### 14 Jul 2009

# DRILLING MORNING REPORT # 26 Basker 3 Workover

Well Data											
Country	Australia	M. Depth	0.00m	Cur. Hol	e Size		AFE Cost	\$ 32256870			
Permit	VIC/L26	TVD	0.00m	Casing C	DD		AFE No.	DMGOD209D22			
Drill Co.	Diamond Offshore	Progress	0.0m	Shoe TV	'D		Daily Cost	\$ 1142562			
Rig	Ocean Patriot	Days from spud		FIT			Cum Cost	\$ 25329921			
Wtr Dpth(MSL)	152.90m	Days on well	25.60	LOT			Planned TD				
RT-ASL(MSL)	21.50m	Lat	38° 17' 58.972 " S	Long	148° 42' 24.87	73 " E	Datum	GDA94			
RT-ML	174.40m	Current Op @ 0600 Running in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA or 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing at 3223 m.									
		Planned Op  Continue running in hole tubing completion BHA to 3644.34 m. Perform correlation with E line. Continue running in hole tubing completion BHA to 3692.24 m. Install TRSV assembly. Continue running in hole tubing completion BHA to 3763.02 m. Install tubing hanger assembly. Run in hole tubing completion BHA on THRT landing string to 3938.59 m.									

### Summary of Period 0000 to 2400 Hrs

Ran in hole with 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing lower completion BHA assemblies from 303 m to 521 m. Continued to run in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing from 521 m to 2234 m.

#### Operations For Period 0000 Hrs to 2400 Hrs on 14 Jul 2009

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
CMPLT	Р	SMRT	0000	0230	2.50	0.0m	Ran in hole with 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing lower completion BHA assemblies from 303 m to 372 m (installed 52 blast joint clamps and 48 shields).
CMPLT	Р	SMRT	0230	0600	3.50	0.0m	Picked up sixth packer assembly, terminated connections and pressure tested to 51.8 MPa (7,500 psi) - good.
CMPLT	Р	SMRT	0600	0630	0.50	0.0m	Ran in hole with 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing lower completion BHA assemblies from 385 m to 427 m.
CMPLT	U	SMRT	0630	0930	3.00	0.0m	Picked up seventh packer assembly (PKA (FT)), terminated connections and pressure tested to 51.8 MPa (7,500 psi) - good.
CMPLT	Р	SMRT	0930	1030	1.00	0.0m	Picked up SSD1 assembly. Ran in hole with 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing lower completion BHA assemblies from 437 m to 519 m.
CMPLT	Р	SMRT	1030	1900	8.50	0.0m	Picked up crossover assembly. Ran in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing from 519 m to 1717 m. Placed control line clamps over all connections.
CMPLT	TP	SMRT	1900	1930	0.50	0.0m	Trouble shot tubing tong. Tubing threads showed poor make up due to being effected by the tongs mechanisms. Torque increased to 678 - 1356 Nm (500 - 1000 ft/lbs) and then dropped off to 0 before shouldering up and spiking up to torque. Made mechanical adjustments and pumped up load cell. Function tested tubing tong - good.
CMPLT	Р	SMRT	1930	2000	0.50	0.0m	Continued to run in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing from 1717 m to 1736 m. Placed control line clamps over all connections.
CMPLT	TP	SMRT	2000	2030	0.50	0.0m	Tubing threads still showed poor make up. Changed out current tubing tong for back up. Function tested back up tubing tong - good.
CMPLT	Р	SMRT	2030	2400	3.50	0.0m	Continued to run in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing from 1736 m to 2234 m. Placed control line clamps over all connections.

## Operations For Period 0000 Hrs to 0600 Hrs on 15 Jul 2009

Phse	Cls (RC)	Ор	From	То	Hrs	Depth	Activity Description
CMPLT	Р	SMRT	0000	0600	6.00	0.0m	Continued to run in hole 89 mm (3.5"), 13.7 kg/m (9.2 lb/ft) 13Cr tubing completion BHA on 114 mm (4.5"), 18.8 kg/m (12.6 lb/ft) 13Cr tubing from 2234 m to 3223 m. Placed control line clamps over all connections.



1977																	
Ph	ase Data to	2400hrs	s, 14 J	ul 2009	)												
Pha	ase					Pl	nase Hrs	Star	t On	Finish	On	Cum Hrs		Cum Da	ays	Max De	epth
PRO	PRODUCTION SECTION(PROD)							209.00 19 Jun 2009			2009	20	09.00				0.0m
	MPLETION(CMF		,				372	.00 27 Ju	ın 2009	14 Jul	2009	58	31.00		24.21		0.0m
WE	BM Data					С	ost To	day \$ 7	<b>'67</b>								
Muc	d Type:		API FL:			CI	:	2	5000mg/l	Solids(	%vol):			Viscosity			
San	nple-From:		Filter-Ca	ake:		K-	+C*1000:			H2O:				PV YP			
Tim	e:		HTHP-F	FL:		H	ard/Ca:			Oil(%):				Gels 10s			
	ght:	1.03sg	HTHP-c				BT:			Sand:				Gels 10m			
Ten	•	7C°		ouno.		PI				pH:				Fann 003 Fann 006			
1 611	ip.	70								-				Fann 100			
						PI				PHPA:				Fann 200			
Con	nment		Total co	st:\$ 132,	866.84 1.	.14 sg br	ine - Cl 10	05,000						Fann 300 Fann 600			
Ru	lk Stocks																
	in Otoono		Name					Uni	t	I	n	Used	<u> </u>	Adju	ıst	Bala	nce
Bar	ite						mt				69		0	-,-	0		69.0
	ment						MT				0		0		0		49.0
Fue							M3				0		10.8		0		560.8
	able Water						M3				31		22		0		271.0
	l Water						МЗ				0		0		0		397.0
Pu	mps						·										
Pur	np Data - Last 2	24 Hrs						Slow P	ump Dat	a							
No.	Туре	Liner (mm)	MW (sg)	Eff (%)	SPM (SPM)	SPP (kPa)	Flow (lpm)	Depth (m)	SPM1 (SPM)	SPP1 (kPa)	Flow1 (lpm)	SPM2 (SPM)		2 Flow2 ) (lpm)			Flow3 (lpm)
1	NATIONAL 12P - 160	152.40		97													
2	NATIONAL 12P - 160	152.40		97													
3	NATIONAL 12P - 160	152.40		97													
Pe	rsonnel On I	Board															
	Jo	b Title					Personne	el				Compa	iny			Pa	ax
Ser	nior Drilling Supe	rvisor		I	van Park	hurst				Anzon	Australi	a Pty Lim	ited			1	
Dril	ling Supervisor			F	Philip Bu	rr				Anzon	Australi	a Pty Lim	ited			1	
Log	istics Coordinato	or		L	_indsay 1	Γaylor				Anzon	Australi	ia Pty Lim	ited			1	
HSI	E				Gordon D	Drew				Anzon	Australi	ia Pty Lim	ited			1	
	sea Supervision	I			AGR							a 3rd Par	ty			1	
OIM					Rod Dots	son					nd Offsl					1	
	dlogging				ЗНІ							a 3rd Par	•			2	
	ling Fluids				ΜI							a 3rd Par	-			2	
	llhead				Cameron							a 3rd Par				2	
RO					Subsea 7							a 3rd Par	-			3	
	ation				Scottech							a 3rd Par				2	
	menting				Dowell							ia 3rd Par				2	
_	Crew				Drilling							nore 3rd P	•			47 1	
Oth					ESS							nore 3rd P	•			1	
	ering	cion										nore 3rd Par	•			8	
TBO	npletion Supervi	21011			AWT BJ							ia 3rd Par ia 3rd Par	•			3	
ELi					su Schlumbe	erger						ia 3rd Par ia 3rd Par	•			4 3	
	molations				Schlumbe Sakar	cigei						ia 310 Pai ia 2rd Par	•			5	

Baker

Completions

6 Total 91

Anzon Australia 3rd Party



HSE Sun	nmary												
E	Events	Date of last	Days Since		Descr.			Ren	narks				
LTI			140										
Abandon Di	rill	05 Jul 2009	9 Days				Full muster at	10:50 hrs					
Fire Drill		05 Jul 2009	9 Days						er. Full muster at 10:42 hrs				
First Aid Ca	ase	11 Jul 2009	3 Days				IP caught little finger on left hand between shaft of motor and housing of agitator gear box wilst moving motor on pallet in mud pit room.  Small laceration was treated with steristrips and dressed. Asprin given for pain.						
JSA		14 Jul 2009	0 Days				Drill crew - 2 Crane crew - 21 Mechanic - 2 Welder - 0 Sub Sea - 0 Marine - 0 Pump room - 2 Electrician - 2						
Lost Time In	ncident	15 Jun 2009	29 Days	140	days		LTI = 140 days 2009.	s since start of	rig assignment on 25 Feb				
Permit To V	Vork	14 Jul 2009	0 Days				Hot - 6 Cold - 7						
Pre-Tour M	eetings	14 Jul 2009	0 Days				0545 hrs 1145 hrs 1745 hrs 2345 hrs	0545 hrs 1145 hrs 1745 hrs					
STOP Card		14 Jul 2009	0 Days				Safe - 55 Unsafe - 21						
Weekly Saf	ety Meeting	28 Jun 2009	16 Days				13:00 hrs 19:00 hrs 00:30 hrs						
Rig Data			1				-						
	pany Name	Rig Name	Max Deck Load		VDL @ Mid	night		Rig H	eading				
Diamond O	ffshore	Ocean Patriot	mt	1907	'mt		249.0deg						
Shakers,	Volumes	and Losses D	ata				Engineer : Gra	eme Garrick					
Equip		Descr.	Mesh Size	Avai	lable	308.78m³	Losses	35.30m³	Comments				
				Activ	Active		Downhole	35.30m³	Recieved 405 bbls of 9.4				
				Mixing			Surf+ Equip	0.00m <sup>3</sup>	ppg brine and 70 mt barite from Emerald. filtered fluid.				
			Hole	•		Dumped	0.00m <sup>3</sup>	Mixed 200 bbls packer fluid.					
			Slug			De-Gasser		Down hole losses at 6 bbls/hr.					
			Rese	arvo	308.78m³	De-Sander		DDIS/III.					
					SI V C	300.70111							
				Kill			De-Silter						
							Centrifuge						
Marine													
Weather on	14 Jul 2009							Rig Support					
Visibility	Wind Speed	Wind Dir. P	essure Air T	emp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (mt)				
10nm	12kn	248.0deg 100	8.0mbar 12	C°	1m	248.0deg	3s	1	108.0				
Roll	Pitch	Heave Swe	ell Height Swe	II Dir.	Swell Period	Weathe	r Comments	2	110.0				
0.3deg	0.3deg	0m	-	0deg	11s			3	112.0				
Rig Dir.	Ris. Tension	VDL		ments		1		4 5	115.0 110.0				
249.0deg	179mt	1907mt				-		6	110.0				
243.00 <del>0</del>	1 / 31111	19071111						7	113.0				
								8	115.0				
Helicopte	er Moveme	ent											
Flight #	Heli	copter Type	Arr/De	ep. Tim	ie	Pax I	In/Out		Comment				
-		· ·	1	•				I					

0944 / 0954

8/8

S61

XC



Boats	Arrived (date/time)	Departed (date/time)	Status	Bulks				
Lewek	19:10 hrs, 13-07-09		Stand by at rig	Item	Unit	Quantity		
Emerald				Fuel	M3	298		
				Potable Water	M3	220		
				Drill Water	M3	290		
				Barite	MT	27		
				Gel	MT			
				Cement	MT	40		
				Brine	M3	246.6		
Lewek Swift		17:15 hrs 03-07-09	Off hire. Undergoing HRP	Item	Unit	Quantity		
			repairs.	Fuel	M3	644.7		
				Potable Water	M3	305		
				Drill Water	M3	255		
				Barite	MT			
				Gel	MT			
				Cement	MT	40.6		
				Brine	M3	206.67		
Pacific			Stand by at rig.	Item	Unit	Quantity		
Protector				Diesel	M3	217.9		
				Potable Water	M3	71		
				Drill Water	M3	0		