

Daily Drilling Report

WELL NAME DORY-1							DATE 09-11-2008		
API # OH		24 HRS PROG 0.00 (m)		TMD 1,537.00 (m)		TVD 1,536.91 (m)		REPT NO 12	
RIG NAME NO OCEAN PATRIOT		FIELD NAME DORY		AUTH TMD 3,821.50 (m)	PLANNED DOW 26.02 (days)		DOL 8.40 (days)	DFS / KO 4.85 (days)	WATER DEPTH 518.48 (m)
SPUD DATE 04-11-2008	Rig Release		WELL SUPERVISOR PAT BROWN / DAVID SYMINGTON			OIM DENNIS GORE		PBTMD	
REGION AUSTRALIA		DISTRICT OFFSHORE		STATE / PROV VICTORIA		RIG PHONE NO (08) 9338 5640		RIG FAX NO	
AFE # 096 08EE6		AFE COSTS			DAILY COSTS		CUMULATIVE COSTS		
DESCRIPTION: Vertical Exploration Well.		DHC: 26,682,148			DHC: 890,822		DHC: 11,249,104		
		DCC:			DCC:		DCC:		
		CWC:			CWC:		CWC:		
		Others:			Others:		Others:		
		TOTAL: 26,682,148			TOTAL: 890,822		TOTAL: 11,249,104		
DEFAULT DATUM / ELEVATION ROTARY TABLE / 21.50 (m)			LAST SAFETY MEETING 9/11/2008		BLOCK VIC-P59		FORMATION LATROBE / VOLADOR / SELENE		BHA HRS OF SERVICE
LAST SURVEY				LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING	
MD	1,519.19 (m)	INC	0.33°	AZM	354.14°	(sg)	340.000 mm @ 1,534.2 m		177.800 mm @ 3,800.0 m
CURRENT OPERATIONS: Installing choke and kill line goosenecks and storm loops.									
24 HR SUMMARY: RIH and landed HPWHH. Circulated and cemented 340mm (13-3/8") casing. Released CART and POH landing string. L/O 476mm (18-3/4") CART and cement head. M/U marine riser double BOP and ran through splash zone. Continued running BOP on marine riser to 350m.									
24 HR FORECAST: Land and latch BOP. Pressure test connector and function test BOP. P/U 127mm (5") DP and M/U 216mm (8-1/2") BHA. RIH and drill out 340mm (13-3/8") shoe. Conduct LOT. Drill 216mm (8-1/2") hole.									
OPERATION SUMMARY									
From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY		
0:00	1:00	1.00	S-CSG	RIH	PP		Picked up and made up 127mm (5") drill pipe pup joint. Made up cement hose and Lo-torq valve to cement head and made up same to string. Made up TDS and broke circulation with seawater. Unlocked compensator and washed down to land HPWHH with ROV assistance. Confirmed latch with 22.6MT (50klbs) overpull. 340mm (13-3/8") shoe depth 1534.28m.		
1:00	1:30	0.50	S-CSG	CIRC	PP		Circulated 110% casing volume with seawater at 2271 LPM (600gpm) and 3,585kPa (520psi) with good returns.		
1:30	3:30	2.00	S-CSG	CMT	PP		Lined up to Dowell. Pumped 1.6m ³ (10bbbls) seawater and pressure tested lines to 27,580kPa (4000psi) - OK. Weatherford dropped bottom plug dart and displaced same with 5.1m ³ (32bbbls) seawater from cement unit - positive indications of plug release at surface with 5,515kPa (800psi) pressure increase observed. Mixed and pumped 52.2m ³ (328bbbls) 1.5SG (12.5ppg) class G lead cement slurry followed by 9.7m ³ (61bbbls) 1.9SG (15.8ppg) class G tail cement slurry. Weatherford dropped top plug dart and displaced same with 6.4m ³ (40bbbls) seawater - no indications of plug release at surface.		
3:30	4:30	1.00	S-CSG	CMT	PP		Switched over to rig pumps and displaced cement with 75.5m ³ (475bbbls) seawater. Bumped plug with 17,235kPa (2500psi) for 5 minutes - OK. Checked floats holding - OK. Good returns during cement job and displacement.		
4:30	5:00	0.50	S-CSG	WLHEAD	PP		Released 476mm (18-3/4") HPWHH CART with Vetco instructions and ROV assistance. Picked up out of HPWHH and flushed through cement head. Rigged down cementing hose and racked back cement head stand in derrick		
5:00	6:30	1.50	S-CSG	POOH	PP		Laid out 127mm (5") pup joint. POH 127mm (5") drill pipe landing string. Laid out 476mm (18-3/4") HPWHH CART to pipe deck.		
6:30	7:00	0.50	S-CSG	RU_RD	PP		Laid out Weatherford cementing head to pipe deck.		
7:00	8:30	1.50	S-NUP	RU_RD	PP		Held JSA. Rigged up riser handling equipment. Winched rig 20m off location		
8:30	10:30	2.00	S-NUP	RISER	PP		Held JSA. Picked up and made up marine riser double.		
10:30	12:00	1.50	S-NUP	BOPS	PP		Held JSA. Skidded rig back onto location. Installed guidelines.		
12:00	14:00	2.00	S-NUP	BOPS	PP		Held JSA with oncoming crews. Installed podlines and clamps. Made up marine riser double to LMRP. Activated BOP beacons and lowered stack through splash zone. Note: BOP fully pressure tested on test stump offline.		
14:00	14:30	0.50	S-NUP	PRESS	PP		Made up pressure testing cap. Pressure tested choke and kill lines to 1,379kPa (200psi) Low for 5 minutes and 41,370kPa (6000psi) High for 10 minutes - OK. Rigged down pressure testing cap.		
14:30	21:30	7.00	S-NUP	RISER	PP		RIH BOP/LMRP on 14 joints of marine riser from 45m to 252m. Ave running speed 2 joints/hr. Installed podline clamps every third joint.		
21:30	22:00	0.50	S-NUP	PRESS	PP		Made up pressure testing cap. Pressure tested choke and kill lines to 1,379kPa (200psi)		

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OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
22:00	0:00	2.00	S-NUP	RISER	PP		Low for 5 minutes and 41,370kPa (6000psi) High for 10 minutes - OK. Rigged down pressure testing cap. Continued to run BOP/LMRP on 6 joints of marine riser from 252m to 343m. Ave running speed 3 joints/hr. Installed podline clamps every third joint.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600 00:00 - 04:30hrs: Continued to run BOP/LMRP on 10 joints and 2 pup joints of marine riser from 343m to 525m. Ave running speed 3 joints/hr. Installed podline clamps every third joint.
04:30 - 05:00hrs: Made up pressure testing cap. Pressure tested choke and kill lines to 1,379kPa (200psi) Low for 5 minutes and 41,370kPa (6000psi) High for 10 minutes - OK. Rigged down pressure testing cap.
05:00 - 06:00hrs: Picked up and made up slip joint and BOP landing joint. Offline: Prepared KCL WBM offline.

HSE: No accidents, incidents or pollution reported.
(JSA-21)-(PTW-14),(Total stop cards - 64, unsafe acts - 41, safe acts 23).

CASING

S/T	DESCRIPTION	SIZE	WEIGHT	GRADE	SETTING DEPTH
OH	SURFACE	340.00			1,534.14
OH	CONDUCTOR	762.00			585.00

MUD PUMPS/HYDRAULICS

	STROKE	SPM	LINER	FLOW	SPP:	SPR	
						SPM	PPSR
# 1	304.80						
# 2	304.80	66	152.40	1068			
# 3	304.80	76	152.40	1230			

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
BJ Casing	1		Diamond Offshore Extra	4	
Diamond Offshore	45		Dowell	2	
BHI	2		Apache	8	
Diamond Offshorte Other	3		Sperry	3	
TMT	6		Vetco	1	
Kemtech	2		Catering	8	

TOTAL PERSONNEL ON BOARD: 85

SUPPORT CRAFT

TYPE	REMARKS
FAR GRIP	On Location.
JYN	Pax On - 0, Pax Off - 5.
NOR CAPTAIN	On Location.

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		56	BENTONITE	MT		47
CEMENT	MT	56	102	DIESEL	m3	11	288
WATER, POTABLE	m3	27	313	WATER, DRILLING	m3	108	668

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	4.50/250.00/3	1.50/250.00/4	/	25.7/250.00	

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DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
2560	2017	2017			

SAFETY DRILLS

RAMS (kPa)	ANNULARS (kPa)	CASING	LAST BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBRD	ABND. DRILL
09-11-2008	09-11-2008				09-11-2008			09-11-2008

INCIDENT REPORT

INCIDENTS TYPE NONE	LOST TIME? NO	INCIDENTS DESCRIPTION
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ANCHOR TENSION DATA

ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION	ANCHOR NO	CURRENT TENSION
1	188	2	187	3	165
4	164	5	179	6	180
7	195	8	187	9	
10		11		12	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
CIRCAL 1000	25.00 kg			0.00
BARITE (bulk)	MT			54.00
SAPP	25.00 kg			0.00
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg			24.00
SOLTEX	25.00 kg			0.00
GUAR GUM	25.00 kg			0.00
BENTONITE (BULK)	MT			52.00
DRISPAC SL	25.00 kg			0.00
CALCIUM CHLORIDE 74-77%	25.00 kg			80.00
CIRCAL 60/16	25.00 kg			0.00
CAUSTIC SODA - NaOH	25.00 kg			22.00