60	80.00
GUAR GUM	25.00 kg		0.00	0.00
SAFE-CIDE	25.00 l	2.00	201.58	30.00