

Daily Drilling Report

WELL NAME DORY-1				DATE 04-11-2008	
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API # OH	24 HRS PROG (m)	TMD (m)	TVD (m)	REPT NO 7
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RIG NAME NO OCEAN PATRIOT	FIELD NAME DORY	AUTH TMD 3,821.50 (m)	PLANNED DOW 26.02 (days)	DOL 3.40 (days)	DFS / KO (days)	WATER DEPTH 517.00 (m)
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SPUD DATE	Rig Release	WELL SUPERVISOR PAT BROWN / KERRY PARKER	OIM DENNIS GORE	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO (08) 9338 5640	RIG FAX NO
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AFE # 096 08EE6	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Vertical Exploration Well.	DHC: 26,682,148 DCC: CWC: Others: TOTAL: 26,682,148	DHC: 915,112 DCC: CWC: Others: TOTAL: 915,112	DHC: 6,183,432 DCC: CWC: Others: TOTAL: 6,183,432

DEFAULT DATUM / ELEVATION ROTARY TABLE / 21.50 (m)	LAST SAFETY MEETING 4/11/2008	BLOCK VIC-P59	FORMATION LATROBE / VOLADOR / SELENE	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 0.00 (m) INC 0.00° AZM 0.97°	(sg)		

CURRENT OPERATIONS: Displacing well at section TD - 586.48m.

24 HR SUMMARY: Installed plugs in 495mm (18 3/4") well-head and casing swedge joint. M/U DP and racked in derrick, M/U 762mm (30") conductor string. Installed in PGB and set back in moon pool. M/U spud BHA. MWD failed. Continued M/U spud assembly to 26m.

24 HR FORECAST: Spud well. Drill 914mm (36") hole to approx. 585m (46.5m below sea-bed). Displace hole to 1.04sg Hi-Vis PHG mud, POOH and rig up to run and cement 30" conductor.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	1:00	1.00	C-NUP	RU_RD	PP		Continued to install plug set in 476mm (18 3/4") wellhead x casing swedged joint. Assisted engagement of CART with pull down slings to engage anti-rotation pin , M/U CART with 5 turns to left, verified engagement, backed out tool and re-engaged CART again to verify OK. L/O 476mm (18 3/4") wellhead x casing swedged joint and plug set assembly complete.
1:00	1:30	0.50	C-NUP	RU_RD	PP		Removed rigging, held JSA and prepared to P/U drill pipe.
1:30	5:30	4.00	C-NUP	RU_RD	PP		P/U and RIH with 461m of 127mm (5") drill pipe.
5:30	6:30	1.00	C-NUP	RIHPOOH	PP		POOH racking back drill pipe.
6:30	7:00	0.50	C-NUP	RU_RD	PP		P/U 127mm (5") drill pipe and RIH to 173m.
7:00	7:30	0.50	C-NUP	RIHPOOH	PP		POOH racking back drill pipe.
7:30	12:00	4.50	C-NUP	RU_RD	PP		P/U 111m of DP and racked back #2 stand in derrick.
12:00	14:00	2.00	C-NUP	RIHPOOH	PP		P/U and RIH with 21 joints of 127mm (5") HWDP to 196m and drifted each joint.
14:00	14:30	0.50	C-NUP	RU_RD	PP		Tested rig water supply (sea-water) with rig pumps through drill string at 5,678Lpm (1,500gpm) and 22,063kPa (3,200psi) at 224m.
14:30	15:00	0.50	C-NUP	RIHPOOH	PP		POOH from 224m to surface with 7 stands of HWDP and 2 stands of 8" DC and racked back in derrick.
15:00	15:30	0.50	C-NUP	SFTY	PP		Held JSA, R/U to run 762mm (30") conductor.
15:30	18:30	3.00	C-NUP	RIHPOOH	PP		RIH with joint 762mm (30") LPWH, joint 762mm (30") conductor and joint 508mm x 762mm (20" x 30") X/O shoe. Applied grease to 762mm (30") casing above SMAC joint.
18:30	19:30	1.00	C-NUP	RU_RD	PP		P/U 762mm (30") CART, M/U to 762mm (30") LPWH. Lowered 762mm (30") (indicator weight 180klb). Engaged PGB in moonpool - 30" weight = 50klbs. Released and POOH with CART tool. Racked PGB to starboard side in moonpool and installed guide lines.
19:30	20:00	0.50	C-NUP	RU_RD	PP		Rigged down 762mm (30") conductor handling equipment. Held JSA for P/U and RIH with 914mm (36") BHA.
20:00	22:00	2.00	C-DRL	RU_RD	PP		M/U 660mm x 914mm (26" x 36") spud BHA to 23m.
22:00	23:30	1.50	C-DRL	RU_RD	PN	DE	Plugged into MWD to get communication - first attempt failed. Attempted to remedy: changed comms cable, changed booster box, changed computer, ran deck cable, ran spare cable, changed external probe on MWD - all failed.
23:30	0:00	0.50	C-DRL	RU_RD	PP		Continued to M/U 660mm x 914mm (26" x 36") spud BHA to 26m.

24.00 = Total Hours Today

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06:00 UPDATE

0000-0600 00:00 - 02:30 - Continued M/U BHA and RIH from 26.12m to 382.55m.
 Note: filled string and established circulation with whilst moving rig 3m to starboard.
 02:30 - 03:30 - RIH from 382.55m to the mud-line at 539.98m (tide corrected) - steel measurement 541.18m. Tagged sea-bed - observed with ROV. Water depth = 517.25m.
 03:30 - 06:00 - Drilled 660mm x 914mm (26" x 36") hole from 539.98m to 586.48m (TD). Confirmed TD by ROV observing pre-installed mark on drill string. Average ROP= 18.6m/hr.
 Note: sea-bed solid from commencement. Jetted 0.5m. Pump #3 reported as having module problem whilst staging up pump with 4,675Lpm (1,235gpm) and 24,339kPa (3,530psi). Continued drilling with 2 pumps.
 Parameters: Rotating/Up/Down-Weight 111.1MT (245klb); WOB 0.9 - 2.3MT (2 - 5klb); 120rpm; torque 2,712 - 6,779N.m (2 - 5kft/lb); 226spm; SPP= 24,063kPa (3,490psi), 4,191Lpm (1,107gpm) with 2 pumps.

Note: Final Co-ordinates:
 Latitude: 38° 35' 19.759 South
 Longitude: 148° 32' 51.925 East
 Easting: 634 798.9m
 Northing: 5 727 714.9m
 The observed rig heading was 264.5° True.
 Dory-1 DGPS surface position of the Ocean Patriot drill stem was 2.1m on a bearing of 183.4° (True) from the intended Dory-1 location.

HSE: 1 incident - sub-sea engineer skinned knuckle on left hand. No pollution reported. (JSA-23)-(PTW-12).
 (Total stop cards - 74 unsafe acts - 26, safe acts 48).

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
BHI	2		Baker Atlas	1	
Diamond Offshore	44		Sub Sea WFD	1	
TMT	6		BJ Casing	2	
Tri Serv	2		Visian	1	
BJ	2		Dowell	2	
Apache	6		Diamond Offshorte Other	5	
Sperry	3		Catering	8	
Viper casing	1		Diamond Offshore Extra	3	
Vetco	2		Kemtech	2	
Grn	1				

TOTAL PERSONNEL ON BOARD: 94

SUPPORT CRAFT

TYPE	REMARKS
S-76	
Far Grip	Departed 21:22 for Barry's Beach (ETA 05:30 05/11/08).
S-76	
Nor Captain	On port side off-loading deck cargo at 24:00.
Far Sky	Off location.

MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT	40	56	BENTONITE	MT	24	48
CEMENT	MT		118	DIESEL	m3		372
WATER, POTABLE	m3	29	282	WATER, DRILLING	m3	223	475

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	4.00/23.00	0.50/23.00/3	/	16.5/23.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
2560	2064	2560			

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SAFETY DRILLS

RAMS (kPa)	ANNULARS (kPa)	CASING	LAST BOP DRILL	NEXT BOP PRESS TEST	FIRE DRILL	H2S DRILL	MAN OVERBRD	ABND. DRILL
31-10-2008	31-10-2008				03-11-2008			03-11-2008

INCIDENT REPORT

INCIDENTS TYPE NONE LOST TIME? NO INCIDENTS DESCRIPTION
One incident reported. Sub sea hand reported skinned Knuckle.

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
BARITE (bulk)	MT	39.00	10,943.79	54.00
CAUSTIC SODA - NaOH	25.00 kg	5.00	165.55	4.00
SODA ASH- SOD.CARBONATE-Na2CO3	25.00 kg	4.00	84.12	24.00
GUAR GUM	25.00 kg		0.00	168.00
CALCIUM CHLORIDE 74-77%	25.00 kg		0.00	80.00
BENTONITE (BULK)	MT	23.00	8,447.44	48.00