

19 Jun 2009

DRILLING MORNING REPORT # 5 Basker 5 Workover

Well Data							
Country	Australia	M. Depth	0.00m	Cur. Hole	Size	AFE Cost	\$ 8759620
Permit	VIC/L26	TVD	0.00m	Casing O)	AFE No.	BMGOD209D21
Drill Co.	N/A - Ocean Patriot	Progress	0.0m	Shoe TVD	•	Daily Cost	\$ 484912
Rig	Ocean Patriot	Days from spud		FIT		Cum Cost	\$ 4920000
Wtr Dpth(MSL)	153.60m	Days on well	4.13	LOT		Planned TD	
RT-ASL(MSL)	21.50m	Lat	38 ° 17 ' 59.261 "	Long	148° 42′ 23.823″	Datum	GDA94
RT-ML	175.10m	Current Op @ 060	0				
		Planned Op					

Summary of Period 0000 to 2400 Hrs

Troubleshoot problem with BJ tubing tong, unsuccessful. Pulled TRT c/w tapered stress joint on VT tubing using manual tong to break tubing connections. Laid out TRT c/w tapered stress joint. Made up J-Slotted RT and jayed into HTC. Ran HTC and landed out on SST mating hub. Locked HTC and completed pressure tests. Removed hot stabs and installed on parking plate. Released J-Slotted RT. Released guide lines #1 and #2, installed #2 on Basker 3.

Operations For Period 0000 Hrs to 2400 Hrs on 19 Jun 2009

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
PROD	TP	REP	0000	0030	0.50	0.0m	Continued to troubleshoot tong problem. Attempted to break out riser connection, unsuccessful.
PROD	Р		0030	0200	1.50	0.0m	Pulled TRT to moonpool racking back 139.7mm (5 1/2") tubing riser in derrick. Note: Broke connections with rig manual tongs and span out using the original BJ tubing tong.
PROD	Ρ		0200	0330	1.50	0.0m	Released IWOCS umbilical and AA hose from parking frame. Disconnected parking frame from taper stress joint. Laid out taper stress joint c/w TRT.
PROD	Ρ		0330	0530	2.00	0.0m	Made up J-Slotted RT to HWDP. Jayed into HTC with J-Slotted RT. Rigged up sheave c/w 4 core umbilical. Installed guide arms. Function tested HTC.
PROD	Р		0530	0730	2.00	0.0m	Ran HTC/J-Slotted RT on HWDP, clamping umbilical to HWDP. Stopped at 155m to move rig back onto location.
PROD	Ρ		0730	0900	1.50	0.0m	Landed out HTC onto tree Mating hub. Applied 1500psi to LK port and locked HTC to Mating hub - confirm w/ lock indicator rod on HTC. Pressure test PSV and tree cap bore to 500/5000 psi, 5/10min - good test. Released J-Slotted RT from HTC.
							Note: Released Guideline #1 and recovered to surface. ROV assisted in landing of HTC on Mating hub and checked for leaks during pressure test of AX gasket & removed hot stabs from HTC and install on hand off plate.
PROD	Р		0900	0930	0.50	0.0m	Disconnected guideline #2 . Commenced moving rig from Basker 5 to Basker 3.

Phase Data to 2400hrs, 19 Jun 2009

Phase			Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth					
PRODUCTION SECTION	ON(PR	OD)	99.00	15 Jun 2009	19 Jun 2009	99.00	4.12	2 0.0m					
WBM Data			Cost Toda	Cost Today \$ 18199									
Mud Type:		API FL:	CI:	62000mg/l	Solids(%vol):		Viscosity						
Sample-From:		Filter-Cake:	K+C*1000:		H2O:		PV YP						
Time:	ïme: HTHP-FL:				Oil(%):		Gels 10s						
Weight:	1.08sg	HTHP-cake:	MBT:		Sand:		Gels 10m Fann 003						
Temp:			PM:		pH:		Fann 006						
			PF:		PHPA:		Fann 100						
Comment		Total cost:\$ 54,587.87					Fann 200 Fann 300						
							Fann 600						
Bulk Stocks													
		Name		Unit	In	Used	Adjust	Balance					
Fuel			М3		0	14.1	0	485.0					
Potable Water			M3		33	32	0	283.0					
Drill Water			M3		129	54	0	505.0					



Ρι	umps																	
Pump Data - Last 24 Hrs							Slow Pump Data											
No	. Туре	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)			Flow2 (lpm)				
1	NATIONAL 12P - 160	152.40		97														
2	NATIONAL 12P - 160	152.40		97														
3	NATIONAL 12P - 160	152.40		97														
Pe	ersonnel On	Board																
	J	ob Title				F	Personne	el				Compa	any			Pa	ax	
Se	nior Drilling Supe	ervisor		ľ	van Park	hurst				Anzon	Australia	a Pty Lim	ited			1		
Dri	illing Supervisor			C	Calvin McCabe					Anzon	Australia	a Pty Lim	ited			1		
Lo	gistics			5	Shelly Hares					Anzon Australia Pty Limited						1		
HS	E			5	Shaun Hi	ngerty		Anzon Australia Pty Limited								1		
Subsea Supervisor Dave Henderson					nderson	& crew			AGR A	sia Paci	fic				4			
OI	М			[Dennis G	ore		Diamond Offshore							1			
Sli	ck Line			5	Schlumberger						Anzon Australia 3rd Party					4		
Μι	Idlogging			E	BHI					Anzon Australia 3rd Party						2		
Dri	illing Fluids			N	MI						Anzon Australia 3rd Party						1	
We	ellhead			C	Cameron						Anzon Australia 3rd Party						6	
RC	DV V			5	Subsea 7						Anzon Australia 3rd Party						6	
We	ell test			5	Schlumberger						Anzon Australia 3rd Party						4	
Filt	tration			5	Stottech						Anzon Australia 3rd Party						2	
Ce	menting			0	Dowell					Anzon Australia 3rd Party						1		
Surveying Neptune Marine								Anzon Australia 3rd Party						1				
Rig Crew Drilling						Diamond Offshore 3rd Party							43					
Other								Diamond Offshore 3rd Party						2				
Catering ESS							Diamond Offshore 3rd Party						8					
5				Dave Ogilvy Nigel Fletcher					AWT						2			
Εl	_ine			5	Schlumberger					Anzon Australia 3rd Party						6		
ΤВ	G				ЗJ	-		Anzon Australia 3rd Party								1		
				1											Total	98		

HSE Summary

Events	Date of last	Days Since	Descr.	Remarks
LTI		115		
Abandon Drill	16 Jun 2009	3 Days		Full muster at 13:27hrs
Fire Drill	16 Jun 2009	3 Days		Simulated in mud pump room. Delayed muster, one crew member a late show at muster area.
First Aid Case	15 Jun 2009	4 Days		IP came out of freezer and reached to shut door as another person opened the outside accommodation door catching the IP right hand between two doors. Minor first aid.
JSA	19 Jun 2009	0 Days		Drill crew - 10 Crane crew - 13 Mechanic - 2 Welder - 0 Sub Sea - 3 Marine - 0 Pump room - 0
Lost Time Incident	15 Jun 2009	4 Days	115 days	LTI = 115 days since start of rig assignment on 25 Feb 2009.
Permit To Work	19 Jun 2009	0 Days		Hot - 5 Cold -7
Pre-Tour Meetings	19 Jun 2009	0 Days		0545 hrs 1145 hrs 1745 hrs 2345 hrs
STOP Card	19 Jun 2009	0 Days		Safe - 58 Unsafe - 30

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ROC																
HSE Sum	mary															
E	vents	Date of la	ast Days	Since	e Descr.				Remarks							
Weekly Safety Meeting 14 Jun 2009			09 5 Days	5 Days					13:00 hrs 19:00 hrs 00:30 hrs							
Shakers,	Volumes a	and Losses	Data						Engineer :							
Equip.		Descr.	Mesh Si	ze	Avai	ilable	:	260.48m ³	Losses	15.58m ³	Comm	ents				
					Activ	/e			Downhole		Filterin	g brine				
					Mixir	ng			Surf+ Equip	0.00m ³						
					Hole)			Dumped	3.18m³						
					Slug	I			De-Gasser							
					Rese		:	260.48m³	De-Sander							
					Kill		-		De-Silter							
									Centrifuge							
								12.40m³	Continuge							
								12.40111								
Marine																
Weather on	19 Jun 2009									_						
Visibility	Wind Speed	Wind Dir.	Pressure	Air Te	emp.	Wave Hei	ght	Wave Dir.	Wave Period							
10nm	22kn	40.0deg 1	027.0mbar	170	C°	2m		40.0deg	3s							
Roll	Pitch	Heave S	Swell Height	Swell	Dir.	Swell Per	iod	Weathe	r Comments							
0.2deg	0.2deg	0m	1m	60.00	deg	9s										
Rig Dir.	Ris. Tension	VDL		Comm	ents	1										
249.0deg		1773mt														
Helicopte	r Moveme	nt														
Flight #	Helio	copter Type		Arr/De	p. Tim	ne		Pax I	n/Out		Com	ment				
JYC	S76			14:52	/ 15:0	1		8 /	9		Crew change.					
Boats	Arrive	ed (date/time)	Dej	parted	(date/	/time)		Sta	tus		Bulks					
Lewek Emerald						01:08	At G	eelong		ltem		Unit	Quantity			
Emeralu										Fuel Potable Water		M3 M3	594 40			
										Drill Water		M3	86			
										Barite		MT				
										Gel		MT				
										Cement Brine		MT M3	249.95			
Lewek Swift							At G	eelong		ltem		Unit	Quantity			
										Fuel		M3	356.1			
										Potable Water		M3	339			
										Drill Water Barite		M3 MT				
										Gel		MT				
										Cement		MT				
										Brine		M3	157.07			

On standby

On standby

Item

ltem

Fuel Potable Water Drill Water

Fuel Potable Water Unit

Unit

M3 M3

М3

M3 M3 Quantity

Quantity

613 385

143 425

0

13:00hrs 17-06-09

23:45 hrs 18-6-09

Pacific Protector

Yarabah