



19 Sep 2008

From: B. Openshaw / R. Rossouw
To: R. Oliver135000

Well Data						
Country	Australia	MDBRT	0.0m	Cur. Hole Size	AFE Cost	AUD\$16,336,000
Field	Bazzard	TVDBRT	0.0m	Last Casing OD	AFE No.	Case 1: Rev B
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	Daily Cost	AUD\$625,617
Rig	West Triton	Days from spud	0.00	Shoe MDBRT	Cum Cost	AUD\$1,221,923
Wtr Dpth (MSL)	68.000m	Days on well	1.21	FIT/LOT:	/	
RT-MSL	38.000m	Planned TD MD	3500.000m	Current Op @ 0600	Rigging down slings and handling equipment for lowering Texas deck.	
RT-ML	106.000m	Planned TD TVDRT	3500.000m	Planned Op	Install CTU, make up cementing stand and stand with stab-in sub. Pick up DP and 36" BHA and RIH to spud well.	

Summary of Period 0000 to 2400 Hrs
Towed rig to Bazzard-1 location. Tagged seabed at 04h00, jacked rig to 1.8m air gap and performed preload test for 6hrs due to initial settlement. Dumped preload.

HSE Summary				
Events	Num. Events	Days Since	Descr.	Remarks
Abandon Drill		1 Day	Held at 10.40 hours.	Abandon ship drill prior to rig move. Good response by all crews.
BOP Test	1	12 Days	Pressure tested Bop's.	14 Days - 21 Sept 08 21 Days - 28 Sept 08
First Aid Case		23 Days	Third Party received small laceration to top of right thumb.	
Incident		2 Days	Locking pin on crane dropped.	A locking safety pin from the Crane Main Block latch dislodged itself from its position and fell to the rig floor.
PTW issued	11	0 Days		Permit to work issued for the day.
Safety Meeting		6 Days	Weekly safety meeting	Weekly safety meeting
STOP Card	7	0 Days		Stop cards submitted for the day.

Operations For Period 0000 Hrs to 2400 Hrs on 19 Sep 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	M1	0000	0400	4.00	0.0m	On tow from Longtom-4 to Bazzard-1.
P1	P	M6	0400	0600	2.00	0.0m	Tag seabed at 04h00 and jack up to 3m draft. Preliminary heading 133deg, 3.6m from target position. Release Battler from bow, release Valkyrie from stern and hook up Valkyrie to bow - in preparation to backload flareboom to Battler.
P1	P	M3	0600	1630	10.50	0.0m	Raised rig to 1.8m air gap and commenced preload. Due to settlement of port leg, leveled rig and continued preload.
P1	P	M5	1630	2230	6.00	0.0m	Held preload for 6 hrs to confirm stability.
P1	P	M3	2230	2400	1.50	0.0m	Dumped preload. Rig work last 24hrs: Upper ram bonnet inspected/cleaned. Installed I-BOP and saver sub on TDS. Repaired Iron Roughneck. Prepare equipment for spudding. General rig maintenance

Operations For Period 0000 Hrs to 0600 Hrs on 20 Sep 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	M3	0000	0030	0.50	0.0m	Continued dumping preload.
P1	P	M3	0030	0130	1.00	0.0m	Jacked rig down to sealevel and then up to the drilling air gap of 15m above MSL. Leg penetrations: Bow: 1.85m Stbd: 1.65m Port: 1.75m
P1	P	M2	0130	0530	4.00	0.0m	Held PJSM, prepared rig and skidded cantilever out to drilling position, lowering Texas deck at the same time. Checked alignment of rig floor to Texas deck.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	G1	0530	0600	0.50	0.0m	Rigged down slings and handling equipment for Texas deck.

Operations For Period Hrs to Hrs on

Phase Data to 2400hrs, 19 Sep 2008							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
Mob/Demob(P1)	29	18 Sep 2008	19 Sep 2008	29.00	1.208	0.0m	

General Comments

00:00 TO 24:00 Hrs ON 19 Sep 2008	
Operational Comments	<p>West Triton Rig Equipment Concerns</p> <ol style="list-style-type: none"> 1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting operational efficiency. New hydraulic pump on order? 2) CTU control panel has leaking valves, pressure regulator valve inoperable. Parts on order. 3) Link tilt clamps slipping on bails - need to rectify this issue. 4) Bail retaining plates on top drive bent, increasing time to change out bails by 1/2 hour. Require new retaining plate 5) Number 4 main generator down. Exciter and generator sent ashore. 6) Emergency generator fuel tank requires modification to drain line (no communication with tank through drain line). 7) Pumping pressure read-out at Cyber chair display not accurate. At 2800psi pump pressure, cyber display reads 3600psi. 8) Remote controller for Iron Roughneck not operational. 9) Battery charger on Port crane not operational. 10) Need to investigate possible misalignment of dolly beams and dolly rollers on Top Drive System. 11) Choke manifold pressure gauges require callibrating. 12) Large pressure discrepancy on operating pressure for annular between rig floor and unit.

WBM Data Cost Today AUD\$ 520

Mud Type:	API FL:	Cl:	Solids(%vol):	Viscosity	
Sample-From:	Filter-Cake:	K+C*1000:	H2O:	PV	
Time:	HTHP-FL:	Hard/Ca:	Oil(%):	YP	
Weight:	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:		PM:	pH:	Gels 10m	
		PF:	PHPA:	Fann 003	
Comment				Fann 006	
				Fann 100	
				Fann 200	
				Fann 300	
				Fann 600	

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Drill Water	MT	0	7	0	333.0
Rig Fuel	m3	0	12	0	163.0
POTABLE WATER	MT	0	28	0	186.0
Cement class \G\	MT	0	0	0	52.0
Bentonite	MT	0	0	0	45.0
Barite	MT	0	0	0	65.0
Brine	m3	0	0	0	10.0
BLENDED CEMENT	MT	0	0	0	43.0

Personnel On Board	
Company	Pax
ADA	4



Personnel On Board	
Seadrill	15
Seadrill Services.	43
Catering	9
Halliburton - Sperry	2
Baker Hughes Inteq	2
Halliburton - Sperry	2
Tamboritha	4
National OilWell	3
Dril-Quip	1
Fugro Survey	2
OPC	2
Total	89

Mud Volumes, Mud Losses and Shale Shaker Data		Engineer : Gerald Lange/Tim Waldhuter					
Available	0.0bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active Mixing Hole Slug Reserve Kill		Downhole Surf+ Equip Dumped De-Gasser De-Sander De-Sifter Centrifuge	0.0bbl	Shaker 1	VSM-300	89	
				Shaker 2	VSM-300	89	
				Shaker 3	VSM-300	89	
				Shaker 4	VSM-300	89	

Marine							
Weather on 19 Sep 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	23kn	117.0deg	1003.0mbar	13C°	0.3m	70.0deg	3s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
		1905.00klb	0.8m	70.0deg	7s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Battler			Port Phillip Bay	Item	Unit	Used	Quantity
				Rig Fuel	m3		366.1
				Potable Water	Mt		40
				Drill Water	Mt		167
				CEMENT G	Mt		42
				Barite	Mt		42
				Bentonite	Mt		42
				SOBM	m3		110
				Brine	m3		0
Pacific Valkyrie			At rig	Item	Unit	Used	Quantity
				Rig Fuel	m3		415.9
				Potable Water	Mt		315
				Drill Water	m3		260
				CEMENT G	Mt		0
				Barite	Mt		70
				Bentonite	Mt		34.8
				SOBM	m3		0
				Base Oil	m3		0
				Brine	m3		0