



11 Aug 2009

DRILLING MORNING REPORT # 22
Basker 7

Well Data							
Country	Australia	M. Depth	3921.00m	Cur. Hole Size	216mm	AFE Cost	\$ 62560540
Permit	VIC/L26	TVD	3311.87m	Casing OD	244mm	AFE No.	BMGOD209D23
Drill Co.	Diamond Offshore	Progress	0.0m	Shoe TVD	2469.28m	Daily Cost	\$ 1239570
Rig	Ocean Patriot	Days from spud	20.87	FIT	1.56sg	Cum Cost	\$ 22706550
Wtr Dpth(MSL)	154.20m	Days on well	21.25	LOT		Planned TD	
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 58.779 " S	Long	148 ° 42 ' 22.313 " E	Datum	GDA94
RT-ML	175.70m	Current Op @ 0600	Performing TLC MDT logging at 3628.5 m				
		Planned Op	Complete TLC MDT logging. POH TLC MDT logging string on drill pipe to surface. RIH 178 mm (7") casing liner to 1062 m, Install 244 mm x 178 mm (9.625" x 7") liner hanger and continue to RIH 178 mm (7") casing liner on drill pipe landing string to 3920 m (Liner hanger at 2853 m). Cement 178 mm (7") liner.				

Summary of Period 0000 to 2400 Hrs
<p>Performed TLC MDT logging from 3820 m to 3907.1 m and from 3691 m to 3392 m. Wireline communication was lost to MDT string at 3370 m. POH MDT TLC logging string on drill pipe/wireline to 2883 m. Cut out pinch in wireline at side entry sub and re-terminated. RIH MDT TLC logging string on drill pipe/wireline to 3155 m. Continued to perform TLC MDT logging from 3155 m.</p>

Operations For Period 0000 Hrs to 2400 Hrs on 11 Aug 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	P	OTLC	0000	1500	15.00	3921.0m	Performed MDT TLC logging whilst running in hole from 3820 m to 3907.1 m and then whilst pulling out of hole from 3691 m to 3392 m. Conducted a further 4 pump outs and took 23 pressures. String weights were 154 MT (340 klbs) pick up and 122 MT (270 klbs) slack off.
PROD	TP	OTLC	1500	1530	0.50	3921.0m	Whilst pulling out of hole from 3392 m to 3370 m wireline lost communication with MDT tools. Continued to pull out of hole from 3370 m to 3354 m. Trouble shot and determined that 3 of the 7 conductors were open. Circulated with rig pump at 1385 lpm (366 gpm), 6.7 MPa (970 psi) in attempt to re-latch probe (potentially partially unlatched) - connection still indicated fault. Decision made to pull back to cable side entry sub at 2883 m.
PROD	TP	OTLC	1530	1830	3.00	3921.0m	Pulled out of hole MDT TLC logging string on drill pipe and wireline from 3354 m to 2883 m. Maximum drag was 4.5 MT (10 klbs). String weights at 2883 m were 154 MT (340 klbs) pick up and 122 MT (270 klbs) slack off.
PROD	TP	OTLC	1830	2200	3.50	3921.0m	At 2883 m with cable side entry sub at drill floor a pinch was observed in the wireline cable at side entry sub to drill pipe connection. Cut wireline and re-terminated with torpedo connection. Tested connection - good test. Re-installed cable side entry sub with cutting sub and a (8.375") string stabilizer below.
PROD	TP	OTLC	2200	2330	1.50	3921.0m	Ran in hole MDT TLC logging string on drill pipe and wireline from 2883 m to 3155 m.
PROD	P	OTLC	2330	2400	0.50	3921.0m	Performed MDT TLC logging whilst running in hole at 3155 m. Took 1 x MDT pressure sample.

Operations For Period 0000 Hrs to 0600 Hrs on 12 Aug 2009

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PROD	P	OTLC	0000	0600	6.00	3921.0m	Performed MDT TLC logging whilst running in hole from 3155 m to 3628.5 m. Conducted 2 pump outs and took 9 pressures. String weights were 168 MT (370 klbs) pick up and 127 MT (280 klbs) slack off.

Phase Data to 2400hrs, 11 Aug 2009

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE(MOVE)	1.50	21 Jul 2009	21 Jul 2009	1.50	.06	0.0m
CONDUCTOR(COND)	28.50	21 Jul 2009	22 Jul 2009	30.00	1.25	210.7m
SURFACE SECTION(SURF)	81.00	23 Jul 2009	26 Jul 2009	111.00	4.62	1061.7m
INTERMEDIATE SECTION 1(INT1)	118.00	26 Jul 2009	31 Jul 2009	229.00	9.54	2918.0m
PRODUCTION SECTION(PROD)	281.00	31 Jul 2009	11 Aug 2009	510.00	21.25	3921.0m



WBM Data		Cost Today \$ 0					
Mud Type: KCL/Polymer/Klastop	API FL: 3.90cm ³ /30m	Cl: 43500mg/l	Solids(%vol): 8.5%	Viscosity	65sec/L		
Sample-From: Active	Filter-Cake: 1mm	K+C*1000: 7.5%	H ₂ O: 91.0%	PV	16Pa/s		
Time: 1400	HTHP-FL:	Hard/Ca: 80mg/l	Oil(%): 1.0%	YP	28Pa		
Weight: 1.14sg	HTHP-cake:	MBT: 2.5	Sand: 0.2	Gels 10s	7		
Temp: 49C°		PM: 2.9	pH: 10	Gels 10m	8		
		PF: 2	PHPA:	Fann 003	6		
				Fann 006	8		
				Fann 100	25		
				Fann 200	37		
				Fann 300	44		
				Fann 600	60		
Comment	Total cost: \$ 453,830.18						

Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite	mt	0	0	0	72.0
Gel	MT	0	0	0	51.0
Cement	MT	0	0	0	103.0
35% Silica Blend Cement	MT	0	0	0	38.0
Fuel	M3	0	10.8	0	525.0
Potable Water	M3	28	22	0	396.0
Drill Water	M3	272	44	0	745.0

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)	SPP2 (kPa)	Flow2 (lpm)	SPM3 (SPM)	SPP3 (kPa)	Flow3 (lpm)
1	NATIONAL 12P - 160	152.40	1.14	97				3829	20	3726	323	30	4830	484	40	5865	646
2	NATIONAL 12P - 160	152.40	1.14	97				3829	20	3795	323	30	4761	484	40	5865	646
3	NATIONAL 12P - 160	152.40	1.13	97													

Personnel On Board			
Job Title	Personnel	Company	Pax
Senior Drilling Supervisor	Calvin McCabe	Anzon Australia Pty Limited	1
Drilling Supervisor	Philip Burr	Anzon Australia Pty Limited	1
Logistics Coordinator	Lindsay Taylor	Anzon Australia Pty Limited	1
HSE	Shaun Hingerty	Anzon Australia Pty Limited	1
OIM	Dennis Gore	Diamond Offshore	1
Mudlogging	BHI	Anzon Australia 3rd Party	6
Drilling Fluids	MI	Anzon Australia 3rd Party	2
ROV	Subsea 7	Anzon Australia 3rd Party	3
Cementing	Schlumberger	Anzon Australia 3rd Party	2
Rig Crew	Drilling	Diamond Offshore 3rd Party	47
Other		Diamond Offshore 3rd Party	1
Catering	ESS	Diamond Offshore 3rd Party	8
DD	Schlumberger	Anzon Australia 3rd Party	1
MWD	Schlumberger	Anzon Australia 3rd Party	3
Geologist	Shane/ Ian/Joann	Anzon Australia Pty Limited	3
Casing Hands	BJ Tubulars	Anzon Australia 3rd Party	4
Flare engineer	Geotech	Anzon Australia 3rd Party	2
Wireline	Schlumberger	Anzon Australia 3rd Party	8
Liner Technician	Baker Oil Tools	Anzon Australia 3rd Party	1
Reservoir Engineer	Russel/Steven	Anzon Australia Pty Limited	2
Cleanout Technician	Baker Oil Tools	Anzon Australia 3rd Party	1
			Total 99

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
LTI		168		



HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	09 Aug 2009	2 Days		Full muster at 10:47 hrs
Fire Drill	09 Aug 2009	2 Days		Simulated in Cement room. Full muster at 10:36 hrs
First Aid Case	19 Jul 2009	23 Days		IP slipped on mat out side door leaving accommodation and rolled his left ankle. IP had slight swelling on outside of left ankle. IP was treated with an ice pack.
JSA	11 Aug 2009	0 Days		Drill crew - 4 Trip - 6 Pump room - 5 Crane crew - 13 Mechanic - 2 Electrician - 0 Welder - 6 Sub Sea - 0 Marine - 2 3rd Party - 0
Lost Time Incident	15 Jun 2009	57 Days	168 days	LTI = 168 days since start of rig assignment on 25 Feb 2009.
Permit To Work	11 Aug 2009	0 Days		Hot - 7 Cold - 9
Pre-Tour Meetings	11 Aug 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	11 Aug 2009	0 Days		Safe - 49 Unsafe - 15
Weekly Safety Meeting	09 Aug 2009	2 Days		13:00 hrs 19:00 hrs 00:30 hrs

Rig Data

Company Name	Rig Name	Max Deck Load	VDL @ Midnight	Rig Heading
Diamond Offshore	Ocean Patriot	mt	2052mt	249.0deg

Shakers, Volumes and Losses Data

Engineer : Graeme Garrick

Equip.	Descr.	Mesh Size	Available	262.99m ³	Losses	88.88m ³	Comments
Shaker 1	BEM 650	40/170/170	Active	225.94m ³	Downhole	3.18m ³	Cleaned pit #1, slug pit and sand traps. Dumped 469 bbls drilling brine from pit #5. Cleaned pit #5. Transferred 650 bbls completion brine from Emerald to rig. Back loaded drilling chemicals.
Shaker 2	BEM 650	40/100/120	Mixing		Surf+ Equip	0.00m ³	
Shaker 3	BEM 650	40/100/120	Hole		Dumped	85.70m ³	
Shaker 4	BEM 650	40/100/100	Slug		De-Gasser		
			Reserve	37.05m ³	De-Sander	0.00m ³	
			Kill		De-Silter	0.00m ³	
			Shakers		Centrifuge		

Marine

Weather on 11 Aug 2009								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (mt)
10nm	23kn	0.0deg	1010.0mbar	17C°	0m	0.0deg	2s	1	111.0
Roll	Pitch	Heave	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	114.0
0.5deg	0.4deg	0m	2m	80.0deg	11s			3	110.0
Rig Dir.	Ris. Tension	VDL	Comments					4	109.0
249.0deg	109mt	2052mt						5	112.0
								6	116.0
								7	117.0
								8	121.0

Helicopter Movement

Flight #	Helicopter Type	Arr/Dep. Time	Pax In/Out	Comment
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Helicopter Movement																															
XEC	S61	10:00 / 10:12	9 / 9																												
Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks																											
Lewek Emerald	18:00 hrs 05-08-09		Stand by at rig.	<table border="1"> <thead> <tr> <th>Item</th> <th>Unit</th> <th>Quantity</th> </tr> </thead> <tbody> <tr> <td>Fuel</td> <td>M3</td> <td>433</td> </tr> <tr> <td>Potable Water</td> <td>M3</td> <td>190</td> </tr> <tr> <td>Drill Water</td> <td>M3</td> <td>0</td> </tr> <tr> <td>Barite</td> <td>MT</td> <td>75</td> </tr> <tr> <td>Gel</td> <td>MT</td> <td>0</td> </tr> <tr> <td>Cement</td> <td>MT</td> <td>0</td> </tr> <tr> <td>Brine</td> <td>M3</td> <td>0</td> </tr> </tbody> </table>	Item	Unit	Quantity	Fuel	M3	433	Potable Water	M3	190	Drill Water	M3	0	Barite	MT	75	Gel	MT	0	Cement	MT	0	Brine	M3	0			
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