Daily Drilling Report

Page 1 of 4

	AME														DAT	
DORY	-1		-1													11-2008
API #			24 HR	S PROG	T	MD				TVD					REF	PT NO
OH			3.00 (r		1	,540.00 (9.91 (m)				14	
							AUTH TMD				/	DOL		DFS / KO	-)	WATER DEPT
OCEAN P)ORY			3,821.50 (n	n)	26.02 (da		IM	10.40 (days)		6.85 (days	s)	518.48 (m)
SPUD DA		Rig Releas	e	WELL SUPERV												PBTMD
04-11-200	8			PAT BROWN /	DAVID SYMIN	GION					ENNIS G					
REGION				DISTRICT					STATE / PROV			RIG PHONE NO (08) 9338 5640				RIG FAX NO
AUSTRAL				OFFSHORE									· ,			
AFE # 090				AFE COSTS										JLATIVE CO		
DESCRIP	xploration	Well		DHC: DCC:	26,682,148			DHC: DCC:	919,199				DHC: DCC:	12,791	,836	
ronada E	, proration			cwc:				CWC:					CWC:			
				Others:				Others:					Other			
				TOTAL:	26,682,148			TOTAL:	919,199			<u></u>	TOTA	L: 12,791	,836	
			N				DCK									A HRS OF SER
	TABLE / 2	21.50 (m)		11/11/20	υυδ		C-P59					VOLADOR / S			2.	อป
LAST SURVEY							SG SHOE TI	EST (EMW)	LAST				N	EXT CASING	G	
MD	1,519	0.19 (m)	INC 0.3	33° AZI	M 354.14°	1.31 (sợ	g)		340.00	0 mm	@ 1,534	.1 m				
24 HR FOI	RECAST:		ested - OK. m (8-1/2") h	RIH P/U 127mm (lole.	5") DP. Drilled s		and conduct									
	_					-		SUIVIIVIA								
From	То	HRS	Phase	Operation	PT/NPT	NPT CO	ODES				AC	TIVITY SUMN	IARY			
0:00	0:30	0.50	P-DRL	LWD												
0.00				LVVD	PP		Plugg	ed into MW	/D/LWD too	l string	g and init	alized same.				
0:30	1:00	0.50	P-DRL	LWD	PP		Uploa	aded RA sou	urces to AL	D and	CNP LW	D tools.				
	1:00 1:30	0.50 0.50					Uploa	aded RA sou d up and m	urces to AL ade up floa	D and t sub (CNP LW	D tools. bat), BAT Soni		ACAL (note:	both t	ools in
0:30 1:00	1:30	0.50	P-DRL P-DRL	LWD	PP		Uploa Picke record	aded RA sou d up and m ded mode o	urces to AL ade up floa only) and 21	D and t sub (6mm	CNP LW (ported flo (8-1/2") s	D tools. bat), BAT Soni tring stabilizer		ACAL (note:	both t	ools in
0:30			P-DRL	LWD	PP		Uploa Picke record Picke	aded RA sou d up and m ded mode o d up and m	urces to AL ade up floa only) and 21 ade up 12 >	D and t sub (6mm < 171n	CNP LW (ported flo (8-1/2") s mm (6-3/4	D tools. bat), BAT Soni tring stabilizer ") drill collars.		·	both t	ools in
0:30 1:00 1:30	1:30 3:30	0.50	P-DRL P-DRL P-DRL	LWD LWD TRIPBHA	PP PP PP		Uploa Picke record Picke RIH 2	aded RA sou d up and m ded mode o d up and m	urces to AL ade up floa only) and 21 ade up 12 x /2") BHA or	D and t sub (6mm < 171n n 127n	(ported flo (8-1/2") s nm (6-3/4 nm (5") H	D tools. bat), BAT Soni tring stabilizer ") drill collars. WDP from 16'		·	both t	ools in
0:30 1:00 1:30	1:30 3:30	0.50	P-DRL P-DRL P-DRL	LWD LWD TRIPBHA	PP PP PP		Uploa Picke record Picke RIH 2 Note: Picke	ded RA sou d up and m ded mode o d up and m 16mm (8-1, Drilling jar d up 127mr	urces to AL ade up floa only) and 21 ade up 12 /2") BHA or run in HWI n (5") drill p	D and t sub (6mm x 171n n 127n DP - 22 sipe sir	CNP LW (ported flo (8-1/2") s nm (6-3/4 nm (5") H 26m from	D tools. bat), BAT Soni tring stabilizer ") drill collars. WDP from 16'	1m to 3	85m.		
0:30 1:00 1:30 3:30 4:30	1:30 3:30 4:30 6:00	0.50 2.00 1.00 1.50	P-DRL P-DRL P-DRL P-DRL P-DRL	LWD LWD TRIPBHA TRIPBHA TRIP	PP PP PP PP PP		Uploz Picke record Picke RIH 2 Note: Picke Avg tr	ded RA sou d up and m ded mode o d up and m t16mm (8-1) Drilling jar d up 127mr ripping spee	urces to AL ade up floa only) and 21 ade up 12 3 /2") BHA or run in HWI n (5") drill p ed 152m/hr.	D and t sub (6mm x 171n n 127n DP - 2 vipe sin	CNP LW (ported fld (8-1/2") s nm (6-3/4 nm (5") H 26m from ngles fror	D tools. wat), BAT Soni tring stabilizer ") drill collars. WDP from 16" bit. n catwalk and	1m to 3 RIH sa	185m. Ime from 385	5m to	613m.
0:30 1:00 1:30 3:30	1:30 3:30 4:30	0.50 2.00 1.00	P-DRL P-DRL P-DRL P-DRL	LWD LWD TRIPBHA TRIPBHA	PP PP PP PP		Uploa Picke record Picke RIH 2 Note: Picke Avg tr Attern	ded RA sou d up and m ded mode o d up and m t16mm (8-1, Drilling jar d up 127mr ripping spee npted to sha	urces to AL ade up floa only) and 21 ade up 12 2 /2") BHA or run in HWI m (5") drill p ed 152m/hr. ullow test Sp	D and t sub (6mm x 171n n 127n DP - 2 vipe sin	CNP LW (ported flo (8-1/2") s nm (6-3/4 nm (5") H 26m from ngles fror	D tools. bat), BAT Soni tring stabilizer ") drill collars. WDP from 16° bit.	1m to 3 RIH sa unsucc	85m. Ime from 388 essful. Trou	5m to	613m.
0:30 1:00 1:30 3:30 4:30	1:30 3:30 4:30 6:00	0.50 2.00 1.00 1.50	P-DRL P-DRL P-DRL P-DRL P-DRL	LWD LWD TRIPBHA TRIPBHA TRIP	PP PP PP PP PP	LE	Uploa Picke record Picke RIH 2 Note: Picke Avg tr Attern with 2	ded RA sou d up and m ded mode o d up and m t16mm (8-1, Drilling jar d up 127mr ripping spee npted to sha	urces to AL ade up floa only) and 21 ade up 12 s /2") BHA or run in HWI m (5") drill p ed 152m/hr. illow test Sp (650gpm) a	D and t sub (6mm x 171n n 127n DP - 2 pipe sin perry N nd 12	(ported fld (8-1/2") s nm (6-3/4 nm (5") H 26m from ngles fror WWD/LW ,411kPa (D tools. bat), BAT Soni tring stabilizer ") drill collars. WDP from 16' bit. n catwalk and D tool string - t	1m to 3 RIH sa unsucc	85m. Ime from 388 essful. Trou	5m to	613m.
0:30 1:00 1:30 3:30 4:30	1:30 3:30 4:30 6:00	0.50 2.00 1.00 1.50	P-DRL P-DRL P-DRL P-DRL P-DRL	LWD LWD TRIPBHA TRIPBHA TRIP	PP PP PP PP PP	LE	Uploa Picke record Picke RIH 2 Note: Picke Avg tr Attern with 2 20,68 E Cond	ded RA sou d up and m ded mode o d up and m t16mm (8-1), Drilling jar d up 127mr ripping spee npted to sha 2.46m ³ /min (5kPa (3000 ucted mode	urces to AL ade up floa only) and 21 ade up 12 3 /2") BHA or run in HWI n (5") drill p ed 152m/hr. illow test Sp (650gpm) a opsi) withou	D and t sub (6mm x 171n DP - 2 DP - 2 DP - 2 Derry N nd 12 t succ	(ported fld (8-1/2") s nm (6-3/4 nm (5") H 26m from ngles from WWD/LW ,411kPa (eess.	D tools. bat), BAT Soni tring stabilizer ") drill collars. WDP from 16' bit. n catwalk and D tool string - to	1m to 3 RIH sa unsucc 03m³/n	85m. Ime from 38 essful. Trou nin (800gpm	5m to ublesh i) and	613m.
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Daily Drilling Report

Page 2 of 4

	AME												DATE		
DORY-	1					1								-2008	
АРІ # ОН		24 HRS PROG 3.00 (m)			TMD TVD							REPT	NO		
					1,540.00 (1,539.9	1 (m)			14			
						OPE	RATION S	SUMMARY							
From	То	HRS	Phase	Operatio	n PT/N	PT NPT CO				ACTIVITY					
							(1574psi) prior to formation breakdown - 1.87SG (15.57ppg) EMW. Held surface pressure on well for 10 minutes with final stable leak-off pressure of 2,524kPa (366psi) corresponding to 1.31SG (10.91ppg) EMW.							ssure	
23:30 0:00 0.50 P-DRL LKOFF PI					vvo	Follow lines. Maxim Held si	led CLF's. Prep ing discussion v Shut-in well on um surface pres urface pressure Pa (420psi) cor	vith Perth office upper annular. ssure 3,930kPa on well for 5 m	e, lined up rig p Conducted se a (570psi) prior ainutes with fin	econd LOT to leak-off al stable le	with 1.15S f - 1.41SG (ak-off pres	G WBM. (11.74ppg) E			
		24	00 = Total Ho	ours Today											
							06:00 UP	DATE							
	str	ing weight SE: No acc	down, 124.7N cidents, incide	IT (275klbs) s	string weight ro	tating.		a (3025psi) SPI	, (2)	, string v					
		_					BIT DA	TA							
BIT / I	RUN	SIZE (mm)		MANUFACTL	IRER	TYPE	SERIAL NO			DEPT	'H IN / DAT	E IN	I-O-D-L-B-G-O-R		
3 /	3	216.0		SMITH		Mi519BPX	JX5589		5x13	1,537.	00 / 10-11-	-2008	0-0-NO-A	A-X-I-NO-BHA	
3RR	2/4	216.0		SMITH		Mi519BPX	JX5589	1	5x13	1,537.	00 / 11-11-	-2008	-		
						В	IT OPER/	ATIONS							
BIT /	/ RUN	w	ов	RPM	FLOW	PRESS P BIT		HRS	24 Hr PROG	24 HR RO	P CUN	/I HRS	CUM PROG	CUM ROI	
	RR/4		2/3	80/90	2,912.33	20,340	8588	2.30	4.00	1.7	-	2.30	4.00	1.7	
LCM:				1	- 1	MUD P	ROPERT	IES		N N	IUD TYPE:	: KCL/F	POLYMER		
										· · · ·	1				
VIS (s/l)	PV/Y (cp)/(Pa)	GELS (Pa)	WL/HTHI (ml/30 mir	n) (mm)/	(%)	IL/WAT (%)	% SAND/MBT (%)/(sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)		KCL LGS	
(s/l) 54	(cp) / (l 13/2	Pa) D	(Pa) 5/7			(%)	(%)	(%)/(sg) 0	(mL)	(mL)	(ppm)	(ppm)	(%) (
(s/l) 54 Density	(cp) / (l 13/2	Pa) 0 1.*	(Pa) 5/7 15	(ml/30 mir 6	1) (mm)/ 1/3	(%) PI	(%) >	(%)/(sg) 0 DAIL	(mL)	(mL) 1,380 CUI	(ppm) M COST	(ppm) 185,408	(%) (%OIL	opm) (%) 2	
(s/l) 54 Density BHA	(cp) / (l 13/2 (sg)	Pa) 0 1. 4	(Pa) 5/7 15 JAR S/N	(ml/30 mir 6 176020	1) (mm)/ 1/3 18	(%) PI BH	(%)	(%)/(sg) 0 DAIL E CONDITI	(mL) T COST 3 ONS	(mL) 1,380 CUI JAI	(ppm) M COST R HRS	(ppm) 185,408 2.50	(%) () %OIL BIT	opm) (%) 2 3RR	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg) /	Pa) 0 1. 4 JARS	(Pa) 5/7 15 JAR S/N STR	(ml/30 mir 6 176020 ING WT UP	1) (mm)/ 1/3 18	(%) PI BH STRING WT D		(%)/(sg) 0 DAIL E CONDITI STRING W	(mL) Y COST 3 ONS	(mL) 1,380 CUI JAI TORQ	(ppm)	(ppm) 185,408 2.50	(%) (I %OIL BIT BHA I	oppm) (%) 2 3RR ENGTH	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg)	Pa) 0 1. 4 / JARS	(Pa) 5/7 15 JAR S/N STR 12	(ml/30 mir 6 176020 ING WT UP 5 (tonne)	1) (mm)/ 1/3 18	(%) PI BH STRING WT E 125 (tonne)		(%)/(sg) 0 DAIL E CONDITI STRING W 125 (tor	(mL) Y COST 3 ONS /T ROT nne)	(mL) 1,380 CUI JAI TORQ 11	(ppm) M COST R HRS UE/UNITS (kN-m)	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg) /	Pa) 0 1. 4 / JARS ITEM	(Pa) 5/7 15 JAR S/N STR 12 DESCRIPTIO	(ml/30 mir 6 176020 ING WT UP 5 (tonne)	1) (mm)/ 1/3 18	(%) PI BF STRING WT E 125 (tonne) NO J	(%) HA / HOLE	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH	(mL) Y COST 3 ONS /T ROT ine) 0.E	(mL) 1,380 CUI JAI TORQ 11	(ppm) M COST R HRS UE/UNITS (kN-m) I.D	(ppm) 185,408 2.50	(%) (I %OIL BIT BHA I	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg) /	Pa) 0 1. 4 / JARS ITEM Heavy	(Pa) 5/7 15 JAR S/N STR 12 DESCRIPTIC Weight Drill F	(ml/30 mir 6 176020 ING WT UP 5 (tonne)	1) (mm)/ 1/3 18	(%) PI BH STRING WT E 125 (tonne) NO J 17	(%) PAA/HOLE DN TS	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH 158.79	(mL) Y COST 3 ONS /T ROT ine) 0.E 127.0	(mL) 1,380 CUJ JAI TORQ 11 0 0 0	(ppm) M COST R HRS (kN-m) I.D 79.38	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	eppm) (%) 2 3RR ENGTH	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg) /	Pa) 0 1. 4 / JARS ITEM Heavy H	(Pa) 5/7 15 JAR S/N STR 12 DESCRIPTIC Weight Drill F Vydraulic Jar	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN	1) (mm)/ 1/3 18	(%) PI BF STRING WT E 125 (tonne) NO J 17 17	(%) HA / HOLE	(%)/(sg) 0 DAIL E CONDITI STRING W 125 (tor LENGTH 158.79 9.36	(mL) Y COST 3 ONS /T ROT ine) 0.E 127.0 158.7	(mL) 1,380 CUI 1,380 TORQ 11 0 00 00 00 00	(ppm) M COST R HRS UE/UNITS (kN-m) 1.D 79.38 69.85	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg) /	Pa) 0 1. 4 / JARS ITEM Heavy H	(Pa) 5/7 15 JAR S/N STR 12 DESCRIPTIC Weight Drill F	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN	1) (mm)/ 1/3 18	(%) PI BH STRING WT E 125 (tonne) NO J 17	(%) HA / HOLE	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH 158.79	(mL) Y COST 3 ONS /T ROT ine) 0.E 127.0	(mL) 1,380 CUI 1,380 TORQ 11 0 00 00 00 00	(ppm) M COST R HRS (kN-m) I.D 79.38	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg) /	Pa) D 1. 4 7 JARS ITEM Heavy Heavy	(Pa) 5/7 15 JAR S/N STR 12 DESCRIPTIC Weight Drill F Vydraulic Jar	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN Pipe	1) (mm)/ 1/3 18	(%) PI BF STRING WT E 125 (tonne) NO J 17 17	(%) PAA/HOLE DN TS	(%)/(sg) 0 DAIL E CONDITI STRING W 125 (tor LENGTH 158.79 9.36	(mL) Y COST 3 ONS /T ROT ine) 0.E 127.0 158.7	(mL) 1,380 CUI 1,380 TORQ 111 00 1 00	(ppm) M COST R HRS UE/UNITS (kN-m) 1.D 79.38 69.85	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg) /	Pa) D 1. 4 / JARS ITEM Heavy Heavy Spi	(Pa) 5/7 15 JAR S/N 12 DESCRIPTIC Weight Drill F lydraulic Jar Weight Drill F	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN Pipe	1) (mm)/ 1/3 18	(%) PI BH STRING WT E 125 (tonne) NO J 17 1 6	(%) HA / HOLE IN TS	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH 158.79 9.36 56.17	(mL) Y COST 3 ONS /T ROT 1000 0.E 127.0 158.7 127.0	(mL) 1,380 CUI 1,380 TORQ 111 00 10 10 10 10 10 10 10 1	(ppm) V COST R HRS UE/UNITS (kN-m) I.D 79.38 69.85 79.38	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg) /	Pa) D 1. 4 // JARS ITEM Heavy Heavy Spi Integra	(Pa) 5/7 15 JAR S/N STR 12 DESCRIPTIC Weight Drill F Vydraulic Jar Weight Drill F ral Drill Collar	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN Pipe	1) (mm)/ 1/3 18	(%) Pi BH STRING WT D 125 (tonne) 125 (tonne) 17 17 1 6 12	(%)	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH 158.79 9.36 56.17 112.92	(mL) Y COST 3 ONS TT ROT 127.0 158.7 127.0 171.4	(mL) 1,380 CUI 1,380 TORQ 111 0 0 0 0 0 0 0 0	(ppm) M COST R HRS UE/UNITS (kN-m) 1.D 79.38 69.85 79.38 69.85	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg) /	Pa) D 1. 4 // JARS ITEM Heavy Heavy Spi Integra	(Pa) 5/7 15 JAR S/N 9 DESCRIPTIC Weight Drill F lydraulic Jar Weight Drill F ral Drill Collar I Blade Stabil	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN Pipe	1) (mm)/ 1/3 18	(%) PI BH STRING WT [125 (tonne) NO J 17 1 1 6 12 12 1 1 1 1 1 1 1 1 1 1 1 1 1	(%) HA / HOLE IN TS	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH 158.79 9.36 56.17 112.92 1.78	(mL) Y COST 3 ONS /T ROT 1000 0.E 127.0 158.7 127.0 171.4 216.0	(mL) 1,380 CUI 1,380 CUI TORQ 111 00 00 00 00 00 00 00 00 0	(ppm) V COST R HRS UE/UNITS (kN-m) I.D 79.38 69.85 79.38 69.85 79.38	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg) /	Pa) D 1. 4 / JARS ITEM Heavy Heavy Spi Integra Loggi	(Pa) 5/7 15 JAR S/N STR 12 DESCRIPTIC Weight Drill F Veight Drill F ral Drill Collar I Blade Stabil	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN Pipe	1) (mm)/ 1/3 18	(%) PI BH STRING WT D 125 (tonne) 125 (tonne) 107 107 107 107 107 107 107 107	(%) PA / HOLE DN TS	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH 158.79 9.36 56.17 112.92 1.78 8.65	(mL) Y COST 3 ONS TT ROT 127.0 127.0 127.0 127.0 127.0 127.0 127.0 127.0 127.0 127.0 171.4	(mL) (mL) (JAI (JAI (JAI (JAI (JAI (JAI (JAI (JAI	(ppm) A COST A HRS UE/UNITS (kN-m) 1.D 79.38 69.85 79.38 69.85 73.02 47.63	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg)	Pa) 0 1. 4 / JARS ITEM Heavy Heavy Spi Integra Loggi	(Pa) 5/7 15 JAR S/N 2 DESCRIPTIC Weight Drill F lydraulic Jar Weight Drill F ral Drill Collar I Blade Stabil Ing While Drilli Float Sub	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN Pipe	1) (mm)/ 1/3 18	(%) PI BH STRING WT E 125 (tonne) NO J 125 (tonne) 125 (tonne)	(%) IA / HOLE IN 1 TS 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH 158.79 9.36 56.17 112.92 1.78 8.65 0.78	(mL) Y COST 3 ONS /T ROT 127.0 1	(mL) 1,380 CUI 1,380 CUI TORQ 11 0 0 0 0 0 0 0 0	(ppm) V COST V COST	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg)	Pa) D 1. 4 / JARS ITEM Heavy Heavy Spi Integra Loggi	(Pa) 5/7 15 JAR S/N STR 12 DESCRIPTIC Weight Drill F Ivdraulic Jar Weight Drill F ral Drill Collar Il Blade Stabil ng While Drilli Float Sub Pulser Sub	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN Pipe Pipe	1) (mm)/ 1/3 18	(%) PI BH STRING WT E 125 (tonne) 125 ((%) PA / HOLE DN TS	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH 158.79 9.36 56.17 112.92 1.78 8.65 0.78 3.06	(mL) Y COST 3 ONS T ROT 127.0 127.0 127.0 127.0 127.0 127.0 171.4 171.4 171.4 171.4	(mL) 1,380 CUI 1,380 TORQ 1,380 CUI 1,380 CUI 1,40	(ppm) A COST A HRS UE/UNITS (kN-m) 1.D 79.38 69.85 79.38 69.85 73.02 47.63 73.02 47.63	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg)	Pa) 0 1. 4 / JARS ITEM Heavy Heavy Spi Integra Loggi	(Pa) 5/7 15 JAR S/N 2 STR 12 DESCRIPTIC Weight Drill F Veight Drill Collar I Blade Stabil ng While Drill Float Sub Pulser Sub Pulser Sub	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN Pipe Pipe	1) (mm)/ 1/3 18	(%) PI PI STRING WT E 125 (tonne) 125 ((%) IA / HOLE IN 1 TS 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH 158.79 9.36 56.17 112.92 1.78 8.65 0.78 3.06 2.70 7.89	(mL) Y COST 3 ONS T ROT 127.0 127.0 127.0 127.0 127.0 127.0 127.0 171.4 171.4 171.4 171.4 171.4	(mL) 1,380 CUI 1,380 CUI TORQ 11 0 0 0 0 0 0 0 0	(ppm) A COST A HRS UE/UNITS (kN-m) 1.D 79.38 69.85 79.38 69.85 73.02 47.63 47.63 47.63 47.63	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	
(s/l) 54 Density BHA BHA W	(cp) / (l 13/2 (sg)	Pa) D 1. 4 // JARS // JARS	(Pa) 5/7 15 JAR S/N 2 STR 12 DESCRIPTIC Weight Drill F lydraulic Jar Weight Drill F ral Drill Collar I Blade Stabil I Blade Stabil Float Sub Pulser Sub	(ml/30 mir 6 176020 ING WT UP 5 (tonne) DN Pipe Pipe rige	1) (mm)/ 1/3 18	(%) PI BH STRING WT E 125 (tonne) NO J 125 (tonne) NO J 125 (tonne) 125 (t	(%) PA / HOLE DN 0 TS 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(%)/(sg) 0 DAIL CONDITI STRING W 125 (tor LENGTH 158.79 9.36 56.17 112.92 1.78 8.65 0.78 3.06 2.70	(mL) Y COST 3 ONS /T ROT 127.0 1	(mL) (mL) (mL) (JAI (I,380) (JAI (I) (I) (I) (I) (I) (I) (I) ((ppm) V COST V COST	(ppm) 185,408 2.50	(%) ((%OIL BIT BHA I 384.	00000000000000000000000000000000000000	

Daily Drilling Report

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well DOR	NAME Y-1										DATE	= 1-2008	
API # 24 HRS PROG					TMD		TVD				REPT		
ОН		3.00 (m)			1,540.00 (m)		1,539.91	(m)			14		
	IT	EM DESCRIPTIC	DN	I	NO JTS	LENGTH	O.D		I.D	CONN	SIZE	CONN TYP	
		MWD Tool			1	2.70	171.40) 73	3.02				
	Inte	egral Blade Stabili	zer		1	1.67	214.30) 73	3.02				
		Pony Drill Collar			1	2.53	171.40) 47	7.63				
		Near Bit Stabilizer			1	1.81	214.30		3.02				
Polycrystalline Diamond Bit					1	0.27	216.00		3.02				
	FOIJC					I	210.00		5.02				
					CA	SING							
	\$/T		RIPTION		SIZE	w	EIGHT	0	GRADE			TING DEPTH	
	н н		FACE UCTOR		340.00 762.00							1,534.14 585.00	
			PUMPS/H						SPR	2		505.00	
	STROKE	SPM	LINER		.0W SPP: 20,34	40 (kPa)			SPM	<u> </u>		PPSR	
#1	304.80	92	152.40		489	` <i>`</i>							
#2	304.80	88	152.40	14	424								
#3	304.80				HP: 1.138	(kW/cm²)							
					I	· · ·							
	NIX			0.71/							. 		
COMPA				QTY	HRS	COMPANY KEMTECH				QT	Ŷ	HRS	
DOWEL				2		TMT				6			
	L.			2		BJ BHI				1 4			
DODI APACHE				62 6		SPERRY SUN				4			
SUBSEA 7				8									
					0,100.00				тт	OTAL PE	RSONN	EL ON BOARD	
			-		SUPPOR	RT CRAFT							
JYN	TYPE		Pax On - 1	Pax Off - 8		ŀ	REMARKS						
AR GF	RIP			Pax On - 1, Pax Off - 8. Enroute to Geelong.									
NOR CA	APTAIN		On Locatio	n.									
AR SK	Y		On Locatio	n.									
	ITEM	UNITS		JSAGE			N 	UNITS		AGE		ON HAND	
B	ARITE BULK	MT			114	BENTONITE		MT	03	AUL		47	
	CEMENT	MT			102	DIESEL		m3				407	
WA	TER, POTABLE	m3		26	323	WATER, DRILLI	NG	m3		18		764	
-		-	I			ATHER			1		1		
			SWELL					OUOT O				TEMP	
	TIME	TIME SV HT/D			WAVE HT/DIR/PER	WIND SPEE	D/DIK	DIR GUST SPEED/DIR		IEMF		TEMP	
	TIME			45.00/3 0.20/45.00/3		/		9.8/45.00					
	TIME		00/45.00/3				•						
	TIME		00/45.00/3			KLOG							
	TIME	1.0	00/45.00/3				30W)	LEG PE	N (PORT)		LEG PE	EN (S BOARD)	

Daily Drilling Report

WELL NAME DATE DORY-1 11-11-2008 API # 24 HRS PROG TMD TVD REPT NO ОН 3.00 (m) 1,540.00 (m) 1,539.91 (m) 14 SAFETY DRILLS ANNULARS CASING LAST BOP H2S DRILL RAMS NEXT BOP FIRE MAN ABND. OVERBRD (kPa) (kPa) DRILL PRESS TEST DRILL DRILL 09-11-2008 09-11-2008 10-11-2008 / 17,238 10-11-2007 24-11-2007 09-11-2008 09-11-2008 INCIDENT REPORT INCIDENTS TYPE NONE LOST TIME? NO INCIDENTS DESCRIPTION ANCHOR TENSION DATA ANCHOR NO CURRENT TENSION ANCHOR NO CURRENT TENSION ANCHOR NO CURRENT TENSION 1 185 2 183 3 164 4 165 5 181 6 183 7 9 196 8 187 10 11 12 MUD INVENTORY ITEM UNIT USAGE Day Cost (\$) ON HAND SAPP 25.00 kg 0.00 40.00 CAUSTIC SODA - NaOH 25.00 kg 0.00 20.00 FLOWZAN 25.00 kg 28.00 7,625.24 106.00 KCL BRINE (1.15SG) 1.00 bbl 212.00 20,805.68 147.00 SODA ASH-25.00 kg 0.00 23.00 SOD.CARBONATE-Na2CO3 25.00 kg DRISPAC SL 6.00 733.14 120.00 GUAR GUM 0.00 0.00 25.00 kg 312.00 CIRCAL 60/16 25.00 kg 0.00 BENTONITE (BULK) MT 0.00 47.00 CIRCAL 1000 25.00 kg 98.00 1,733.62 94.00 CALCIUM CHLORIDE 74-77% 25.00 kg 0.00 80.00 SAFE-CIDE 25.00 I 2.00 201.58 16.00 320.00 SOLTEX 25.00 kg 0.00 CITRIC ACID 25.00 kg 0.00 40.00 BARITE (bulk) MT 1.00 280.61 100.30

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